



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

75
Azadi Ka
Amrit Mahotsav



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033

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NO: ERPC/COM-II/RTDA/ 2022-23/ 389

Date: 23.06.2022

To

As per List/ संलग्न सूची के अनुसार

Sub: Revised Regional Transmission Deviation Accounts in line with CERC (Sharing of Interstate transmission charges and losses), Regulations 2020, for the high inflow seasons of hydro Generators in Eastern Region for FY 2021-22.

Ref 1: NO: ERPC/COM-II/RTDA/586 dated 12.08.2021, NO: ERPC/COM-II/RTDA/ 2021-22/ 1571 dated 28.02.2022, NO: ERPC/COM-II/RTDA/ 2021-22/126 dated 26.04.2022.

Ref 2: NLDC letter No: TC/06/2022/ dated 17.06.2022.

Sir/ महोदय,

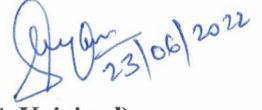
Enclosed please find the Revised Regional Transmission Deviation Accounts for the high inflow seasons of hydro Generators of ER for FY 2021-22 for further necessary action at your end. Revision has been done due to the consideration of 10% overload capacity for the hydro generators of ER during high inflow period as per the decision taken in 190th OCC meeting. Accounting has been done in accordance with the **CERC order no L-1/250/2019-CERC dated 04.05.2020.**

संलग्न कृपया अपनी ओर से आगे की आवश्यक कार्रवाई के लिए वित्तीय वर्ष 2021-22 के लिए ईआर के हाइड्रो जेनरेटर के उच्च प्रवाह मौसम के लिए संशोधित क्षेत्रीय ट्रांसमिशन विचलन खाते खोजें। 190^{वीं} ओसीसी बैठक में लिए गए निर्णय के अनुसार उच्च अंतर्वाह अवधि के दौरान ईआर के हाइड्रो जेनरेटरों के लिए 10% अधिभार क्षमता पर विचार करने के कारण संशोधन किया गया है। लेखांकन सीईआरसी आदेश संख्या एल-1/250/2019-सीईआरसी दिनांक 04.05.2020 के अनुसार किया गया है।

Observations, if any, may be intimated to ERPC Secretariat within a month. In case no communication is received from any of the constituents indicating any discrepancy, the Regional Transmission Deviation Account as issued, would be treated as final.

Encl: As above

भवदीय /Yours faithfully,


(S. Kejriwal)
SE (Commercial)

DISTRIBUTION LIST:

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
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7. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
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9. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
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11. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
12. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
13. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
14. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
15. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
16. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
17. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
18. GM(Electrical),Ind Barath Energy Utkal Ltd.,Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
19. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674-2572794)
20. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
21. AGM, SO, NVVN, Core-3,7th floor, SCOPE Complex, Lodhi Road,New Delhi-3 (Fax: 011-24367021)
22. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
23. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
24. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
25. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
26. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
27. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-73710
28. GM, NLDC, POSOCO, B-9 Qutub Institutional Area, Katwaria Sarai, New Delhi – 16 (Fax: 011-26524525)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : August-2021 (Billing Period : June-2021)

HIGH INFLOW SEASON

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL (MW)	OVER INJECTION (MW)	TOTAL DEVIATION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
CERC REGULATED GENERATORS (CGS/ISGS)						
1	Teesta_V	96.79	13.53	0.00	13.53	1309
OTHER GENERATORS						
2	CHUZACHEN	96.79	4.76	0.00	4.76	461
3	Teesta_III	96.79	2.62	0.00	2.62	253

*Note - TDR has been revised as per the ammendment of Transmission Charges payable by DICs for the billing month of January 2021 to May 2022 by NLDC vide letter dated 17.06.2022.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : September-2021 (Billing Period : July-2021)

HIGH INFLOW SEASON

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL (MW)	OVER INJECTION (MW)	TOTAL DEVIATION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
CERC REGULATED GENERATORS (CGS/ISGS)						
1	Teesta_V	102.97	3.93	0	3.93	404
2	Rangit	102.97	25.60	0	25.60	2636
OTHER GENERATORS						
3	CHUZACHEN	102.97	0.00	6.66	6.66	685
4	Teesta_III	102.97	0.00	0.00	0.00	0
5	Jorethang	102.97	3.71	0.00	3.71	382
6	Tashiding	102.97	12.03	0.00	12.03	1239
7	Dikchu	102.97	13.09	5031.42	5044.51	519444
8	Rongnichu HEP	102.97	4.35	0.00	4.35	448

*Note - TDR has been revised as per the ammendment of Transmission Charges payable by DICs for the billing month of January 2021 to May 2022 by NLDC vide letter dated 17.06.2022.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : October-2021 (Billing Period : August-2021)

HIGH INFLOW SEASON

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL (MW)	OVER INJECTION (MW)	TOTAL DEVIATION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
CERC REGULATED GENERATORS (CGS/ISGS)						
1	Teesta_V	101.93	0	0	0.00	0
2	Rangit	101.93	31.35	0	31.35	3195
OTHER GENERATORS						
3	CHUZACHEN	101.93	0.00	0.00	0.00	0
4	Teesta_III	101.93	5.24	1260.70	1265.94	129036
5	Jorethang	101.93	7.55	0.00	7.55	770
6	Tashiding	101.93	30.98	0.00	30.98	3157
7	Dikchu	101.93	2.55	2204.06	2206.60	224917
8	Rongnichu HEP	101.93	0.64	0.00	0.64	65

*Note - TDR has been revised as per the ammendment of Transmission Charges payable by DICs for the billing month of January 2021 to May 2022 by NLDC vide letter dated 17.06.2022.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : November-2021 (Billing Period : September-2021)

HIGH INFLOW SEASON

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL (MW)	OVER INJECTION (MW)	TOTAL DEVIATION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
CERC REGULATED GENERATORS (CGS/ISGS)						
1	Teesta_V	95.40	0.15	0	0.15	14
2	Rangit	95.40	31.31	14.62	45.93	4381
OTHER GENERATORS						
3	Teesta_III	95.40	2.62	0.00	2.62	250
4	Jorethang	95.40	7.04	0.00	7.04	672
5	Tashiding	95.40	7.68	0.00	7.68	733
6	Dikchu	95.40	0.00	1343.90	1343.90	128208
7	Rongnichu HEP	95.40	12.54	0.00	12.54	1197

*Note - TDR has been revised as per the ammendment of Transmission Charges payable by DICs for the billing month of January 2021 to May 2022 by NLDC vide letter dated 17.06.2022.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : December-2021 (Billing Period : October-2021)

HIGH INFLOW SEASON

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL (MW)	OVER INJECTION (MW)	TOTAL DEVIATION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
CERC REGULATED GENERATORS (CGS/ISGS)						
1	Rangit	101.93	16.29	0	16.29	1661

*Note - TDR has been revised as per the ammendment of Transmission Charges payable by DICs for the billing month of January 2021 to May 2022 by NLDC vide letter dated 17.06.2022.