



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/ 704

Date: 30.08.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 15.08.2022 to 21.08.2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 26.08.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
37. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 15-08-2022 to 21-08-2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		632.33814	195.28363	169.51281		997.13458
JUVNL	14.05917		43.75659	34.17331		63.87073
DVC		85.15662	36.53609	6.34280		128.03551
GRIDCO		160.87517	68.55202	14.92477		244.35196
SIKKIM	26.91607		3.78000	0.10153	23.03454	
WBSETCL		489.36830	115.92160	62.12739		667.41729
HVDC SASARAM		1.25360	0.07350	0.00000		1.32710
HVDC ALIPURDUAR	0.45123		0.06667	0.00000	0.38456	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		13.39278	0.56511	0.00000		13.95789
FSTPP - I & II		8.81572	16.13536	0.14674		25.09782
FSTPP-III		2.29971	3.92887	4.97267		11.20125
KHSTPP-I		63.38887	12.10482	1.74574		77.23943
KHSTPP-II		44.59556	48.73205	3.36512		96.69273
TSTPP	2.47662		9.54286	0.48389		7.55013
BARH-II		71.02473	21.26675	0.55795		92.84943
MTPS-II		10.52114	9.69064	0.08549		20.29727
BRBCL		28.53995	8.86513	2.88323		40.28831
TEESTA	52.24778		1.92921	0.00000	50.31857	
RANGIT	4.57894		0.43857	0.00000	4.14037	
MPL	32.07934		1.66817	0.00000	30.41117	
NPGC		33.12634	47.58975	7.15502		87.87111
DARLIPALI		5.00250	9.95091	0.06445		15.01786
OTHER GENERATORS						
APNRL		33.88496	1.26753	0.00000		35.15249
GMRKEL		37.76661	6.31104	0.38416		44.46181
JITPL	13.47032		4.70812	0.00000	8.76220	
CHUZACHEN		1.51094	2.49945	0.00000		4.01039
DIKCHU	8.96376		0.00000	0.00000	8.96376	
JORETHANG HEP		37.79650	11.45972	5.19443		54.45065
THEP		11.55511	11.88145	0.19931		23.63587
TUL		23.40671	1.03343	1.93863		26.37877
RONGNICHU HEP		5.32623	2.87522	0.27098		8.47243
INTER-REGIONAL						
NER		3315.71781				3315.71781
NR	1079.87083				1079.87083	
SR		6119.71838				6119.71838
WR	9838.68134				9838.68134	
INTER-NATIONAL						
NVVN-BD	27.82950		0.85619	0.00000	26.97331	
NVVN-NEPAL		44.89254	32.88561	25.77611		103.55426
TPTCL		167.68709	5.77205			173.45914
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		24.22020				24.22020
SOLAR GENERATORS						
TALCHER SOLAR	0.38431				0.38431	
TOTAL	11102.00921	11473.18221	737.92811	342.40653	11071.92496	12523.43260

Payable To The Pool (A) :	11473.18221
Receivable From The Pool (B) :	11102.00921
Differential Amount Arising from capping of Generating Stations(A-B) :	371.17300
Additional Deviation Amount :	1080.33464

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f > 50.10\text{Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xix) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.**
- xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.**
- xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022**

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 15-08-2022 to 21-08-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	1811.0275	3332291	6086216	905514	10324021
2	BARH-I	0	0	0	0	0
3	BRBCL	459.8025	1069501	1331820	229901	2631222
4	Darlipali_NTPC	468.1475	778061	564644	234074	1576779
5	FSTPP I & II	1268.8675	1045547	5169802	634434	6849783
6	FSTPP-III	121.825	181763	526649	60913	769325
7	KHSTPP-I	1213.4475	1271693	4742976	606724	6621393
8	KHSTPP-II	3741.5325	4074529	14066462	1870766	20011757
9	MPL	866.7075	1203856	2341658	433354	3978868
10	MTPS-II	323.2975	883895	946152	161649	1991696
11	NPGC	3938.905	8563180	12277186	1969453	22809819
12	TSTPP-I	149.6275	143493	306822	74814	525129
	Total	14363.1875	22547808	48360388	7181594	78089790

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	1657.795	6663891	4997918
2	BARH-I	0	0	0
3	BRBCL	6187.75	16987002	12740252
4	Darlipali_NTPC	423.0425	522869	392151
5	FSTPP I & II	6505.13	28624131	21468099
6	FSTPP-III	1198.835	5182564	3886923
7	KHSTPP-I	1095.64	4375986	3281990
8	KHSTPP-II	1275.415	4828052	3621039
9	MPL	4521.255	12517144	9387858
10	MTPS-II	1151.09	3526693	2645020
11	NPGC	4548.31	14288641	10716480
12	TSTPP-I	1142.2225	2765648	2074236
	Total	29706.485	100282621	75211966

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	1811.0275	3310025	BSPHCL
2	BARH		14544	HVDC_APD
3	BARH		7722	TS TRANSCO
4	BRBCL	459.8025	90690	Assam
5	BRBCL		85426	BSPHCL
6	BRBCL		6167	Delhi
7	BRBCL		506959	DVC Railways
8	BRBCL		276108	HARYANA
9	BRBCL		24354	PUNJAB
10	BRBCL		22628	RAILWAYS
11	BRBCL		50207	RAJASTHAN
12	BRBCL		6963	Karnataka Railways
13	Darlipali_NTPC	468.1475	245265	BSPHCL
14	Darlipali_NTPC		5090	Gujarat
15	Darlipali_NTPC		527707	JUVNL
16	FSTPP I & II	1268.8675	632	Arunachal Pradesh
17	FSTPP I & II		36918	Assam
18	FSTPP I & II		1029	NVVN Bangladesh
19	FSTPP I & II		291115	BSPHCL
20	FSTPP I & II		25418	Delhi
21	FSTPP I & II		197986	Gujarat
22	FSTPP I & II		20589	HARYANA
23	FSTPP I & II		46259	JUVNL
24	FSTPP I & II		40657	JK and LADAKH
25	FSTPP I & II		1673	Mizoram
26	FSTPP I & II		1416	Nagaland
27	FSTPP I & II		2662	ODISHA Solar
28	FSTPP I & II		4250	Tamilnadu
29	FSTPP I & II		3660	TS TRANSCO
30	FSTPP I & II		79827	UP
31	FSTPP I & II		276096	WBSETCL
32	FSTPP I & II		15361	WB Solar
33	FSTPP-III	121.825	70610	BSPHCL
34	FSTPP-III		57439	Gujarat
35	FSTPP-III		19495	JUVNL
36	FSTPP-III		19223	GRIDCO
37	FSTPP-III		613	ODISHA Solar
38	FSTPP-III		2902	TS TRANSCO
39	FSTPP-III		10419	WBSETCL
40	FSTPP-III		1063	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
41	KHSTPP-I	1213.4475	706	Arunachal Pradesh
42	KHSTPP-I		30152	Assam
43	KHSTPP-I		4381	NVVN Bangladesh
44	KHSTPP-I		272170	BSPHCL
45	KHSTPP-I		37428	Delhi
46	KHSTPP-I		185400	Gujarat
47	KHSTPP-I		36577	HARYANA
48	KHSTPP-I		437	HVDC_PUSAULI
49	KHSTPP-I		17736	JUVNL
50	KHSTPP-I		144883	JK and LADAKH
51	KHSTPP-I		1873	Mizoram
52	KHSTPP-I		1562	Nagaland
53	KHSTPP-I		2430	ODISHA Solar
54	KHSTPP-I		136973	RAJASTHAN
55	KHSTPP-I		2571	Tamilnadu
56	KHSTPP-I		4957	TS TRANSCO
57	KHSTPP-I		351752	UP
58	KHSTPP-I		32607	WBSETCL
59	KHSTPP-I		7098	WB Solar
60	KHSTPP-II		3741.5325	61131
61	KHSTPP-II	6201		NVVN Bangladesh
62	KHSTPP-II	59036		BSPHCL
63	KHSTPP-II	930		CHANDIGARH
64	KHSTPP-II	71310		CHATTISGARH
65	KHSTPP-II	132185		Delhi
66	KHSTPP-II	3733		DNHDDPDCL
67	KHSTPP-II	309361		Gujarat
68	KHSTPP-II	93832		HARYANA
69	KHSTPP-II	10327		HP
70	KHSTPP-II	13646		JUVNL
71	KHSTPP-II	474028		JK and LADAKH
72	KHSTPP-II	398634		MP
73	KHSTPP-II	85383		Maharashtra
74	KHSTPP-II	36165		GRIDCO
75	KHSTPP-II	8616		ODISHA Solar
76	KHSTPP-II	64208		PUNJAB
77	KHSTPP-II	845078		RAJASTHAN
78	KHSTPP-II	15289		TS TRANSCO
79	KHSTPP-II	1331151		UP
80	KHSTPP-II	45349	UTTARAKHAND	
81	KHSTPP-II	8935	WB Solar	
82	MPL	866.7075	25491	DVC
83	MPL		151310	KSEBL-1
84	MPL		151310	KSEBL-2
85	MPL		93519	TPDDL
86	MPL		782227	WBSEDCL

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
87	MTPS-II	323.2975	818512	BSPHCL
88	MTPS-II		65384	Tamilnadu
89	NPGC	3938.905	3418221	BSPHCL
90	NPGC		399685	Gujarat
91	NPGC		60971	JUVNL
92	NPGC		4684302	UP
93	TSTPP-I		85764	BSPHCL
94	TSTPP-I	149.6275	17713	Gujarat
95	TSTPP-I		22373	JUVNL
96	TSTPP-I		3221	Mizoram
97	TSTPP-I		9006	GRIDCO
98	TSTPP-I		2339	ODISHA Solar
99	TSTPP-I		3076	TS TRANSCO
	Total		14363.188	22547808

Notes :

A) RRAS settlement account for the week 15-08-2022 to 21-08-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/kWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 15-08-2022 to 21-08-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	2636.1453	2169.2224	466.9229	1887302	2402684	4289986
2	BARH-I	0	0	0	0	0	0
3	FSTPP I & II	2888.9982	2221.5149	667.4833	2939596	2555257	5494853
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	2029.1926	3143.5466	-1114.354	-4221173	2586370	-1634803
6	MPL	1651.8161	7600.0701	-5948.254	-16482622	4625943	-11856679
7	MTPS-II	311.2381	1088.4691	-777.231	-2384453	699854	-1684599
8	NPGC	2437.6533	4673.0258	-2235.3725	-7025776	3555340	-3470436
9	Teesta_V	29.1484	71.5961	-42.4477	-49367	50372	1005
	Total	11984.192	20967.445	-8983.253	-25336493	16475820	-8860673

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 15-08-2022 to 21-08-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.