



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/ 478

Date: 08.07.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 20.06.2022 to 26.06.2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 06.07.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 20-06-2022 to 26-06-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		813.20467	181.50695	234.54144		1229.25306
JUVNL	428.47507		16.39667	161.94569	250.13271	
DVC		110.60185	69.24269	3.07970		182.92424
GRIDCO		243.55540	105.57478	40.54337		389.67355
SIKKIM	26.93996		1.06469	0.20465	25.67062	
WBSETCL		463.19093	97.20950	44.16946		604.56989
HVDC SASARAM		0.95444	0.10571	0.00000		1.06015
HVDC ALIPURDUAR	0.64222		0.03230	0.00000	0.60992	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I	7.94873		0.77354	0.00000	7.17519	
FSTPP - I & II		0.90074	5.24979	0.96891		7.11944
FSTPP-III	1.59199		5.34210	0.19104		3.94115
KHSTPP-I		76.25671	9.16510	4.09156		89.51337
KHSTPP-II		30.81852	1.94372	0.00000		32.76224
TSTPP	13.68246		0.38698	0.00000	13.29548	
BARH-II		19.12964	3.73760	0.00000		22.86724
MTPS-II		29.72078	9.07397	1.11774		39.91249
BRBCL	18.89953		0.80772	0.27357	17.81824	
TEESTA	54.99426		1.41914	0.00000	53.57512	
RANGIT		9.07210	0.42351	0.40240		9.89801
MPL	9.34153		1.11418	0.00000	8.22735	
NPGC		82.78932	43.59560	5.86030		132.24522
DARLIPALI	17.47874		0.84488	0.00000	16.63386	
OTHER GENERATORS						
APNRL	13.55728		0.86953	0.00000	12.68775	
GMRKEL		9.49221	0.24436	0.00000		9.73657
JITPL		176.74065	100.23157	95.55341		372.52563
CHUZACHEN	3.44627		0.05281	0.00000	3.39346	
DIKCHU	14.82332		0.00000	0.00000	14.82332	
JORETHANG HEP		69.34530	18.16010	20.31793		107.82333
THEP	15.71180		0.13831	0.00000	15.57349	
TUL		7.28598	0.14452	0.00000		7.43050
RONGNICHU HEP	6.52321		0.05455	0.00000	6.46866	
INTER-REGIONAL						
NER		7004.00661				7004.00661
NR		8184.48545				8184.48545
SR		12727.13698				12727.13698
WR	29443.84682				29443.84682	
INTER-NATIONAL						
NVVN-BD	11.54764		1.12719	0.00000	10.42045	
NVVN-NEPAL	57.21007		20.20683	20.00504	16.99820	
TPTCL		134.98576	12.86566			147.85142
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		41.15786				41.15786
SOLAR GENERATORS						
TALCHER SOLAR		0.96925				0.96925
TOTAL	30146.66090	30235.80115	709.10655	633.26621	29917.35064	31348.86365

Payable To The Pool (A) :	30235.80115
Receivable From The Pool (B) :	30146.66090
Differential Amount Arising from capping of Generating Stations(A-B) :	89.14025
Additional Deviation Amount :	1342.37276

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f > 50.10\text{Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xix) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.**
- xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.**
- xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022**

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 20-06-2022 to 26-06-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-06-20	APNRL	10485.75	10544.145	0	58.395	144227	-26179	0	118048
2022-06-20	NVVN-BD	-22567.127	-22501.963	0	65.164	247090	-10774	0	236316
2022-06-20	BARH-II	25771.884	25439.325	-157.894	-174.665	-210339	-28750	0	-239089
2022-06-20	BARH SG1_U2_INFIRM	0	-112.421	0	-112.421	-413687	0	0	-413687
2022-06-20	BARH-I	12705.37	12840.405	0	135.034	349538	-47688	0	301850
2022-06-20	BSPHCL	-100298.52	-100554.816	0	-256.296	-935970	-274672	-56158.22	-1266800.22
2022-06-20	BRBCL	16479.8	16690.109	0	210.309	440827	-47611	-13224.82	379991.18
2022-06-20	CHUZACHEN	2834.7	2850.749	0	16.049	40368	-1103	0	39265
2022-06-20	DARLIPALI	32125	32161.508	0	36.508	165562	-2466	0	163096
2022-06-20	DIKCHU	2500.8	2519.182	0	18.382	139879	0	0	139879
2022-06-20	DVC	39054.601	39115.186	0	60.585	2297527	0	0	2297527
2022-06-20	NR	-89400.926	-115715.693	0	-26314.767	-105954697	0	0	-105954697
2022-06-20	NER	22016.326	3168.187	0	-18848.138	-69209950	0	0	-69209950
2022-06-20	SR	-11233.75	-42680.694	0	-31446.944	-118856492	0	0	-118856492
2022-06-20	WR	-61312.257	21418.434	0	82730.691	310903573	0	0	310903573
2022-06-20	FSTPP - I & II	20469.908	21818.17	474.68	873.583	678629	-432633	-61076.64	184919.36
2022-06-20	FSTPP-III	2845.44	3063.611	0	218.171	159199	-534210	-19103.88	-394114.88
2022-06-20	GMRKEL	10556.7	10418.109	0	-138.591	-345795	-4077	0	-349872
2022-06-20	HVDC ALIPURDUAR	-27.062	-25.657	0	1.405	5360	-240	0	5120
2022-06-20	HVDC SASARAM	-15.831	-21.511	0	-5.68	-20178	-422	0	-20600
2022-06-20	JUVNL	-22145.449	-20042.775	0	2102.674	6289989	-309463	-2515995.6	3464530.4
2022-06-20	JITPL	11203.875	9194.691	0	-2009.184	-5286209	-3781238	-634345.04	-9701792.04
2022-06-20	JORETHANG HEP	2503.2	686.208	0	-1816.992	-4021037	-1347498	-2010518.5	-7379053.5
2022-06-20	KHSTPP-I	9162.068	9039.546	0	-122.522	-333081	-84075	-19984.86	-437140.86
2022-06-20	KHSTPP-II	23766.065	23845.204	35.984	43.155	130279	-21369	0	108910
2022-06-20	MPL	21121.958	20586.218	-623.397	87.657	255883	-23271	0	232612
2022-06-20	MTPS-II	6702.981	6896.796	-52.349	246.163	393591	-101071	-23615.48	268904.52
2022-06-20	NVVN-NEPAL	6620.9	7193.964	0	573.064	1983662	-9973	-178529.55	1795159.45
2022-06-20	NPCC	27395.814	26864.618	-471.899	-59.297	-388482	-65254	0	-32328
2022-06-20	GRIDCO	-68728.788	-68619.379	0	109.409	-3379125	-1284747	-202747.48	-4866619.48
2022-06-20	RANGIT	652.75	411.008	0	-241.742	-670675	-16957	-40240.48	-727872.48
2022-06-20	RONGNICHU HEP	2576	2699.36	0	123.36	319661	-2455	0	317206
2022-06-20	SIKKIM	-1624.165	-1463.187	0	160.978	467730	-34081	0	433649
2022-06-20	TALCHER SOLAR	40.37	36.601	0	-3.769	-37873	0	0	-37873
2022-06-20	TUL	31295.673	31011.054	0	-284.618	-95169	0	0	-95169
2022-06-20	TEESTA	12156	12318.364	-1.402	163.765	433833	-12342	0	421491
2022-06-20	THEP	2529.6	2425.472	0	-104.128	45974	-9301	0	36673
2022-06-20	TPTCL	2564.36	1727.978	0	-836.382	-1875368	-22565	0	-1897933
2022-06-20	TSPP	21474.927	21350.374	0	-124.553	-178815	0	0	-178815
2022-06-20	VAE_ER	-7542.273	0	0	7542.273	1842433	0	0	1842433
2022-06-20	WBSETCL	-41319.374	-43073.802	0	-1754.428	-3530305	-886978	-529545.8	-4946828.8
2022-06-21	APNRL	9679.25	9749.964	0	70.714	198540	-3141	0	195399
2022-06-21	NVVN-BD	-22540.047	-22487.345	0	52.702	178356	0	0	178356
2022-06-21	BARH-II	26347.776	26005.773	-255.832	-86.17	-226417	-175593	0	-402010
2022-06-21	BARH SG1_U2_INFIRM	0	-103.226	0	-103.226	-402300	0	0	-402300
2022-06-21	BARH-I	12692.221	12733.089	0	40.868	213931	-8364	0	205567
2022-06-21	BSPHCL	-100683.109	-102539.454	0	-1856.345	-7969871	-1918604	-1593956.27	-11482341.27
2022-06-21	BRBCL	17810.183	18057.236	0	247.053	288723	-25609	-8661.68	254452.32
2022-06-21	CHUZACHEN	2834.4	2853.456	0	19.056	48985	0	0	48985
2022-06-21	DARLIPALI	34212.5	34294.731	0	82.231	230767	-6987	0	223780
2022-06-21	DIKCHU	2500.8	2550.727	0	49.927	163219	0	0	163219
2022-06-21	DVC	33066.213	33857.336	0	791.123	3344828	-1145	-100344.84	324338.16
2022-06-21	NR	-86958.875	-101947.867	0	-14988.992	-56847643	0	0	-56847643
2022-06-21	NER	17414.808	-1106.705	0	-18521.513	-71496377	0	0	-71496377
2022-06-21	SR	-2690.342	-40223.867	0	-37533.525	-14394970	0	0	-14394970
2022-06-21	WR	-37132.479	38826.517	0	75958.996	288682805	0	0	288682805
2022-06-21	FSTPP - I & II	22364.053	23134.254	136.085	634.117	475358	-17004	-14260.74	444093.26
2022-06-21	FSTPP-III	0	0	0	0	0	0	0	0
2022-06-21	GMRKEL	10661.6	10569.818	0	-91.782	-225896	-5551	0	-231447
2022-06-21	HVDC ALIPURDUAR	-27.062	-25.945	0	1.117	4619	-370	0	4249
2022-06-21	HVDC SASARAM	-15.831	-22.237	0	-6.405	-24608	-3464	0	-28072
2022-06-21	JUVNL	-22257.63	-19696.044	0	2561.586	7094795	-8695	-4256877.21	2829222.79
2022-06-21	JITPL	3648	-230.327	0	-3878.327	-9912218	-6013143	-8920996.25	-24846357.25
2022-06-21	JORETHANG HEP	2503.2	2169.856	0	-333.344	-709154	-138156	-21274.62	-868584.62
2022-06-21	KHSTPP-I	9510.49	9572.223	0	61.733	-146702	-38927	-4401.07	-190030.07
2022-06-21	KHSTPP-II	24884.968	25022.24	151.361	-14.089	-4226	-25265	0	-29491
2022-06-21	MPL	21861.868	21180.509	-790.503	109.145	235251	-54837	0	180414
2022-06-21	MTPS-II	7441.338	7528.91	-95.902	183.475	291713	-69252	-17502.76	204958.24
2022-06-21	NVVN-NEPAL	6545.9	7360.582	0	814.682	2901306	0	-870391.8	2030914.2
2022-06-21	NPCC	23301.988	21968.4	-533.765	-799.823	-2297799	-1718598	-68933.96	-4085330.96
2022-06-21	GRIDCO	-74784.107	-75474.992	0	-690.884	-5230752	-1500986	-1569225.71	-8300963.71
2022-06-21	RANGIT	1425	1396.824	0	-28.176	-72753	-6672	0	-79425
2022-06-21	RONGNICHU HEP	1953.625	2062.56	0	108.935	273346	0	0	273346
2022-06-21	SIKKIM	-1599.496	-1537.965	0	61.53	224906	-8209	0	216697
2022-06-21	TALCHER SOLAR	37.28	43.3	0	6.02	46487	0	0	46487
2022-06-21	TUL	31295.985	31094.327	0	-201.658	-179247	0	0	-179247
2022-06-21	TEESTA	12156	12337.927	-21.707	203.634	577035	0	0	577035
2022-06-21	THEP	2529.6	2605.44	0	75.84	216329	0	0	216329
2022-06-21	TPTCL	2963.52	2408.075	0	-555.445	-1522461	-127504	0	-1649965
2022-06-21	TSPP	22182.38	22294.873	0	112.492	323095	-34256	0	288839
2022-06-21	VAE_ER	-3404.67	0	0	3404.67	400225	-460859	0	-60634
2022-06-21	WBSETCL	-50648.431	-51522.572	0	-874.141	-3208776	-1429810	-385053.08	-5023639.08

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-06-22	APNRL	10522.38	10597.6	0	75.22	241204	-2094	0	239110
2022-06-22	NVVN-BD	-22577.729	-22503.273	0	74.457	359948	-6845	0	353103
2022-06-22	BARH-II	29699.975	29119.302	-472.454	-108.219	-359586	-94802	0	-454388
2022-06-22	BARH SG1_U2_INFIRM	0	-137.182	0	-137.182	-674278	0	0	-674278
2022-06-22	BARH-I	14849.991	14835.988	0	-14.003	6753	-779	0	5974
2022-06-22	BSPHCL	-108449.273	-111064.737	0	-2615.463	-14551622	-4754138	-2910324.39	-22216084.39
2022-06-22	BRBCL	21827.505	21848.509	0	21.004	86397	-5976	0	80421
2022-06-22	CHUZACHEN	2834.88	2853.418	0	18.538	52572	-493	0	52079
2022-06-22	DARLIPALI	35110	35230.593	0	120.593	337251	-17098	0	320153
2022-06-22	DIKCHU	2500.8	2578.636	0	77.836	241118	0	0	241118
2022-06-22	DVC	40568.965	40753.161	0	184.196	-511862	-2490378	-15355.85	-3017595.85
2022-06-22	NR	-93605.901	-122774.586	0	-29168.686	-127097066	0	0	-127097066
2022-06-22	NER	15634.144	-2168.862	0	-17803.006	-90244807	0	0	-90244807
2022-06-22	SR	1058.784	-44250.532	0	-45309.316	-224903983	0	0	-224903983
2022-06-22	WR	-64966.757	28832.336	0	93799.093	454860684	0	0	454860684
2022-06-22	FSTPP - I & II	31080.978	30816.218	-152.323	-112.437	-213711	-6304	0	-220015
2022-06-22	FSTPP-III	0	0	0	0	0	0	0	0
2022-06-22	GMRKEL	10662.2	10607.273	0	-54.927	-144059	-5813	0	-149872
2022-06-22	HVDC ALIPURDUAR	-27.062	-26.093	0	0.969	3596	-1014	0	2582
2022-06-22	HVDC SASARAM	-19.504	-22.49	0	-2.986	-15444	-3106	0	-18550
2022-06-22	JUVNL	-22274.141	-20141.458	0	2132.684	7574027	-319738	-3029610.95	4224678.05
2022-06-22	JITPL	0	-176.436	0	-176.436	-493098	-59506	0	-552604
2022-06-22	JORETHANG HEP	2503.2	2393.952	0	-109.248	-308339	-36489	0	-344828
2022-06-22	KHSTPP-I	16161.005	15688.984	0	-472.021	-1304602	-309782	-78276.14	-1692660.14
2022-06-22	KHSTPP-II	33554.887	32604.883	-688.46	-261.544	-743740	-27904	0	-771644
2022-06-22	MPL	23625.233	22849.709	-877.524	-112.103	302107	-8528	0	293579
2022-06-22	MTPS-II	8517.626	8264.834	-105.717	-147.075	-438516	-105446	0	-543962
2022-06-22	NVVN-NEPAL	7020.9	7277.309	0	256.409	843447	-548544	-25303.4	269689.5
2022-06-22	NPGC	26756.251	26359.309	-365.529	-31.413	-63994	-72287	0	-136281
2022-06-22	GRIDCO	-71489.449	-72630.462	0	-1141.014	-6545723	-2911862	-392743.36	-9850328.36
2022-06-22	RANGIT	1425	1413.036	0	-11.964	-33200	-7351	0	-40551
2022-06-22	RONGNICHU HEP	2155	2158.08	0	3.08	10262	-303	0	9959
2022-06-22	SIKKIM	-1612.827	-1477.005	0	135.821	682155	-18713	-20464.64	642977.36
2022-06-22	TALCHER SOLAR	36.823	30.95	0	-5.872	-58293	0	0	-58293
2022-06-22	TUL	31296	31217.454	0	-78.546	-85218	0	0	-85218
2022-06-22	TEESTA	12156	12416.509	16.249	244.26	689033	-42958	0	646075
2022-06-22	THEP	2529.6	2642.624	0	113.024	327618	0	0	327618
2022-06-22	TPTCL	2963.52	2211.448	0	-752.072	-2128621	-423251	0	-2551872
2022-06-22	TSTPP	22308	22412.747	0	104.747	345833	0	0	345833
2022-06-22	VAE_ER	1588.213	0	0	-1588.213	-1540514	-919126	0	-2459640
2022-06-22	WBSETCL	-53339.733	-55014.117	0	-1674.384	-9922139	-2737079	-1190656.64	-13849874.64
2022-06-23	APNRL	10898.188	10975.564	0	77.376	207348	-34657	0	172691
2022-06-23	NVVN-BD	-22529.66	-22518.691	0	10.969	33344	-18726	0	14618
2022-06-23	BARH-II	29699.978	29005.804	-594.454	-99.72	-284340	-21495	0	-305835
2022-06-23	BARH SG1_U2_INFIRM	0	-145.159	0	-145.159	-729115	0	0	-729115
2022-06-23	BARH-I	14850.005	14855.355	0	5.35	54730	-10683	0	44047
2022-06-23	BSPHCL	-114750.868	-116521.405	0	-1770.537	-10547993	-1865563	-1582199	-13995755
2022-06-23	BRBCL	21840.025	21949.818	0	109.793	326780	0	0	326780
2022-06-23	CHUZACHEN	2834.88	2853.389	0	18.509	52167	-522	0	51645
2022-06-23	DARLIPALI	34820	34883.645	0	63.645	213433	-12787	0	200646
2022-06-23	DIKCHU	2500.8	2561.182	0	60.382	188561	0	0	188561
2022-06-23	DVC	47900.076	46618.113	0	-1281.964	-7207235	-2257595	0	-9464830
2022-06-23	NR	-101752.812	-126521.182	0	-24768.37	-119754359	0	0	-119754359
2022-06-23	NER	12067.318	-5694.269	0	-17761.587	-89857657	0	0	-89857657
2022-06-23	SR	-3196.53	-44469.158	0	-41272.629	-212520091	0	0	-212520091
2022-06-23	WR	-47918.793	42989.555	0	90908.348	458306160	0	0	458306160
2022-06-23	FSTPP - I & II	31152.99	30576	-296.388	-280.602	-718451	-6534	-21553.53	-746538.53
2022-06-23	FSTPP-III	0	0	0	0	0	0	0	0
2022-06-23	GMRKEL	10662.2	10605.236	0	-56.964	-137085	-4931	0	-142016
2022-06-23	HVDC ALIPURDUAR	-27.062	-25.728	0	1.334	6365	-256	0	6109
2022-06-23	HVDC SASARAM	-19.96	-21.864	0	-1.905	-9598	-533	0	-10131
2022-06-23	JUVNL	-22826.296	-21825.902	0	1000.394	4532377	-44269	-906475.47	3581632.53
2022-06-23	JITPL	0	-176.436	0	-176.436	-496907	-27549	0	-524456
2022-06-23	JORETHANG HEP	2503.2	2402.848	0	-100.352	-282202	-15246	0	-297448
2022-06-23	KHSTPP-I	17130.207	16569.665	0	-560.542	-1583265	-101508	-47497.96	-1732270.96
2022-06-23	KHSTPP-II	33689.653	32574.802	-854.569	-260.282	-703263	-36025	0	-739288
2022-06-23	MPL	23625.238	22788.618	-877.558	-40.939	77397	-3040	0	74357
2022-06-23	MTPS-II	6212.985	5613.442	-78.564	-520.979	-1532331	-548036	-45969.92	-2126336.92
2022-06-23	NVVN-NEPAL	7064.65	6346.182	0	-718.468	-3671173	-653222	-734234.67	-5058629.67
2022-06-23	NPGC	32278.125	31371.6	-633.866	-272.66	-648909	-77023	-38934.56	-764866.56
2022-06-23	GRIDCO	-73217.647	-74218.758	0	-1001.111	-6952437	-2016397	-1390487.47	-10359321.47
2022-06-23	RANGIT	1425	1416.337	0	-8.663	-25191	-3754	0	-28945
2022-06-23	RONGNICHU HEP	1905	1908.544	0	3.544	10114	-1139	0	8975
2022-06-23	SIKKIM	-1585.55	-1576.685	0	8.865	127325	-7768	0	119557
2022-06-23	TALCHER SOLAR	37.735	34.087	0	-3.648	-35474	0	0	-35474
2022-06-23	TUL	31296	31072.727	0	-223.273	-481416	-14011	0	-495427
2022-06-23	TEESTA	12156	12504.109	5.199	342.91	965197	-15317	0	949880
2022-06-23	THEP	2529.6	2617.6	0	88	273825	0	0	273825
2022-06-23	TPTCL	2963.52	1501.469	0	-1462.051	-4104951	-430214	0	-4535165
2022-06-23	TSTPP	22308	22341.787	0	33.787	139167	0	0	139167
2022-06-23	VAE_ER	262.318	0	0	-262.318	-37346	-67928	0	-105274
2022-06-23	WBSETCL	-52217.986	-54078.868	0	-1860.882	-9227210	-1873557	-830448.87	-11931215.87

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-06-24	APNRL	11808	11849.382	0	41.382	152974	-716	0	152258
2022-06-24	NVNV-BD	-22486.851	-22494.254	0	-7.403	-39434	-12580	0	-52014
2022-06-24	BARH-II	29163.604	28455.56	-542.157	-165.887	-423641	-20446	0	-444087
2022-06-24	BARH SG1_U2_INFIRM	0	-117.778	0	-117.778	-723185	0	0	-723185
2022-06-24	BARH-I	14559.913	14537.562	0	-22.351	73727	0	0	73727
2022-06-24	BSPHCL	-117415.003	-118893.699	0	-1478.696	-9939667	-791411	-2484916.82	-13215994.82
2022-06-24	BRBCL	21839.978	21888.436	0	48.458	221079	0	0	221079
2022-06-24	CHUZACHEN	2834.88	2853.302	0	18.422	49581	-581	0	49000
2022-06-24	DARLIPALI	33290	33447.938	0	157.938	428738	-34864	0	393874
2022-06-24	DIKCHU	2500.8	2581.091	0	80.291	256666	0	0	256666
2022-06-24	DVC	46404.869	45861.698	0	-543.171	-5050533	-1301355	0	-6351888
2022-06-24	NR	-106681.398	-137840.203	0	-31158.804	-185633290	0	0	-185633290
2022-06-24	NER	11701.265	-7489.75	0	-19191.015	-117200445	0	0	-117200445
2022-06-24	SR	582.693	-38885.116	0	-39467.808	-240525661	0	0	-240525661
2022-06-24	WR	-54297.425	38683.122	0	92980.547	599666725	0	0	599666725
2022-06-24	FSTPP - I & II	30523.523	30063.2	-295.833	-164.491	-305013	-6404	0	-311417
2022-06-24	FSTPP-III	0	0	0	0	0	0	0	0
2022-06-24	GMRKEL	10662.4	10623.854	0	-38.546	-76910	-372	0	-77282
2022-06-24	HVDC ALIPURDUJAR	-27.062	-23.893	0	3.169	18420	-191	0	18229
2022-06-24	HVDC SASARAM	-20.46	-21.016	0	-0.556	-5064	-404	0	-5468
2022-06-24	JUVNL	-23491.742	-21869.52	0	1622.222	7643533	-142264	-3057413.35	4443855.65
2022-06-24	JITPL	0	-263.636	0	-263.636	-714967	-26447	0	-741414
2022-06-24	JORETHANG HEP	2503.68	2275.104	0	-228.576	-640621	-110084	0	-750705
2022-06-24	KHSTPP-I	15777.873	15234.02	0	-543.853	-1526028	-84839	-137342.49	-1748209.49
2022-06-24	KHSTPP-II	31446.194	30522.009	-612.94	-311.245	-776898	-29084	0	-805982
2022-06-24	MPL	23554.988	22805.891	-799.192	-50.096	-38997	-7873	0	31124
2022-06-24	MTPS-II	4148.4	3890.214	-40.357	-217.829	-626970	-26422	0	-653392
2022-06-24	NVNV-NEPAL	7064.65	7201.6	0	136.95	563983	-296794	-67677.92	199511.08
2022-06-24	NPCC	44549.998	43417.418	-716.063	-416.517	-793253	-81340	-158650.67	-1033243.67
2022-06-24	GRIDCO	-65236.72	-64546.951	0	689.769	2377857	-261135	-142671.42	1974050.58
2022-06-24	RANGIT	1425	1401.962	0	-23.038	-63298	-1550	0	-64848
2022-06-24	RONGNICHU HEP	2148.5	2147.36	0	-1.14	-355	-800	0	-1055
2022-06-24	SIKKIM	-1560.15	-1484.074	0	76.076	314625	-13942	0	300683
2022-06-24	TALCHER SOLAR	26.498	24.059	0	-2.439	-28430	0	0	-28430
2022-06-24	TUL	31296	31173.163	0	-122.837	-124480	0	0	-124480
2022-06-24	TEESTA	12156	12457.745	3.649	298.096	817675	-6502	0	811173
2022-06-24	THEP	2529.84	2624.96	0	95.12	267829	-3635	0	264194
2022-06-24	TPTCL	2963.52	2553.463	0	-410.057	-1179538	-85693	0	-1265231
2022-06-24	TSPP	22167.266	22177.204	0	9.938	70838	-2009	0	68829
2022-06-24	VAE_ER	-2041.088	0	0	2041.088	34773	-39217	0	-4444
2022-06-24	WBSETCL	-54380.73	-55214.135	0	-833.405	-5319976	-497477	-319198.58	-6136651.58
2022-06-25	APNRL	11180.75	11238.764	0	58.014	177593	-4463	0	173130
2022-06-25	NVNV-BD	-21883.89	-21847.854	0	36.036	208309	0	0	208309
2022-06-25	BARH-II	29653.428	29117.548	-418.885	-116.995	-354274	-16139	0	-370413
2022-06-25	BARH SG1_U2_INFIRM	0	-114.926	0	-114.926	-652461	0	0	-652461
2022-06-25	BARH-I	14842.496	14887.269	0	44.773	147633	-2527	0	145106
2022-06-25	BSPHCL	-111555.544	-114627.554	0	-3072.01	-19305635	-3488496	-5791690.47	-28585821.47
2022-06-25	BRBCL	21804.968	21919.418	0	114.45	343806	0	0	343806
2022-06-25	CHUZACHEN	2834.88	2853.274	0	18.394	52055	0	0	52055
2022-06-25	DARLIPALI	32399.99	32540.811	0	140.821	410959	-3840	0	407119
2022-06-25	DIKCHU	2500.8	2588.091	0	87.291	273528	0	0	273528
2022-06-25	DVC	41378.808	40211.759	0	-1167.049	-6408961	-813394	-192268.83	-7414623.83
2022-06-25	NR	-108880.742	-127283.331	0	-18402.589	-102854267	0	0	-102854267
2022-06-25	NER	10974.393	-13389.355	0	-24363.748	-139520592	0	0	-139520592
2022-06-25	SR	4522.377	-32915.891	0	-37438.268	-208726787	0	0	-208726787
2022-06-25	WR	-52434.811	30796.342	0	83231.153	470902548	0	0	470902548
2022-06-25	FSTPP - I & II	31016.387	30615.745	-314.749	-85.893	-238661	-27500	0	-266161
2022-06-25	FSTPP-III	0	0	0	0	0	0	0	0
2022-06-25	GMRKEL	10640.95	10613.527	0	-27.423	-69284	-3086	0	-72370
2022-06-25	HVDC ALIPURDUJAR	-27.062	-24.435	0	2.627	13819	0	0	13819
2022-06-25	HVDC SASARAM	-19.721	-21.645	0	-1.924	-11729	-1178	0	-12907
2022-06-25	JUVNL	-23821.722	-22506.599	0	1315.123	6087932	0	-1521983	4565949
2022-06-25	JITPL	2249.378	2028.509	0	-220.868	-621662	-108642	0	-730304
2022-06-25	JORETHANG HEP	2503.68	2248.32	0	-255.36	-742693	-152732	0	-895425
2022-06-25	KHSTPP-I	16209.526	15710.012	0	-499.514	-1408864	-93799	-42265.92	-1544928.92
2022-06-25	KHSTPP-II	32886.988	32141.879	-591.225	-153.885	-391943	-2571	0	-394514
2022-06-25	MPL	23588.273	22927.454	-709.431	-48.613	-94716	-7414	0	87302
2022-06-25	MTPS-II	4350.154	3991.246	-60.2	-298.708	-822867	-46360	-24686	-893913
2022-06-25	NVNV-NEPAL	8414	8849.964	0	435.964	2054028	-199826	-61620.83	1792581.17
2022-06-25	NPCC	24634.377	23137.854	-183.46	-1313.063	-3940014	-2284942	-236400.84	-6461356.84
2022-06-25	GRIDCO	-60195.426	-60257.585	0	-62.16	-2631345	-1021670	-236821.08	-3889836.08
2022-06-25	RANGIT	1404	1393.001	0	-10.999	-32566	-857	0	-33423
2022-06-25	RONGNICHU HEP	2139	2146.848	0	7.848	21778	0	0	21778
2022-06-25	SIKKIM	-1381.298	-1260.165	0	121.132	677346	0	0	677346
2022-06-25	TALCHER SOLAR	22.78	23.894	0	1.114	3239	0	0	3239
2022-06-25	TUL	31296	31236.072	0	-59.928	-67208	0	0	-67208
2022-06-25	TEESTA	12156	12539.382	18.861	364.521	1030352	0	0	1030352
2022-06-25	THEP	2530.08	2589.408	0	59.328	160103	-896	0	159207
2022-06-25	TPTCL	2963.52	2492.767	0	-470.753	-1338242	-36724	0	-1374966
2022-06-25	TSPP	22284.254	22394.956	0	110.702	359369	-2433	0	356936
2022-06-25	VAE_ER	862.14	0	0	-862.14	-1282364	-647581	0	-1929945
2022-06-25	WBSETCL	-49045.143	-50044.107	0	-998.964	-5426993	-266457	0	-5693450

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 20-06-2022 to 26-06-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-06-26	APNRL	10386.028	10466.545	0	80.518	233842	-15703	0	218139
2022-06-26	NVVN-BD	-21454.827	-21405.236	0	49.59	167150	-63793	0	103357
2022-06-26	BARH-II	29666.839	28997.611	-582.798	-86.431	-54367	-16536	0	-70903
2022-06-26	BARH SG1_U2_INFIRM	0	-104.63	0	-104.63	-520760	0	0	-520760
2022-06-26	BARH-I	14812.528	14745.237	0	-67.29	-51440	-7313	0	-58753
2022-06-26	BSPHCL	-115359.757	-118781.717	0	-3421.96	-18069798	-5057810	-9034898.81	-32162506.81
2022-06-26	BRBCL	21840.049	21836.654	0	-3.395	182341	-1576	-5470.22	175294.78
2022-06-26	CHUZACHEN	2834.88	2853.398	0	18.518	48899	-2582	0	46317
2022-06-26	DARLIPALI	33427.5	33380.034	0	-47.467	-38836	-6445	0	-45281
2022-06-26	DIKCHU	2500.8	2561.455	0	60.655	219362	0	0	219362
2022-06-26	DVC	42120.738	42375.514	0	254.776	2476050	-60403	0	2415647
2022-06-26	NR	-90664.794	-115937.554	0	-25272.76	-120307223	0	0	-120307223
2022-06-26	NER	10724.891	-14445.746	0	-25170.637	-122870832	0	0	-122870832
2022-06-26	SR	5150.904	-22977.812	0	-28128.716	-123245714	0	0	-123245714
2022-06-26	WR	-57361.789	28638.835	0	86000.623	401062188	0	0	401062188
2022-06-26	FSTPP - I & II	28861.532	28703.927	-138.256	-19.349	231774	-28601	0	203173
2022-06-26	FSTPP-III	0	0	0	0	0	0	0	0
2022-06-26	GMRKEL	4842.5	4844.654	0	2.154	49808	-606	0	49202
2022-06-26	HVDC ALIPIRDUAR	-27.062	-24.272	0	2.79	12043	-1159	0	10884
2022-06-26	HVDC SASARAM	-20.161	-21.599	0	-1.438	-8222	-1464	0	-10286
2022-06-26	JUVNL	-23850.726	-22893.421	0	957.305	3624852	-815238	-906213.09	1903400.91
2022-06-26	JITPL	13339	13282.109	0	-56.891	-149004	-6632	0	-155636
2022-06-26	JORETHANG HEP	2503.68	2415.008	0	-88.672	-230485	-15807	0	-246292
2022-06-26	KHSTPP-I	14550.265	14060.113	0	-490.151	-1323128	-203580	-79387.7	-1606095.7
2022-06-26	KHSTPP-II	28786.1	28469.064	-45.775	-271.261	-592061	-52155	0	-644216
2022-06-26	MPL	23625.238	22721.927	-798.677	-104.634	-70199	-6455	0	-76654
2022-06-26	MTPS-II	4234.666	4049.632	-90.623	-94.411	-236698	-10810	0	-247508
2022-06-26	NVVN-NEPAL	5927.15	6179.636	0	252.486	1045756	-132145	-62745.38	670595.62
2022-06-26	NPCC	29699.996	28649.563	-596.631	-453.802	-923445	-60116	-83110.05	-1066671.05
2022-06-26	GRIDCO	-60637.526	-60543.372	0	94.154	-1994015	-1560682	-119640.92	-3674337.92
2022-06-26	RANGIT	1404	1400.323	0	-3.677	-9526	-5210	0	-14736
2022-06-26	RONGNICHU HEP	2139	2144.288	0	5.288	17415	-758	0	16657
2022-06-26	SIKIM	-1174.069	-1119.72	0	54.349	199910	-23756	0	176154
2022-06-26	TALCHER SOLAR	42.445	43.98	0	1.535	13418	0	0	13418
2022-06-26	TUL	9316.8	9417.236	0	100.436	304140	441	0	303699
2022-06-26	TEESTA	12156	12537.782	3.545	378.236	986301	-64795	0	921506
2022-06-26	THEP	2530.08	2623.392	0	93.312	279502	0	0	279502
2022-06-26	TPTCL	2963.52	2444.115	0	-519.405	-1349395	-160615	0	-1510010
2022-06-26	TSTPP	22308.06	22382.909	0	74.849	308759	0	0	308759
2022-06-26	VAE_ER	-4857.88	0	0	4857.88	29072	-255916	0	-225844
2022-06-26	WBSETCL	-43953.638	-45562.077	0	-1608.439	-9683694	-2029593	-1162043.28	-12875330.28

SUMMARY OF WEEKLY DEVIATION CHARGES : 20-06-2022 to 26-06-2022

Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.	
Week total	APNRL	74960.345	75421.963	0	461.618	1355728	-86953	0	1268775
Week total	NVVN-BD	-156040.131	-155758.617	0	281.514	1154764	-112719	0	1042045
Week total	BARH-II	200003.483	196140.923	-3024.473	-838.087	-1912964	-373760	0	-2286724
Week total	BARH SG1_U2_INFIRM	0	-835.322	0	-835.322	-4115786	0	0	-4115786
Week total	BARH-I	99312.525	99434.906	0	122.381	794873	-77354	0	717519
Week total	BSPHCL	-768512.074	-782983.381	0	-14471.307	-81320467	-18150695	-23454143.98	-122925306
Week total	BRBCL	143442.509	144190.18	0	747.672	1889953	-80772	-27356.72	1781824.28
Week total	CHUZACHEN	19843.5	19970.986	0	127.486	344627	-5281	0	339346
Week total	DARLIPALI	235384.99	235939.259	0	554.268	1747874	-84488	0	1663386
Week total	DIKCHU	17505.6	17940.363	0	434.763	1482332	0	0	1482332
Week total	DVC	290494.271	288792.767	0	-1701.505	-11060185	-6924269	-307969.52	-18292423.52
Week total	NR	-677945.449	-848020.416	0	-170074.967	-81848545	0	0	-81848545
Week total	NER	100533.145	-41126.5	0	-141659.644	-700400661	0	0	-700400661
Week total	SR	-5805.865	-266403.071	0	-260597.206	-1272713698	0	0	-1272713698
Week total	WR	-375424.312	230185.139	0	605609.451	2944384682	0	0	2944384682
Week total	FSTPP - I & II	195469.37	195727.514	-586.784	844.928	-90074	-524979	-96890.91	-711943.91
Week total	FSTPP-III	2845.44	3063.611	0	218.171	159199	-534210	-19103.88	-394114.88
Week total	GMRKEL	68688.55	68282.472	0	-406.078	-949221	-24436	0	-973657
Week total	HVDC ALIPIRDUAR	-189.434	-176.023	0	13.411	64222	-3230	0	60992
Week total	HVDC SASARAM	-131.469	-152.362	0	-20.893	-95444	-10571	0	-106015
Week total	JUVNL	-160667.706	-148975.718	0	11691.988	42847507	-1639667	-16194568.67	25013271.33
Week total	JITPL	30440.253	23658.472	0	-6781.78	-17674065	-10023157	-9555341.29	-37252563.29
Week total	JORETHANG HEP	17523.84	14591.296	0	-2932.544	-6934530	-1816010	-2031793.12	-10782333.12
Week total	KHSTPP-I	98501.433	95874.563	0	-2626.87	-7625671	-916510	-409156.14	-8951337.14
Week total	KHSTPP-II	209014.854	205180.081	-2605.623	-1229.15	-3081852	-194372	0	-3276224
Week total	MPL	161002.793	155860.326	-5486.385	343.918	934153	-111418	0	822735
Week total	MTPS-II	41608.15	40235.074	-523.712	-849.364	-2972078	-907397	-111774.16	-3991249.16
Week total	NVVN-NEPAL	48658.15	50409.236	0	1751.086	5721007	-2020683	-2000503.55	1699820.45
Week total	NPCC	208616.549	201768.762	-3501.213	-3346.575	-8278932	-4359560	-586030.08	-13224522.08
Week total	GRIDCO	-474289.663	-476291.499	0	-2001.836	-24355540	-10557478	-4054337.44	-38967355.44
Week total	RANGIT	9160.75	8832.492	0	-328.258	-907210	-42351	-40240.48	-389801.48
Week total	RONGNICHU HEP	15016.125	15267.04	0	250.915	652321	-5455	0	646866
Week total	SIKIM	-10537.555	-9918.802	0	618.752	2693996	-106469	-20464.64	2567062.36
Week total	TALCHER SOLAR	243.93	236.87	0	-7.06	-96925	0	0	-96925
Week total	TUL	197092.458	196222.034	0	-870.423	-728598	-14452	0	-743050
Week total	TEESTA	85092	87111.817	24.394	1995.423	5499426	-141914	0	5357512
Week total	THEP	17708.4	18128.896	0	420.496	1571180	-13831	0	1557349
Week total	TPTCL	20345.48	15339.315	0	-5006.165	-13498576	-1286566	0	-14785142
Week total	TSTPP	155032.887	155354.85	0	321.963	1368246	-38698	0	1329548
Week total	VAE_ER	-15133.24	0	0	15133.24	-553721	-2390625	0	-2944346
Week total	WBSETCL	-344905.035	-354509.678	0	-9604.643	-46319093	-9720950	-4416946.25	-60456989.25

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 20-06-2022 to 26-06-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	257.8875	474513	725696	128944	1329153
2	BARH-I	349.64	847527	1024445	174820	2046792
3	BRBCL	487.425	1133751	1105480	243713	2482944
4	Darlipali_NTPC	83.69001	139093	107876	41845	288814
5	FSTPP I & II	605.7925	499173	2520703	302896	3322772
6	FSTPP-III	0	0	0	0	0
7	KHSTPP-I	770.1	807065	2924840	385050	4116955
8	KHSTPP-II	1745.145	1900463	6286012	872573	9059048
9	MPL	428.335	594957	1120097	214168	1929222
10	MTPS-II	213.1375	582718	615754	106569	1305041
11	NPGC	535.74	1164699	1173271	267870	2605840
12	TSTPP-I	74.96	71887	121960	37480	231327
	Total	5551.85251	8215846	17726134	2775928	28717908

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	642.1425	1806989	1355242
2	BARH-I	220.4	645772	484329
3	BRBCL	484.8075	1099543	824658
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	7946.515	33065449	24799087
6	FSTPP-III	16.2325	66294	49720
7	KHSTPP-I	1403.93	5332126	3999095
8	KHSTPP-II	7975.9725	28729453	21547090
9	MPL	706.46	1847393	1385545
10	MTPS-II	136.3425	393894	295420
11	NPGC	304.16	666110	499583
12	TSTPP-I	0	0	0
	Total	19836.9625	73653023	55239768

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	257.8875	32705	HVDC_APD
2	BARH		441808	Tamilnadu
3	BARH-I	349.64	106919	BSPHCL
4	BARH-I		145440	Gujarat
5	BARH-I		595169	Tamilnadu
6	BRBCL	487.425	643119	Bihar Railways
7	BRBCL		17747	Maharashtra Railways
8	BRBCL		92566	Delhi
9	BRBCL		26	DVC Railways
10	BRBCL		301546	HARYANA
11	BRBCL		17988	PUNJAB
12	BRBCL		4	RAILWAYS
13	BRBCL		46490	RAJASTHAN
14	BRBCL		14265	Karnataka Railways
15	Darlipali_NTPC	83.69001	139093	JUVNL
16	FSTPP I & II	605.7925	133848	BSPHCL
17	FSTPP I & II		27442	Delhi
18	FSTPP I & II		29676	HARYANA
19	FSTPP I & II		104744	JUVNL
20	FSTPP I & II		87688	Tamilnadu
21	FSTPP I & II		268	TS TRANSCO
22	FSTPP I & II		102218	UP
23	FSTPP I & II		4695	WBSETCL
24	FSTPP I & II	8594	WB Solar	
25	KHSTPP-I	770.1	138821	BSPHCL
26	KHSTPP-I		72064	Delhi
27	KHSTPP-I		100737	HARYANA
28	KHSTPP-I		1074	ODISHA Solar
29	KHSTPP-I		64694	RAJASTHAN
30	KHSTPP-I		2279	Tamilnadu
31	KHSTPP-I		397907	UP
32	KHSTPP-I		24401	WBSETCL
33	KHSTPP-I		5088	WB Solar
34	KHSTPP-II	1745.145	9919	BSPHCL
35	KHSTPP-II		36988	CHATTISGARH
36	KHSTPP-II		52018	Delhi
37	KHSTPP-II		105620	HARYANA
38	KHSTPP-II		182509	MP
39	KHSTPP-II		13	Maharashtra
40	KHSTPP-II		9454	GRIDCO
41	KHSTPP-II		2632	ODISHA Solar
42	KHSTPP-II		154667	PUNJAB
43	KHSTPP-II		59694	RAJASTHAN
44	KHSTPP-II		1286077	UP
45	KHSTPP-II		873	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
46	MPL	428.335	408787	DVC
47	MPL		40420	TPDDL
48	MPL		145750	WBSEDCL
49	MTPS-II	213.1375	582718	Tamilnadu
50	NPGC	535.74	70004	BSPHCL
51	NPGC		34262	Gujarat
52	NPGC		1060433	UP
53	TSTPP-I	74.96	56946	JUVNL
54	TSTPP-I		14940	Tamilnadu
	Total	5551.85251	8215846	

Notes :

A) RRAS settlement account for the week 20-06-2022 to 26-06-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

F) RRAS Up account of Darlipali-NTPC for 2.34999 MWH of Regulated power is withheld. The same account will be issued after getting direction from CERC.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 20-06-2022 to 26-06-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	545.3502	3569.8537	-3024.5035	-8510954	2057602	-6453352
2	BARH-I	0	0	0	0	0	0
3	FSTPP I & II	2285.1812	2871.9621	-586.7809	-2441596	2578572	136976
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	1545.812	4151.4358	-2605.6238	-9385457	2848624	-6536833
6	MPL	508.4631	5994.8497	-5486.3866	-14346902	3251656	-11095246
7	MTPS-II	286.8067	810.5205	-523.7138	-1513009	548664	-964345
8	NPGC	553.4382	4054.651	-3501.2128	-7667657	2304045	-5363612
9	Teesta_V	54.0661	29.6735	24.3926	28369	41870	70239
	Total	5779.1175	21482.9463	-15703.8288	-43837206	13631033	-30206173

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 20-06-2022 to 26-06-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.