



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008
ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/ 448

Date: 04.07.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 06.06.2022 to 12.06.2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation, 2014 & all amendments (including 5th Amendment regulation, 2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 30.06.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(Signature)
04/07/2022

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 06-06-2022 to 12-06-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL	139.45274		30.25185	58.62707	50.57382	
JUVNL		759.32460	82.19727	342.00377		1183.52564
DVC	99.27474		8.93448	1.66183	88.67843	
GRIDCO		1391.92028	399.55032	442.85691		2234.32751
SIKKIM	29.00714		0.36170	0.31058	28.33486	
WBSETCL		375.94502	115.33497	47.78531		539.06530
HVDC SASARAM		2.65362	0.08339	0.00000		2.73701
HVDC ALIPURDUAR		1.50647	0.05430	0.00000		1.56077
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		8.37832	0.95370	0.22661		9.55863
FSTPP - I & II	20.64230		0.63192	1.27737	18.73301	
FSTPP-III		67.08780	2.27269	10.25041		79.61090
KHSTPP-I		100.90039	3.51807	3.94426		108.36272
KHSTPP-II		25.29067	1.14619	0.13310		26.56996
TSTPP	1.48092		0.59872	0.00000	0.88220	
BARH-II		40.71305	12.07261	1.48421		54.26987
MTPS-II		31.70142	14.29773	0.76506		46.76421
BRBCL		10.70586	0.26069	0.13779		11.10434
TEESTA	38.40978		0.25290	0.00000	38.15688	
RANGIT	1.99498		0.02021	0.00000	1.97477	
MPL		16.46737	23.90563	1.44520		41.81820
NPGC		39.61939	17.90561	1.81003		59.33503
DARLIPALI	17.53058		0.03247	0.00000	17.49811	
OTHER GENERATORS						
APNRL		12.53331	18.07830	1.64103		32.25264
GMRKEL		14.69495	0.30874	0.00000		15.00369
JITPL		9.67980	0.32232	0.00000		10.00212
CHUZACHEN	15.66496		0.10909	0.00000	15.55587	
DIKCHU		7.78108	0.05892	0.06821		7.90821
JORETHANG HEP		34.57674	0.52908	0.00000		35.10582
THEP		60.60477	1.04220	0.89747		62.54444
TUL	11.14105		0.00000	0.67351	10.46754	
RONGNICHU HEP	22.85118		0.71313	0.16604	21.97201	
INTER-REGIONAL						
NER		5097.06188				5097.06188
NR		8259.64220				8259.64220
SR		16656.77171				16656.77171
WR	33859.43007				33859.43007	
INTER-NATIONAL						
NVVN-BD	13.03097		0.25922	0.00000	12.77175	
NVVN-NEPAL	102.61803		8.33478	10.56964	83.71361	
TPTCL		128.78782	8.37528			137.16310
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		35.15988				35.15988
SOLAR GENERATORS						
TALCHER SOLAR	1.18132				1.18132	
TOTAL	34373.71076	33189.50840	752.76848	928.73541	34249.92425	34747.22578

Payable To The Pool (A) :	33189.50840
Receivable From The Pool (B) :	34373.71076
Differential Amount Arising from capping of Generating Stations(A-B) :	-1184.20236
Additional Deviation Amount :	1681.50389

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021

xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.

xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 06-06-2022 to 12-06-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-06-06	APNRL	11247.5	11340.509	0	93.009	278849	-275	0	278574
2022-06-06	NVVN-BD	-22522.915	-22468	0	54.915	362709	0	0	362709
2022-06-06	BARH-II	29652.954	28929.344	-677.65	-45.961	-138553	-6759	0	-145312
2022-06-06	BARH SGI_U2_INFIRM	0	-89.122	0	-89.122	-586068	0	0	-586068
2022-06-06	BARH-I	11010.625	10750.613	0	-260.012	-755376	-81141	-22661.28	-859178.28
2022-06-06	BSPHCL	-118486.178	-117130.803	0	1355.375	7666182	-17907	-1149927.25	6498347.75
2022-06-06	BRBCL	19696.857	19598.254	0	-98.602	-304227	-871	0	-313098
2022-06-06	CHUZACHEN	1398.07	1431.072	0	33.002	91959	0	0	91959
2022-06-06	DARLIPALI	18000	18133.784	0	133.784	401059	-2546	0	398513
2022-06-06	DIKCHU	2368	2375.091	0	7.091	24214	0	0	24214
2022-06-06	DVC	40719.248	41120.979	0	401.731	3068008	-300628	-92040.25	2675339.75
2022-06-06	NR	-82689.408	-101189.76	0	-18500.351	-119460597	0	0	-119460597
2022-06-06	NER	5494.068	-7116.365	0	-12610.433	-83483838	0	0	-83483838
2022-06-06	SR	-3849.3	-49135.629	0	-45286.33	-301290836	0	0	-301290836
2022-06-06	WR	-33864.022	47911.769	0	81775.79	542636394	0	0	542636394
2022-06-06	FSTPP - I & II	34360.709	34050.798	-390.894	80.982	247809	0	0	247809
2022-06-06	FSTPP-III	10179.478	9494.402	-258.224	-426.852	-1245066	-79615	0	-1324681
2022-06-06	GMRKEL	12464.225	12383.564	0	-80.661	-208207	-2112	0	-210319
2022-06-06	HVDC ALIPURDUAR	-22.038	-22.339	0	-0.301	-2706	-520	0	-3226
2022-06-06	HVDC SASARAM	-15.753	-22.133	0	-6.38	-42575	-2154	0	-44729
2022-06-06	JUVNL	-24184.544	-26826.56	0	-2642.016	-18484357	-2384562	-11090613.97	-31959532.97
2022-06-06	JITPL	13578	13576.363	0	-1.637	-16425	-8272	0	-24697
2022-06-06	JORETHANG HEP	1789.25	1619.552	0	-169.698	-493113	-19582	0	-512695
2022-06-06	KHSTPP-I	13668.046	13035.705	0	-632.34	-1855250	-116698	-111314.98	-2083262.98
2022-06-06	KHSTPP-II	33741.325	32758.163	-831.101	-152.061	-474502	-7925	0	-482427
2022-06-06	MPL	21503.62	19966.763	-773.513	-763.344	-2408668	-2354077	-144520.06	-4907265.06
2022-06-06	MTPS-II	8503.958	8308.606	-117.995	-77.358	-232170	-4290	0	-236460
2022-06-06	NVVN-NEPAL	4277.1	4508.509	0	281.409	1884243	0	0	1884243
2022-06-06	NPCC	44550	43902.981	-722.402	75.383	193302	0	0	193302
2022-06-06	GRIDCO	-63203.146	-66373.816	0	-3170.671	-22838546	-5533658	-5709636.43	-34081840.43
2022-06-06	RANGIT	1404	1424.68	0	20.68	60678	0	0	60678
2022-06-06	RONGNICHU HEP	1730	1833.6	0	103.6	308595	0	0	308595
2022-06-06	SIKKIM	-1603.622	-1609.25	0	-5.628	-69844	-12517	0	-82361
2022-06-06	TALCHER SOLAR	28.613	37.824	0	9.212	73300	0	0	73300
2022-06-06	TUL	24657.068	25392.509	0	735.441	2245032	0	-67350.97	2177681.03
2022-06-06	TEESTA	12171	12409.745	0.366	238.38	692718	0	0	692718
2022-06-06	THEP	1420.6	1352.768	0	-67.832	-196821	-85	0	-196906
2022-06-06	TPTCL	2712	1099.146	0	-1612.854	-4708955	-558482	0	-5267437
2022-06-06	TSTPP	22215.25	22257.2	0	41.95	126542	-28816	0	97726
2022-06-06	VAE_ER	926.18	0	0	-926.18	-790474	-192042	0	-982516
2022-06-06	WBSETCL	-64185.027	-65135.44	0	-950.412	-8881089	-3860174	-1776217.87	-14517480.87
2022-06-07	APNRL	10938	11018.4	0	80.4	222684	-5653	0	217031
2022-06-07	NVVN-BD	-22491.164	-22469.891	0	21.273	131827	0	0	131827
2022-06-07	BARH-II	29699.991	28998.679	-651.781	-49.531	27457	0	0	27457
2022-06-07	BARH SGI_U2_INFIRM	0	-85.925	0	-85.925	-452458	0	0	-452458
2022-06-07	BARH-I	14826.501	14809.572	0	-16.929	5190	-2259	0	2931
2022-06-07	BSPHCL	-117554.913	-117327.22	0	227.693	761764	-189675	-68558.73	503530.27
2022-06-07	BRBCL	18770.706	18693.963	0	-76.743	-202762	0	0	-202762
2022-06-07	CHUZACHEN	1458.99	1443.312	0	-15.678	-35414	-944	0	-36358
2022-06-07	DARLIPALI	18000	18078.101	0	78.101	236075	0	0	236075
2022-06-07	DIKCHU	2297.5	2026.545	0	-270.955	-712359	-5892	0	-718251
2022-06-07	DVC	43521.193	43490.77	0	-30.423	340527	-286254	-10215.82	44057.18
2022-06-07	NR	-83803.405	-100963.911	0	-17160.506	-83903361	0	0	-83903361
2022-06-07	NER	1035.938	-14434.466	0	-15470.404	-80920911	0	0	-80920911
2022-06-07	SR	551.155	-37474.424	0	-38025.579	-185268146	0	0	-185268146
2022-06-07	WR	-35305.183	43915.888	0	79221.071	393811586	0	0	393811586
2022-06-07	FSTPP - I & II	32324.124	32029.052	-452.024	156.951	304684	0	-18281.02	286402.98
2022-06-07	FSTPP-III	9663.235	9137.021	-283.949	-242.265	-605567	-18372	0	-623939
2022-06-07	GMRKEL	12717.495	12611.054	0	-106.441	-297263	-7732	0	-304995
2022-06-07	HVDC ALIPURDUAR	-22.038	-22.928	0	-0.89	-6057	-172	0	-6229
2022-06-07	HVDC SASARAM	-15.799	-22.538	0	-6.739	-35649	-631	0	-36280
2022-06-07	JUVNL	-25277.37	-26575.017	0	-1297.647	-7602108	-485793	-2660737.8	-10748638.8
2022-06-07	JITPL	13578	13530.036	0	-47.964	-122229	-4628	0	-126857
2022-06-07	JORETHANG HEP	2066.825	1870.944	0	-195.881	-568781	-11428	0	-580209
2022-06-07	KHSTPP-I	13147.712	12636.373	0	-511.338	-1312501	-25905	-39375.02	-1377781.02
2022-06-07	KHSTPP-II	32747.993	31875.051	-736.581	-136.361	-354631	-31202	0	-385833
2022-06-07	MPL	23625.17	22398.036	-1257.696	30.562	140383	-3499	0	136884
2022-06-07	MTPS-II	8517.611	8361.742	-86.168	-69.701	-193815	-2764	0	-196579
2022-06-07	NVVN-NEPAL	4497.6	5167.564	0	669.964	2951894	-12817	-265670.46	2673406.54
2022-06-07	NPCC	43111.25	41958.109	-802.303	-350.838	-637922	-1177	-38275.34	-677374.34
2022-06-07	GRIDCO	-58266.245	-61815.846	0	-3549.601	-19885125	-5439158	-6959793.75	-32284076.75
2022-06-07	RANGIT	1404	1422.805	0	18.805	51568	-1082	0	50486
2022-06-07	RONGNICHU HEP	1790	1890.496	0	100.496	290776	0	0	290776
2022-06-07	SIKKIM	-1656.359	-1622.573	0	33.785	126754	0	0	126754
2022-06-07	TALCHER SOLAR	36.663	39.774	0	3.111	28764	0	0	28764
2022-06-07	TUL	24924.96	24817.527	0	-107.433	-87053	0	0	-87053
2022-06-07	TEESTA	12156	12331.491	-49.164	224.655	612229	-4408	0	607821
2022-06-07	THEP	2055.2	2006.848	0	-48.352	-163469	-11388	0	-174857
2022-06-07	TPTCL	1591.8	1225.169	0	-366.631	-1004220	0	0	-1004220
2022-06-07	TSTPP	22239.75	22138.836	0	-100.914	-247196	-23217	0	-270413
2022-06-07	VAE_ER	-1729.915	0	0	1729.915	253626	-78460	0	175166
2022-06-07	WBSETCL	-73640.805	-74774.724	0	-1133.919	-6514484	-4063532	-195434.52	-10773450.52

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-06-08	APNRL	10839.31	10954.473	0	115.163	346824	0	0	346824
2022-06-08	NVVN-BD	-22549.449	-22497.527	0	51.922	241885	0	0	241885
2022-06-08	BARH-II	29078.665	28155.794	-689.336	-233.535	-560889	0	-16826.68	-577715.68
2022-06-08	BARH SGI_U2_INFIRM	0	-141.559	0	-141.559	-623351	0	0	-623351
2022-06-08	BARH-I	14038.62	13947.583	0	-91.037	-228120	-1293	0	-229413
2022-06-08	BSPHCL	-122689.664	-120608.631	0	2081.033	8073044	0	-2825565.36	5247478.64
2022-06-08	BRBCL	15148.36	15114.763	0	-33.597	-114191	0	0	-114191
2022-06-08	CHUZACHEN	1571.85	1658.717	0	86.867	247079	0	0	247079
2022-06-08	DARLIPALI	18000	18071.694	0	71.694	229532	0	0	229532
2022-06-08	DIKCHU	2330.4	2293.545	0	-36.855	-97243	0	0	-97243
2022-06-08	DVC	43078.346	43024.005	0	-54.341	288488	-2228	0	286260
2022-06-08	NR	-89720.273	-98361.262	0	-8640.989	-43671371	0	0	-43671371
2022-06-08	NER	-9.285	-14830.948	0	-14821.664	-69547219	0	0	-69547219
2022-06-08	SR	5488.407	-40385.051	0	-45873.458	-207179143	0	0	-207179143
2022-06-08	WR	-34023.74	50918.119	0	84941.859	392742083	0	0	392742083
2022-06-08	FSTPP - I & II	30729.811	30524.808	-256.973	51.97	449933	-665	-40494	408774
2022-06-08	FSTPP-III	9864.316	9360.537	-183.09	-320.689	-776962	0	-23308.86	-800270.86
2022-06-08	GMRKEL	12421.323	12308.291	0	-113.032	-345641	-17466	0	-363107
2022-06-08	HVDC ALIPURDUAR	-22.018	-22.766	0	-0.748	-3958	0	0	-3958
2022-06-08	HVDC SASARAM	-15.833	-22.637	0	-6.804	-31428	0	0	-31428
2022-06-08	JUVNL	-26103.768	-29026.827	0	-2923.059	-13922453	-856654	-8353471.89	-23132578.89
2022-06-08	JITPL	13578	13499.491	0	-78.509	-192813	0	0	-192813
2022-06-08	JORETHANG HEP	2029.05	1779.36	0	-249.69	-664798	0	0	-664798
2022-06-08	KHSTPP-I	12166.501	11705.162	0	-461.339	-1201847	0	0	-1201847
2022-06-08	KHSTPP-II	29869.746	28874.158	-823.524	-172.064	-449383	0	0	-449383
2022-06-08	MPL	23499.315	21767.382	-1793.591	61.658	255013	0	0	255013
2022-06-08	MTPS-II	8231.69	8073.698	-106.322	-51.67	-97941	-9479	0	-107420
2022-06-08	NVVN-NEPAL	5663.4	6244.436	0	581.036	2483302	-10189	-223497.21	2249615.79
2022-06-08	NPCC	44550.003	43078.254	-1158.838	-312.91	-583677	0	-17510.31	-601187.31
2022-06-08	GRIDCO	-58003.954	-62742.525	0	-4738.57	-23114123	-5623148	-9245649.05	-37982920.05
2022-06-08	RANGIT	1404	1426.699	0	22.699	62492	0	0	62492
2022-06-08	RONGNICHU HEP	2369	2514.048	0	145.048	553450	-71313	-16603.51	465533.49
2022-06-08	SIKKIM	-1637.423	-1599.033	0	38.39	232626	0	0	232626
2022-06-08	TALCHER SOLAR	40.138	42.499	0	2.361	22079	0	0	22079
2022-06-08	TUL	27203.335	27070.836	0	-132.499	-13452	0	0	-13452
2022-06-08	TEESTA	12156	12285.127	-36.494	165.622	436151	0	0	436151
2022-06-08	THEP	2448.5	1909.376	0	-539.124	-1495778	-5954	-89746.68	-1591478.68
2022-06-08	TPTCL	2670.5	2287.512	0	-382.988	-1106081	0	0	-1106081
2022-06-08	TSTPP	21765.513	21647.787	0	-117.726	-328078	0	0	-328078
2022-06-08	VAE_ER	-6985.935	0	0	6985.935	302907	0	0	302907
2022-06-08	WBSETCL	-71757.799	-73910.862	0	-2153.063	-9541991	-1124628	-2385497.66	-13052116.66
2022-06-09	APNRL	10911	10970.691	0	59.691	151540	0	0	151540
2022-06-09	NVVN-BD	-22563.792	-22502.036	0	61.756	336238	-4919	0	331319
2022-06-09	BARH-II	20191.705	19294.203	-357.477	-540.026	-1437350	-643810	-43120.49	-2124280.49
2022-06-09	BARH SGI_U2_INFIRM	0	-92.095	0	-92.095	-465571	0	0	-465571
2022-06-09	BARH-I	13999.492	13983.128	0	-16.364	-23326	-8918	0	-32244
2022-06-09	BSPHCL	-110676.822	-108476.76	0	2200.062	5599004	-1425263	-1119800.8	3053940.2
2022-06-09	BRBCL	17224.421	17164.727	0	-59.693	-61127	-11360	0	-71360
2022-06-09	CHUZACHEN	2222.48	2328.653	0	106.173	303047	-1326	0	301721
2022-06-09	DARLIPALI	18000	18087.843	0	87.843	250833	0	0	250833
2022-06-09	DIKCHU	2494.2	2510	0	15.8	86489	0	0	86489
2022-06-09	DVC	43804.041	43880.576	0	76.535	1157180	-26244	0	1130936
2022-06-09	NR	-90917.217	-120254.921	0	-29337.704	-151595460	0	0	-151595460
2022-06-09	NER	8220.674	-4679.054	0	-12899.727	-64737191	0	0	-64737191
2022-06-09	SR	1361.088	-43306.972	0	-44668.061	-229094193	0	0	-229094193
2022-06-09	WR	-49941.81	49480.596	0	99422.405	506538355	0	0	506538355
2022-06-09	FSTPP - I & II	30764.396	30392.909	-188.425	-183.063	-3270	-40112	-98.1	-43480.1
2022-06-09	FSTPP-III	9841.39	9431.163	-178.095	-232.132	-478314	-56764	0	-535078
2022-06-09	GMRKEL	12463.825	12416.145	0	-47.68	-119261	-2333	0	-121594
2022-06-09	HVDC ALIPURDUAR	-18.326	-23.276	0	-4.951	-26785	-2088	0	-28873
2022-06-09	HVDC SASARAM	-15.833	-22.657	0	-6.824	-34563	-2477	0	-37040
2022-06-09	JUVNL	-26772.57	-28701.952	0	-1929.382	-10580430	-1122271	-4232171.85	-15934872.85
2022-06-09	JITPL	13578	13498.618	0	-79.382	-202634	-14119	0	-216753
2022-06-09	JORETHANG HEP	2028.8	1925.408	0	-103.392	-297620	-5691	0	-303311
2022-06-09	KHSTPP-I	12167.686	11725.407	0	-442.279	-940988	-130552	0	-1071540
2022-06-09	KHSTPP-II	30230.216	29577.579	-424.722	-227.915	-313747	-15636	0	-329383
2022-06-09	MPL	23403.758	22029.491	-1319.394	-54.873	105569	-10065	0	95504
2022-06-09	MTPS-II	8139.149	7978.11	-44.778	-116.261	-400572	-23364	-12017.15	-435953.15
2022-06-09	NVVN-NEPAL	6831.6	6923.564	0	91.964	154356	-64028	-4630.68	85697.32
2022-06-09	NPCC	44478.754	42871.963	-1152.331	-454.46	-614706	-2329	-36882.34	-653917.34
2022-06-09	GRIDCO	-68382.493	-71739.465	0	-3356.973	-16850072	-5260921	-4212518	-26323511
2022-06-09	RANGIT	1416	1420.02	0	4.02	11827	-200	0	11627
2022-06-09	RONGNICHU HEP	2598.5	2685.952	0	87.452	273748	0	0	273748
2022-06-09	SIKKIM	-1617.044	-1588.44	0	28.605	159352	-7481	0	151871
2022-06-09	TALCHER SOLAR	33.138	29.678	0	-3.46	-34592	0	0	-34592
2022-06-09	TUL	31116.958	30920.582	0	-196.376	-61610	0	0	-61610
2022-06-09	TEESTA	12156	12330.836	0.499	174.337	424351	-7824	0	416527
2022-06-09	THEP	2077.2	1727.104	0	-350.096	-758732	-27963	0	-786695
2022-06-09	TPTCL	1815.75	1848.49	0	32.74	25275	-87806	0	-62531
2022-06-09	TSTPP	22095.757	22221.807	0	126.049	409526	0	0	409526
2022-06-09	VAE_ER	-7710.218	0	0	7710.218	758299	0	0	758299
2022-06-09	WBSETCL	-68000.757	-68415.327	0	-414.571	-1389101	-800814	-83346.04	-2273261.04

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From 06-06-2022 to 12-06-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-06-10	APNRL	11068.5	11147.636	0	79.136	198678	-18226	0	180452
2022-06-10	NVVN-BD	-22566.355	-22477.382	0	88.973	530190	-2460	0	527730
2022-06-10	BARH-II	14400	14278.81	-238.06	116.87	343205	0	0	343205
2022-06-10	BARH SGI_U2_INFIRM	0	-87.077	0	-87.077	-513836	0	0	-513836
2022-06-10	BARH-I	14842.5	14855.248	0	12.748	52634	0	0	52634
2022-06-10	BSPHCL	-115286.912	-115190.437	0	96.475	-715852	-77609	-64426.65	-857887.65
2022-06-10	BRBCL	18600.131	18565.963	0	-34.167	-71217	0	0	-71217
2022-06-10	CHUZACHEN	2447.765	2623.411	0	175.646	475458	-7934	0	467524
2022-06-10	DARLIPALI	18000.056	18080.126	0	80.069	240219	0	0	240219
2022-06-10	DIKCHU	2500.8	2512.455	0	11.655	76001	0	0	76001
2022-06-10	DVC	44599.821	45187.158	0	587.337	3068130	-91644	0	2976486
2022-06-10	NR	-93970.905	-121194.422	0	-27223.517	-162691802	0	0	-162691802
2022-06-10	NER	8631.939	-2420.632	0	-11052.571	-65811694	0	0	-65811694
2022-06-10	SR	7482.489	-46408.922	0	-53891.411	-313280405	0	0	-313280405
2022-06-10	WR	-56437.57	46582.662	0	103020.232	606964947	0	0	606964947
2022-06-10	FSTPP - I & II	32685.116	32225.79	-364.952	-94.373	-158929	0	0	-158929
2022-06-10	FSTPP-III	10639.113	9985.846	-159.273	-493.994	-1415139	-427	-283027.73	-1698593.73
2022-06-10	GMRKEL	12463.825	12372.291	0	-91.534	-238145	0	0	-238145
2022-06-10	HVDC ALIPURDUAR	-15.817	-22.331	0	-6.514	-38371	0	0	-38371
2022-06-10	HVDC SASARAM	-15.833	-22.625	0	-6.792	-40918	0	0	-40918
2022-06-10	JUVNL	-24559.249	-25818.267	0	-1259.018	-10184019	-2170875	-4073607.75	-16428501.75
2022-06-10	JITPL	13554	13429.6	0	-124.4	-357028	0	0	-357028
2022-06-10	JORETHANG HEP	2424	2360.48	0	-63.52	-188576	0	0	-188576
2022-06-10	KHSTPP-I	13284.122	12718.744	0	-565.378	-1621409	0	-97284.56	-1718693.56
2022-06-10	KHSTPP-II	33468.238	32560.594	-774.335	-133.309	-304843	0	0	-304843
2022-06-10	MPL	23588.398	22438.582	-1220.942	71.126	246914	0	0	246914
2022-06-10	MTPS-II	8503.975	8284.286	-179.522	-40.167	-122596	0	0	-122596
2022-06-10	NVVN-NEPAL	7686.45	7343.491	0	-342.959	-2204419	-587717	0	-2792136
2022-06-10	NPCC	38718.135	36689.127	-1015.628	-1013.38	-2917157	-1787054	-87514.7	-4791725.7
2022-06-10	GRIDCO	-66274.339	-71826.214	0	-5551.875	-32776526	-13039614	-11471784.23	-57287924.23
2022-06-10	RANGIT	1425	1422.246	0	-2.754	-8060	0	0	-8060
2022-06-10	RONGNICHU HEP	2635.5	2732.32	0	96.82	284486	0	0	284486
2022-06-10	SIKKIM	-1712.654	-1530.731	0	181.923	1035263	-8947	-31057.89	995258.11
2022-06-10	TALCHER SOLAR	25.05	25.772	0	0.722	6271	0	0	6271
2022-06-10	TUL	31296	31131.854	0	-164.146	-359171	0	0	-359171
2022-06-10	TEESTA	12156	12371.309	8.526	206.783	586665	-8044	0	578621
2022-06-10	THEP	2310.1	2204.16	0	-105.94	-277610	0	0	-277610
2022-06-10	TPTCL	1969.8	1535.322	0	-434.478	-1279193	-3082	0	-1282275
2022-06-10	TSTPP	22308	22343.857	0	35.857	118588	0	0	118588
2022-06-10	VAE_ER	-2655.69	0	0	2655.69	488013	0	0	488013
2022-06-10	WBSETCL	-60339.812	-60632.633	0	-292.821	-2008729	-382407	-60261.86	-2451397.86
2022-06-11	APNRL	8184.623	7298.4	0	-886.223	-2735051	-1781898	-164103.06	-4681052.06
2022-06-11	NVVN-BD	-22566.571	-22487.854	0	78.717	472321	0	0	472321
2022-06-11	BARH-II	15225.024	14223.938	-286.645	-714.441	-1474561	-409224	-88473.64	-1972258.64
2022-06-11	BARH SGI_U2_INFIRM	0	-74.772	0	-74.772	-452029	0	0	-452029
2022-06-11	BARH-I	14842.5	14841.852	0	-0.648	11335	0	0	11335
2022-06-11	BSPHCL	-116253.591	-116941.698	0	-688.107	-2869293	-299565	-86078.8	-3254936.8
2022-06-11	BRBCL	18193.837	18002.982	0	-190.855	-459289	0	-13778.66	-473067.66
2022-06-11	CHUZACHEN	2027	2066.419	0	39.419	142872	0	0	142872
2022-06-11	DARLIPALI	18000	18074.186	0	74.186	203497	-701	0	202796
2022-06-11	DIKCHU	2500.8	2422.364	0	-78.436	-227366	0	-6820.99	-234186.99
2022-06-11	DVC	44401.095	44685.059	0	283.964	2130901	-49417	-63927.04	2017556.96
2022-06-11	NR	-94704.511	-113224.456	0	-18519.945	-120300372	0	0	-120300372
2022-06-11	NER	8269.316	-5191.386	0	-13460.702	-81627988	0	0	-81627988
2022-06-11	SR	2497.983	-35388.112	0	-37886.095	-231014981	0	0	-231014981
2022-06-11	WR	-36314.362	46448.725	0	82763.087	504928471	0	0	504928471
2022-06-11	FSTPP - I & II	32066.162	31622.242	-419.782	-24.139	76265	0	0	76265
2022-06-11	FSTPP-III	10527.972	10004.667	0	-523.305	-1405793	0	-562317.05	-1968110.05
2022-06-11	GMRKEL	12463.825	12388.873	0	-74.952	-161343	0	0	-161343
2022-06-11	HVDC ALIPURDUAR	-15.817	-22.466	0	-6.649	-39961	-1093	0	-41054
2022-06-11	HVDC SASARAM	-15.833	-23.049	0	-7.216	-43595	-1256	0	-44851
2022-06-11	JUVNL	-24056.707	-25034.784	0	-978.076	-6374203	-263004	-1593550.75	-8230757.75
2022-06-11	JITPL	13554	13531.2	0	-22.8	-75688	-3599	0	-79287
2022-06-11	JORETHANG HEP	2326.55	2189.728	0	-136.822	-368055	-885	0	-368940
2022-06-11	KHSTPP-I	12877.261	12238.098	0	-639.163	-1723665	0	-103419.88	-1827084.88
2022-06-11	KHSTPP-II	32304.401	31457.752	-684.512	-162.137	-443667	-34522	-13310.01	-491499.01
2022-06-11	MPL	23625.308	22303.527	-1378.318	56.537	156211	-4623	0	151588
2022-06-11	MTPS-II	7458.006	6619.722	-118.404	-719.88	-2149636	-1387027	-64489.09	-3601152.09
2022-06-11	NVVN-NEPAL	8640.1	8818.618	0	178.518	1547487	-115831	-46424.61	1385231.39
2022-06-11	NPCC	29630	28711.091	-860.167	-58.742	27340	0	-820.2	26519.8
2022-06-11	GRIDCO	-63390.721	-65843.375	0	-2452.654	-16691274	-3497719	-5841946.03	-26030939.03
2022-06-11	RANGIT	1425	1425.479	0	0.479	-1171	0	0	-1844
2022-06-11	RONGNICHU HEP	2562	2670.88	0	108.88	324797	0	0	324797
2022-06-11	SIKKIM	-1631.287	-1610.67	0	20.617	70392	-7164	0	63228
2022-06-11	TALCHER SOLAR	25.213	23.225	0	-1.988	-19339	0	0	-19339
2022-06-11	TUL	31296	31092.145	0	-203.855	-393870	0	0	-393870
2022-06-11	TEESTA	12156	12329.491	3.302	170.189	479253	0	0	479253
2022-06-11	THEP	2318.1	1944.864	0	-373.236	-1011296	-27500	0	-1038796
2022-06-11	TPTCL	2053	1275.619	0	-777.381	-2125125	-42392	0	-2167517
2022-06-11	TSTPP	22225	22190.177	0	-34.823	-77419	-6461	0	-83880
2022-06-11	VAE_ER	-2933.513	0	0	2933.513	1197940	0	0	1197940
2022-06-11	WBSETCL	-61376.778	-62451.209	0	-1074.431	-5417710	-512129	-162531.3	-6092370.3

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 06-06-2022 to 12-06-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-06-12	APNRL	10075.193	10173.382	0	98.189	283144	-1777	0	281367
2022-06-12	NVVN-BD	-22355.147	-22497.963	0	-142.817	-772074	-18543	0	-790617
2022-06-12	BARH-II	23901.083	23124.946	-423.709	-352.428	-830614	-147469	0	-978083
2022-06-12	BARH SGI_U2_INFIRM	0	-78.408	0	-78.408	-422674	0	0	-422674
2022-06-12	BARH-I	14355.03	14320.261	0	-34.769	99832	-1758	0	98074
2022-06-12	BSPHCL	-110233.558	-110389.768	0	-156.209	-4569574	-1015166	-548348.92	-6133088.92
2022-06-12	BRBCL	15893.909	15938.254	0	44.345	142227	-5838	0	136389
2022-06-12	CHUZACHEN	2101.84	2218.224	0	116.384	341495	-705	0	340790
2022-06-12	DARLIPALI	18000	18066.852	0	66.852	191841	0	0	191841
2022-06-12	DIKCHU	2500.8	2518.545	0	17.745	72156	0	0	72156
2022-06-12	DVC	43837.119	43821.817	0	-15.302	-125760	-137033	0	-262793
2022-06-12	NR	-96612.263	-123944.034	0	-27331.771	-144341256	0	0	-144341256
2022-06-12	NER	16363.787	4167.191	0	-12196.595	-63577347	0	0	-63577347
2022-06-12	SR	9466.405	-32718.228	0	-42184.634	-198549467	0	0	-198549467
2022-06-12	WR	-48774.262	38875.516	0	87649.778	438321173	0	0	438321173
2022-06-12	FSTPP - I & II	25179.223	25845.481	297.66	368.599	1147739	-22415	-68864.32	1056459.68
2022-06-12	FSTPP-III	8911.348	8664.373	0	-246.974	-781939	-72091	-156387.79	-1010417.79
2022-06-12	GMRKEL	12463.625	12419.345	0	-44.28	-99634	-1231	0	-100865
2022-06-12	HVDC ALIPURDUAR	-15.817	-21.722	0	-5.905	-32808	-1556	0	-34364
2022-06-12	HVDC SASARAM	-15.833	-22.509	0	-6.677	-36634	-1820	0	-38454
2022-06-12	JUVNL	-24055.078	-25369.4	0	-1314.322	-8784890	-936568	-2196222.59	-11917680.59
2022-06-12	JITPL	13554	13548.363	0	-5.637	-1163	-1615	0	-2778
2022-06-12	JORETHANG HEP	2304	1960.32	0	-343.68	-876733	-15322	0	-892055
2022-06-12	KHSTPP-I	11394.585	10885.277	0	-509.308	-1434380	-78652	-43031.39	-1556063.39
2022-06-12	KHSTPP-II	30405.564	29969.394	-334.06	-102.11	-188295	-25333	0	-213628
2022-06-12	MPL	23525.018	22464.145	-987.417	-73.455	-142159	-18299	0	-160458
2022-06-12	MTPS-II	8374.751	8256.118	-126.231	7.598	26587	-2848	0	23739
2022-06-12	NVVN-NEPAL	5827.293	6596.218	0	768.926	34444940	-42895	-516741	2885304
2022-06-12	NPCC	29700	29024.072	-822.953	147.025	570881	0	0	570881
2022-06-12	GRIDCO	-64909.233	-66010.491	0	-1101.258	-7036362	-1560815	-844363.4	-9441540.4
2022-06-12	RANGIT	1425	1433.326	0	8.326	22164	-65	0	22099
2022-06-12	ROGNICHU HEP	2636	2708.64	0	82.64	249264	0	0	249264
2022-06-12	SIKKIM	-1340.577	-1067.786	0	272.791	1346170	-61	0	1346109
2022-06-12	TALCHER SOLAR	42.158	46.62	0	4.463	41648	0	0	41648
2022-06-12	TUL	31295.828	31072.872	0	-222.955	-215772	0	0	-215772
2022-06-12	TEESTA	12156	12384.218	1.305	226.913	609612	-5014	0	604598
2022-06-12	THEP	2337.6	1531.2	0	-806.4	-2156771	-31329	0	-2188100
2022-06-12	TPTCL	2053	1090.802	0	-962.198	-2680484	-145768	0	-2826252
2022-06-12	TSTPP	22308.065	22347.194	0	39.13	146128	-1378	0	144750
2022-06-12	VAE_ER	-1053.17	0	0	1053.17	-50475	-30660	0	-81135
2022-06-12	WSECTL	-53878.48	-54914.356	0	-1035.876	-3841398	-789814	-115241.94	-4746453.94

SUMMARY OF WEEKLY DEVIATION CHARGES : 06-06-2022 to 12-06-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	73264.125	72903.49	0	-360.635	-1253331	-1807830	-164103.06	-3225264.06
Week total	NVVN-BD	-157615.393	-157400.653	0	214.74	1303097	-25922	0	1277175
Week total	BARH-II	162149.423	157005.714	-3324.658	-1819.051	-4071305	-1207261	-148420.81	-5426986.81
Week total	BARH SGI_U2_INFIRM	0	-648.958	0	-648.958	-3515988	0	0	-3515988
Week total	BARH-I	97915.269	97508.259	0	-407.01	-837832	-95370	-22661.28	-955863.28
Week total	BSPHCL	-811181.639	-806065.316	0	5116.323	13945274	-3025185	-5862706.51	5057382.49
Week total	BRBCL	123528.22	123078.908	0	-449.312	-1070586	-26069	-13778.66	-1110433.66
Week total	CHUZACHEN	13227.995	13769.808	0	541.813	1566496	-10909	0	1555587
Week total	DARLIPALI	126000.056	126592.584	0	592.528	1753058	-3247	0	1749811
Week total	DIKCHU	16992.5	16658.545	0	-333.955	-778108	-5892	-6820.99	-790820.99
Week total	DVC	303960.863	305210.365	0	1249.502	9927474	-893448	-166183.11	8867842.89
Week total	NR	-632417.983	-779132.766	0	-146714.783	-825964220	0	0	-825964220
Week total	NER	48006.437	-44505.659	0	-92512.096	-509706188	0	0	-509706188
Week total	SR	22998.228	-284817.339	0	-307815.568	-1665677171	0	0	-1665677171
Week total	WR	-294660.948	324133.274	0	618794.222	3385943007	0	0	3385943007
Week total	FSTPP - I & II	218109.541	216691.079	-1775.389	356.926	2064230	-63192	-127737.44	1873300.56
Week total	FSTPP-III	69626.851	66078.009	-1062.631	-2486.211	-6708780	-227269	-1025041.43	-7961090.43
Week total	GMRKEL	87458.143	86899.563	0	-558.58	-1469495	-30874	0	-1500369
Week total	HVDC ALIPURDUAR	-131.872	-157.83	0	-25.958	-150647	-5430	0	-156077
Week total	HVDC SASARAM	-110.717	-158.149	0	-47.433	-265362	-8339	0	-273701
Week total	JUVNL	-175009.286	-187352.806	0	-12343.52	-75932460	-8219727	-34200376.6	-118352563.6
Week total	JITPL	94974	94613.672	0	-360.328	-967980	-32232	0	-1000212
Week total	JORETHANG HEP	14968.475	13705.792	0	-1262.683	-3457674	-52908	0	-3510582
Week total	KHSTPP-I	88705.913	84944.767	0	-3761.146	-10090039	-351807	-394425.83	-10836271.83
Week total	KHSTPP-II	222767.483	217072.692	-4608.835	-1085.956	-2529067	-114619	-13310.01	-2656996.01
Week total	MPL	162770.585	153367.926	-8730.87	-671.789	-1646737	-2390563	-144520.06	-4181820.06
Week total	MTPS-II	57729.14	55882.282	-779.421	-1067.437	-3170142	-1429773	-76506.24	-4676421.24
Week total	NVVN-NEPAL	43373.543	45602.4	0	2228.857	10261803	-833478	-1056963.96	8371361.04
Week total	NPCC	274738.141	266235.597	-6534.621	-1967.922	-3961939	-1790561	-181002.89	-5933502.89
Week total	GRIDCO	-442430.131	-466351.732	0	-23921.601	-139192028	-39955032	-44285690.89	-223432750.9
Week total	RANGIT	9903	9975.254	0	72.254	199498	-2021	0	197477
Week total	ROGNICHU HEP	16311	17035.936	0	724.936	2285118	-71313	-16603.51	2197201.49
Week total	SIKKIM	-11198.966	-10628.482	0	570.483	2900714	-36170	-31057.89	2833486.11
Week total	TALCHER SOLAR	230.97	245.392	0	14.422	118132	0	0	118132
Week total	TUL	201790.148	201498.325	0	-291.822	1114105	0	-67350.97	1046754.03
Week total	TEESTA	85107	86442.217	-71.662	1406.88	3840978	-25290	0	3815688
Week total	THEP	14967.3	12676.32	0	-2290.98	-6060477	-104220	-89746.68	-6254443.68
Week total	TPTCL	14865.85	10362.059	0	-4503.791	-12878782	-837528	0	-13716310
Week total	TSTPP	155157.334	155146.857	0	-10.477	148092	-59872	0	88220
Week total	VAE_ER	-22142.26	0	0	22142.26	2159837	-301162	0	1858675
Week total	WSECTL	-453179.458	-460234.55	0	-7055.093	-37594502	-11533497	-4778531.19	-53906530.19

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 06-06-2022 to 12-06-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	84.7525	155945	244257	42376	442578
2	BARH-I	79.2275	192047	220966	39614	452627
3	BRBCL	646.2125	1503091	1398404	323106	3224601
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	87.2973	71933	304580	43649	420162
6	FSTPP-III	90.0375	134336	308288	45019	487643
7	KHSTPP-I	26.3101	27573	87586	13155	128314
8	KHSTPP-II	55.22	60135	174330	27610	262075
9	MPL	217.6525	302319	551967	108826	963112
10	MTPS-II	349.92	956681	999721	174960	2131362
11	NPGC	1.685	3995	3474	843	8312
12	TSTPP-I	0	0	0	0	0
	Total	1638.3149	3408055	4293574	819158	8520786

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	29.81	85912	64434
2	BARH-I	709.5925	1979053	1484290
3	BRBCL	149.4025	323307	242480
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	12101.9175	42223590	31667693
6	FSTPP-III	3383.625	11585532	8689149
7	KHSTPP-I	3539.235	11782113	8836585
8	KHSTPP-II	2443.505	7714145	5785609
9	MPL	412.175	1045276	783957
10	MTPS-II	95.66	273301	204975
11	NPGC	74.69	154011	115508
12	TSTPP-I	27.3275	48643	36482
	Total	22966.94	77214884	57911163

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	84.7525	151313	BSPHCL
2	BARH		4632	HVDC_APD
3	BARH-I	79.2275	54540	BSPHCL
4	BARH-I		137507	Tamilnadu
5	BRBCL	646.2125	675143	Bihar Railways
6	BRBCL		69565	Maharashtra Railways
7	BRBCL		1897	Delhi
8	BRBCL		496578	DVC Railways
9	BRBCL		62621	HARYANA
10	BRBCL		87085	PUNJAB
11	BRBCL		2460	RAILWAYS
12	BRBCL		78715	RAJASTHAN
13	BRBCL		29028	Karnataka Railways
14	FSTPP I & II	87.2973	9895	Delhi
15	FSTPP I & II		12001	Tamilnadu
16	FSTPP I & II		25724	UP
17	FSTPP I & II		15763	WBSETCL
18	FSTPP I & II		8551	WB Solar
19	FSTPP-III	90.0375	350	TS TRANSCO
20	FSTPP-III		128271	WBSETCL
21	FSTPP-III		5715	WB Solar
22	KHSTPP-I	26.3101	13129	BSPHCL
23	KHSTPP-I		5463	Delhi
24	KHSTPP-I		3163	Tamilnadu
25	KHSTPP-I		1656	TS TRANSCO
26	KHSTPP-I		4162	WB Solar
27	KHSTPP-II	55.22	4872	BSPHCL
28	KHSTPP-II		4337	CHATTISGARH
29	KHSTPP-II		7774	Delhi
30	KHSTPP-II		10691	MP
31	KHSTPP-II		9702	Maharashtra
32	KHSTPP-II		4446	GRIDCO
33	KHSTPP-II		1237	ODISHA Solar
34	KHSTPP-II		17075	RAJASTHAN
35	MPL	217.6525	25463	DVC
36	MPL		276856	TPDDL
37	MTPS-II	349.92	813837	BSPHCL
38	MTPS-II		142845	Tamilnadu
39	NPGC	1.685	3995	Sikkim
	Total	1638.3149	3408055	

Notes :

- A) RRAS settlement account for the week 06-06-2022 to 12-06-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.
- F) RRAS Up account of FSTPP I&II for 1.6152 MWH & KHSTPP I for 6.7149 MWH of Regulated power is withheld. The same account will be issued after getting direction from CERC.**

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 06-06-2022 to 12-06-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	154.9667	3479.6278	-3324.6611	-9581675	1817297	-7764378
2	BARH-I	0	0	0	0	0	0
3	FSTPP I & II	1177.8577	2953.2306	-1775.3729	-6194275	2065544	-4128731
4	FSTPP-III	339.0626	1401.6865	-1062.6239	-3638423	870375	-2768048
5	KHSTPP-II	798.1847	5407.0195	-4608.8348	-14550092	3102602	-11447490
6	MPL	30.5702	8761.4395	-8730.8693	-22141485	4396005	-17745480
7	MTPS-II	92.5468	871.9688	-779.422	-2226809	482258	-1744551
8	NPGC	93.2364	6627.8579	-6534.6215	-13474390	3360547	-10113843
9	Teesta_V	27.4956	99.1596	-71.664	-83345	63328	-20017
	Total	2713.9207	29601.9902	-26888.0695	-71890494	16157956	-55732538

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 06-06-2022 to 12-06-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.