



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

75
Azadi Ka
Amrit Mahotsav



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033

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सं./No. ERPC/COM-I/REA/2022-23/298

दिनांक / Date: 02.06.2022

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region (Except Rangit & Teesta-V) for the month of May 2022.

विषय: मई 2022 के महीने के लिए पूर्वी क्षेत्र के अनंतिम क्षेत्रीय ऊर्जा लेखा (आरईए) (रंगित और तीस्ता-V को छोड़कर)।

Sir,

Please find enclosed a copy of the Provisional Energy Account for the month of May 2022 of Eastern Region. The last instalment of data has been received from ERLDC on 01.06.2022.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this Provisional REA. In case of any discrepancy / error, the Provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the Provisional REA as issued, would be treated as final.

घटकों से अनुरोध है कि इस अनंतिम आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरईए को संशोधित किया जाएगा। यदि किसी घटक से कोई त्रुटि/विसंगति दर्शाते हुए कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम आरईए को अंतिम माना जाएगा।

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S. Kejriwal)

SE (Commercial)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comm & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima -797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, NO.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited,,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022

| SR. | NTPC POWER STATIONS | FSTPP I & II | | FSTPP-III | | KHSTPP-I | | KHSTPP-II | | TSTPP-I | |
|-----|---|--------------|-------------|------------|------------|------------|------------|------------|-------------|------------|-------------|
| | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| 1 | Installed Capacity (MW) : | 1600.00 | | 500.00 | | 840.00 | | 1500.00 | | 1000.00 | |
| 2 | Normative AUX as per CERC Tariff Order 2014-19(%) : | 6.78125 | | 6.25000 | | 9.00000 | | 6.25000 | | 7.05000 | |
| 3 | Ex-Bus Normative Capacity at 100% availability (MW) : | 1491.50 | | 468.75 | | 764.40 | | 1406.25 | | 929.50 | |
| 4 | Average DC for the month (ex-bus) in MW: | 1107.69 | 1097.26 | 492.00 | 490.35 | 650.48 | 647.26 | 1403.58 | 1409.80 | 788.94 | 783.10 |
| 5 | Plant Availability Factor for Month - PAFM (%): | 74.267 | 73.567 | 104.960 | 104.608 | 85.097 | 84.676 | 99.810 | 100.252 | 84.878 | 84.249 |
| 6 | Cumulative DC up to the preceeding month (%): | 69.268 | 69.668 | 104.960 | 104.638 | 99.618 | 100.395 | 91.790 | 90.753 | 96.015 | 95.774 |
| 7 | Cumulative DC including the current month --PAFY (%): | 71.808 | 71.650 | 104.960 | 104.623 | 92.238 | 92.407 | 95.866 | 95.581 | 90.355 | 89.917 |
| 8 | Total Schdled Generation for the current month (MWH) : | 124478.854 | 551104.787 | 55967.763 | 253255.476 | 74850.925 | 349792.051 | 158540.219 | 755042.558 | 97439.660 | 471033.492 |
| 9 | Total Schdled Generation Excluding STOA/IER Exchange (MWH) : | 124478.854 | 551104.787 | 55967.763 | 253255.476 | 74850.925 | 349792.051 | 158540.219 | 755042.558 | 97439.660 | 471033.492 |
| 10 | Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) : | 118357.675 | 594691.446 | 56250.000 | 280105.210 | 87713.762 | 442326.654 | 147734.957 | 728601.447 | 107074.276 | 533869.245 |
| 11 | Cumulative Schdled Ex-bus Generation including the current month (MWH) : | 242836.530 | 1145796.233 | 112217.762 | 533360.686 | 162564.687 | 792118.705 | 306275.176 | 1483644.005 | 204513.936 | 1004902.737 |
| 12 | Plant Load Factor for the current month (%) : | 67.306 | 59.596 | 96.289 | 87.142 | 78.969 | 73.807 | 90.919 | 86.600 | 84.540 | 81.735 |
| 13 | Cumulative Plant Load Factor including the current month (%) : | 66.751 | 62.986 | 98.114 | 93.265 | 87.193 | 84.965 | 89.261 | 86.478 | 90.184 | 88.637 |
| 14 | Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) : | 309337.100 | 1546685.500 | 97218.750 | 486093.750 | 158536.560 | 792682.800 | 291656.250 | 1458281.250 | 192778.300 | 963891.500 |
| 15 | Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month: | -88.403 | -10420.833 | -340.393 | -4252.630 | -185.360 | 581.455 | -920.540 | -2821.590 | 1.910 | -4535.123 |
| 16 | Net Energy Scheduled to Virtual SCED Entity for the month(*): | -1403.395 | -16171.897 | -664.170 | -7017.827 | 158.763 | 5552.334 | 682.213 | 10348.540 | 29.990 | -884.668 |
| 17 | Cumulative Scheduled Generation to be con. for incentive upto preceding month | 118327.290 | 590208.696 | 56247.830 | 278512.700 | 87709.502 | 436933.644 | 147648.122 | 724596.877 | 107073.911 | 533818.079 |
| 18 | Cumulative Scheduled Generation to be considered for incentive upto current month | 244297.942 | 1167906.212 | 113220.155 | 543038.633 | 162587.025 | 780591.907 | 306426.669 | 1472112.485 | 204481.671 | 1010271.361 |
| 19 | Cumulative Energy eligible for incentive including current month (MWH) : | 0.000 | 0.000 | 16001.405 | 56944.883 | 4050.465 | 0.000 | 14770.419 | 13831.235 | 11703.371 | 46379.861 |
| 20 | Cumulative Energy eligible for incentive upto preceding month (MWH) : | 0.000 | 0.000 | 8435.330 | 39450.200 | 9740.702 | 47089.644 | 4210.622 | 7409.377 | 12264.911 | 59773.079 |
| 21 | Energy eligible for incentive in the current month (MWH) : | 0.000 | 0.000 | 7566.075 | 17494.683 | -5690.237 | -47089.644 | 10559.797 | 6421.858 | -561.540 | -13393.218 |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022

| SR. | NTPC POWER STATIONS | BARH | | BRBCL | | MTPS-II | | Darlipali_NTPC | | NPGC | | BARH-I | |
|-----|---|------------|-------------|------------|------------|-----------|------------|----------------|-------------|------------|-------------|------------|------------|
| | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| 1 | Installed Capacity (MW) : | 1320.00 | | 1000.00 | | 390.00 | | 1600.00 | | 1320.00 | | 660.00 | |
| 2 | Normative AUX as per CERC Tariff Order 2014-19(%) : | 6.25000 | | 9.00000 | | 9.00000 | | 6.25000 | | 6.25000 | | 6.25000 | |
| 3 | Ex-Bus Normative Capacity at 100% availability (MW) : | 1237.50 | | 910.00 | | 354.90 | | 1500.00 | | 1237.50 | | 618.75 | |
| 4 | Average DC for the month (ex-bus) in MW: | 1235.15 | 1239.31 | 793.83 | 770.78 | 354.61 | 353.66 | 720.18 | 716.03 | 1161.74 | 1151.77 | 565.69 | 551.09 |
| 5 | Plant Availability Factor for Month - PAFM (%) : | 99.810 | 100.146 | 87.234 | 84.701 | 99.918 | 99.650 | 48.012 | 47.735 | 93.878 | 93.073 | 91.425 | 89.066 |
| 6 | Cumulative DC up to the preceeding month (%) : | 101.034 | 100.570 | 95.008 | 93.751 | 99.786 | 99.650 | 84.557 | 85.860 | 102.743 | 103.053 | 85.499 | 83.041 |
| 7 | Cumulative DC including the current month --PAFY (%) : | 100.412 | 100.355 | 91.057 | 89.152 | 99.853 | 99.650 | 65.985 | 66.485 | 98.238 | 97.981 | 88.511 | 86.103 |
| 8 | Total Schduled Generation for the current month (MWH) : | 145015.792 | 682804.236 | 95426.407 | 452618.876 | 41817.509 | 194169.195 | 85252.291 | 424160.110 | 137920.036 | 665583.642 | 65684.123 | 303217.496 |
| 9 | Total Schduled Generation Excluding STOA/IER Exchange (MWH) : | 145015.792 | 682804.236 | 95426.407 | 452618.876 | 41817.509 | 194169.195 | 84984.641 | 422802.075 | 137920.036 | 665583.642 | 65684.123 | 303217.496 |
| 10 | Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) : | 143147.583 | 708180.727 | 99606.715 | 491875.310 | 40536.419 | 202368.248 | 149277.484 | 756837.471 | 145543.750 | 729782.045 | 60715.683 | 294822.118 |
| 11 | Cumulative Schduled Ex-bus Generation including the current month (MWH) : | 288163.376 | 1390984.963 | 195033.123 | 944494.186 | 82353.928 | 396537.443 | 234262.125 | 1179639.547 | 283463.786 | 1395365.687 | 126399.806 | 598039.615 |
| 12 | Plant Load Factor for the current month (%) : | 94.504 | 88.994 | 84.568 | 80.223 | 95.023 | 88.243 | 45.835 | 45.609 | 89.879 | 86.749 | 85.610 | 79.040 |
| 13 | Cumulative Plant Load Factor including the current month (%) : | 95.434 | 92.133 | 87.837 | 85.074 | 95.102 | 91.584 | 64.079 | 64.535 | 93.878 | 92.424 | 83.722 | 79.224 |
| 14 | Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) : | 256657.500 | 1283287.500 | 188734.000 | 943670.000 | 73606.260 | 368031.300 | 311100.000 | 1555500.000 | 256657.500 | 1283287.500 | 128328.750 | 641643.750 |
| 15 | Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month: | 246.758 | -1427.753 | 215.665 | -9632.250 | 210.038 | 172.080 | 1.720 | 43.273 | 105.915 | -2503.958 | -218.453 | -2167.698 |
| 16 | Net Energy Scheduled to Virtual SCED Entity for the month(*): | 1583.628 | 30043.837 | -87.850 | -1543.755 | 367.890 | 5712.615 | 3.880 | 188.958 | 604.165 | 6072.218 | 607.615 | 3954.223 |
| 17 | Cumulative Scheduled Generation to be con. for incentive upto preceding month | 143113.433 | 697151.934 | 98977.538 | 485790.328 | 40512.937 | 199594.286 | 149176.302 | 756695.881 | 145543.750 | 727295.408 | 60428.948 | 291991.318 |
| 18 | Cumulative Scheduled Generation to be considered for incentive upto current month | 286298.841 | 1351340.086 | 194276.130 | 949585.209 | 81752.518 | 387878.786 | 234155.342 | 1179265.727 | 282753.706 | 1389310.790 | 125723.909 | 593422.290 |
| 19 | Cumulative Energy eligible for incentive including current month (MWH) : | 29641.341 | 68052.586 | 5542.130 | 5915.209 | 8146.258 | 19847.486 | 0.000 | 0.000 | 26096.206 | 106023.290 | 0.000 | 0.000 |
| 20 | Cumulative Energy eligible for incentive upto preceding month (MWH) : | 16888.433 | 66026.934 | 6157.538 | 21690.328 | 4313.137 | 18595.286 | 0.000 | 0.000 | 19318.750 | 96170.408 | 0.000 | 0.000 |
| 21 | Energy eligible for incentive in the current month (MWH) : | 12752.907 | 2025.651 | -615.408 | -15775.119 | 3833.121 | 1252.200 | 0.000 | 0.000 | 6777.456 | 9852.882 | 0.000 | 0.000 |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022(HDS)

BARH STPS STAGE - II (2x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES (Peak) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) | ENTITLEMENT OF THE BENEFICIARIES (Total) | DRAWAL SCHEDULE (Peak) | DRAWAL SCHEDULE (Offpeak) | DRAWAL SCHEDULE (Total) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|------------------------|-----------------------------------|---|--|--|------------------------|---------------------------|-------------------------|---|----------------------------|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER : | | | | | | | | | | |
| BIHAR | 90.803245 | 132595.438520 | 665779.380745 | 798374.819265 | 130420.174673 | 602653.557741 | 733073.732413 | 1575388.742669 | 1495556.625182 | 0 |
| JHARKHAND | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 2573.279532 | 2584.712594 | 0 |
| ODISHA | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| POWERGRID (ALIPURDUAR) | 0.113637 | 165.938444 | 833.199055 | 999.137499 | 96.250711 | 487.590042 | 583.840751 | 1971.542598 | 1045.850152 | 629.9610563 |
| SIKKIM | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 70.574404 | 70.487306 | 0 |
| ER Total | 90.916882 | 132761.377 | 666612.580 | 799373.957 | 130516.425 | 603141.148 | 733657.573 | 1580004.139 | 1499257.675 | - |
| SR : | | | | | | | | | | |
| TAMILNADU | 8.404665 | 12272.912028 | 61623.928101 | 73896.840130 | 11678.270747 | 46016.415466 | 57694.686216 | 143172.681410 | 125154.679787 | 0 |
| TELANGANA (NSM-II) | 0.678453 | 990.711008 | 4974.492099 | 5965.203107 | 990.711008 | 5030.589445 | 6021.300454 | 11770.804387 | 13226.571459 | 0 |
| SR Total | 9.083118 | 13263.623 | 66598.420 | 79862.043 | 12668.982 | 51047.005 | 63715.987 | 154943.486 | 138381.251 | - |
| WR Total | | | | | | | 0 | | 0 | - |
| NR : | | | | | | | | | | |
| PUNJAB | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| NR Total | | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0 | 0.000 | 0 | - |
| NER Total | | | | | | | 0 | | 0 | - |
| SCED (DOWN) | | | | | -908.562500 | -3547.630000 | -4456.1925 | | -4831.71 | |
| SCED (UP) | | | | | 2492.190000 | 33591.466872 | 36083.656872 | | 46247.181872 | |
| VAE (DOWN) | | | | | -60.540000 | -4416.092500 | -4476.6325 | | -4551.2325 | |
| VAE (UP) | | | | | 307.297500 | 2988.340000 | 3295.6375 | | 4645.1725 | |
| Grand Total | 100.000000 | 146025.000 | 733211.000 | 879236.000 | 145015.792 | 682804.237 | 827820.029 | 1734947.625 | 1679148.338 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022(HDS)

FSTPS STAGE - I & II (3X200+2X500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES (Peak) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) | ENTITLEMENT OF THE BENEFICIARIES (Total) | DRAWAL SCHEDULE (Peak) | DRAWAL SCHEDULE (Offpeak) | DRAWAL SCHEDULE (Total) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|--------------------------------------|-----------------------------------|---|--|--|------------------------|---------------------------|-------------------------|---|----------------------------|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER : | | | | | | | | | | |
| BIHAR | 31.397866 | 41304.012037 | 204300.590581 | 245604.602616 | 39691.972718 | 174276.002968 | 213967.975686 | 469953.182652 | 435307.513301 | 0 |
| DVC | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| JHARKHAND | 8.574292 | 11279.513683 | 55791.464119 | 67070.977801 | 11050.042406 | 51827.730142 | 62877.772546 | 128337.250876 | 124129.650619 | 0 |
| ODISHA | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| SIKKIM | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| WEST BENGAL | 31.930000 | 42004.036334 | 207763.096269 | 249767.132602 | 39758.774184 | 194482.384642 | 234241.158825 | 477917.993663 | 462290.620334 | 0 |
| ODISHA Solar | - | 728.212982 | 3601.934434 | 4330.147416 | 719.931694 | 3318.896027 | 4038.827719 | 8285.539102 | 7933.254654 | 0 |
| ODISHA (COAL POWER - AFTAB) | 0.099049 | | | | | | | | | |
| ODISHA (COAL POWER - DADRI) | 0.082937 | | | | | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.095840 | | | | | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | | | | | |
| WEST_BENGAL Solar | - | 1209.101937 | 5980.538645 | 7189.640582 | 1139.275925 | 5274.566752 | 6413.842677 | 13757.048714 | 12976.53845 | 0 |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | | | | | | | | | |
| ER Total | 73.374837 | 96524.877 | 477437.624 | 573962.501 | 92359.997 | 429179.581 | 521539.577 | 1098251.015 | 1042637.577 | - |
| SR : | | | | | | | | | | |
| TAMILNADU | 1.290000 | 1696.999902 | 8393.811281 | 10090.811182 | 1405.180617 | 4919.457522 | 6324.638136 | 19308.306039 | 15374.874501 | 1037.18563215 |
| TELANGANA (NSM-II) | 0.751558 | 988.677340 | 4890.260125 | 5878.937464 | 1441.326175 | 6919.758932 | 8361.085105 | 11249.078231 | 15135.52782 | 0 |
| SR Total | 2.041558 | 2685.677 | 13284.071 | 15969.749 | 2846.507 | 11839.216 | 14685.723 | 30557.384 | 30510.402 | - |
| WR : | | | | | | | | | | |
| GUJARAT | 15.950000 | 20982.285610 | 103783.945678 | 124766.231288 | 19867.777991 | 91264.257140 | 111132.035131 | 238734.481645 | 223603.346047 | 0 |
| WR Total | 15.950000 | 20982.286 | 103783.946 | 124766.231 | 19867.778 | 91264.257 | 111132.035 | 238734.482 | 223603.346 | - |
| NR : | | | | | | | | | | |
| DELHI | 1.390000 | 1828.550282 | 9044.494326 | 10873.044608 | 1669.256355 | 7833.625830 | 9502.882186 | 20805.073949 | 19320.349575 | 0 |
| HARYANA | 0.690000 | 907.697622 | 4489.713011 | 5397.410632 | 753.754424 | 4129.922649 | 4883.677072 | 10327.698579 | 9709.64331 | 0 |
| JK&LADAKH | 0.850000 | 1118.178230 | 5530.805883 | 6648.984112 | 1105.462230 | 5481.087619 | 6586.549848 | 12722.527235 | 12660.092971 | 0 |
| PUNJAB | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| RAJASTHAN | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| UTTAR PRADESH | 2.080000 | 2736.247904 | 13534.207336 | 16270.455240 | 2747.462813 | 6018.179096 | 8765.641908 | 31132.772528 | 22025.399747 | 4437.4569018 |
| NR Total | 5.010000 | 6590.674 | 32599.221 | 39189.895 | 6275.936 | 23462.815 | 29738.751 | 74988.072 | 63715.486 | - |
| NER : | | | | | | | | | | |
| ARUNACHAL PRADESH | 0.191917 | 252.467614 | 1248.771759 | 1501.239373 | 249.596534 | 1237.546129 | 1487.142663 | 2872.552821 | 2858.456111 | 0 |
| MEGHALAYA | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| MIZORAM | 0.141736 | 186.454226 | 922.252016 | 1108.706241 | 184.333850 | 913.961564 | 1098.295412 | 2121.458723 | 2111.047894 | 0 |
| NAGALAND | 0.429803 | 565.407498 | 2796.655334 | 3362.062830 | 558.977650 | 2762.913472 | 3321.89112 | 6030.203595 | 5942.669987 | 0 |
| ASSAM | 2.455737 | 3351.441885 | 16577.119797 | 19928.561684 | 3221.106255 | 15047.755812 | 18268.862067 | 38132.392026 | 36196.359509 | 0 |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | | | | | |
| NER Total | 3.311105 | 4355.771 | 21544.799 | 25900.570 | 4214.014 | 19962.177 | 24176.191 | 49156.607 | 47108.534 | - |
| NVVN POWER - A/C BPDB | 0.312500 | 411.094918 | 2033.384410 | 2444.479326 | 406.419918 | 1989.470389 | 2395.890304 | 4677.399615 | 4628.810593 | 0 |
| SCED (DOWN) | | | | | -1684.517500 | -25437.274125 | -27121.791625 | | -27869.391625 | |
| SCED (UP) | | | | | 281.122500 | 9265.377500 | 9546.5 | | 13286.535 | |
| VAE (DOWN) | | | | | -129.517500 | -12507.575000 | -12637.0925 | | -12637.0925 | |
| VAE (UP) | | | | | 41.115000 | 2086.742500 | 2127.8575 | | 3648.5575 | |
| Grand Total | 100.000000 | 131550.380 | 650683.045 | 782233.425 | 124478.854 | 551104.788 | 675583.642 | 1496364.960 | 1388632.764 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022(HDS)

KHSTPP STAGE - I (4x210)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES (Peak) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) | ENTITLEMENT OF THE BENEFICIARIES (Total) | DRAWAL SCHEDULE (Peak) | DRAWAL SCHEDULE (Offpeak) | DRAWAL SCHEDULE (Total) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|--------------------------------------|-----------------------------------|---|--|--|------------------------|---------------------------|-------------------------|---|----------------------------|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER : | | | | | | | | | | |
| BIHAR | 41.872575 | 32277.934990 | 160820.364960 | 193098.299948 | 31359.342822 | 144368.034479 | 175727.377299 | 415229.253419 | 395570.729356 | 0 |
| DVC | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| JHARKHAND | 3.204922 | 2470.549395 | 12309.172047 | 14779.721440 | 2488.167862 | 12799.022270 | 15287.19013 | 31781.598835 | 32590.642178 | 0 |
| ODISHA | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| POWERGRID (PUSAULI) | 0.119048 | 91.769451 | 457.228653 | 548.998103 | 91.769451 | 457.228653 | 548.998103 | 1180.539072 | 1180.539072 | 0 |
| SIKKIM | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| WEST BENGAL | 6.070000 | 4679.126270 | 23313.102113 | 27992.228383 | 4500.642314 | 22402.562988 | 26903.205301 | 60193.135273 | 59080.989507 | 0 |
| ODISHA Solar | - | 413.199246 | 2058.708323 | 2471.907567 | 413.199246 | 1941.487100 | 2354.686344 | 5315.470533 | 5153.603407 | 0 |
| ODISHA (COAL POWER - AFTAB) | 0.098455 | | | | | | | | | |
| ODISHA (COAL POWER - DADRI) | 0.082440 | | | | | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.078817 | | | | | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.276311 | | | | | | | | | |
| WEST_BENGAL Solar | - | 709.989198 | 3537.423383 | 4247.412581 | 678.307470 | 3134.805638 | 3813.113109 | 9133.430795 | 8699.035877 | 0 |
| West Bengal (COAL POWER - Rajasthan) | 0.921034 | | | | | | | | | |
| ER Total | 52.723602 | 40642.569 | 202495.999 | 243138.568 | 39531.429 | 185103.141 | 224634.57 | 522833.428 | 502275.539 | - |
| SR : | | | | | | | | | | |
| TAMILNADU | 0.700000 | 539.602700 | 2688.496125 | 3228.098825 | 505.491350 | 1879.399790 | 2384.891139 | 6941.547725 | 6145.32238 | 0 |
| TELANGANA (NSM-II) | 0.683572 | 526.939035 | 2625.401148 | 3152.340183 | 951.920971 | 5568.410953 | 6520.331926 | 6778.639618 | 12492.558387 | 0 |
| SR Total | 1.383572 | 1066.542 | 5313.897 | 6380.439 | 1457.412 | 7447.811 | 8905.223 | 13720.187 | 18637.881 | - |
| WR : | | | | | | | | | | |
| GUJARAT | 16.790000 | 12942.756190 | 64485.499913 | 77428.256103 | 12256.968362 | 61249.532914 | 73506.501278 | 166497.980433 | 162447.587372 | 0 |
| WR Total | 16.790000 | 12942.756 | 64485.500 | 77428.256 | 12256.968 | 61249.533 | 73506.501 | 166497.980 | 162447.587 | - |
| NR : | | | | | | | | | | |
| DELHI | 6.070000 | 4679.126270 | 23313.102113 | 27992.228383 | 4542.514585 | 21540.893832 | 26083.408418 | 60193.135273 | 57622.362388 | 0 |
| HARYANA | 3.040000 | 2343.417440 | 11675.754600 | 14019.172040 | 2201.043396 | 10899.748859 | 13100.792255 | 30146.150120 | 28901.620434 | 0 |
| JK&LADAKH | 3.680000 | 2836.768480 | 14133.808200 | 16970.576680 | 2836.768480 | 14133.808200 | 16970.57668 | 36492.708040 | 36492.70804 | 0 |
| PUNJAB | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| RAJASTHAN | 3.040000 | 2343.417440 | 11675.754600 | 14019.172040 | 2282.772480 | 9680.267218 | 11963.039697 | 30146.150120 | 28090.017777 | 0 |
| UTTAR PRADESH | 9.120000 | 7030.252320 | 35027.263800 | 42057.516120 | 6584.182684 | 18044.691550 | 24628.874234 | 90438.450360 | 68280.155715 | 8592.527091 |
| NR Total | 24.950000 | 19232.982 | 95825.683 | 115058.665 | 18447.282 | 74299.410 | 92746.691 | 247416.594 | 219386.864 | - |
| NER : | | | | | | | | | | |
| ARUNACHAL PRADESH | 0.192147 | 148.118583 | 737.980444 | 886.099026 | 148.118583 | 737.980444 | 886.099026 | 1905.424949 | 1905.424949 | 0 |
| MEGHALAYA | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| MIZORAM | 0.141905 | 109.389013 | 545.015691 | 654.404703 | 109.389013 | 545.015691 | 654.404703 | 1407.200453 | 1407.200453 | 0 |
| NAGALAND | 0.425332 | 327.871871 | 1633.576418 | 1961.448290 | 327.871871 | 1633.576418 | 1961.44829 | 3913.728134 | 3892.445241 | 0 |
| ASSAM | 2.108380 | 1696.267250 | 8451.417947 | 10147.685195 | 1679.446750 | 8114.703186 | 9794.149935 | 21821.092259 | 21450.736499 | 0 |
| ASSAM (COAL POWER - Rajasthan) | 0.092104 | | | | | | | | | |
| NER Total | 2.959868 | 2281.647 | 11367.991 | 13649.637 | 2264.826 | 11031.276 | 13296.102 | 29047.446 | 28655.807 | - |
| NVVN POWER - A/C BPDB | 1.192958 | 919.604861 | 4581.804525 | 5501.409386 | 919.604861 | 4527.090693 | 5446.695554 | 11829.964590 | 11775.250758 | 0 |
| SCED (DOWN) | | | | | -230.637500 | -5306.466250 | -5537.10375 | | -5537.10375 | |
| SCED (UP) | | | | | 389.400000 | 10858.800000 | 11248.2 | | 14729.39 | |
| VAE (DOWN) | | | | | -197.010000 | -1910.087500 | -2107.0975 | | -2107.0975 | |
| VAE (UP) | | | | | 11.650000 | 2491.542500 | 2503.1925 | | 4419.2725 | |
| Grand Total | 100.000000 | 77086.100 | 384070.875 | 461156.975 | 74850.925 | 349792.050 | 424642.975 | 991345.600 | 954683.391 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022(LDS)

KHSTPP STAGE - II (3x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH (%) | ENTITLEMENT OF THE BENEFICIARIES (Peak) (MWH) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) (MWH) | ENTITLEMENT OF THE BENEFICIARIES (Total) (MWH) | DRAWAL SCHEDULE (Peak) (MWH) | DRAWAL SCHEDULE (Offpeak) (MWH) | DRAWAL SCHEDULE (Total) (MWH) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES (MWH) | CUMULATIVE DRAWAL SCHEDULE (MWH) | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT (MWH) |
|--------------------------------------|---------------------------------------|---|--|--|------------------------------|---------------------------------|-------------------------------|---|----------------------------------|--|
| ER : | | | | | | | | | | |
| BIHAR | 4.979865 | 8268.188168 | 41579.171356 | 49847.359522 | 7942.784731 | 37511.481812 | 45454.266541 | 93506.225327 | 88977.450308 | 0 |
| DVC | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| JHARKHAND | 1.248565 | 2073.022188 | 10424.840731 | 12497.862919 | 2156.873301 | 11687.768672 | 13844.641972 | 23444.130155 | 24830.363896 | 0 |
| ODISHA | 2.050000 | 3403.663688 | 17116.387875 | 20520.051564 | 3322.975688 | 14889.136580 | 18212.112268 | 38492.561719 | 36021.263048 | 0 |
| SIKKIM | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| WEST BENGAL | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| ODISHA Solar | - | 947.408922 | 4764.342186 | 5711.751108 | 924.949434 | 4398.765436 | 5323.714871 | 10714.394641 | 10267.51353 | 0 |
| ODISHA (COAL POWER - AFTAB) | 0.106629 | | | | | | | | | |
| ODISHA (COAL POWER - DADRI) | 0.089285 | | | | | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.098967 | | | | | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | | | | | |
| WEST BENGAL Solar | - | 1526.031808 | 7674.128444 | 9200.160249 | 1446.006223 | 8964.615011 | 10410.62123 | 17258.130904 | 18462.134968 | 0 |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | | | | | | | | | |
| ER Total | 9.768164 | 16218.315 | 81558.871 | 97777.185 | 15793.589 | 77451.768 | 93245.357 | 183415.443 | 178558.726 | - |
| SR : | | | | | | | | | | |
| TELANGANA (NSM-II) | 0.763112 | 1267.012929 | 6371.570966 | 7638.583894 | 2111.427758 | 10873.126367 | 12984.554126 | 14328.846141 | 21118.114561 | 0 |
| SR Total | 0.763112 | 1267.013 | 6371.571 | 7638.584 | 2111.428 | 10873.126 | 12984.554 | 14328.846 | 21118.115 | - |
| WR : | | | | | | | | | | |
| CHHATTISGARH | 2.000000 | 3320.647500 | 16698.915000 | 20019.562500 | 3000.611506 | 12937.007099 | 15937.618606 | 37553.718750 | 33171.774856 | 0 |
| DADRA & NAGAR HAVELI | 0.200000 | 332.064750 | 1669.891500 | 2001.956250 | 324.192750 | 1633.483500 | 1957.67625 | 3755.371875 | 3711.091875 | 0 |
| DAMAN & DIU | 0.130000 | 215.841990 | 1085.428981 | 1301.270971 | 210.725190 | 1061.763781 | 1272.488971 | 2440.990637 | 2412.208637 | 0 |
| GUJARAT | 9.730000 | 16154.950088 | 81240.221475 | 97395.171564 | 14940.737306 | 78605.724704 | 93546.462012 | 182698.841719 | 179307.021126 | 0 |
| MADHYA PRADESH | 4.930000 | 8185.396088 | 41162.825475 | 49348.221564 | 8327.923619 | 33911.146034 | 42239.069652 | 92569.916719 | 85984.912223 | 0 |
| MAHARASHTRA | 9.870000 | 16387.395413 | 82409.145525 | 98796.540936 | 15916.047070 | 84699.959471 | 100616.006541 | 185327.602031 | 187845.930324 | 0 |
| WR Total | 26.860000 | 44596.296 | 224266.428 | 268862.724 | 42720.237 | 212849.085 | 255569.322 | 504346.442 | 492432.939 | - |
| NR : | | | | | | | | | | |
| CHANDIGARH | 0.200000 | 332.064750 | 1669.891500 | 2001.956250 | 324.192750 | 1633.483500 | 1957.67625 | 3755.371875 | 3711.091875 | 0 |
| DELHI | 10.490000 | 17416.796040 | 87585.808681 | 105002.604721 | 16692.381660 | 82025.995499 | 98718.377159 | 196969.253762 | 189618.648543 | 0 |
| HARYANA | 4.580000 | 7604.282775 | 38240.515350 | 45844.798126 | 6971.893283 | 35236.166863 | 42208.060147 | 85998.015938 | 81675.462187 | 0 |
| HIMACHAL PRADESH | 1.530000 | 2540.295338 | 12774.669975 | 15314.965314 | 2654.267000 | 23074.818239 | 25729.08524 | 28728.594844 | 39294.021287 | 0 |
| JK&LADAKH | 5.560000 | 9231.400050 | 46422.983700 | 55654.383750 | 9012.558450 | 45410.841300 | 54423.39975 | 104399.338125 | 103168.354125 | 0 |
| PUNJAB | 8.020000 | 13315.796475 | 66962.649150 | 80278.445626 | 12736.973025 | 64180.168160 | 76917.141185 | 150590.412188 | 146575.611592 | 0 |
| RAJASTHAN | 7.110000 | 11804.901863 | 59364.642825 | 71169.544686 | 11391.739763 | 49949.371555 | 61341.111315 | 133503.470156 | 123675.036785 | 0 |
| UTTAR PRADESH | 16.730000 | 27777.216435 | 139686.424469 | 167463.640903 | 25251.392326 | 79783.210514 | 105034.602837 | 314136.858423 | 247460.481923 | 19555.84773655 |
| UTTARAKHAND | 1.870000 | 3104.805510 | 15613.486019 | 18718.291529 | 2624.198067 | 13286.599666 | 15910.797733 | 35112.728113 | 31882.292906 | 0 |
| NR Total | 56.090000 | 93127.559 | 468321.072 | 561448.631 | 87659.596 | 394580.655 | 482240.252 | 1053194.043 | 967061.001 | - |
| NER : | | | | | | | | | | |
| MEGHALAYA | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| ASSAM | 5.093479 | 8609.427823 | 43295.201750 | 51904.629571 | 8332.411270 | 41021.086807 | 49353.498077 | 97365.357554 | 94777.76628 | 0 |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | | | | | |
| NER Total | 5.185391 | 8609.428 | 43295.202 | 51904.630 | 8332.411 | 41021.087 | 49353.498 | 97365.358 | 94777.766 | - |
| NVVN POWER - A/C BPDB | 1.333333 | 2213.764415 | 11132.607069 | 13346.371484 | 2161.284431 | 10739.887183 | 12901.171614 | 25035.805901 | 24590.606031 | 0 |
| SCED (DOWN) | | | | | -297.875000 | -8824.197500 | -9122.0725 | | -9295.63 | |
| SCED (UP) | | | | | 980.087500 | 19172.737126 | 20152.824626 | | 22547.687126 | |
| VAE (DOWN) | | | | | -973.732500 | -7392.052500 | -8365.785 | | -8365.785 | |
| VAE (UP) | | | | | 53.192500 | 4570.462500 | 4623.655 | | 6493.755 | |
| Grand Total | 100.000000 | 166032.375 | 834945.750 | 1000978.125 | 158540.219 | 755042.557 | 913582.776 | 1877685.937 | 1789919.18 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022(HDS)

MTPS STAGE - II (2x195)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES (Peak) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) | ENTITLEMENT OF THE BENEFICIARIES (Total) | DRAWAL SCHEDULE (Peak) | DRAWAL SCHEDULE (Offpeak) | DRAWAL SCHEDULE (Total) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|--------------------|-----------------------------------|---|--|--|------------------------|---------------------------|-------------------------|---|----------------------------|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER : | | | | | | | | | | |
| BIHAR | 74.972300 | 31397.049656 | 156739.507834 | 188136.557490 | 31147.049656 | 148051.313113 | 179198.362771 | 370288.605563 | 359734.659804 | 0 |
| DVC | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| JHARKHAND | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 255.272472 | 360.342393 | 0 |
| ODISHA | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 633.964968 | 27.882718 | 510.9875048 |
| SIKKIM | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| WEST BENGAL | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 716.756040 | 749.041293 | 0 |
| ER Total | 74.972300 | 31397.050 | 156739.508 | 188136.557 | 31147.050 | 148051.313 | 179198.363 | 371894.599 | 360871.926 | - |
| SR : | | | | | | | | | | |
| TAMILNADU | 24.748400 | 10364.184496 | 51739.803406 | 62103.987902 | 9975.565645 | 39682.310462 | 49657.876107 | 120627.027981 | 106714.436998 | 0 |
| TELANGANA (NSM-II) | 0.279300 | 116.965848 | 583.913760 | 700.879608 | 116.965848 | 550.876211 | 667.842059 | 1379.235475 | 2044.940459 | 0 |
| SR Total | 25.027700 | 10481.150 | 52323.717 | 62804.868 | 10092.531 | 40233.187 | 50325.718 | 122006.263 | 108759.377 | - |
| WR Total | | | | | | | 0 | | 0 | - |
| NR Total | | | | | | | 0 | | 0 | - |
| NER Total | | | | | | | 0 | | 0 | - |
| SCED (DOWN) | | | | | 0.000000 | -1383.060000 | -1383.06 | | -1383.06 | |
| SCED (UP) | | | | | 367.890000 | 7095.675000 | 7463.565 | | 9224.3475 | |
| VAE (DOWN) | | | | | -36.790000 | -1957.865000 | -1994.655 | | -1994.655 | |
| VAE (UP) | | | | | 246.827500 | 2129.945000 | 2376.7725 | | 3413.435 | |
| Grand Total | 100.000000 | 41878.200 | 209063.225 | 250941.425 | 41817.509 | 194169.195 | 235986.703 | 493900.862 | 478891.371 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022()

RANGIT HPS (3x20)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES (Peak) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) | ENTITLEMENT OF THE BENEFICIARIES (Total) | DRAWAL SCHEDULE (Peak) | DRAWAL SCHEDULE (Offpeak) | DRAWAL SCHEDULE (Total) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|---------------|-----------------------------------|---|--|--|------------------------|---------------------------|-------------------------|---|----------------------------|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER : | | | | | | | | | | |
| BIHAR | 35.000000 | 0.000000 | 11147.062500 | 11147.062500 | 0.000000 | 11147.062500 | 11147.0625 | 19188.312500 | 19188.3125 | 0 |
| DVC | 10.000000 | 0.000000 | 3184.875000 | 3184.875000 | 0.000000 | 3184.875000 | 3184.875 | 5482.375000 | 5482.375 | 0 |
| JHARKHAND | 13.330000 | 0.000000 | 4245.438375 | 4245.438375 | 0.000000 | 4245.438375 | 4245.438375 | 7308.005875 | 7308.005875 | 0 |
| SIKKIM | 13.330000 | 0.000000 | 4245.438375 | 4245.438375 | 0.000000 | 4245.438375 | 4245.438375 | 7308.005875 | 7308.005875 | 0 |
| WEST BENGAL | 28.340000 | 0.000000 | 9025.935750 | 9025.935750 | 0.000000 | 9025.935750 | 9025.93575 | 15537.050750 | 15537.05075 | 0 |
| ER Total | 100.000000 | 0.000 | 31848.750 | 31848.750 | 0.000 | 31848.750 | 31848.75 | 54823.750 | 54823.75 | - |
| SR Total | | | | | | | 0 | | 0 | - |
| WR Total | | | | | | | 0 | | 0 | - |
| NR Total | | | | | | | 0 | | 0 | - |
| NER Total | | | | | | | 0 | | 0 | - |
| Grand Total | 100.000000 | 0.000 | 31848.750 | 31848.750 | 0.000 | 31848.750 | 31848.75 | 54823.750 | 54823.75 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022()

TEESTA STAGE - V HPS (3x170)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES (Peak) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) | ENTITLEMENT OF THE BENEFICIARIES (Total) | DRAWAL SCHEDULE (Peak) | DRAWAL SCHEDULE (Offpeak) | DRAWAL SCHEDULE (Total) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|---------------|-----------------------------------|---|--|--|------------------------|---------------------------|-------------------------|---|----------------------------|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER : | | | | | | | | | | |
| BIHAR | 21.260000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| DVC | 8.640000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| JHARKHAND | 12.340000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| ODISHA | 20.590000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| SIKKIM | 13.190000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| WEST BENGAL | 23.980000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| ER Total | 100.000000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0 | 0.000 | 0 | - |
| SR Total | | | | | | | 0 | | 0 | - |
| WR Total | | | | | | | 0 | | 0 | - |
| NR Total | | | | | | | 0 | | 0 | - |
| NER Total | | | | | | | 0 | | 0 | - |
| Grand Total | 100.000000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0 | 0.000 | 0 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022(HDS)

TSPPP STAGE - I (2x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES (Peak) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) | ENTITLEMENT OF THE BENEFICIARIES (Total) | DRAWAL SCHEDULE (Peak) | DRAWAL SCHEDULE (Offpeak) | DRAWAL SCHEDULE (Total) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|--------------------------------------|-----------------------------------|---|--|--|------------------------|---------------------------|-------------------------|---|----------------------------|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER : | | | | | | | | | | |
| BIHAR | 41.245379 | 39936.317111 | 200108.112969 | 240044.430080 | 39936.317111 | 198500.251682 | 238436.568794 | 504505.809837 | 502897.948551 | 0 |
| DVC | 0.200000 | 194.955000 | 969.044250 | 1163.999250 | 194.955000 | 962.089663 | 1157.044663 | 2446.388250 | 2439.433663 | 0 |
| JHARKHAND | 7.667664 | 7899.292587 | 36731.575255 | 44630.867840 | 7899.292587 | 35600.467321 | 43499.759906 | 93797.063643 | 92665.955709 | 0 |
| ODISHA | 31.800000 | 30997.845000 | 154078.035750 | 185075.880750 | 30997.845000 | 150006.979526 | 181004.824526 | 388975.731750 | 384904.675526 | 0 |
| SIKKIM | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| WEST BENGAL | 9.210000 | 8977.677750 | 44624.487713 | 53602.165462 | 8937.384000 | 44548.486463 | 53485.870462 | 112656.178912 | 112497.978412 | 0 |
| ODISHA Solar | - | 532.480061 | 2634.674721 | 3167.154780 | 532.480061 | 2603.771672 | 3136.251731 | 6656.414625 | 6625.511576 | 0 |
| ODISHA (COAL POWER - AFTAB) | 0.099049 | | | | | | | | | |
| ODISHA (COAL POWER - DADRI) | 0.082937 | | | | | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.086460 | | | | | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | | | | | |
| WEST_BENGAL Solar | - | 895.932268 | 4453.325212 | 5349.257480 | 891.911131 | 4445.168048 | 5337.079179 | 11242.585247 | 11226.224963 | 0 |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | | | | | | | | | |
| ER Total | 91.586342 | 89434.500 | 443599.256 | 533033.756 | 89390.185 | 436667.214 | 526057.399 | 1120280.172 | 1113257.728 | - |
| SR : | | | | | | | | | | |
| TAMILNADU | 0.850000 | 828.558750 | 4118.438063 | 4946.996812 | 824.733750 | 3636.038235 | 4460.771984 | 10397.150062 | 9910.925234 | 0 |
| TELANGANA (NSM-II) | 0.712870 | 694.887867 | 3454.012924 | 4148.900790 | 694.887867 | 3463.411431 | 4158.299297 | 8719.784024 | 8782.136465 | 0 |
| SR Total | 1.562870 | 1523.447 | 7572.451 | 9095.898 | 1519.622 | 7099.450 | 8619.071 | 19116.934 | 18693.062 | - |
| WR : | | | | | | | | | | |
| GUJARAT | 2.400000 | 2339.460000 | 11628.531000 | 13967.991000 | 2317.860000 | 11089.578023 | 13407.438023 | 29356.659000 | 28750.017293 | 0 |
| WR Total | 2.400000 | 2339.460 | 11628.531 | 13967.991 | 2317.860 | 11089.578 | 13407.438 | 29356.659 | 28750.017 | - |
| NR : | | | | | | | | | | |
| DELHI | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| NR Total | 0.000000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0 | 0.000 | 0 | - |
| NER : | | | | | | | | | | |
| ARUNACHAL PRADESH | 0.196898 | 265.851371 | 879.072011 | 1144.923380 | 265.851371 | 879.072011 | 1144.92338 | 2407.978515 | 2407.978515 | 0 |
| MEGHALAYA | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| MIZORAM | 0.141736 | 212.080828 | 611.799893 | 823.880721 | 212.080828 | 611.799893 | 823.880721 | 1733.240180 | 1733.24018 | 0 |
| NAGALAND | 0.424823 | 161.652030 | 2305.753013 | 2467.405045 | 161.652030 | 2301.603693 | 2463.255725 | 4941.333274 | 4923.249168 | 0 |
| ASSAM | 2.095419 | 2078.346877 | 10657.430354 | 12735.777230 | 2078.346877 | 10644.732642 | 12723.079518 | 26760.495795 | 26747.845921 | 0 |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | | | | | |
| NER Total | 2.950788 | 2717.931 | 14454.055 | 17171.986 | 2717.931 | 14437.208 | 17155.139 | 35843.048 | 35812.314 | - |
| NVVN POWER - A/C BPDB | 1.500000 | 1462.162500 | 7267.831875 | 8729.994375 | 1462.162500 | 7159.831875 | 8621.994375 | 18347.911875 | 18239.911875 | 0 |
| SCED (DOWN) | | | | | -32.437500 | -2768.410000 | -2800.8475 | | -2800.8475 | |
| SCED (UP) | | | | | 62.427500 | 1883.742500 | 1946.17 | | 1995.096182 | |
| VAE (DOWN) | | | | | 0.000000 | -4794.625000 | -4794.625 | | -4794.625 | |
| VAE (UP) | | | | | 1.910000 | 259.502500 | 261.4125 | | 264.0175 | |
| Grand Total | 100.000000 | 97477.500 | 484522.125 | 581999.625 | 97439.660 | 471033.492 | 568473.152 | 1222944.725 | 1209416.674 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022(HDS)

FSTPS STAGE - III (1x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES (Peak) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) | ENTITLEMENT OF THE BENEFICIARIES (Total) | DRAWAL SCHEDULE (Peak) | DRAWAL SCHEDULE (Offpeak) | DRAWAL SCHEDULE (Total) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|--|-----------------------------------|---|--|--|------------------------|---------------------------|-------------------------|---|----------------------------|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER : | | | | | | | | | | |
| BIHAR | 21.517874 | 12507.264216 | 62361.165589 | 74868.429805 | 12144.150096 | 53533.304773 | 65677.454866 | 147322.944382 | 137206.028372 | 0 |
| DVC | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| JHARKHAND | 10.000000 | 5812.500000 | 28981.100000 | 34793.600000 | 5648.437500 | 26886.588038 | 32535.025537 | 68919.461202 | 66616.70974 | 0 |
| ODISHA | 16.620000 | 9660.375000 | 48166.588200 | 57826.963200 | 9660.375000 | 40983.251567 | 50643.626567 | 113789.463638 | 105944.60632 | 0 |
| WEST BENGAL | 37.638940 | 21877.633844 | 109081.788251 | 130959.422095 | 21609.116750 | 106097.269222 | 127706.385972 | 257696.437333 | 254355.184944 | 0 |
| ODISHA Solar | - | 307.918908 | 1535.282354 | 1843.201262 | 307.918908 | 1419.336559 | 1727.255465 | 3626.973841 | 3483.939162 | 0 |
| ODISHA (COAL POWER - DADRI) | 0.162663 | | | | | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.091354 | | | | | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.183824 | | | | | | | | | |
| ODISHA (COAL POWER - Raj-II SunTech) | 0.091912 | | | | | | | | | |
| WEST BENGAL Solar | - | 534.236764 | 2663.702209 | 3197.938973 | 513.306641 | 2443.873784 | 2957.180426 | 6292.769675 | 6049.856948 | 0 |
| West Bengal (COAL POWER - Rajasthan) | 0.643382 | | | | | | | | | |
| West Bengal (COAL POWER- Raj-II SunTech) | 0.275735 | | | | | | | | | |
| ER Total | 87.225684 | 50699.929 | 252789.627 | 303489.555 | 49883.305 | 231363.624 | 281246.929 | 597648.050 | 573656.325 | - |
| SR : | | | | | | | | | | |
| TELANGANA (NSM-II) | 0.733930 | 426.596828 | 2127.009945 | 2553.606773 | 426.596828 | 2070.855086 | 2497.451913 | 5024.879903 | 5176.925043 | 0 |
| SR Total | 0.733930 | 426.597 | 2127.010 | 2553.607 | 426.597 | 2070.855 | 2497.452 | 5024.880 | 5176.925 | - |
| WR : | | | | | | | | | | |
| GUJARAT | 11.948474 | 6945.050528 | 34627.992061 | 41573.042588 | 6608.999696 | 30825.082679 | 37434.082374 | 81351.603006 | 76796.25814 | 0 |
| WR Total | 11.948474 | 6945.051 | 34627.992 | 41573.043 | 6609.000 | 30825.083 | 37434.082 | 81351.603 | 76796.258 | - |
| NR : | | | | | | | | | | |
| PUNJAB | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| NR Total | 0.000000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0 | 0.000 | 0 | - |
| NER : | | | | | | | | | | |
| ASSAM | - | 53.423912 | 266.371392 | 319.795304 | 53.423912 | 266.371392 | 319.795304 | 629.279522 | 629.279522 | 0 |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | | | | | |
| NER Total | 0.091912 | 53.424 | 266.371 | 319.795 | 53.424 | 266.371 | 319.795 | 629.280 | 629.28 | - |
| SCED (DOWN) | | | | | -746.410000 | -10422.864375 | -11169.274375 | | -11497.794375 | |
| SCED (UP) | | | | | 82.240000 | 3405.037500 | 3487.2775 | | 4838.2025 | |
| VAE (DOWN) | | | | | -340.392500 | -4726.650000 | -5067.0425 | | -5067.0425 | |
| VAE (UP) | | | | | 0.000000 | 474.020000 | 474.02 | | 1046.295 | |
| Grand Total | 100.000000 | 58125.000 | 289811.000 | 347936.000 | 55967.763 | 253255.476 | 309223.239 | 684653.813 | 645578.449 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022(HDS)

Nabinagar STPP (1x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES (Peak) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) | ENTITLEMENT OF THE BENEFICIARIES (Total) | DRAWAL SCHEDULE (Peak) | DRAWAL SCHEDULE (Offpeak) | DRAWAL SCHEDULE (Total) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|--------------------|-----------------------------------|---|--|--|------------------------|---------------------------|-------------------------|---|----------------------------|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER : | | | | | | | | | | |
| BIHAR | 84.766500 | 116950.220937 | 579903.520463 | 696853.741399 | 116950.220937 | 570353.957532 | 687304.178468 | 1438969.562126 | 1429365.506476 | 0 |
| JHARKHAND | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| SIKKIM | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 108.212404 | 108.212404 | 0 |
| ER Total | 84.766500 | 116950.221 | 579903.520 | 696853.741 | 116950.221 | 570353.958 | 687304.178 | 1439077.775 | 1429473.719 | - |
| SR Total | | | | | | | 0 | | 0 | - |
| WR : | | | | | | | | | | |
| GUJARAT | 3.821600 | 5272.565980 | 26144.282150 | 31416.848130 | 5255.368780 | 26751.245870 | 32006.614651 | 64766.072557 | 65520.886309 | 0 |
| WR Total | 3.821600 | 5272.566 | 26144.282 | 31416.848 | 5255.369 | 26751.246 | 32006.615 | 64766.073 | 65520.886 | - |
| NR : | | | | | | | | | | |
| PUNJAB | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0 | 0 |
| UTTAR PRADESH | 11.411900 | 15744.713083 | 78070.947388 | 93815.660471 | 15004.366073 | 64910.178344 | 79914.544416 | 193724.840412 | 177069.890248 | 0 |
| NR Total | 11.411900 | 15744.713 | 78070.947 | 93815.660 | 15004.366 | 64910.178 | 79914.544 | 193724.840 | 177069.89 | - |
| NER Total | | | | | | | 0 | | 0 | - |
| SCED (DOWN) | | | | | -24.647500 | -2976.040000 | -3000.6875 | | -3122.0975 | |
| SCED (UP) | | | | | 628.812500 | 9048.257500 | 9677.07 | | 11296.715 | |
| VAE (DOWN) | | | | | 0.000000 | -4702.187500 | -4702.1875 | | -4702.1875 | |
| VAE (UP) | | | | | 105.915000 | 2198.230000 | 2304.145 | | 3292.5475 | |
| Grand Total | 100.000000 | 137967.500 | 684118.750 | 822086.250 | 137920.036 | 665583.642 | 803503.678 | 1697568.687 | 1678829.473 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022(HDS)

Darlipalli STPS-I (1X800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES (Peak) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) | ENTITLEMENT OF THE BENEFICIARIES (Total) | DRAWAL SCHEDULE (Peak) | DRAWAL SCHEDULE (Offpeak) | DRAWAL SCHEDULE (Total) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|--------------------|-----------------------------------|---|--|--|------------------------|---------------------------|-------------------------|---|----------------------------|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER : | | | | | | | | | | |
| BIHAR | 11.860000 | 10110.946500 | 50306.117250 | 60417.063750 | 10110.946500 | 50306.117250 | 60417.063750 | 167882.302750 | 167882.302750 | 0 |
| JHARKHAND | 9.220000 | 7860.280500 | 39108.128250 | 46968.408750 | 7860.280500 | 38826.953250 | 46687.233750 | 130512.211750 | 130306.111750 | 0 |
| ODISHA | 58.820000 | 50145.520500 | 249494.588250 | 299640.108750 | 50145.520500 | 249494.588250 | 299640.108750 | 832616.951750 | 832616.951750 | 0 |
| SIKKIM | 0.875000 | 472.500000 | 2355.937500 | 2828.437500 | 472.500000 | 2355.937500 | 2828.437500 | 10756.943750 | 10287.112500 | 0 |
| WEST BENGAL | 18.350000 | 15643.833750 | 77834.506875 | 93478.340625 | 15643.833750 | 77834.506875 | 93478.340625 | 259750.443125 | 259822.768125 | 0 |
| ER Total | 99.125000 | 84233.081 | 419099.278 | 503332.359 | 84233.081 | 418818.103 | 503051.184 | 1401518.853 | 1400915.247 | - |
| SR Total | | | | | | | 0 | | 0 | - |
| WR : | | | | | | | | | | |
| GUJARAT | 0.875000 | 745.959375 | 3711.454688 | 4457.414063 | 745.959375 | 3751.742188 | 4497.701563 | 12385.920313 | 12505.821875 | 0 |
| WR Total | 0.875000 | 745.959 | 3711.455 | 4457.414 | 745.959 | 3751.742 | 4497.702 | 12385.920 | 12505.822 | - |
| NR Total | | | | | | | 0 | | 0 | - |
| NER Total | | | | | | | 0 | | 0 | - |
| SCED (DOWN) | | | | | 0.000000 | 0.000000 | 0 | | 0 | |
| SCED (UP) | | | | | 3.880000 | 188.957500 | 192.837500 | | 268.687500 | |
| VAE (DOWN) | | | | | 0.000000 | 0.000000 | 0 | | 0 | |
| VAE (UP) | | | | | 1.720000 | 43.272500 | 44.992500 | | 211.915000 | |
| Grand Total | 100.000000 | 84979.041 | 422810.733 | 507789.773 | 84984.641 | 422802.075 | 507786.716 | 1413904.773 | 1413901.671 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022(HDS)

BARH STPS STAGE - I (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES (Peak) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) | ENTITLEMENT OF THE BENEFICIARIES (Total) | DRAWAL SCHEDULE (Peak) | DRAWAL SCHEDULE (Offpeak) | DRAWAL SCHEDULE (Total) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|--------------------|-----------------------------------|---|--|--|------------------------|---------------------------|-------------------------|---|----------------------------|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER : | | | | | | | | | | |
| BIHAR | 60.906000 | 40719.163202 | 198316.788448 | 239035.951650 | 40412.882232 | 186455.308600 | 226868.190833 | 455579.812131 | 442055.370162 | 0 |
| JHARKHAND | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 1728.938250 | 1728.93825 | 0 |
| ODISHA | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 3577.941721 | 3543.369064 | 0 |
| SIKKIM | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 325.616639 | 318.872658 | 0 |
| ER Total | 60.906000 | 40719.163 | 198316.788 | 239035.952 | 40412.882 | 186455.309 | 226868.191 | 461212.309 | 447646.55 | - |
| SR : | | | | | | | | | | |
| TAMILNADU | 14.259000 | 9532.961339 | 46428.907876 | 55961.869215 | 8922.258888 | 38979.168469 | 47901.427357 | 104603.450745 | 94885.505482 | 0 |
| SR Total | 14.259000 | 9532.961 | 46428.908 | 55961.869 | 8922.259 | 38979.168 | 47901.427 | 104603.451 | 94885.505 | - |
| WR : | | | | | | | | | | |
| GUJARAT | 24.835000 | 16603.625459 | 80865.553676 | 97469.179135 | 15959.819434 | 75996.494217 | 91956.31365 | 182189.053013 | 176614.1422 | 0 |
| WR Total | 24.835000 | 16603.625 | 80865.554 | 97469.179 | 15959.819 | 75996.494 | 91956.314 | 182189.053 | 176614.142 | - |
| NR Total | | | | | | | 0 | | 0 | - |
| NER Total | | | | | | | 0 | | 0 | - |
| SCED (DOWN) | | | | | -239.027500 | -4325.527500 | -4564.555 | | -4564.555 | |
| SCED (UP) | | | | | 846.642500 | 8279.750000 | 9126.3925 | | 11065.5875 | |
| VAE (DOWN) | | | | | -347.690000 | -3717.100000 | -4064.79 | | -4064.79 | |
| VAE (UP) | | | | | 129.237500 | 1549.402500 | 1678.64 | | 2856.98 | |
| Grand Total | 100.000000 | 66855.750 | 325611.250 | 392467.000 | 65684.123 | 303217.496 | 368901.619 | 748004.812 | 724439.42 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2022(HDS)

BRBCL (3x250)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES (Peak) | ENTITLEMENT OF THE BENEFICIARIES (Offpeak) | ENTITLEMENT OF THE BENEFICIARIES (Total) | DRAWAL SCHEDULE (Peak) | DRAWAL SCHEDULE (Offpeak) | DRAWAL SCHEDULE (Total) | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|--------------------------------|-----------------------------------|---|--|--|------------------------|---------------------------|-------------------------|---|----------------------------|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER : | | | | | | | | | | |
| BIHAR | 10.000000 | 9596.175000 | 46785.737500 | 56381.912500 | 9508.425000 | 45423.292405 | 54931.717405 | 115545.725000 | 114070.798655 | 0 |
| RLY BIHAR | 10.989000 | 10545.236708 | 51412.846939 | 61958.083645 | 10023.909432 | 50396.300441 | 60420.209872 | 126973.197200 | 124913.530371 | 0 |
| RLY DVC | 12.088000 | 11599.856340 | 56554.599490 | 68154.455830 | 11287.813215 | 55709.251253 | 66997.064469 | 139671.672380 | 137656.113899 | 0 |
| ER Total | 33.077000 | 31741.268 | 154753.184 | 186494.452 | 30820.148 | 151528.844 | 182348.992 | 382190.595 | 376640.443 | - |
| SR : | | | | | | | | | | |
| KARNATAKA_RLY | 1.099000 | 1054.619633 | 5141.752551 | 6196.372185 | 1006.562876 | 4924.281125 | 5930.844001 | 12698.475180 | 12326.909176 | 0 |
| SR Total | 1.099000 | 1054.620 | 5141.753 | 6196.372 | 1006.563 | 4924.281 | 5930.844 | 12698.475 | 12326.909 | - |
| WR : | | | | | | | | | | |
| RLY MADHYA PRADESH | 22.967000 | 22039.535123 | 107452.803316 | 129492.338440 | 22039.535123 | 107452.803316 | 129492.33844 | 265373.866610 | 265304.96561 | 0 |
| RLY MAHA RASHTRA | 13.187000 | 12654.475973 | 61696.352041 | 74350.828015 | 13603.964777 | 63731.435767 | 77335.400544 | 152370.147560 | 154622.082915 | 0 |
| WR Total | 36.154000 | 34694.011 | 169149.155 | 203843.166 | 35643.500 | 171184.239 | 206827.739 | 417744.014 | 419927.049 | - |
| NR : | | | | | | | | | | |
| DELHI | 1.648000 | 1581.449640 | 7710.289540 | 9291.739180 | 1518.340314 | 7441.932528 | 8960.272842 | 19041.935480 | 18383.036192 | 0 |
| HARYANA | 6.044000 | 5799.928170 | 28277.299745 | 34077.227915 | 5614.401774 | 27442.796185 | 33057.197958 | 69835.836190 | 67800.460627 | 0 |
| PUNJAB | 3.846000 | 3690.688905 | 17993.794643 | 21684.483548 | 3650.088425 | 17885.994328 | 21536.082752 | 44438.885836 | 44167.461946 | 0 |
| RAJASTHAN | 1.099000 | 1054.619633 | 5141.752551 | 6196.372185 | 945.185135 | 4816.020635 | 5761.205771 | 12698.475180 | 11892.918661 | 0 |
| RLY UTTAR PRADESH(ISTS Points) | 6.044000 | 5799.928170 | 28277.299745 | 34077.227915 | 5799.928170 | 28263.397945 | 34063.326115 | 69835.836190 | 69541.366865 | 0 |
| UTTAR PRADESH | 10.440000 | 10018.406700 | 48844.309950 | 58862.716650 | 10025.961425 | 48877.134366 | 58903.09579 | 120629.736900 | 120820.877796 | 0 |
| NR Total | 29.121000 | 27945.021 | 136244.746 | 164189.767 | 27553.905 | 134727.276 | 162281.181 | 336480.706 | 332606.122 | - |
| NER : | | | | | | | | | | |
| ASSAM | 0.549000 | 526.830008 | 2568.536989 | 3095.366995 | 274.476668 | 1430.240389 | 1704.717055 | 6343.460300 | 2360.815976 | 3031.125279 |
| NER Total | 0.549000 | 526.830 | 2568.537 | 3095.367 | 274.477 | 1430.240 | 1704.717 | 6343.460 | 2360.816 | - |
| SCED (DOWN) | | | | | -381.300000 | -3484.595000 | -3865.895 | | -3892.145 | |
| SCED (UP) | | | | | 293.450000 | 1940.840000 | 2234.29 | | 2356.5525 | |
| VAE (DOWN) | | | | | 0.000000 | -10841.297500 | -10841.2975 | | -10841.2975 | |
| VAE (UP) | | | | | 215.665000 | 1209.047500 | 1424.7125 | | 8042.86 | |
| Grand Total | 100.000000 | 95961.750 | 467857.375 | 563819.125 | 95426.407 | 452618.876 | 548045.283 | 1155457.250 | 1139527.309 | - |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

FOR THE MONTH OF MAY-2022

| NAME OF POWER STATION | SHARE ALLOCATION OF CURRENT MONTH | | | DRAWAL SCHEDULE | | |
|-----------------------|-----------------------------------|--------------|--------------|-----------------|------------------|------------------|
| | TOTAL (%) | NBPDCI (46%) | SBPDCL (54%) | TOTAL (MWH) | NBPDCI (46%) MWH | NBPDCI (54%) MWH |
| BARH-I | 60.906 | 28.017 | 32.889 | 226868.1908 | 1,04,359.37 | 1,22,508.82 |
| Darlipali_NTPC | 11.86 | 5.456 | 6.404 | 60417.06375 | 27,791.85 | 32,625.21 |
| NPGC | 84.7665 | 38.993 | 45.774 | 687304.1785 | 3,16,159.92 | 3,71,144.26 |
| FSTPP I & II | 31.397866 | 14.443 | 16.955 | 213967.9757 | 98,425.27 | 1,15,542.71 |
| FSTPP-III | 21.517874 | 9.898 | 11.62 | 65677.45487 | 30,211.63 | 35,465.83 |
| KHSTPP-I | 41.872575 | 19.261 | 22.611 | 175727.3773 | 80,834.59 | 94,892.78 |
| KHSTPP-II | 4.979865 | 2.291 | 2.689 | 45454.26654 | 20,908.96 | 24,545.30 |
| TSTPP-I | 41.245379 | 18.973 | 22.273 | 238436.5688 | 1,09,680.82 | 1,28,755.75 |
| BARH | 90.803245 | 41.769 | 49.034 | 733073.7324 | 3,37,213.92 | 3,95,859.82 |
| BRBCL | 10 | 4.6 | 5.4 | 54931.71741 | 25,268.59 | 29,663.13 |
| MTPS-II | 74.9723 | 34.487 | 40.485 | 179198.3628 | 82,431.25 | 96,767.12 |