



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगुंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/ 268

Date: 26.05.2022

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To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 09.05.2022 to 15.05.2022 and Adj DSM A/c for 22.04.2022 & 26.04.2022.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 25.05.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)

SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 09-05-2022 to 15-05-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		318.60101	31.16992	32.16353		381.93446
JUVNL		321.40294	26.69113	84.86581		432.95988
DVC		367.34604	79.55389	14.98211		461.88204
GRIDCO		547.54882	109.50554	75.21620		732.27056
SIKKIM		17.76343	1.51342	0.00000		19.27685
WBSETCL		180.03582	69.72927	24.05479		273.81988
HVDC SASARAM	2.20411		0.03291	0.00000	2.17120	
HVDC ALIPURDUAR		0.40806	0.03058	0.00000		0.43864
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		57.64603	18.96944	0.18152		76.79699
FSTPP - I & II		42.32778	1.89640	0.62169		44.84587
FSTPP-III		36.06523	1.54839	0.17399		37.78761
KHSTPP-I		80.14359	3.29092	2.20053		85.63504
KHSTPP-II	13.51530		0.63753	0.00000	12.87777	
TSTPP	11.36513		0.49040	0.07927	10.79546	
BARH-II	5.69767		0.54652	0.01148	5.13967	
MTPS-II	17.22927		4.46485	2.58075	10.18367	
BRBCL		18.28471	2.11938	2.15756		22.56165
TEESTA	35.80006		0.53526	0.00000	35.26480	
RANGIT	10.50168		0.29853	0.09176	10.11139	
MPL	16.74365		0.40761	0.00000	16.33604	
NPGC		4.92044	21.01936	0.72206		26.66186
DARLIPALI		3.89328	16.39248	0.56979		20.85555
OTHER GENERATORS						
APNRL	7.59343		0.08044	0.00000	7.51299	
GMRKEL	24.11394		0.05518	0.00000	24.05876	
JITPL	18.72860		0.43479	0.00000	18.29381	
CHUZACHEN	5.52520		2.38702	0.05447	3.08371	
DIKCHU	1.25848		0.03109	0.00000	1.22739	
JORETHANG HEP		8.27033	0.50462	0.00000		8.77495
THEP		17.89532	0.07228	0.00000		17.96760
TUL	21.26194		0.00000	0.00000	21.26194	
RONGNICHU HEP	6.55001		0.97391	0.00000	5.57610	
INTER-REGIONAL						
NER		3398.47544				3398.47544
NR		1055.31460				1055.31460
SR		8618.23998				8618.23998
WR	14123.46162				14123.46162	
INTER-NATIONAL						
NVVN-BD	19.62657		0.24841	0.00000	19.37816	
NVVN-NEPAL		193.64818	24.75911	72.11375		290.52104
TPTCL		56.20978	0.98264			57.19242
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		22.89775				22.89775
NPGC-INFIRM	663.14134				663.14134	
SOLAR GENERATORS						
TALCHER SOLAR		0.66986				0.66986
TOTAL	15004.31800	15368.00842	421.37322	312.84106	14989.87582	16087.78052

Payable To The Pool (A) :	15368.00842
Receivable From The Pool (B) :	15004.31800
Differential Amount Arising from capping of Generating Stations(A-B) :	363.69042
Additional Deviation Amount :	734.21428

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f > 50.10\text{Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xix) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.**
- xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.**
- xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022**

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
 From 09-05-2022 to 15-05-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-05-09	APNRL	11790.5	11831.636	0	41.136	120735	0	0	120735
2022-05-09	NVVN-BD	-22123.664	-22039.054	0	84.609	488708	0	0	488708
2022-05-09	BARH-II	29408.92	28720.939	-611.073	-76.908	-38265	0	-1147.96	-39412.96
2022-05-09	BARH SG1_U2_INFIRM	0	-104.069	0	-104.069	-623336	0	0	-623336
2022-05-09	BARH-I	14834.057	14740.33	0	-93.727	-279863	-220341	0	-500204
2022-05-09	BSPHCL	-104436.282	-103765.299	0	670.983	2077652	-50326	-311647.8	1715678.2
2022-05-09	BRCL	21840.018	21884.945	0	44.927	125323	0	0	125323
2022-05-09	CHUZACHEN	937.02	898.838	0	-38.182	-110990	-67378	0	-178368
2022-05-09	DARLIPALI	18000	18105.864	0	105.864	291033	0	0	291033
2022-05-09	DIKCHU	1589.92	1565.909	0	-24.011	-59011	0	0	-59011
2022-05-09	DVC	40248.199	38995.191	0	-1253.007	-6800134	-104450	0	-6904584
2022-05-09	NR	-67640.633	-75029.844	0	-7389.211	-41546250	0	0	-41546250
2022-05-09	NER	-782.759	-11431.239	0	-10648.481	-64083783	0	0	-64083783
2022-05-09	SR	-3774.806	-39064.751	0	-35289.945	-217233829	0	0	-217233829
2022-05-09	WR	-40799.208	17181.921	0	57981.129	345681780	0	0	345681780
2022-05-09	FSTPP-I & II	18503.777	18254.583	-234.215	-14.978	-209635	0	-6289.04	-215924.04
2022-05-09	FSTPP-III	10549.475	10074.034	-222.389	-253.052	-644305	0	0	-644305
2022-05-09	GMRKEL	15725.185	15845.963	0	120.778	350646	0	0	350646
2022-05-09	HVDC ALIPURDUAR	-15.064	-13.883	0	1.181	6420	0	0	6420
2022-05-09	HVDC SASARAM	-21.119	-8.688	0	12.432	73371	0	0	73371
2022-05-09	JUVNL	-22197.217	-23533.007	0	-1335.79	-8226907	-29081	-2879417.32	-11135405.32
2022-05-09	JITPL	25746	25817.163	0	71.163	227481	0	0	227481
2022-05-09	JORETHANG HEP	633	578.464	0	-54.536	-130063	0	0	-130063
2022-05-09	KHSTPP-I	18316.869	18005.191	0	-311.678	-780206	0	0	-780206
2022-05-09	KHSTPP-II	33749.999	32784.888	-976.698	11.587	116237	0	0	116237
2022-05-09	MPL	23625.253	22304.982	-1429.24	108.969	286480	0	0	286480
2022-05-09	MTPS-II	8503.984	8242.174	-264.999	3.189	15814	0	0	15814
2022-05-09	NVVN-NEPAL	-4475.656	-5570.545	0	-1094.89	-6620568	-1134521	-1324113.66	-9079202.66
2022-05-09	NPGC	29699.994	28746.347	-779.653	-173.994	-246544	0	0	-246544
2022-05-09	NPGC-INFIRM	0	-59.475	0	-59.475	-359964	0	0	-359964
2022-05-09	GRIDCO	-50725.874	-52369.55	0	-1643.676	-10615461	-1365766	-1273855.28	-13255082.28
2022-05-09	RANGIT	679	744.773	0	65.773	155108	0	0	155108
2022-05-09	RONGNICHU HEP	989	1053.568	0	64.568	168817	0	0	168817
2022-05-09	SIKIM	-1497.144	-1565.573	0	-68.429	-325511	0	0	-325511
2022-05-09	TALCHER SOLAR	48.983	45.445	0	-3.537	-33176	0	0	-33176
2022-05-09	TUL	12748.975	12672.291	0	-76.684	74114	0	0	74114
2022-05-09	TEESTA	7014	7103.964	-46.308	136.271	363662	0	0	363662
2022-05-09	THEP	649.125	571.68	0	-77.445	-194420	0	0	-194420
2022-05-09	TPCL	840	613.322	0	-226.678	-608750	0	0	-608750
2022-05-09	TSTPP	11330.005	11246.886	0	-83.119	-264225	-46477	-7926.76	-318628.76
2022-05-09	VAE_ER	2916.83	0	0	-2916.83	-1500838	-1202003	0	-2702841
2022-05-09	WBSETCL	-40813.002	-39996.518	0	816.484	2567902	-49330	-231111.21	2287460.79
2022-05-10	APNRL	11766	11840.654	0	74.654	217319	-2920	0	214399
2022-05-10	NVVN-BD	-22107.751	-22052.073	0	55.678	291168	-808	0	290360
2022-05-10	BARH-II	29658.644	29403.23	-379.51	124.096	349429	0	0	349429
2022-05-10	BARH SG1_U2_INFIRM	0	-96.005	0	-96.005	-520698	0	0	-520698
2022-05-10	BARH-I	618.75	-343.48	0	-962.23	-2846286	-1585185	0	-4431471
2022-05-10	BSPHCL	-105882.312	-107797.473	0	-1915.161	-10946546	-775829	-1313585.56	-13035960.56
2022-05-10	BRCL	21840	21974.472	0	134.472	382792	0	0	382792
2022-05-10	CHUZACHEN	986.285	974.122	0	-12.163	-46941	-16481	0	-63422
2022-05-10	DARLIPALI	18000	18080.946	0	80.946	238984	-1179	0	237805
2022-05-10	DIKCHU	1509.44	1493.455	0	-15.985	-33181	-754	0	-33935
2022-05-10	DVC	41070.01	40731.871	0	-338.139	-1680993	-585630	0	-2266623
2022-05-10	NR	-64480.85	-57615.166	0	6865.684	40119115	0	0	40119115
2022-05-10	NER	-1778.284	-13466.682	0	-11688.398	-63040935	0	0	-63040935
2022-05-10	SR	760.14	-30191.317	0	-30951.457	-160149548	0	0	-160149548
2022-05-10	WR	-36002.352	9620.159	0	45622.511	235943067	0	0	235943067
2022-05-10	FSTPP-I & II	20112.058	19746.566	-37.817	-327.675	-858061	-30859	0	-889290
2022-05-10	FSTPP-III	10855.535	10434.088	-131.498	-289.949	-816145	-50526	0	-866671
2022-05-10	GMRKEL	15711.91	15861.673	0	149.763	421098	0	0	421098
2022-05-10	HVDC ALIPURDUAR	-15.085	-15.379	0	-0.294	-2245	-935	0	-3180
2022-05-10	HVDC SASARAM	-16.829	-9.453	0	7.376	40210	0	0	40210
2022-05-10	JUVNL	-23142.643	-24240.446	0	-1097.803	-6065161	-735160	-1819548.3	-8619869.3
2022-05-10	JITPL	25746	25891.563	0	145.563	420761	0	0	420761
2022-05-10	JORETHANG HEP	738	677.888	0	-60.112	-162270	-28413	0	-190683
2022-05-10	KHSTPP-I	14619.094	14061.321	0	-557.773	-1611102	-201859	-48333.05	-1861294.05
2022-05-10	KHSTPP-II	33750.004	33141.451	-753.27	144.717	452552	0	0	452552
2022-05-10	MPL	23625.255	22888.363	-810.945	74.054	171386	-8568	0	162818
2022-05-10	MTPS-II	8517.679	8332.534	-185.832	0.687	-2718	-10238	0	-12956
2022-05-10	NVVN-NEPAL	-4691.159	-5650.691	0	-959.532	-5056334	-472265	-1264083.48	-6792682.48
2022-05-10	NPGC	18543.755	17480.354	-263.904	-799.497	-2402719	-2051458	-72081.56	-4526258.56
2022-05-10	NPGC-INFIRM	0	-256.973	0	-256.973	-1396271	0	0	-1396271
2022-05-10	GRIDCO	-48624.806	-51000.068	0	-2375.263	-13761017	-3928490	-2752203.33	-20441710.33
2022-05-10	RANGIT	779.25	852.415	0	73.165	214158	-2137	0	212021
2022-05-10	RONGNICHU HEP	874	912.544	0	38.544	109514	-430	0	109084
2022-05-10	SIKIM	-1506.586	-1693.906	0	-187.32	-792455	-5561	0	-798016
2022-05-10	TALCHER SOLAR	42.355	39.542	0	-2.813	-31787	0	0	-31787
2022-05-10	TUL	13382.218	13411.345	0	29.128	177938	0	0	177938
2022-05-10	TEESTA	7341	7510.473	1.275	168.197	475893	0	0	475893
2022-05-10	THEP	700.5	601.856	0	-98.644	-271975	-6706	0	-278681
2022-05-10	TPCL	840	503.301	0	-336.699	-955088	-43107	0	-998195
2022-05-10	TSTPP	20875.018	21018.143	0	143.125	440936	0	0	440936
2022-05-10	VAE_ER	1148.94	0	0	-1148.94	-347974	-148648	0	-496622
2022-05-10	WBSETCL	-36719.687	-37737.903	0	-1018.216	-4697120	-1249313	-281827.18	-6228260.18

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-05-11	APNRL	11808	11844.727	0	36.727	109789	-55	0	109734
2022-05-11	NVVN-BD	-21757.912	-21709.454	0	48.457	265465	0	0	265465
2022-05-11	BARH-II	29699.996	29253.71	-636.123	189.837	577994	0	0	577994
2022-05-11	BARH SG1_U2_INFIRM	0	-44.539	0	-44.539	-210920	0	0	-210920
2022-05-11	BARH-I	0	-257.753	0	-257.753	-715326	-7135	0	-722461
2022-05-11	BSPHCL	-109040.578	-111141.332	0	-2100.753	-11236130	-1049117	-674167.82	-12959414.82
2022-05-11	BRCL	20604.984	19896.436	0	-708.548	-2082576	-135527	-187431.81	-2405534.81
2022-05-11	CHUZACHEN	1166.03	1242	0	75.97	226286	0	0	226286
2022-05-11	DARLIPALI	18000	18141.299	0	141.299	398482	0	0	398482
2022-05-11	DIKCHU	1790.84	1811.636	0	20.796	64304	0	0	64304
2022-05-11	DVC	45840.306	45522.078	0	-318.229	-1423646	-146850	0	-1570496
2022-05-11	NR	-69483.611	-70515.926	0	-1032.315	-6693496	0	0	-6693496
2022-05-11	NER	543.703	-9130.725	0	-9674.428	-48242575	0	0	-48242575
2022-05-11	SR	-10164.622	-24299.329	0	-14134.707	-74386237	0	0	-74386237
2022-05-11	WR	-16806.638	13109.765	0	29916.402	149417836	0	0	149417836
2022-05-11	FSTPP - I & II	24062.612	23404.077	-256.691	-401.843	-1012746	-50	0	-1012796
2022-05-11	FSTPP-III	11181.87	10636.468	-267.351	-278.051	-73401	-16957	0	-750358
2022-05-11	GMRKEL	15721.76	15846.618	0	124.858	360039	0	0	360039
2022-05-11	HVDC ALIPURDUAR	-15.085	-15.94	0	-0.855	-3789	0	0	-3789
2022-05-11	HVDC SASARAM	-15.84	-9.08	0	6.76	33614	0	0	33614
2022-05-11	JUVNL	-24492.768	-25437.159	0	-944.391	-3904995	-206868	-976248.66	-5088111.66
2022-05-11	JITPL	25746	25865.745	0	119.745	324912	0	0	324912
2022-05-11	JORETHANG HEP	667	606.752	0	-60.248	-157208	-97	0	-157305
2022-05-11	KHSTPP-I	13759.137	13264.503	0	-494.634	-1348133	-19847	-40443.99	-1408423.99
2022-05-11	KHSTPP-II	33750.017	32996.98	-914.613	161.576	458475	-16110	0	442365
2022-05-11	MPL	23625.205	22454.545	-1249.589	78.299	188175	-4979	0	183196
2022-05-11	MTPS-II	8517.641	8243.23	-248.174	-26.237	-76249	-455	0	-76704
2022-05-11	NVVN-NEPAL	-4335.786	-5377.745	0	-1041.959	-4923084	-400554	-1723079.53	-7046717.53
2022-05-11	NPGC	14400.024	14294.035	-303.914	197.926	593685	0	0	593685
2022-05-11	NPGC-INFIRM	0	3871.565	0	3871.565	5694039	0	0	5694039
2022-05-11	GRIDCO	-51306.103	-53594.072	0	-2287.969	-9428993	-1958245	-1414348.9	-12801586.9
2022-05-11	RANGIT	759.75	808.465	0	48.715	131390	0	0	131390
2022-05-11	RONGNICHU HEP	1451.5	1490.048	0	38.548	166879	-45632	0	121247
2022-05-11	SIKIM	-1436.552	-1628.929	0	-192.377	-1071276	-106864	0	-1178140
2022-05-11	TALCHER SOLAR	40.83	35.007	0	-5.823	-58214	0	0	-58214
2022-05-11	TUL	13333.75	13235.2	0	-98.55	-28519	0	0	-28519
2022-05-11	TEESTA	7341	7583.782	1.434	241.348	642888	0	0	642888
2022-05-11	THEP	691.125	586.688	0	-104.437	-297414	-194	0	-297608
2022-05-11	TPCL	840	511.438	0	-328.562	-903461	-9777	0	-913238
2022-05-11	TSTPP	21254.985	21440.178	0	185.193	575665	0	0	575665
2022-05-11	VAE_ER	1647.118	0	0	-1647.118	-1545824	-1047538	0	-2593362
2022-05-11	WBSETCL	-38591.504	-38784.48	0	-192.976	-303367	-21469	-9101.01	-333937.01
2022-05-12	APNRL	11404.5	11463.127	0	58.627	150366	0	0	150366
2022-05-12	NVVN-BD	-21410.189	-21346.254	0	63.935	220699	-3909	0	216790
2022-05-12	BARH-II	28819.801	27924.792	-793.76	-101.25	-76737	0	0	-76737
2022-05-12	BARH SG1_U2_INFIRM	0	-63.727	0	-63.727	-221723	0	0	-221723
2022-05-12	BARH-I	0	-232.265	0	-232.265	-546715	0	0	-546715
2022-05-12	BSPHCL	-107721.437	-108511.498	0	-790.061	-3172570	-161044	-190354.2	-3523968.2
2022-05-12	BRCL	15087.5	14835.636	0	-251.864	-547767	0	-16433.02	-564200.02
2022-05-12	CHUZACHEN	1387.33	1410.451	0	23.121	126277	0	0	126277
2022-05-12	DARLIPALI	18000	18087.416	0	87.416	232922	0	0	232922
2022-05-12	DIKCHU	2011.94	2004.182	0	-7.758	6164	0	0	6164
2022-05-12	DVC	38386.465	36017.136	0	-2369.329	-11460325	-5417616	-1375239.04	-18251380.04
2022-05-12	NR	-67824.229	-62897.483	0	4926.745	26493355	0	0	26493355
2022-05-12	NER	4517.769	-10712.056	0	-15229.825	-57359415	0	0	-57359415
2022-05-12	SR	2648.935	-30594.047	0	-33242.982	-116070042	0	0	-116070042
2022-05-12	WR	-17556.504	29979.623	0	47536.127	160193950	0	0	160193950
2022-05-12	FSTPP - I & II	21077.648	20547.717	-161.548	-368.383	-665987	0	-39959.2	-705946.2
2022-05-12	FSTPP-III	9932.398	9399.519	-313.576	-219.303	-457287	0	0	-457287
2022-05-12	GMRKEL	15525.203	15620.291	0	95.088	272057	-4749	0	267308
2022-05-12	HVDC ALIPURDUAR	-15.085	-15.63	0	-0.545	-1808	-47	0	-1855
2022-05-12	HVDC SASARAM	-13.618	-8.827	0	4.791	16384	-153	0	16231
2022-05-12	JUVNL	-24661.732	-25516.435	0	-854.703	-4340996	-470442	-868199.13	-5679637.13
2022-05-12	JITPL	25746	25796.363	0	50.363	136276	0	0	136276
2022-05-12	JORETHANG HEP	943.25	897.472	0	-45.778	-122743	0	0	-122743
2022-05-12	KHSTPP-I	11735.973	11283.227	0	-452.746	-1050315	0	-63018.88	-1113333.88
2022-05-12	KHSTPP-II	33581.725	32322.034	-1304.821	45.13	62983	0	0	62983
2022-05-12	MPL	23598.068	21546	-2153.448	101.38	207067	-6329	0	200738
2022-05-12	MTPS-II	8462.073	8142.972	-351.204	32.102	33904	0	0	33904
2022-05-12	NVVN-NEPAL	-1885.65	-3024.582	0	-1138.932	-3875291	-162296	-2325174.76	-6362761.76
2022-05-12	NPGC	14400.024	14418.61	-213.509	232.096	705142	0	0	705142
2022-05-12	NPGC-INFIRM	0	11067.208	0	11067.208	16060196	0	0	16060196
2022-05-12	GRIDCO	-54946.065	-56319.224	0	-1373.159	-4974929	-987829	-596991.52	-6559749.52
2022-05-12	RANGIT	973.5	1108.036	0	134.536	305858	-2198	-9175.74	294484.26
2022-05-12	RONGNICHU HEP	1754.5	1713.312	0	-41.188	-93566	-45298	0	-138864
2022-05-12	SIKIM	-1496.717	-1628.29	0	-131.573	-336209	-4440	0	-340649
2022-05-12	TALCHER SOLAR	36.725	41.193	0	4.468	41179	0	0	41179
2022-05-12	TUL	14653.5	14509.382	0	-144.118	117874	0	0	117874
2022-05-12	TEESTA	9315	9556.545	1.13	240.416	589683	-2094	0	587589
2022-05-12	THEP	710.875	562.72	0	-148.155	-330384	0	0	-330384
2022-05-12	TPCL	840	474.04	0	-365.96	-861262	0	0	-861262
2022-05-12	TSTPP	21330	21305.407	0	-24.593	150438	0	0	150438
2022-05-12	VAE_ER	-1621.585	0	0	1621.585	-675	0	0	-675
2022-05-12	WBSETCL	-45850.485	-47934.842	0	-2084.357	-6361167	-713727	-763340.08	-7838234.08

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-05-13	APNRL	10634.5	10655.491	0	20.991	46622	-1212	0	45410
2022-05-13	NVVN-BD	-22190.045	-22077.236	0	112.809	398108	-4399	0	393709
2022-05-13	BARH-II	26018.491	25746.627	-224.162	-47.703	15575	0	0	15575
2022-05-13	BARH SGI_U2_INFIRM	0	-64.742	0	-64.742	-247757	0	0	-247757
2022-05-13	BARH-I	0	-251.921	0	-251.921	-661498	0	0	-661498
2022-05-13	BSPHCL	-110568.605	-111444.676	0	-876.071	-4339188	-95190	-260351.26	-4694729.26
2022-05-13	BRCL	14450.023	14398.982	0	-51.041	-102618	0	0	-102618
2022-05-13	CHUZACHEN	1179.925	1245.715	0	65.79	181555	-133028	-5446.66	43080.34
2022-05-13	DARLIPALI	18000	18105.073	0	105.073	283003	-938	0	282065
2022-05-13	DIKCHU	2273.32	2283.091	0	9.771	40147	0	0	40147
2022-05-13	DVC	37160.235	34219.636	0	-2940.599	-11270439	-1339261	0	-12609700
2022-05-13	NR	-70388.458	-68362.821	0	2025.637	2143223	0	0	2143223
2022-05-13	NER	6409.763	-6079.174	0	-12488.937	-47357389	0	0	-47357389
2022-05-13	SR	-4351.334	-31143.217	0	-26791.883	-95257929	0	0	-95257929
2022-05-13	WR	-14927.004	21661.747	0	36588.751	134645446	0	0	134645446
2022-05-13	FSTPP-I & II	19577.332	19254.772	-79.469	-243.09	-614245	0	0	-614245
2022-05-13	FSTPP-III	9135.784	8932.318	-205.341	1.876	-193318	-21173	-17398.59	-231889.59
2022-05-13	GMRKEL	15343.46	15509.673	0	166.213	451607	0	0	451607
2022-05-13	HVDC ALIPURDUAR	-15.085	-18.819	0	-3.734	-16296	-42	0	-16338
2022-05-13	HVDC SASARAM	-15.584	-8.778	0	6.806	25275	-268	0	25007
2022-05-13	JUVNL	-24089.295	-25390.438	0	-1301.143	-5000424	-44521	-750063.55	-5795008.55
2022-05-13	JITPL	25746	25856	0	110	292057	-3840	0	288217
2022-05-13	JORETHANG HEP	777.25	738.016	0	-39.234	-96788	0	0	-96788
2022-05-13	KHSTPP-I	13251.936	12735.604	0	-516.332	-1341644	0	-40249.32	-1381893.32
2022-05-13	KHSTPP-II	33688.621	32680.144	-1090.257	81.78	286882	0	0	286882
2022-05-13	MPL	23625.338	22084.509	-1566.997	26.168	90288	0	0	90288
2022-05-13	MTPS-II	7921.097	7922.37	-181.299	182.572	380453	0	-11413.6	369039.4
2022-05-13	NVVN-NEPAL	-485.918	-241.527	0	244.39	253468	-13418	-22812.12	217237.88
2022-05-13	NPGC	14562.502	14643.483	-152.002	232.983	660666	0	0	660666
2022-05-13	NPGC-INFIRM	0	11469.935	0	11469.935	18560058	0	0	18560058
2022-05-13	GRIDCO	-52479.204	-53150.428	0	-671.224	-5117212	-975787	-307032.7	-6400031.7
2022-05-13	RANGIT	946	995.976	0	49.976	134205	-1252	0	132953
2022-05-13	RONGNICHU HEP	1526.5	1568.864	0	42.364	135949	0	0	135949
2022-05-13	SIKKIM	-1823.968	-1739.779	0	84.189	229265	0	0	229265
2022-05-13	TALCHER SOLAR	47.63	49.075	0	1.445	13510	0	0	13510
2022-05-13	TUL	17181.685	17359.782	0	178.097	769900	0	0	769900
2022-05-13	TEESTA	11247	11421.454	-59.897	234.351	588316	-4379	0	583937
2022-05-13	THEP	679	534.624	0	-144.376	-370688	0	0	-370688
2022-05-13	TPCL	840	462.992	0	-377.008	-979977	0	0	-979977
2022-05-13	TSTPP	21387.5	21405.667	0	18.167	122882	0	0	122882
2022-05-13	VAE_ER	-3298.955	0	0	3298.955	192444	0	0	192444
2022-05-13	WBSETCL	-39868.17	-40065.555	0	-197.385	-2294229	-2405827	-137653.74	-4837709.74
2022-05-14	APNRL	11079.25	11044.073	0	-35.177	56819	-2039	0	54780
2022-05-14	NVVN-BD	-22394.037	-22329.091	0	64.946	206547	-9793	0	196754
2022-05-14	BARH-II	25788.215	25292.086	-320.537	-175.593	-165849	0	0	-165849
2022-05-14	BARH SGI_U2_INFIRM	0	-83.851	0	-83.851	-252330	0	0	-252330
2022-05-14	BARH-I	5666.933	5339.456	0	-327.477	-605050	-39827	-18151.51	-663028.51
2022-05-14	BSPHCL	-105648.49	-105002.388	0	646.102	562319	-159802	-33739.16	368777.84
2022-05-14	BRCL	14028.132	14144.654	0	116.523	239081	0	-7172.44	231908.56
2022-05-14	CHUZACHEN	1849.645	1912.08	0	62.435	77964	-10648	0	67316
2022-05-14	DARLIPALI	18000	18034.872	0	34.872	65540	-8020	0	57520
2022-05-14	DIKCHU	2330.04	2330.091	0	0.051	51876	0	0	51876
2022-05-14	DVC	38564.568	37289.654	0	-1274.914	-4092232	-255477	-122766.96	-4470475.96
2022-05-14	NR	-68366.341	-98114.69	0	-29748.349	-8358724	0	0	-8358724
2022-05-14	NER	13659.393	2317.806	0	-11341.587	-32599326	0	0	-32599326
2022-05-14	SR	-1860.452	-34071.616	0	-32211.164	-82409809	0	0	-82409809
2022-05-14	WR	-52128.412	17478.302	0	69606.714	189537497	0	0	189537497
2022-05-14	FSTPP-I & II	20834.289	20441.314	-193.386	-199.589	-341425	-6595	0	-348020
2022-05-14	FSTPP-III	9631.847	9203.777	-277.394	-150.676	-338763	-16791	0	-355554
2022-05-14	GMRKEL	15283.353	15261.891	0	-21.462	207083	0	0	207083
2022-05-14	HVDC ALIPURDUAR	-15.084	-20.094	0	-5.01	-16968	-694	0	-17662
2022-05-14	HVDC SASARAM	-15.84	-9.442	0	6.397	17245	-1099	0	16146
2022-05-14	JUVNL	-23779.986	-23752.647	0	27.34	-2727419	-368927	-818225.62	-3914571.62
2022-05-14	JITPL	25746	25818.909	0	72.909	181978	-10985	0	170993
2022-05-14	JORETHANG HEP	1835.55	1767.648	0	-67.902	-147640	-21382	0	-169022
2022-05-14	KHSTPP-I	12453.953	12037.681	0	-416.272	-933582	-26320	-28007.45	-987909.45
2022-05-14	KHSTPP-II	25935.581	25326.014	-621.683	12.116	92023	-32657	0	59366
2022-05-14	MPL	21632.765	20285.891	-1416.361	69.487	206594	0	0	206594
2022-05-14	MTPS-II	6734.369	7234.108	-96.243	595.982	601683	-50661	-54151.47	496870.53
2022-05-14	NVVN-NEPAL	-1504.894	-264.8	0	1240.094	1393511	-266062	-487728.94	639720.06
2022-05-14	NPGC	27825.322	26996.965	-679.35	-149.008	193565	0	0	193565
2022-05-14	NPGC-INFIRM	0	11622.089	0	11622.089	15018003	0	0	15018003
2022-05-14	GRIDCO	-60088.753	-61534.358	0	-1445.605	-6667793	-1067140	-800135.12	-8535068.12
2022-05-14	RANGIT	1329.5	1333.843	0	4.343	18434	-2063	0	16371
2022-05-14	RONGNICHU HEP	1462	1517.088	0	55.088	84444	-806	0	83638
2022-05-14	SIKKIM	-1561.253	-1425.379	0	135.874	202709	-12553	0	190156
2022-05-14	TALCHER SOLAR	45.635	44.447	0	-1.188	-11106	0	0	-11106
2022-05-14	TUL	20308.668	20411.127	0	102.46	786564	0	0	786564
2022-05-14	TEESTA	12171	12389.854	-0.612	219.466	476934	-10799	0	466135
2022-05-14	THEP	793.5	730.528	0	-62.972	-86417	-194	0	-86611
2022-05-14	TPCL	840	462.19	0	-377.81	-760364	-12208	0	-772572
2022-05-14	TSTPP	21387.003	21303.413	0	-83.59	-75807	0	0	-75807
2022-05-14	VAE_ER	-6283.428	0	0	6283.428	249440	0	0	249440
2022-05-14	WBSETCL	-32032.893	-32634.727	0	-601.834	-1829818	-851088	-219578.2	-2900484.2

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 09-05-2022 to 15-05-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-05-15	APNRL	10618.5	10607.491	0	-11.009	57693	-1818	0	55875
2022-05-15	NVVN-BD	-22274.096	-22253.382	0	20.715	91963	-5932	0	86031
2022-05-15	BARH-II	24146.055	23840.585	-99.614	-205.856	-92380	-54652	0	-147032
2022-05-15	BARH SGI_U2_INFIRM	0	-81.857	0	-81.857	-213011	0	0	-213011
2022-05-15	BARH-I	13099.545	13044.726	0	-54.819	-109865	-44457	0	-154322
2022-05-15	BSPHCL	-109397.251	-110961.717	0	-1564.466	-4805638	-825685	-432507.42	-6063830.42
2022-05-15	BRCL	14781.61	14822.618	0	41.008	157293	-76410	-4718.79	76164.21
2022-05-15	CHUZACHEN	1216.66	1264.214	0	47.554	98368	-11167	0	87201
2022-05-15	DARLIPALI	17150	15918.214	0	-1331.786	-1899292	-1629111	-56978.76	-3585381.76
2022-05-15	DIKCHU	2196.18	2197.273	0	1.093	55550	-2355	0	53195
2022-05-15	DVC	38932.84	38348.697	0	-584.143	-6834	-106104	-205.03	-113143.03
2022-05-15	NR	-62569.556	-77743.965	0	-15174.409	-42460133	0	0	-42460133
2022-05-15	NER	14858.707	4152.396	0	-10706.311	-27164121	0	0	-27164121
2022-05-15	SR	4260.813	-39633.767	0	-43894.58	-116316604	0	0	-116316604
2022-05-15	WR	-46911.071	28312.003	0	75223.073	196926586	0	0	196926586
2022-05-15	FSTPP-I & II	18304.76	17936.704	-126.57	-241.486	-530680	-152135	-15920.41	-698735.41
2022-05-15	FSTPP-III	8930.426	8573.841	-140.702	-215.882	-423304	-49391	0	-472695
2022-05-15	GMRKEL	14864.78	14880.8	0	16.02	348865	-769	0	348096
2022-05-15	HVDC ALIPURDUAR	-18.927	-21.116	0	-2.188	-6120	-1340	0	-7460
2022-05-15	HVDC SASARAM	-15.772	-9.944	0	5.828	14311	-1771	0	12540
2022-05-15	JUVNL	-23358.923	-23499.375	0	-140.452	-1874394	-814114	-374878.73	-3063386.73
2022-05-15	JITPL	25571	25676.727	0	105.727	289397	-28654	0	260743
2022-05-15	JORETHANG HEP	992.5	969.024	0	-23.476	-10322	-570	0	-10892
2022-05-15	KHSTPP-I	11981.556	11537.651	0	-443.905	-949377	-81067	0	-1030444
2022-05-15	KHSTPP-II	20209.313	19497.153	-563.471	-148.689	-117623	-14986	0	-132609
2022-05-15	MPL	21017.215	20173.018	-1015.395	171.198	524375	-20885	0	503490
2022-05-15	MTPS-II	6646.183	7165.914	-24.949	544.68	770039	-385130	-192509.66	192399.34
2022-05-15	NVVN-NEPAL	0	-276.655	0	-276.655	-536519	-26794	-64382.32	-627695.32
2022-05-15	NPCC	27153.285	26449.37	-356.39	-347.525	4162	-50478	-124.86	-46440.86
2022-05-15	NPCC-INFIRM	0	10005.757	0	10005.757	12738074	0	0	12738074
2022-05-15	GRIDCO	-61981.589	-63175.618	0	-1194.029	-4189479	-667296	-377053.08	-5233828.08
2022-05-15	RANGIT	1224.5	1274.183	0	49.683	91014	-22203	0	68811
2022-05-15	RONGNICHU HEP	1308	1332.288	0	24.288	82964	-5224	0	77740
2022-05-15	SIKKIM	-1347.425	-1262.093	0	85.332	317134	-21924	0	295210
2022-05-15	TALCHER SOLAR	43.085	44.433	0	1.348	12608	0	0	12608
2022-05-15	TUL	18861.988	18708.945	0	-153.042	228324	0	0	228324
2022-05-15	TEESTA	10785	11002.764	3.676	214.087	442631	-36255	0	406376
2022-05-15	THEP	726.375	611.168	0	-115.207	-238234	-134	0	-238368
2022-05-15	TPTCL	840	563.389	0	-276.611	-552077	-33173	0	-585250
2022-05-15	TSTPP	19980.07	19975.213	0	-4.857	185724	-2563	0	183161
2022-05-15	VAE_ER	-6153.338	0	0	6153.338	398441	-14082	0	384359
2022-05-15	WBSETCL	-35250.692	-37184.918	0	-1934.226	-5085783	-1682173	-762867.45	-7530823.45

SUMMARY OF WEEKLY DEVIATION CHARGES : 09-05-2022 to 15-05-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	79101.25	79287.199	0	185.949	759343	-8044	0	751299
Week total	NVVN-BD	-154257.693	-153806.544	0	451.149	1962657	-24841	0	1937816
Week total	BARH-II	193540.123	190181.968	-3064.779	-293.376	569767	-54652	-1147.96	513967.04
Week total	BARH SGI_U2_INFIRM	0	-538.79	0	-538.79	-2289775	0	0	-2289775
Week total	BARH-I	34219.284	32039.093	0	-2180.191	-5746603	-1896944	-18151.51	-7679698.51
Week total	BSPHCL	-752694.956	-758624.383	0	-5929.427	-31860101	-3116992	-3216353.22	-38193446.22
Week total	BRCL	122632.267	121957.744	0	-674.522	-1828471	-211938	-215756.06	-2256165.06
Week total	CHUZACHEN	8722.895	8947.421	0	224.526	552520	-238702	-5446.66	308371.34
Week total	DARLIPALI	125250	124473.685	0	-776.315	-389328	-1639248	-56978.76	-2085544.76
Week total	DIKCHU	13701.68	13685.636	0	-16.044	125848	-3109	0	122739
Week total	DVC	280202.623	271124.263	0	-9078.36	-36734604	-7955389	-1498211.03	-46188204.03
Week total	NR	-470753.677	-510279.896	0	-39526.219	-105331460	0	0	-105331460
Week total	NER	37428.291	-44349.674	0	-81777.965	-339847544	0	0	-339847544
Week total	SR	-12481.326	-228998.044	0	-216516.718	-861823998	0	0	-861823998
Week total	WR	-225131.189	137343.519	0	362474.707	1412346162	0	0	1412346162
Week total	FSTPP-I & II	142472.476	139585.733	-1089.697	-1797.046	-4232778	-189640	-62168.65	-4484586.65
Week total	FSTPP-III	70217.334	67254.046	-1558.251	-1405.037	-3606523	-154839	-17398.59	-3778760.59
Week total	GMRKEL	108175.65	108826.908	0	651.258	2411394	-5518	0	2405876
Week total	HVDC ALIPURDUAR	-109.416	-120.861	0	-11.445	-40806	-3058	0	-43864
Week total	HVDC SASARAM	-114.602	-64.212	0	50.39	220411	-3291	0	217120
Week total	JUVNL	-165722.564	-171369.507	0	-5646.942	-32140294	-2669113	-8486581.31	-43295988.31
Week total	JITPL	180047	180722.471	0	675.471	1872860	-43479	0	1829381
Week total	JORETHANG HEP	6586.55	6235.264	0	-351.286	-827033	-50462	0	-877495
Week total	KHSTPP-I	96118.518	92925.179	0	-3193.339	-8014359	-329092	-220052.69	-8563503.69
Week total	KHSTPP-II	214665.262	208748.665	-6224.813	308.216	1351330	-63753	0	1287777
Week total	MPL	160749.098	151737.308	-9641.974	630.184	1674365	-40761	0	1633604
Week total	MTPS-II	55303.026	55283.302	-1352.699	1332.976	1722827	-446485	-258074.73	1018367.27
Week total	NVVN-NEPAL	-17379.062	-20406.545	0	-3027.483	-19364818	-2475911	-7211374.81	-29052103.81
Week total	NPCC	146584.905	143029.165	-2748.721	-807.02	-492044	-2101936	-72206.42	-2666186.42
Week total	NPCC-INFIRM	0	47720.106	0	47720.106	66314134	0	0	66314134
Week total	GRIDCO	-380152.394	-391143.318	0	-10990.924	-54754882	-10950554	-7521619.93	-73227055.93
Week total	RANGIT	6691.5	7117.691	0	426.191	1050168	-29853	-9175.74	1011139.26
Week total	RONGNICHU HEP	9365.5	9587.712	0	222.212	655001	-97391	0	557610
Week total	SIKKIM	-10669.645	-10943.949	0	-274.304	-1776343	-151342	0	-1927685
Week total	TALCHER SOLAR	305.243	299.142	0	-6.1	-66986	0	0	-66986
Week total	TUL	110470.783	110308.072	0	-162.711	2126194	0	0	2126194
Week total	TEESTA	65214	66568.836	-99.301	1454.136	3580006	-53526	0	3526480
Week total	THEP	4950.5	4199.264	0	-751.236	-1789532	-7228	0	-1796760
Week total	TPTCL	5880	3590.671	0	-2289.329	-5620978	-98264	0	-5719242
Week total	TSTPP	137544.58	137694.907	0	150.327	1136513	-49040	-7926.76	1079546.24
Week total	VAE_ER	-11644.418	0	0	11644.418	-254985	-2412269	0	-4967254
Week total	WBSETCL	-269126.434	-274338.943	0	-5212.509	-18003582	-6972927	-2405478.87	-27381987.87

LEGEND:

Energy: (+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 09-05-2022 to 15-05-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	1310.45	2411228	3953628	655225	7020081
2	BARH-I	823.0775	1995140	2180332	411539	4587011
3	BRBCL	66.84	155470	153264	33420	342154
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	143.9525	118617	445965	71976	636558
6	FSTPP-III	1.72	2566	5231	860	8657
7	KHSTPP-I	498.485	522412	1321484	249243	2093139
8	KHSTPP-II	1102.9375	1201099	2772785	551469	4525353
9	MPL	17.1125	23769	41327	8556	73652
10	MTPS-II	1843.405	5039870	4905301	921703	10866874
11	NPGC	505.365	1198220	1016289	252683	2467192
12	TSTPP-I	30.1475	28911	52215	15074	96200
	Total	6343.4925	12697303	16847822	3171746	32716871

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	1500.5175	4527061	3395296
2	BARH-I	278.54	737853	553389
3	BRBCL	868.8875	1992359	1494269
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	4170.885	12921402	9691051
6	FSTPP-III	1645.94	5005304	3753978
7	KHSTPP-I	610.09	1617349	1213011
8	KHSTPP-II	3046.79	7659630	5744723
9	MPL	2380.815	5749668	4312251
10	MTPS-II	137.45	365754	274316
11	NPGC	2376.52	4779182	3584386
12	TSTPP-I	194.2925	336515	252386
	Total	17210.7275	45692076	34269057

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	1310.45	672181	BSPHCL
2	BARH		46120	HVDC_APD
3	BARH		1685203	Tamilnadu
4	BARH		7723	TS TRANSCO
5	BARH-I	823.0775	662898	BSPHCL
6	BARH-I		1332242	Tamilnadu
7	BRBCL	66.84	35567	Assam
8	BRBCL		10571	Bihar Railways
9	BRBCL		330	Delhi
10	BRBCL		55717	DVC Railways
11	BRBCL		7334	HARYANA
12	BRBCL		18282	PUNJAB
13	BRBCL		17371	RAJASTHAN
14	BRBCL		10299	Karnataka Railways
15	FSTPP I & II	143.9525	5403	Assam
16	FSTPP I & II		6	Delhi
17	FSTPP I & II		48865	Tamilnadu
18	FSTPP I & II		2598	TS TRANSCO
19	FSTPP I & II		61746	UP
20	FSTPP-III	1.72	2566	TS TRANSCO
21	KHSTPP-I	498.485	2702	Assam
22	KHSTPP-I		150942	BSPHCL
23	KHSTPP-I		1074	ODISHA Solar
24	KHSTPP-I		56223	Tamilnadu
25	KHSTPP-I		311471	UP
26	KHSTPP-II	1102.9375	24987	Assam
27	KHSTPP-II		7656	CHATTISGARH
28	KHSTPP-II		5739	Delhi
29	KHSTPP-II		11712	HP
30	KHSTPP-II		7848	GRIDCO
31	KHSTPP-II		2185	ODISHA Solar
32	KHSTPP-II		1067269	UP
33	KHSTPP-II		73704	UTTARAKHAND
34	MPL	17.1125	23769	DVC
35	MTPS-II	1843.405	292158	BSPHCL
36	MTPS-II		4747711	Tamilnadu
37	NPGC	505.365	1198220	UP
38	TSTPP-I	30.1475	28911	Tamilnadu
	Total	6343.4925	12697303	

Notes :

- A) RRAS settlement account for the week 09-05-2022 to 15-05-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 09-05-2022 to 15-05-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	955.8406	4020.5825	-3064.7419	-9246328	2488212	-6758116
2	FSTPP I & II	428.5921	1518.2849	-1089.6928	-3375868	973439	-2402429
3	FSTPP-III	328.2327	1886.4792	-1558.2465	-4738628	1107356	-3631272
4	KHSTPP-II	253.1568	6477.9694	-6224.8126	-15649179	3365563	-12283616
5	MPL	295.4964	9937.4717	-9641.9753	-23285370	5116484	-18168886
6	MTPS-II	104.1667	1456.867	-1352.7003	-3599536	780517	-2819019
7	NPGC	655.8487	3404.5679	-2748.7192	-5527675	2030208	-3497467
8	Teesta_V	27.0493	126.3502	-99.3009	-115487	76700	-38787
	Total	3048.3833	28828.5728	-25780.1895	-65538071	15938479	-49599592

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 09-05-2022 to 15-05-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.