



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/ 680

Date: 24.08.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 01.08.2022 to 07.08.2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation, 2014 & all amendments (including 5th Amendment regulation, 2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 12.08.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
37. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 01-08-2022 to 07-08-2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		600.56252	79.99027	90.20103		770.75382
JUVNL		207.80384	24.55293	59.27322		291.62999
DVC	128.25682		10.19542	3.54418	114.51722	
GRIDCO		1233.29157	361.85112	566.25087		2161.39356
SIKKIM		31.11629	12.51496	39.21993		82.85118
WBSETCL		284.58883	83.18747	22.85783		390.63413
HVDC SASARAM	0.10345		0.01022	0.00000	0.09323	
HVDC ALIPURDUAR	0.38919		0.04144	0.00000	0.34775	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		106.12797	2.50404	10.94716		119.57917
FSTPP - I & II		44.66224	5.83002	2.47842		52.97068
FSTPP-III			0.00000	0.00000		
KHSTPP-I		115.16559	4.08937	4.78309		124.03805
KHSTPP-II		31.51821	3.22927	0.23035		34.97783
TSTPP	2.89114		0.38380	0.12814	2.37920	
BARH-II		90.06472	1.59328	1.64485		93.30285
MTPS-II		54.34701	9.78095	5.98392		70.11188
BRBCL	15.72146		1.81590	0.14854	13.75702	
TEESTA	48.25019		0.42026	0.00000	47.82993	
RANGIT		3.88953	0.25453	0.12694		4.27100
MPL	25.84840		0.99737	0.00000	24.85103	
NPGC		72.29497	17.48295	3.31737		93.09529
DARLIPALI		8.80148	12.75271	0.35940		21.91359
OTHER GENERATORS						
APNRL		32.86108	1.11885	0.00000		33.97993
GMRKEL		25.05147	0.31985	0.00000		25.37132
JITPL	14.08957		0.27088	1.01179	12.80690	
CHUZACHEN	3.46743		0.03433	0.00000	3.43310	
DIKCHU	8.92033		0.00000	0.00000	8.92033	
JORETHANG HEP		78.76183	18.49537	17.82757		115.08477
THEP		3.24268	6.18331	0.44472		9.87071
TUL		98.58891	59.41792	10.01332		168.02015
RONGNICHU HEP	2.30915		0.00649	0.00000	2.30266	
INTER-REGIONAL						
NER		5186.41373				5186.41373
NR		2077.33571				2077.33571
SR		11079.77482				11079.77482
WR	21935.22024				21935.22024	
INTER-NATIONAL						
NVVN-BD	25.34783		0.19084	0.00000	25.15699	
NVVN-NEPAL		29.98953	35.22081	16.21759		81.42793
TPTCL		19.15731	0.23204			19.38935
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		134.05046				134.05046
SOLAR GENERATORS						
TALCHER SOLAR		0.27642				0.27642
TOTAL	22210.81520	21649.73872	754.96897	857.01023	22191.61560	23242.51832

Payable To The Pool (A) :	21649.73872
Receivable From The Pool (B) :	22210.81520
Differential Amount Arising from capping of Generating Stations(A-B) :	-561.07648
Additional Deviation Amount :	1611.97920

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{ Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member w.e.f 10.05.18 as NPGC started drawing start up power w.e.f 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member w.e.f 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled w.e.f 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled w.e.f 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled w.e.f 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled w.e.f 01.12.2021

xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.

xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-08-2022 to 07-08-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-08-01	APNRL	9189	9021.309	0	-167.691	-443350	-1247	0	-444597
2022-08-01	NVVN-BD	-21257.29	-21211.054	0	46.236	248756	0	0	248756
2022-08-01	BARH-II	23203.711	22840.708	64.698	-427.701	-932258	-1607	0	-933865
2022-08-01	BARH SG1_U2_INFIRM	0	-379.728	0	-379.728	-1531893	0	0	-1531893
2022-08-01	BARH-I	10814.929	10977.092	0	162.163	128402	-12503	-19260.35	96638.65
2022-08-01	BSPHCL	-107863.778	-108328.295	0	-464.517	-2034721	-208638	0	-2243359
2022-08-01	BRBCL	11239.962	11335.782	0	95.82	324397	-141074	-9731.91	173591.09
2022-08-01	CHUZACHEN	2833.92	2853.053	0	19.133	48501	-553	0	47948
2022-08-01	DARLIPALI	32865	32577.794	0	-287.206	-780807	0	0	-780807
2022-08-01	DIKCHU	2500.8	2520.727	0	19.927	77262	0	0	77262
2022-08-01	DVC	34500.88	34538.78	0	37.9	644549	-83559	0	560990
2022-08-01	NR	-69460.312	-72915.234	0	-3454.922	-5379138	0	0	-5379138
2022-08-01	NER	17650.715	1049.546	0	-16601.169	-66064592	0	0	-66064592
2022-08-01	SR	-14666.434	-53381.857	0	-38715.422	-146497969	0	0	-146497969
2022-08-01	WR	-52766.591	19478.69	0	72245.282	263876091	0	0	263876091
2022-08-01	FSTPP - I & II	25657.619	25625.527	187.699	-219.79	-178600	-16755	-5358	-200713
2022-08-01	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-01	GMRKEL	6935.365	6773.964	0	-161.401	-368105	0	0	-368105
2022-08-01	HVDC ALIPURDUAR	-25.758	-22.091	0	3.667	14229	-185	0	14044
2022-08-01	HVDC SASARAM	-20.436	-19.822	0	0.614	1647	-39	0	1608
2022-08-01	JUVNL	-24909.739	-24766.013	0	143.727	-338236	-188682	-50735.35	-577653.35
2022-08-01	JITPL	24554.45	24226.691	0	-327.759	-793753	-1006	-71437.74	-866196.74
2022-08-01	JORETHANG HEP	2503.92	843.744	0	-1660.176	-4074450	-1251174	-1629780.1	-6955404.1
2022-08-01	KHSTPP-I	13093.965	12726.242	0	-367.723	-893344	0	-26800.32	-920144.32
2022-08-01	KHSTPP-II	25024.865	24668.483	-354.714	-1.668	-124465	0	-7467.88	-131932.88
2022-08-01	MPL	19936.505	18848.436	-1329.019	240.95	583620	-12644	0	570976
2022-08-01	MTPS-II	0	-361.536	-0.414	-361.122	-912096	0	0	-912096
2022-08-01	NVVN-NEPAL	8728.8	9636.873	0	908.073	2928108	-24636	-585621.59	2317850.41
2022-08-01	NPGC	35374.62	34961.891	-189.383	-223.347	-219647	0	0	-219647
2022-08-01	GRIDCO	-69235.931	-70105.864	0	-869.933	-3072776	-292894	-276549.84	-3642219.84
2022-08-01	RANGIT	201	60.616	0	-140.384	-423123	-3877	-12693.7	-439693.7
2022-08-01	RONGNICHU HEP	1453.5	1467.552	0	14.052	35746	-130	0	35616
2022-08-01	SIKKIM	-1408.932	-1386.237	0	22.694	113124	-3978	0	109146
2022-08-01	TALCHER SOLAR	32.01	29.017	0	-2.993	-29175	0	0	-29175
2022-08-01	TUL	31296	31066.4	0	-229.6	-354763	0	0	-354763
2022-08-01	TEESTA	12156	12465.309	1.277	308.032	763587	-6391	0	757196
2022-08-01	THEP	2530.08	2336.352	0	-193.728	-581834	-206345	-17455.03	-805634.03
2022-08-01	TPTCL	2963.52	2953.444	0	-10.076	-25409	0	0	-25409
2022-08-01	TSTPP	21348.525	21308.433	0	-40.092	-30826	0	0	-30826
2022-08-01	VAE_ER	-11196.32	0	0	11196.32	502026	-12340	0	489686
2022-08-01	WBSETCL	-55445.63	-56790.509	0	-1344.879	-3133772	-385454	-188026.3	-3707252.3
2022-08-02	APNRL	6938.75	6717.018	0	-221.732	-635950	-15372	0	-651322
2022-08-02	NVVN-BD	-22062.7	-22048.436	0	14.264	115304	-9864	0	105440
2022-08-02	BARH-II	28339.634	27651.495	-261.741	-426.398	-1305329	-44353	0	-1349682
2022-08-02	BARH SG1_U2_INFIRM	0	-403.207	0	-403.207	-2133598	0	0	-2133598
2022-08-02	BARH-I	14108.925	13363.094	0	-745.831	-2145792	-20549	-128747.5	-2295088.5
2022-08-02	BSPHCL	-106133.374	-107641.428	0	-1508.054	-8690252	-1254823	-521415.1	-10466490.1
2022-08-02	BRBCL	10902.625	10986.327	0	83.702	245137	-24139	0	220998
2022-08-02	CHUZACHEN	2833.92	2852.842	0	18.922	54736	-582	0	54154
2022-08-02	DARLIPALI	24955	24320.526	0	-634.474	-1774066	-1207310	0	-2981376
2022-08-02	DIKCHU	2500.8	2541.091	0	40.291	125905	0	0	125905
2022-08-02	DVC	38148.89	38566.592	0	417.702	1920468	-208408	0	1712060
2022-08-02	NR	-89606.582	-96032.532	0	-6425.95	-38640987	0	0	-38640987
2022-08-02	NER	12250.809	-5321.936	0	-17572.746	-92422546	0	0	-92422546
2022-08-02	SR	-5883.945	-42788.501	0	-36904.557	-186810092	0	0	-186810092
2022-08-02	WR	-43346.722	27974.844	0	71321.566	368266649	0	0	368266649
2022-08-02	FSTPP - I & II	25795.501	25201.127	17.539	-611.913	-1539694	-331177	-46190.81	-1917061.81
2022-08-02	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-02	GMRKEL	13887.145	13748.654	0	-138.491	-394757	-1148	0	-395905
2022-08-02	HVDC ALIPURDUAR	-25.875	-23.276	0	2.599	13142	-992	0	12150
2022-08-02	HVDC SASARAM	-20.433	-19.637	0	0.796	3829	-155	0	3674
2022-08-02	JUVNL	-23885.701	-23647.253	0	238.448	1314269	-301395	-118284.21	894589.79
2022-08-02	JITPL	14358.993	14288.727	0	-70.265	-218074	-2204	0	-220278
2022-08-02	JORETHANG HEP	2503.92	1848.448	0	-655.472	-1699741	-425324	-152976.69	-2278041.69
2022-08-02	KHSTPP-I	15190.797	14646.696	0	-544.101	-1612035	-58175	-48361.04	-1718571.04
2022-08-02	KHSTPP-II	29336.281	28446.487	-633.279	-256.515	-741461	-19919	0	-761380
2022-08-02	MPL	23495.763	22279.018	-1295.785	79.04	234817	-18767	0	216050
2022-08-02	MTPS-II	5091.942	4129.792	-0.411	-961.739	-2950813	-839662	-590162.66	-4380637.66
2022-08-02	NVVN-NEPAL	8728.8	9228	0	499.2	2020466	-370011	-303069.85	1347385.15
2022-08-02	NPGC	43016.094	42077.236	-865.978	-72.88	-179830	0	0	-179830
2022-08-02	GRIDCO	-65858.655	-67919.173	0	-2060.518	-12151581	-1752048	-1822737.15	-15726366.15
2022-08-02	RANGIT	836.25	745.47	0	-90.78	-280470	-7734	0	-288204
2022-08-02	RONGNICHU HEP	1453.5	1467.136	0	13.636	39332	-518	0	38814
2022-08-02	SIKKIM	-1348.362	-1439.942	0	-91.58	-507337	-24634	0	-531971
2022-08-02	TALCHER SOLAR	33.355	29.863	0	-3.492	-33907	0	0	-33907
2022-08-02	TUL	31296	31183.2	0	-112.8	-232238	0	0	-232238
2022-08-02	TEESTA	11736	12111.6	2.758	372.842	1070034	-9807	0	1060227
2022-08-02	THEP	2530.08	2308.448	0	-221.632	-670181	-279693	-20105.44	-969979.44
2022-08-02	TPTCL	2963.52	2953.237	0	-10.283	-29205	-1140	0	-30345
2022-08-02	TSTPP	22308.042	22190.395	0	-117.646	-311907	-2903	-9357.21	-324167.21
2022-08-02	VAE_ER	-3856.525	0	0	3856.525	-401487	-383804	0	-785291
2022-08-02	WBSETCL	-68540.468	-70368.273	0	-1827.806	-11215558	-4530700	-672933.46	-16419191.46

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-08-03	APNRL	9820.958	9621.6	0	-199.358	-566002	-44630	0	-610632
2022-08-03	NVVN-BD	-22085.721	-22012.509	0	73.212	440596	-865	0	439731
2022-08-03	BARH-II	29619.752	28841.526	-377.199	-401.027	-1159127	-8588	0	-1167715
2022-08-03	BARH SG1_U2_INFIRM	0	-394.402	0	-394.402	-2325272	0	0	-2325272
2022-08-03	BARH-I	14812.501	14308.111	0	-504.39	-1436164	-2848	-43084.92	-1482096.92
2022-08-03	BSPHCL	-118107.316	-118709.264	0	-601.948	-4098508	-657401	-491820.92	-5247729.92
2022-08-03	BRBCL	11121.242	11130.909	0	9.667	24617	-3414	0	21203
2022-08-03	CHUZACHEN	2833.92	2849.03	0	15.11	45018	0	0	45018
2022-08-03	DARLIPALI	12137.5	12297.099	0	159.599	443104	-11864	0	431240
2022-08-03	DIKCHU	2500.8	2576.545	0	75.745	231002	0	0	231002
2022-08-03	DVC	40073.107	40004.4	0	-68.707	-278907	-557584	-25101.6	-861592.6
2022-08-03	NR	-94247.288	-99368.414	0	-5121.126	-33238242	0	0	-33238242
2022-08-03	NER	11131.786	-4203.614	0	-15335.4	-89087327	0	0	-89087327
2022-08-03	SR	-3201.466	-33004.166	0	-29802.7	-171540415	0	0	-171540415
2022-08-03	WR	-26486.544	30038.919	0	56525.464	326701230	0	0	326701230
2022-08-03	FSTPP - I & II	23347.241	22632	-262.279	-452.962	-1307104	-149971	-156852.48	-1613927.48
2022-08-03	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-03	GMRKEL	12077.193	11968.073	0	-109.12	-321198	0	0	-321198
2022-08-03	HVDC ALIPURDUAR	-25.816	-25.051	0	0.766	4123	-840	0	3283
2022-08-03	HVDC SASARAM	-20.224	-19.507	0	0.716	4245	-475	0	3770
2022-08-03	JUVNL	-21748.18	-22696.703	0	-948.522	-5881126	-780085	-882168.85	-7543379.85
2022-08-03	JITPL	20907.25	21241.673	0	334.423	991387	-592	-29741.62	961053.38
2022-08-03	JORETHANG HEP	2503.92	2352.544	0	-151.376	-444866	-25743	0	-470609
2022-08-03	KHSTPP-I	17050.023	16277.005	0	-773.018	-2292054	-135030	0	-2427084
2022-08-03	KHSTPP-II	33033.347	32050.284	-744.37	-238.694	-712769	-24980	0	-737749
2022-08-03	MPL	23593.513	22803.418	-920.223	130.128	398620	-9974	0	388646
2022-08-03	MTPS-II	8517.639	8280.3	-4.961	-232.378	-689257	-46406	0	-735663
2022-08-03	NVVN-NEPAL	8728.8	8625.891	0	-102.909	-693601	-414998	-20808.03	-1129407.03
2022-08-03	NPGC	44549.997	43813.963	-451.308	-284.725	-780076	-8203	0	-788279
2022-08-03	GRIDCO	-56605.241	-61491.345	0	-4886.105	-28553653	-12190496	-9993778.68	-50737927.68
2022-08-03	RANGIT	1383	1403.785	0	20.785	59442	-3749	0	55693
2022-08-03	RONGNICHU HEP	1453.5	1467.008	0	13.508	39919	0	0	39919
2022-08-03	SIKIM	-685.067	-1528.539	0	-843.472	-5122811	-755104	-768421.7	-6646336.7
2022-08-03	TALCHER SOLAR	34.568	37.454	0	2.886	25452	0	0	25452
2022-08-03	TUL	31296	31252.291	0	-43.709	-81692	0	0	-81692
2022-08-03	TEESTA	0	6.364	0	6.364	19150	0	0	19150
2022-08-03	THEP	2530.08	2640.48	0	110.4	330950	0	0	330950
2022-08-03	TPTCL	2963.52	2953.625	0	-9.895	-29289	-1850	0	-31139
2022-08-03	TSTPP	22308	22394.623	0	86.623	279078	-1523	0	277555
2022-08-03	VAE_ER	-249.593	0	0	249.593	304947	-97933	0	207014
2022-08-03	WBSETCL	-75096.638	-74366.694	0	729.944	4332690	-567146	-389942.13	3375601.87
2022-08-04	APNRL	9253	9058.182	0	-194.818	-512211	-47329	0	-559540
2022-08-04	NVVN-BD	-22213.624	-22106.982	0	106.642	650885	0	0	650885
2022-08-04	BARH-II	29699.979	28686.115	-551.077	-462.787	-1101847	-32577	-33055.4	-1167479.4
2022-08-04	BARH SG1_U2_INFIRM	0	-379.44	0	-379.44	-2292899	0	0	-2292899
2022-08-04	BARH-I	14849.998	13931.688	0	-918.31	-2467205	-83981	-222048.48	-2773234.48
2022-08-04	BSPHCL	-115034.881	-116639.618	0	-1604.737	-10371011	-1798450	-933391.02	-13102852.02
2022-08-04	BRBCL	16250.007	16183.273	0	-66.735	-170752	0	-5122.55	-175874.55
2022-08-04	CHUZACHEN	2833.92	2853.216	0	19.296	52636	0	0	52636
2022-08-04	DARLIPALI	14872.5	14836.979	0	-35.521	-97703	-35288	0	-132991
2022-08-04	DIKCHU	2500.8	2550.273	0	49.473	161098	0	0	161098
2022-08-04	DVC	38120.319	38583.136	0	462.817	2305510	-119522	-69165.31	2116822.69
2022-08-04	NR	-92480.693	-100755.824	0	-8275.131	-50839262	0	0	-50839262
2022-08-04	NER	11533.089	-4611.84	0	-16144.929	-97761398	0	0	-97761398
2022-08-04	SR	-3005.264	-35251.818	0	-32246.554	-189439724	0	0	-189439724
2022-08-04	WR	-32084.432	35827.733	0	67912.165	401952443	0	0	401952443
2022-08-04	FSTPP - I & II	23706.163	22914.073	-527.349	-264.741	-562613	-13334	-16878.39	-592825.39
2022-08-04	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-04	GMRKEL	10813.71	10659.418	0	-154.292	-368588	-7668	0	-376256
2022-08-04	HVDC ALIPURDUAR	-25.816	-23.603	0	2.213	13987	-778	0	13209
2022-08-04	HVDC SASARAM	-20.344	-19.902	0	0.442	2663	-138	0	2525
2022-08-04	JUVNL	-21410.285	-22435.553	0	-1025.268	-7016922	-806186	-2455922.61	-10279030.61
2022-08-04	JITPL	25386	25555.272	0	169.272	404955	-3754	0	401201
2022-08-04	JORETHANG HEP	2503.92	2377.824	0	-126.096	-345000	-27496	0	-372496
2022-08-04	KHSTPP-I	17740.012	16891.824	0	-848.187	-2275190	-198719	-136511.42	-2610420.42
2022-08-04	KHSTPP-II	33750.015	32490.563	-1020.106	-239.346	-595281	-55923	0	-651204
2022-08-04	MPL	23625.24	22237.127	-1453.836	65.723	155828	-47498	0	108330
2022-08-04	MTPS-II	8517.619	8217.588	-145.962	-154.068	-442757	-39862	0	-482619
2022-08-04	NVVN-NEPAL	7980.65	7452.436	0	-528.214	-3021582	-1709719	-271942.41	-5003243.41
2022-08-04	NPGC	32147.504	30701.454	-177.713	-1268.337	-3558485	-1731899	-213509.08	-5503893.08
2022-08-04	GRIDCO	-57892.927	-63090.996	0	-5198.069	-31877690	-8906543	-22314382.73	-63098615.73
2022-08-04	RANGIT	1383	1410.179	0	27.179	70747	-4601	0	66146
2022-08-04	RONGNICHU HEP	1453.5	1465.376	0	11.876	34498	0	0	34498
2022-08-04	SIKIM	-1111.039	-1439.175	0	-328.135	-1862904	-352736	0	-2215640
2022-08-04	TALCHER SOLAR	44.66	47.76	0	3.1	27597	0	0	27597
2022-08-04	TUL	30860.6	30625.963	0	-234.637	-325500	-87386	0	-412886
2022-08-04	TEESTA	4260	4385.927	0.471	125.456	337057	0	0	337057
2022-08-04	THEP	2530.08	2629.856	0	99.776	298188	0	0	298188
2022-08-04	TPTCL	2963.52	2870.524	0	-92.996	-253842	-16564	0	-270406
2022-08-04	TSTPP	21813.009	21799.808	0	-13.202	115221	-17311	-3456.63	94453.37
2022-08-04	VAE_ER	704.568	0	0	-704.568	-1161299	-716979	0	-1878278
2022-08-04	WBSETCL	-73573.476	-74637.771	0	-1064.295	-4988645	-1331107	-448978.05	-6768730.05

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-08-05	APNRL	10742.75	10586.182	0	-156.568	-422925	0	0	-422925
2022-08-05	NVVN-BD	-22249.896	-22156.582	0	93.315	497558	0	0	497558
2022-08-05	BARH-II	28920.755	27691.717	-592.441	-636.597	-1705034	0	-51151.01	-1756185.01
2022-08-05	BARH SG1_U2_INFIRM	0	-389.88	0	-389.88	-2113427	0	0	-2113427
2022-08-05	BARH-I	14482.516	13350.89	0	-1131.626	-3117111	-6531	-623422.26	-3747064.26
2022-08-05	BSPHCL	-124653.828	-127713.975	0	-3060.147	-16055914	-1597314	-4816774.31	-22470002.31
2022-08-05	BRBCL	16353.881	16486.763	0	132.882	369276	0	0	369276
2022-08-05	CHUZACHEN	2833.92	2852.774	0	18.854	52094	0	0	52094
2022-08-05	DARLIPALI	16713.75	16804.203	0	90.453	389211	0	0	389211
2022-08-05	DIKCHU	2500.8	2520.909	0	20.109	70022	0	0	70022
2022-08-05	DVC	37826.63	38609.838	0	783.209	4433245	0	-132997.36	4300247.64
2022-08-05	NR	-91450.589	-95175.025	0	-3724.436	-29175279	0	0	-29175279
2022-08-05	NER	9395.192	-4703.715	0	-14098.907	-77191021	0	0	-77191021
2022-08-05	SR	18149.744	-18322.563	0	-36472.308	-196458620	0	0	-196458620
2022-08-05	WR	-34971.359	35745.078	0	70716.437	381904695	0	0	381904695
2022-08-05	FSTPP - I & II	24634.886	23692	-614.949	-327.937	-752072	-63889	-22562.17	-838523.17
2022-08-05	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-05	GMRKEL	8767.858	8622.618	0	-145.239	-405774	0	0	-405774
2022-08-05	HVDC ALIPURDUAR	-25.768	-25.009	0	0.76	2767	0	0	2767
2022-08-05	HVDC SASARAM	-20.301	-20.009	0	0.292	1926	0	0	1926
2022-08-05	JUVNL	-24800.819	-25771.085	0	-970.266	-5150951	-53736	-1287737.77	-6492424.77
2022-08-05	JITPL	25986	26089.163	0	103.163	268786	0	0	268786
2022-08-05	JORETHANG HEP	2503.92	2389.088	0	-114.832	-313165	0	0	-313165
2022-08-05	KHSTPP-I	16571.76	15809.574	0	-762.187	-2064949	0	-123896.94	-2188845.94
2022-08-05	KHSTPP-II	32115.008	30954.304	-931.768	-228.936	-602030	0	0	-602030
2022-08-05	MPL	23588.37	21679.382	-1984.771	75.783	116942	0	0	116942
2022-08-05	MTPS-II	8450.417	8087.594	-252.864	-109.959	-327427	0	0	-327427
2022-08-05	NVVN-NEPAL	7678.25	7288.873	0	-389.377	-1655405	-83894	-148986.45	-1888285.45
2022-08-05	NPGC	28716.464	27441.054	-872.773	-402.637	-976764	0	-29302.93	-1006066.93
2022-08-05	GRIDCO	-59799.75	-66346.2	0	-6546.45	-34216374	-10990351	-20529824.54	-65736549.54
2022-08-05	RANGIT	1383	1413.002	0	30.002	82883	0	0	82883
2022-08-05	RONGNICHU HEP	1453.5	1465.28	0	11.78	32729	0	0	32729
2022-08-05	SIKKIM	-1567.703	-1536.556	0	31.147	101951	0	0	101951
2022-08-05	TALCHER SOLAR	44.478	47.189	0	2.712	24040	0	0	24040
2022-08-05	TUL	31296	31109.818	0	-186.182	-352420	0	0	-352420
2022-08-05	TEESTA	12156	12484.582	-29.848	358.429	994421	0	0	994421
2022-08-05	THEP	2530.08	2622.496	0	92.416	279474	0	0	279474
2022-08-05	TPTCL	2963.52	2634.572	0	-328.948	-918359	0	0	-918359
2022-08-05	TSTPP	22229.546	22216.859	0	-12.687	16099	0	0	16099
2022-08-05	VAE_ER	-1416.875	0	0	1416.875	-624534	-541375	0	-1165909
2022-08-05	WBSETCL	-80162.171	-82141.851	0	-1979.679	-9264658	-1130096	-277939.75	-10672693.75
2022-08-06	APNRL	9716.25	9592.218	0	-124.032	-361247	0	0	-361247
2022-08-06	NVVN-BD	-22318.452	-22248.654	0	69.797	326296	0	0	326296
2022-08-06	BARH-II	25962.571	25394.211	-44.523	-523.838	-1464895	-25157	0	-1490052
2022-08-06	BARH SG1_U2_INFIRM	0	-383.594	0	-383.594	-1816789	0	0	-1816789
2022-08-06	BARH-I	12785.305	12677.674	0	-107.631	-646135	-5524	-58152.18	-709811.18
2022-08-06	BSPHCL	-127077.651	-128878.216	0	-1800.565	-11400975	-1462694	-1368116.96	-14231785.96
2022-08-06	BRBCL	14870.749	15030.109	0	159.36	404799	0	0	404799
2022-08-06	CHUZACHEN	2833.92	2853.072	0	19.152	47400	0	0	47400
2022-08-06	DARLIPALI	31576.116	32895.39	0	1319.274	1069056	-12549	-32071.68	1024435.32
2022-08-06	DIKCHU	2500.8	2535.182	0	34.382	124885	0	0	124885
2022-08-06	DVC	37419.001	37500.445	0	81.443	1681579	-3395	0	1678184
2022-08-06	NR	-92197.716	-99106.071	0	-6908.356	-27865179	0	0	-27865179
2022-08-06	NER	8329.384	-3558.245	0	-11887.628	-57043780	0	0	-57043780
2022-08-06	SR	12143.591	-15603.048	0	-27746.639	-121914313	0	0	-121914313
2022-08-06	WR	-41492.848	20429.187	0	61922.034	274726541	0	0	274726541
2022-08-06	FSTPP - I & II	29818.397	29367.854	-184.908	-265.635	-183636	-2545	0	-186181
2022-08-06	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-06	GMRKEL	8640	8532.509	0	-107.491	-253023	0	0	-253023
2022-08-06	HVDC ALIPURDUAR	-25.816	-23.369	0	2.448	10457	-442	0	10015
2022-08-06	HVDC SASARAM	-20.249	-20.57	0	-0.32	-3084	-99	0	-3183
2022-08-06	JUVNL	-27830.292	-28616.471	0	-786.179	-3072330	-254058	-1075315.5	-4401703.5
2022-08-06	JITPL	26706	26809.018	0	103.018	280112	0	0	280112
2022-08-06	JORETHANG HEP	2503.92	2224.96	0	-278.96	-725004	-116607	0	-841611
2022-08-06	KHSTPP-I	14702.271	14424.234	0	-278.037	-1082634	-16343	-64958.06	-1163935.06
2022-08-06	KHSTPP-II	28885.189	28135.666	-526.717	-222.806	-635271	-14685	0	-649956
2022-08-06	MPL	21404.418	20573.527	-974.248	143.357	300294	-5694	0	294600
2022-08-06	MTPS-II	7574.439	7401.866	-113.618	-58.955	-249512	-12571	0	-262083
2022-08-06	NVVN-NEPAL	8728.8	8344.145	0	-384.655	-2378032	-865388	-285363.8	-3528783.8
2022-08-06	NPGC	26350.693	25681.854	-249.317	-419.522	-724728	-8193	-65225.55	-798146.55
2022-08-06	GRIDCO	-58128.465	-59698.661	0	-1570.195	-7944616	-1059915	-1191692.4	-10196223.4
2022-08-06	RANGIT	1383	1398.518	0	15.518	34635	0	0	34635
2022-08-06	RONGNICHU HEP	1453.5	1463.712	0	10.212	25127	0	0	25127
2022-08-06	SIKKIM	-1546.472	-1291.672	0	254.8	735980	-4405	-66238.17	665336.83
2022-08-06	TALCHER SOLAR	28.275	24.22	0	-4.055	-45558	0	0	-45558
2022-08-06	TUL	30721.8	27817.527	0	-2904.273	-8344430	-5854407	-1001331.64	-15200168.64
2022-08-06	TEESTA	12156	12500.618	-4.464	349.082	840440	0	0	840440
2022-08-06	THEP	2530.08	2452.864	0	-77.216	-230382	-132292	-6911.45	-369585.45
2022-08-06	TPTCL	2963.52	2835.054	0	-128.466	-375633	-3517	0	-379150
2022-08-06	TSTPP	20425.818	20519.309	0	93.492	226165	0	0	226165
2022-08-06	VAE_ER	-10862.765	0	0	10862.765	869413	-98849	0	770564
2022-08-06	WBSETCL	-74935.876	-75672.539	0	-736.663	-2163435	-149904	-64903.05	-2378242.05

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
 From 01-08-2022 to 07-08-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-08-07	APNRL	8833.265	8694.254	0	-139.011	-344423	-3306	0	-347729
2022-08-07	NVVN-BD	-22249.041	-22174.618	0	74.423	255388	-8354	0	247034
2022-08-07	BARH-II	17351.013	16717.945	-111.01	-522.058	-1337983	-47046	-80278.98	-1465307.98
2022-08-07	BARH SGI_U2_INFIRM	0	-356.213	0	-356.213	-1191167	0	0	-1191167
2022-08-07	BARH-I	375	16.195	0	-358.805	-928792	-118467	0	-1047259
2022-08-07	BSPHCL	-126246.867	-128406.999	0	-2160.132	-7404871	-1019707	-888584.56	-9313162.56
2022-08-07	BRBCL	14156.069	14273.309	0	117.24	374670	-12962	0	361708
2022-08-07	CHUZACHEN	2833.92	2853.091	0	19.171	46358	-2298	0	44060
2022-08-07	DARLIPALI	33800.499	33698.934	0	-101.565	-128943	-8260	-3868.28	-141071.28
2022-08-07	DIKCHU	2500.8	2525.818	0	25.018	101859	0	0	101859
2022-08-07	DVC	34311.238	35069.839	0	758.6	2119237	-47074	-127154.2	1945008.8
2022-08-07	NR	-78002.758	-83804.76	0	-5802.002	-22595484	0	0	-22595484
2022-08-07	NER	5452.038	-5883.109	0	-11335.146	-39070710	0	0	-39070710
2022-08-07	SR	20394.105	-11016.613	0	-31410.718	-95316349	0	0	-95316349
2022-08-07	WR	-33384.175	23373.448	0	56757.623	176094375	0	0	176094375
2022-08-07	FSTPP - I & II	28613.112	28367.636	-157.716	-87.76	57495	-5332	0	52163
2022-08-07	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-07	GMRKEL	10309.65	10140.727	0	-168.923	-393703	-23169	0	-416872
2022-08-07	HVDC ALIPURDUAR	-19.703	-25.964	0	-6.261	-19785	-908	0	-20693
2022-08-07	HVDC SASARAM	-20.399	-20.439	0	-0.04	-880	-116	0	-996
2022-08-07	JUVNL	-27378.27	-27412.091	0	-33.822	-635089	-71151	-57157.98	-763397.98
2022-08-07	JITPL	25170.55	25360.872	0	190.322	475544	-19532	0	456012
2022-08-07	JORETHANG HEP	2503.44	2386.944	0	-116.496	-273957	-3193	0	-277150
2022-08-07	KHSTPP-I	14105.585	13785.121	0	-320.464	-1296352	-670	-77781.12	-1374803.12
2022-08-07	KHSTPP-II	25734.623	26602.596	-359.404	1227.378	259455	-207420	-15567.32	36467.68
2022-08-07	MPL	20245.233	19622.582	-909.358	286.707	794718	-5160	0	789558
2022-08-07	MTPS-II	7106.614	7006.28	-184.46	84.126	137160	-39594	-8229.6	89336.4
2022-08-07	NVVN-NEPAL	7678.25	7609.527	0	-68.723	-198907	-53436	-5967.2	-258310.2
2022-08-07	NPGC	24731.215	24132	-125.298	-473.918	-789966	0	-23698.98	-813664.98
2022-08-07	GRIDCO	-66137.56	-67662.722	0	-1525.162	-5512467	-992864	-496122.03	-7001453.03
2022-08-07	RANGIT	1383	1411.846	0	28.846	66933	-5491	0	61442
2022-08-07	RONGNICHU HEP	1453.5	1462.016	0	8.516	23562	0	0	23562
2022-08-07	SIKKIM	-2046.407	-1020.784	0	1025.623	3430370	-110639	-3087332.8	232398.2
2022-08-07	TALCHER SOLAR	28.343	29.185	0	0.843	3909	0	0	3909
2022-08-07	TUL	30860.8	30628.582	0	-232.218	-167848	0	0	-167848
2022-08-07	TEESTA	12156	12453.673	-19.825	317.498	800328	-25828	0	774500
2022-08-07	THEP	2530.08	2614.4	0	84.32	249517	0	0	249517
2022-08-07	TPTCL	2963.52	2858.339	0	-105.181	-283993	-132	0	-284125
2022-08-07	TSTPP	19589.252	19551.93	0	-37.321	-4716	-16643	0	-21359
2022-08-07	VAE_ER	-8284.04	0	0	8284.04	522524	-136951	0	385573
2022-08-07	WBSETCL	-60759.038	-61623.857	0	-864.819	-2025506	-224340	-243060.68	-2492906.68

SUMMARY OF WEEKLY DEVIATION CHARGES : 01-08-2022 to 07-08-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	64493.973	63290.763	0	-1203.209	-3286108	-111885	0	-3397993
Week total	NVVN-BD	-154436.723	-153958.835	0	477.888	2534783	-19084	0	2515699
Week total	BARH-II	183097.416	177823.718	-1873.292	-3400.407	-9006472	-159328	-164485.39	-930285.39
Week total	BARH SGI_U2_INFIRM	0	-2686.464	0	-2686.464	-13405046	0	0	-13405046
Week total	BARH-I	82229.175	78624.744	0	-3604.431	-10612797	-250404	-1094715.69	-11957916.69
Week total	BSPHCL	-825117.694	-836317.795	0	-11200.101	-60056252	-7999027	-9020102.87	-77075381.87
Week total	BRBCL	94894.535	95426.472	0	531.936	1572146	-181590	-14854.46	1375701.54
Week total	CHUZACHEN	19837.44	19967.078	0	129.638	346743	-3433	0	343310
Week total	DARLIPALI	166920.365	167430.925	0	510.56	-880148	-1275271	-35939.96	-2191358.96
Week total	DIKCHU	17505.6	17770.545	0	264.945	892033	0	0	892033
Week total	DVC	260400.065	262873.029	0	2472.964	12825682	-1019542	-354418.47	11451721.53
Week total	NR	-607445.937	-647157.86	0	-39711.923	-207733571	0	0	-207733571
Week total	NER	75743.013	-27232.912	0	-102975.925	-518641373	0	0	-518641373
Week total	SR	23930.332	-209368.566	0	-233298.897	-1107977482	0	0	-1107977482
Week total	WR	-264532.672	192867.899	0	457400.572	2193522024	0	0	2193522024
Week total	FSTPP - I & II	181572.919	177800.216	-1541.964	-2230.739	-4466224	-583002	-247841.85	-5297067.85
Week total	FSTPP-III	0	0	0	0	0	0	0	0
Week total	GMRKEL	71430.92	70445.963	0	-984.957	-2505147	-31985	0	-2537132
Week total	HVDC ALIPURDUAR	-174.554	-168.362	0	6.191	38919	-4144	0	34775
Week total	HVDC SASARAM	-142.385	-139.886	0	2.499	10345	-1022	0	9323
Week total	JUVNL	-171963.287	-175345.17	0	-3381.883	-20780384	-2455293	-5927322.27	-29162999.27
Week total	JITPL	163069.243	163571.417	0	502.174	1408957	-27088	-101179.36	1280689.64
Week total	JORETHANG HEP	17526.96	14423.552	0	-3103.408	-7876183	-1849537	-1782756.79	-11508476.79
Week total	KHSTPP-I	108454.413	104560.695	0	-3893.718	-11516559	-408937	-478308.9	-12403804.9
Week total	KHSTPP-II	207879.328	203348.383	-4570.356	39.412	-3151821	-322927	-23035.2	-3497783.2
Week total	MPL	155889.04	148043.489	-8867.239	1021.688	2584840	-99737	0	2485103
Week total	MTPS-II	45258.669	42761.884	-702.69	-1794.096	-5434701	-978095	-598392.26	-7011188.26
Week total	NVVN-NEPAL	58252.35	58185.745	0	-66.605	-2998953	-3522081	-1621759.33	-8142793.33
Week total	NPGC	234886.587	228809.452	-2931.769	-3145.365	-7229497	-1748295	-331736.54	-9309528.54
Week total	GRIDCO	-433658.53	-456314.96	0	-22656.431	-123329157	-36185112	-56625087.37	-216139356.4
Week total	RANGIT	7952.25	7843.416	0	-108.834	-388953	-25453	-12693.7	-427099.7
Week total	RONGNICHU HEP	10174.5	10258.08	0	83.58	230915	-649	0	230266
Week total	SIKKIM	-9713.982	-9642.905	0	71.077	-3111629	-1251496	-3921992.67	-8285117.67
Week total	TALCHER SOLAR	245.688	244.689	0	-0.999	-27642	0	0	-27642
Week total	TUL	217627.2	213683.78	0	-3943.42	-9858891	-5941792	-1001331.64	-16802014.64
Week total	TEESTA	64620	66408.072	-49.631	1837.703	4825019	-42026	0	4782993
Week total	THEP	17710.56	17604.896	0	-105.664	-324268	-618331	-44471.92	-987070.92
Week total	TPTCL	20744.64	20058.794	0	-685.846	-1915731	-23204	0	-1938935
Week total	TSTPP	150022.191	149981.357	0	-40.834	289114	-38380	-12813.84	237920.16
Week total	VAE_ER	-35161.55	0	0	35161.55	11590	-1988232	0	-1976642
Week total	WBSETCL	-488513.297	-495601.494	0	-7088.197	-28458883	-8318747	-2285783.42	-39063413.42

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.
 Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 01-08-2022 to 07-08-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	439.3425	808390	1353175	219671	2381236
2	BARH-I	322.2925	781237	1015544	161146	1957927
3	BRBCL	13.84	32192	31444	6920	70556
4	Darlipali_NTPC	15.455	25686	19226	7728	52640
5	FSTPP I & II	682.6325	562489	2622674	341316	3526479
6	FSTPP-III	0	0	0	0	0
7	KHSTPP-I	1347.42	1412096	5155229	673710	7241035
8	KHSTPP-II	3831.225	4172204	13899684	1915613	19987501
9	MPL	99.0175	137535	267150	49509	454194
10	MTPS-II	376.855	1030322	1072529	188428	2291279
11	NPGC	709.8525	1543219	2184216	354926	4082361
12	TSTPP-I	15.13	14510	29277	7565	51352
	Total	7853.0625	10519880	27650149	3926531	42096560

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	5774.7875	17786346	13339759
2	BARH-I	928.715	2926381	2194786
3	BRBCL	3228.625	7335436	5501577
4	Darlipali_NTPC	1273.5125	1584250	1188187
5	FSTPP I & II	6294.4475	24183268	18137451
6	FSTPP-III	0	0	0
7	KHSTPP-I	1377.665	5270946	3953210
8	KHSTPP-II	3452.4175	12525371	9394028
9	MPL	2775.5425	7488414	5616310
10	MTPS-II	862.6375	2455066	1841300
11	NPGC	11527.7375	35470848	26603136
12	TSTPP-I	3717.8525	7194045	5395534
	Total	41213.94	124220370	93165278

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	439.3425	26361	HVDC_APD
2	BARH		782029	Tamilnadu
3	BARH-I	322.2925	18152	BSPHCL
4	BARH-I		5253	Gujarat
5	BARH-I		757832	Tamilnadu
6	BRBCL	13.84	9121	Assam
7	BRBCL		260	HARYANA
8	BRBCL		14215	PUNJAB
9	BRBCL		4475	RAJASTHAN
10	BRBCL		4121	Karnataka Railways
11	Darlipali_NTPC	15.455	25686	Sikkim
12	FSTPP I & II	682.6325	173385	BSPHCL
13	FSTPP I & II		89	Delhi
14	FSTPP I & II		35293	HARYANA
15	FSTPP I & II		52936	JK and LADAKH
16	FSTPP I & II		29149	Tamilnadu
17	FSTPP I & II		108064	UP
18	FSTPP I & II		150106	WBSETCL
19	FSTPP I & II		13468	WB Solar
20	KHSTPP-I	1347.42	20756	Assam
21	KHSTPP-I		352535	BSPHCL
22	KHSTPP-I		20986	Delhi
23	KHSTPP-I		217475	Gujarat
24	KHSTPP-I		110190	HARYANA
25	KHSTPP-I		159532	JK and LADAKH
26	KHSTPP-I		1012	ODISHA Solar
27	KHSTPP-I		81872	RAJASTHAN
28	KHSTPP-I		11601	Tamilnadu
29	KHSTPP-I		7389	TS TRANSCO
30	KHSTPP-I		358532	UP
31	KHSTPP-I		55014	WBSETCL
32	KHSTPP-I		15202	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
33	KHSTPP-II	3831.225	172892	Assam
34	KHSTPP-II		87776	BSPHCL
35	KHSTPP-II		10130	CHATTISGARH
36	KHSTPP-II		107395	Delhi
37	KHSTPP-II		294901	Gujarat
38	KHSTPP-II		214082	HARYANA
39	KHSTPP-II		23414	HP
40	KHSTPP-II		5950	JUVNL
41	KHSTPP-II		494529	JK and LADAKH
42	KHSTPP-II		183449	MP
43	KHSTPP-II		183376	Maharashtra
44	KHSTPP-II		23524	GRIDCO
45	KHSTPP-II		6159	ODISHA Solar
46	KHSTPP-II		405889	PUNJAB
47	KHSTPP-II		381922	RAJASTHAN
48	KHSTPP-II		25390	TS TRANSCO
49	KHSTPP-II		1512726	UP
50	KHSTPP-II		2972	UTTARAKHAND
51	KHSTPP-II		35726	WB Solar
52	MPL	99.0175	28151	DVC
53	MPL		31904	KSEBL-1
54	MPL		31904	KSEBL-2
55	MPL		45577	WBSEDCL
56	MTPS-II	376.855	1030060	Tamilnadu
57	MTPS-II		262	TS TRANSCO
58	NPGC	709.8525	9788	Sikkim
59	NPGC		1533432	UP
60	TSTPP-I	15.13	5346	Gujarat
61	TSTPP-I		7576	Tamilnadu
62	TSTPP-I		1587	TS TRANSCO
	Total	7853.0625	10519879	

Notes :

A) RRAS settlement account for the week 01-08-2022 to 07-08-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 01-08-2022 to 07-08-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	1451.8877	3325.1981	-1873.3104	-5769795	2388543	-3381252
2	BARH-I	0	0	0	0	0	0
3	FSTPP I & II	1977.7448	3519.6868	-1541.942	-5924143	2748716	-3175427
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	1151.9443	5722.3029	-4570.3586	-16581261	3437124	-13144137
6	MPL	708.8911	9576.1321	-8867.241	-23923816	5142512	-18781304
7	MTPS-II	138.3232	841.0166	-702.6934	-1999865	489670	-1510195
8	NPGC	1642.4704	4574.239	-2931.7686	-9021052	3108355	-5912697
9	Teesta_V	18.1632	67.7944	-49.6312	-57721	42979	-14742
	Total	7089.4247	27626.3699	-20536.9452	-63277653	17357899	-45919754

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 01-08-2022 to 07-08-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

SUPERINTENDING ENGINEER