



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

75  
Azadi Ka  
Amrit Mahotsav



**Eastern Regional Power Committee**  
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To: As per distribution list.

**Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of June, 2022 for Bhutan Hydro Power Stations.**

विषय – June, 2022 महा में भूटान एचपीएस हेतु पूर्वी क्षेत्र का अस्थायी क्षेत्रीय ऊर्जा लेखांकन (आरईए)

महोदय/Sir,

Please refer to the issuance of Provisional Regional Energy Account (REA) of BHUTAN HPS for the month of June 2022 for the necessary action at your end.

PTC से संबंधित जल विद्युत केन्द्रों हेतु मीटर रीडिंग डाटा प्राप्त होने पर, June, 2022 माह हेतु चूखा एचपीएस, ताला एचपीएस एवं कुरिचु एचपीएस के लिए आरईए तैयार किया गया है।

Upon receipt of meter reading data for the respective Hydro Stations from PTC, the REA for June 2022 in respect of Bhutan Hydro Stations is prepared.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

घटकों से अनुरोध है कि इस अनंतिम आरईए के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि की सूचना दें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरईए को संशोधित किया जाएगा। यदि किसी घटक से कोई त्रुटि/विसंगति दर्शाते हुए कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम आरईए को अंतिम माना जाएगा।

This issues with the approval of member Secretary.

Encl.: As above.

भवदीय/Yours faithfully,

(S.Kejriwal)  
SE (Commercial)

## **DISTRIBUTION LIST :**

- 1) CHIEF ENGINEER(Commercial) Bihar State Power Holding Company Limited, VidyutBhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
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- 12) Vice President (CS-CB), PTC India Limited, 2<sup>nd</sup> Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi -110065 (FAX : 011 41659142 )
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- 15) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s, Minto Road, New Delhi-110002.
- 16) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 17) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 18) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 19) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206 ).

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF June-2022

**CHUKHA HPS:**

BIRPARA RECEIPT (MWH)* :	206475.348
Add :Adjustment due to flow in 220/132 kV ICT at JIGMELING	35525.305
Add :Adjustment due to flow in 400/220 kV ICT at JIGMELING	0.000
Net Birpara Receipt (MWH) (After Adjustment)	242000.653

Re-import by Bhutan including loss i.r.o Jaldhaka HEP (MWH) for June 2022 -178.397

BILLING STATEMENT :		
BENEFICIARY	% SHARE	ENERGY BOOKED
	ALLOCATION	(MWH)
BIHAR #	29.63	71704.794
JHARKHAND	10.74	25990.870
DVC	10.37	25095.468
ODISHA	15.19	36759.899
WEST BENGAL	31.85	77077.208
SIKKIM	2.22	5372.414
<b>TOTAL</b>	<b>100.00</b>	<b>242000.653</b>

NOTE: After adjustment of re-import by Bhutan, WBSEDCL will pay for (MWH) : 77255.605

**KURICHHU HPS:**

KURICHHU RECEIPT FOR THE MONTH TO BE CONSIDERED (MWH) :	35525.305
Less: Jigmeling Transfer (Adjusted with Chukha HPS):	35525.305
Net Export after Adjustment:	0.000

BILLING STATEMENT :		
BENEFICIARY	% SHARE	ENERGY BOOKED
	ALLOCATION	(MWH)
BIHAR	0.00	0.000
JHARKHAND	0.00	0.000
DVC	50.00	0.000
WEST BENGAL	50.00	0.000
SIKKIM	0.00	0.000
<b>TOTAL</b>	<b>100.00</b>	<b>0.000</b>

**TALA HPS:**

BINAGURI RECEIPT (MWH) :	406574.973
Less :Adjustment due to flow in 400/132kV ICT at Mangdechhu HEP	0.000
Less :Adjustment due to flow in 400/200kV ICT at Jigmeling	19987.016
Net Export of TALA after Adjustment:	386587.957

**BILLING STATEMENT :**

BENEFICIARY	% SHARE	ENERGY BOOKED
	ALLOCATION	(MWH)
<b>ER</b>		
BIHAR #	25.50	98579.929
JHARKHAND	11.46	44302.980
DVC	5.54	21416.973
ODISHA	4.25	16429.988
WEST BENGAL	38.25	147869.894
<b>SUB-TOTAL</b>	<b>85.00</b>	<b>328599.763</b>
<b>NR</b>		
UTTAR PRADESH	4.41	17048.529
RAJASTHAN	1.47	5682.843
J & K	1.77	6842.607
HARYANA	1.47	5682.843
PUNJAB	2.94	11365.686
DELHI	2.94	11365.686
<b>SUB-TOTAL</b>	<b>15.00</b>	<b>57988.194</b>
<b>GRAND TOTAL</b>	<b>100</b>	<b>386587.957</b>

NOTE : ENERGY WHEELED BY SIKKIM TO WEST BENGAL THROUGH MELLI-KALIMPONG LINE for June,2022;(MWH) 4477320.000

# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

NAME OF POWER STATION	SHARE ALLOCATION OF	SHARE ALLOCATION OF	DRAWAL	DRAWAL
	CURRENT MONTH	CURRENT MONTH	SCHUDULE (MWH)	SCHUDULE (MWH)
	NBPDCI ( 46 % )	SBPDCL ( 54 % )	NBPDCI ( 46 % )	SBPDCL ( 54 % )
<b>BHUTAN :</b>				
CHUKHA	13.629800	16.000200	32984.205	38720.588
TALA	11.730000	13.770000	45346.767	53233.162

(\*) MWH figure obtained after apportionment of net receipt at india-bhutan boarder with the ratio of Tala and Chukha for the corresponding month of previous year published REA.

\$ Annual free Energy quantum of Bhutan in Jaldhaka HEP has been enhanced from 1.703333MU to 2.141333 MU from April,2013 onwards as intimated by PTC. Hence, the monthly figure of free share of Bhutan i.e.,178.444 MWH has been considered from the month of April,2021.

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF June-2022				
<b>MANGDECHU HPS:</b>				
JIGMELLING RECEIPT(MWH)* :		380583.000		
<b>BILLING STATEMENT :</b>				
<b>BENEFICIARY</b>	<b>% SHARE ALLOCATION</b>	<b>ENERGY BOOKED (MWH)</b>		
<b>BIHAR #</b>	<b>36.87</b>	<b>140320.952</b>		
<b>ODISHA</b>	<b>10.97</b>	<b>41749.955</b>		
<b>WEST BENGAL</b>	<b>32.14</b>	<b>122319.376</b>		
<b>ASSAM</b>	<b>20.02</b>	<b>76192.717</b>		
<b>TOTAL</b>	<b>100.00</b>	<b>380583.000</b>		
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDC AND SBPDCL				
<b>NAME OF POWER STATION</b>	<b>SHARE ALLOCATION OF CURRENT MONTH</b>	<b>SHARE ALLOCATION OF CURRENT MONTH</b>	<b>DRAWAL SCHUDULE</b>	<b>DRAWAL SCHUDULE</b>
	<b>( % )</b>	<b>( % )</b>	<b>(MWH)</b>	<b>(MWH)</b>
	<b>NBPDC ( 46 % )</b>	<b>SBPDCL ( 54 % )</b>	<b>NBPDC ( 46 % )</b>	<b>SBPDCL ( 54 % )</b>
<b>BHUTAN :</b>				
<b>Mangdechu HEP</b>	<b>16.960200</b>	<b>19.909800</b>	<b>64547.638</b>	<b>75773.314</b>

Note: The power transfer through ICT 400/132 kV at Mangdechu pot head yard, if any, that has been adjusted as per the provisions of the PPA signed between PTC & DGPC, RGoB on 15th Aug, 2019.

SE (Comm)