



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

75  
Azadi Ka  
Amrit Mahotsav



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/ 608

Date: 02.08.2022

To: As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 18.07.2022 to 24.07.2022**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 29.07.2022.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This issues with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
37. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### ABT based Deviation Charge Account

From 18-07-2022 to 24-07-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		702.72333	157.49073	198.90306		1059.11712
JUVNL		195.21399	35.67036	49.07234		279.95669
DVC	30.60511		22.82983	8.62130		0.84602
GRIDCO		217.33278	57.42186	30.13594		304.89058
SIKKIM	6.17430		3.67509	0.00000	2.49921	
WBSETCL		336.79376	69.29936	36.01711		442.11023
HVDC SASARAM		0.96743	0.04071	0.00000		1.00814
HVDC ALIPURDUAR	0.43831		0.03678	0.00000	0.40153	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
BARH-I		57.01873	9.94960	7.54789		74.51622
FSTPP - I & II	1.70996		0.07825	0.05492	1.57679	
FSTPP-III			0.00000	0.00000		
KHSTPP-I		101.07636	10.93954	43.63403		155.64993
KHSTPP-II		25.33288	17.46895	0.93990		43.74173
TSTPP	1.89473		3.37802	0.00727		1.49056
BARH-II		79.95019	2.12182	2.77011		84.84212
MTPS-II		24.32670	2.30203	0.00000		26.62873
BRBCL	12.91892		1.97957	0.59906	10.34029	
TEESTA	50.59536		1.46010	0.00000	49.13526	
RANGIT	6.05605		0.45688	0.00000	5.59917	
MPL	11.93089		6.64512	0.37129	4.91448	
NPGC		22.93063	4.70507	0.65796		28.29366
DARLIPALI	11.37899		1.68930	0.04507	9.64462	
<b>OTHER GENERATORS</b>						
APNRL		47.73233	1.78091	0.00000		49.51324
GMRKEL		19.56394	0.15428	0.00000		19.71822
JITPL		22.40701	0.98130	0.22940		23.61771
CHUZACHEN	7.05729		3.82570	0.11640	3.11519	
DIKCHU	5.47045		0.26558	0.00000	5.20487	
JORETHANG HEP		31.26517	1.37771	0.00000		32.64288
THEP	5.95229		0.04512	0.00000	5.90717	
TUL		17.81412	0.00522	0.31844		18.13778
RONGNICHU HEP	1.18934		0.03309	0.00000	1.15625	
<b>INTER-REGIONAL</b>						
NER		5129.21610				5129.21610
NR	1133.88212				1133.88212	
SR		10630.77898				10630.77898
WR	15954.17120				15954.17120	
<b>INTER-NATIONAL</b>						
NVVN-BD	14.29974		1.13570	0.00000	13.16404	
NVVN-NEPAL	121.94213		6.93240	10.32569	104.68404	
TPTCL		64.94016	4.61354			69.55370
<b>INFIRM GENERATORS</b>						
BARH SG1_U2_INFIRM		88.56972				88.56972
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR		0.19369				0.19369
<b>TOTAL</b>	<b>17377.66718</b>	<b>17816.14800</b>	<b>430.78952</b>	<b>390.36718</b>	<b>17305.39623</b>	<b>18565.03375</b>

<b>Payable To The Pool (A) :</b>	<b>17816.14800</b>
<b>Receivable From The Pool (B) :</b>	<b>17377.66718</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B) :</b>	<b>438.48082</b>
<b>Additional Deviation Amount :</b>	<b>821.15670</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f > 50.10\text{Hz}$ .
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xix) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.**
- xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.**
- xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022**

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 18-07-2022 to 24-07-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge (Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-07-18	APNRL	576	457.891	0	-118.109	-346839	-63638	0	-410477
2022-07-18	NVVN-BD	-21598.859	-21587.491	0	11.368	12640	-35308	0	-22668
2022-07-18	BARH-II	29629.703	28919.272	-445.585	-264.846	-785193	-23323	0	-808516
2022-07-18	BARH SGL_U2_INFIRM	0	-271.166	0	-271.166	-1688740	0	0	-1688740
2022-07-18	BARH-I	14812.944	14584.621	0	-228.323	-663607	-7420	0	-671027
2022-07-18	BSPHCL	-126597.045	-128856.708	0	-2259.663	-13633371	-2456997	-4771679.81	-20862047.81
2022-07-18	BRCL	16380.064	16447.345	0	67.281	196409	-8174	0	188235
2022-07-18	CHUZACHEN	2307.9	2434.118	0	126.218	376375	0	0	376375
2022-07-18	DARLIPALI	24035	24271.761	0	236.761	702207	0	0	702207
2022-07-18	DIKCHU	1688.34	1673.182	0	-15.158	-44117	-23226	0	-67343
2022-07-18	DVC	41762.979	41844.583	0	81.604	693888	-434239	-20816.65	238832.35
2022-07-18	NR	-86003.884	-90026.299	0	-4022.415	-23440162	0	0	-23440162
2022-07-18	NER	4516.732	-10444.248	0	-14960.98	-90867059	0	0	-90867059
2022-07-18	SR	2227.883	-33847.471	0	-36075.355	-220827574	0	0	-220827574
2022-07-18	WR	-10120.415	47330.171	0	57450.586	345468292	0	0	345468292
2022-07-18	FSTPP - I & II	34168.442	33602.981	-644.263	78.802	262534	-7825	0	254709
2022-07-18	FSTPP-III	0	0	0	0	0	0	0	0
2022-07-18	GMRKEL	7872	7783.927	0	-88.073	-259399	-2975	0	-262374
2022-07-18	HVDC ALIPURDUAR	-23.505	-24.086	0	-0.581	-2929	-895	0	-3824
2022-07-18	HVDC SASARAM	-20.297	-20.975	0	-0.678	-4101	-1378	0	-5479
2022-07-18	JUVNL	-25213.607	-26060.215	0	-846.608	-5949093	-1629727	-1189818.66	-8768638.66
2022-07-18	JITPL	13626	13533.527	0	-92.473	-274499	-29843	0	-304342
2022-07-18	JORETHANG HEP	2106.6	1762.112	0	-344.488	-1034571	-88751	0	-1123322
2022-07-18	KHSTPP-I	17206.965	15591.032	0	-1615.933	-4796326	-638014	-3837061.15	-9271401.15
2022-07-18	KHSTPP-II	22172.377	21459.319	-374.473	-338.585	-995500	-77103	0	-1072603
2022-07-18	MPL	23625.22	22855.891	-874.697	-105.368	-302956	-578	0	-302378
2022-07-18	MTPS-II	4251.999	4174.45	-0.412	-77.137	-229146	-24473	0	-253619
2022-07-18	NVVN-NEPAL	5882.3	6365.673	0	483.373	2823409	-51636	-169404.52	2602368.48
2022-07-18	NPGC	44478.747	43786.472	-604.204	-88.07	-243663	-54734	0	-298397
2022-07-18	GRIDCO	-60668.244	-60712.527	0	-44.282	-69069	-776458	-4144.12	-711533.12
2022-07-18	RANGIT	1383	1424.353	0	41.353	122831	-15334	0	107497
2022-07-18	RONGNICHU HEP	1464	1469.92	0	5.92	17647	0	0	17647
2022-07-18	SIKKIM	-1395.67	-1440.451	0	-44.782	-370101	-188920	0	-559021
2022-07-18	TALCHER SOLAR	30.503	36.506	0	6.003	50150	0	0	50150
2022-07-18	TUL	29569	29561.891	0	-7.109	-7501	0	0	7501
2022-07-18	TEESTA	12156	12473.127	7.932	309.195	920069	0	0	920069
2022-07-18	THEP	2173.41	1939.424	0	-233.986	-702360	-3988	0	-706348
2022-07-18	TPTCL	1920	1047.868	0	-872.132	-2597073	-272125	0	-2869198
2022-07-18	TSTPP	22043.25	22100.474	0	57.224	166884	-48984	0	119700
2022-07-18	VAE_ER	2308.51	0	0	-2308.51	-2912174	-2387207	0	-5299581
2022-07-18	WBSETCL	-64862.751	-66404.557	0	-1541.805	-8335697	-1830581	-750212.7	-10916490.7
2022-07-19	APNRL	5535.818	5228.364	0	-307.454	-841971	-37797	0	-879768
2022-07-19	NVVN-BD	-21334.559	-21395.854	0	-61.296	-175706	-29427	0	-205133
2022-07-19	BARH-II	29659.98	28736.658	-517.581	-405.741	-947879	-21575	0	-969454
2022-07-19	BARH SGL_U2_INFIRM	0	-303.206	0	-303.206	-1782309	0	0	-1782309
2022-07-19	BARH-I	14842.503	14440.475	0	-402.028	-1066138	-14563	0	-1080701
2022-07-19	BSPHCL	-127833.188	-129994.374	0	-2161.185	-11941704	-1946907	-2388340.8	-16276951.8
2022-07-19	BRCL	12918.786	12986.764	0	67.977	184393	-9463	0	174930
2022-07-19	CHUZACHEN	2395.63	2597.731	0	202.101	510785	-23374	0	487411
2022-07-19	DARLIPALI	26880	27036.665	0	156.665	487406	-6509	0	480897
2022-07-19	DIKCHU	2056.16	2068.091	0	11.931	80438	-3333	0	77105
2022-07-19	DVC	42893.15	41711.52	0	-1181.63	-5567641	-501087.69	0	-722207.69
2022-07-19	NR	-89091.669	-87166.673	0	1924.996	9580979	0	0	9580979
2022-07-19	NER	5115.935	-10126.794	0	-15242.729	-87752728	0	0	-87752728
2022-07-19	SR	-1958.479	-32864.805	0	-30906.326	-175609497	0	0	-175609497
2022-07-19	WR	-9886.269	42624.303	0	52510.572	291124633	0	0	291124633
2022-07-19	FSTPP - I & II	35162.958	34247.2	-879.77	-35.989	278817	0	0	278817
2022-07-19	FSTPP-III	0	0	0	0	0	0	0	0
2022-07-19	GMRKEL	7872	7764	0	-108	-289268	-1653	0	-290921
2022-07-19	HVDC ALIPURDUAR	-23.583	-23.04	0	0.543	1169	-1296	0	-127
2022-07-19	HVDC SASARAM	-19.782	-20.987	0	-1.205	-8007	-831	0	-8838
2022-07-19	JUVNL	-26679.112	-27592.244	0	-913.133	-5534683	-260480	-664161.92	-6459324.92
2022-07-19	JITPL	13626	13531.854	0	-94.146	-270539	-16292	0	-286831
2022-07-19	JORETHANG HEP	2362.463	2248.32	0	-114.143	-327817	-3908	0	-331725
2022-07-19	KHSTPP-I	17080.56	16024.316	0	-1056.244	-2888147	-110023	-433222	-3431392
2022-07-19	KHSTPP-II	23679.508	22342.223	-802.102	-535.183	-1477872	-107605	0	-1585477
2022-07-19	MPL	23148.273	21696.254	-1045.231	-406.788	-1237646	-568876	-37129.39	-1843651.39
2022-07-19	MTPS-II	4258.805	4152.316	-0.414	-106.076	-287594	-16471	0	-304065
2022-07-19	NVVN-NEPAL	6804.7	7189.964	0	385.264	1504446	-111146	-135400.14	1257899.86
2022-07-19	NPGC	44550	43338	-880.292	-331.709	-506552	-310	-15196.56	-522058.56
2022-07-19	GRIDCO	-62628.282	-63492.128	0	-863.846	-4740736	-976035	-142222.08	-5858993.08
2022-07-19	RANGIT	1383	1416.349	0	33.349	89552	-2811	0	86741
2022-07-19	RONGNICHU HEP	1464	1468.544	0	4.544	12526	-182	0	12344
2022-07-19	SIKKIM	-1518.372	-1464.75	0	53.622	97188	-80091	0	17097
2022-07-19	TALCHER SOLAR	36.948	37.495	0	0.547	3171	0	0	3171
2022-07-19	TUL	31296	30998.691	0	-297.309	-164806	-4944.19	0	-169750.19
2022-07-19	TEESTA	12156	12402.545	7.363	239.182	690227	-7493	0	682734
2022-07-19	THEP	2479.77	2559.552	0	79.782	245796	0	0	245796
2022-07-19	TPTCL	1920	1276.343	0	-643.657	-1748034	-75866	0	-1823900
2022-07-19	TSTPP	22308	22258.331	0	-49.669	-31878	-2742	0	-34620
2022-07-19	VAE_ER	561.245	0	0	-561.245	-269601	-71358	0	-340959
2022-07-19	WBSETCL	-68246.523	-70711.172	0	-2464.649	-11843235	-3115357	-1776485.2	-16735077.2

**ERPC, Kolkata**  
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 From 18-07-2022 to 24-07-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge (Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-07-20	APNRL	5289.75	4979.2	0	-310.55	-706624	-33693	0	-740317
2022-07-20	NVVN-BD	-21567.83	-21491.563	0	76.266	368456	-17478	0	350978
2022-07-20	BARH-II	25583.975	24665.868	-86.473	-831.634	-1983517	-111394	-119011.02	-2213922.02
2022-07-20	BARH SGL_U2_INFIRM	0	-239.918	0	-239.918	-1006048	0	0	-1006048
2022-07-20	BARH-I	12466.119	12767.832	0	301.712	-26796	-366080	-4019.35	-396895.35
2022-07-20	BSPHCL	-120683.437	-120763.487	0	-80.05	-3361508	-1822706	-504226.25	-5688440.25
2022-07-20	BRBCL	9931.501	9896.654	0	-34.846	-37033	-2145	0	-39178
2022-07-20	CHUZACHEN	2538.48	2654.458	0	115.978	271947	-9653	0	262294
2022-07-20	DARLIPALI	26880	26904.783	0	24.783	175326	0	0	175326
2022-07-20	DIKCHU	2007.59	2043.273	0	35.683	161814	0	0	161814
2022-07-20	DVC	40194.936	40166.131	0	-28.805	851673	-318885	0	532788
2022-07-20	NR	-77555.557	-62944.734	0	14610.823	31972542	0	0	31972542
2022-07-20	NER	6300.425	-9423.368	0	-15723.793	-63568998	0	0	-63568998
2022-07-20	SR	-11997.957	-49879.345	0	-37881.388	-153263976	0	0	-153263976
2022-07-20	WR	8283.097	52475.894	0	44192.797	197927785	0	0	197927785
2022-07-20	FSTPP - I & II	30062.838	29357.054	-376.857	-328.927	-183072	0	-5492.16	-188564.16
2022-07-20	FSTPP-III	0	0	0	0	0	0	0	0
2022-07-20	GMRKEL	7872	7774.327	0	-97.673	-192267	0	0	-192267
2022-07-20	HVDC ALIPURDUAR	-23.503	-23.453	0	0.05	996	-89	0	907
2022-07-20	HVDC SASARAM	-17.483	-20.501	0	-3.018	-13475	-67	0	-13542
2022-07-20	JUVNL	-25090.351	-25351.188	0	-260.837	-2310742	-418829	-577685.41	-3307256.41
2022-07-20	JITPL	13626	13415.563	0	-210.437	-458013	-28775	0	-486788
2022-07-20	JORETHANG HEP	2384.9	2281.76	0	-103.14	-199244	-21704	0	-220948
2022-07-20	KHSTPP-I	12717.107	12265.025	0	-452.083	-1252044	-112233	-37561.31	-1401838.31
2022-07-20	KHSTPP-II	28540.342	28161.38	-589.812	210.851	-433820	-1017337	-13014.6	-1464171.6
2022-07-20	MPL	14979.993	14388.582	-613.373	21.962	83170	-39001	0	44169
2022-07-20	MTPS-II	3763.143	3680.766	-0.412	-81.965	-211672	-15445	0	-227117
2022-07-20	NVVN-NEPAL	6735.95	7105.018	0	369.068	950067	-96898	-28502	824667
2022-07-20	NPGC	38956.647	38360.945	-461.026	-134.676	47126	0	0	47126
2022-07-20	GRIDCO	-61537.281	-62135.777	0	-598.447	-453886	-66739	-13616.59	-534241.59
2022-07-20	RANGIT	1383	1421.131	0	38.131	75097	-8324	0	66773
2022-07-20	RONGNICHU HEP	1464	1468.128	0	4.128	8916	-752	0	8164
2022-07-20	SIKKIM	-1467.476	-1529.813	0	-62.355	-236491	-34466	0	-270957
2022-07-20	TALCHER SOLAR	23.645	22.838	0	0.807	-15813	0	0	-15813
2022-07-20	TUL	31008.9	30130.254	0	-878.646	-226600	-522	-13595.98	-240717.98
2022-07-20	TEESTA	12156	12420.582	8.722	255.859	612003	-31516	0	580487
2022-07-20	THEP	2530.08	2587.328	0	57.248	212157	0	0	212157
2022-07-20	TPYCL	1920	1901.1	0	-18.9	-118736	-58379	0	-177115
2022-07-20	TSTPP	20372.699	20346.302	0	-26.397	-9210	-133568	-276.29	-143054.29
2022-07-20	VAE_ER	-3062.07	0	0	3062.07	36279	-2320	0	33959
2022-07-20	WBSETCL	-73812.758	-75785.111	0	-1972.354	-6687946	-974917	-401276.74	-8064139.74
2022-07-21	APNRL	5266.5	4980.509	0	-285.991	-686901	0	0	-686901
2022-07-21	NVVN-BD	-21509.469	-21430.327	0	79.142	308411	-8217	0	300194
2022-07-21	BARH-II	22440.755	22013.47	114.865	-542.15	-1393786	-15636	-125440.77	-1534862.77
2022-07-21	BARH SGL_U2_INFIRM	0	-225.559	0	-225.559	-856478	0	0	-856478
2022-07-21	BARH-I	10929.845	11139.68	0	209.835	176117	-114675	-52835.21	8606.79
2022-07-21	BSPHCL	-111732.487	-113434.351	0	-1701.865	-10263460	-3388773	-3592211.04	-17244444.04
2022-07-21	BRBCL	9179.263	9439.491	0	260.228	468801	-111343	-42192.06	315265.94
2022-07-21	CHUZACHEN	2174.55	1837.133	0	-337.417	-946172	-341278	0	-1287450
2022-07-21	DARLIPALI	26767.505	26695.851	0	-71.654	-240035	-157057	0	-397092
2022-07-21	DIKCHU	1991.3	2000.545	0	9.245	72290	0	0	72290
2022-07-21	DVC	32665.84	32564.179	0	-101.661	231659	-7847	0	223812
2022-07-21	NR	-55098.242	-38023.571	0	17074.671	67908232	0	0	67908232
2022-07-21	NER	12075.06	-5248.695	0	-17323.755	-65984402	0	0	-65984402
2022-07-21	SR	-6346.833	-43661.872	0	-37315.039	-150022337	0	0	-150022337
2022-07-21	WR	5727.202	52365.283	0	46638.08	174982629	0	0	174982629
2022-07-21	FSTPP - I & II	24991.243	25138.654	265.278	-117.866	-19761	0	0	-19761
2022-07-21	FSTPP-III	0	0	0	0	0	0	0	0
2022-07-21	GMRKEL	6746.75	6638.4	0	-108.35	-234284	0	0	-234284
2022-07-21	HVDC ALIPURDUAR	-32.62	-24.456	0	8.164	30394	-713	0	29681
2022-07-21	HVDC SASARAM	-15.136	-20.459	0	-5.323	-20539	0	0	-20539
2022-07-21	JUVNL	-25651.452	-25805.046	0	-153.594	-731413	-120667	-87769.56	-939849.56
2022-07-21	JITPL	13546	13455.782	0	-90.218	-202202	-4156	0	-206358
2022-07-21	JORETHANG HEP	2477.12	2219.008	0	-258.112	-592941	0	0	-592941
2022-07-21	KHSTPP-I	8927.472	9064.277	0	136.806	116553	-107445	-10489.77	-1381.77
2022-07-21	KHSTPP-II	24113.779	24566.325	-287.458	740.005	203721	-518162	-12223.28	-326664.28
2022-07-21	MPL	10749.458	10246.764	-634.873	132.179	388781	-969	0	387812
2022-07-21	MTPS-II	1655.419	1370.706	-0.409	-284.304	-754147	-118921	0	-873068
2022-07-21	NVVN-NEPAL	7195.95	7751.491	0	555.541	1618989	-112692	-97139.34	1409157.66
2022-07-21	NPGC	35449.193	35224.581	-319.364	94.753	-34985	-244416	-3148.68	-282549.68
2022-07-21	GRIDCO	-68179.586	-71545.696	0	-3366.11	-11414446	-2800340	-2853611.41	-17068397.41
2022-07-21	RANGIT	1329	1372.139	0	43.139	103219	-5207	0	98012
2022-07-21	RONGNICHU HEP	1464	1467.712	0	3.712	9486	-462	0	9444
2022-07-21	SIKKIM	-1491.29	-1498.894	0	-7.605	-97637	-16460	0	-114097
2022-07-21	TALCHER SOLAR	23.06	18.757	0	-4.303	-44309	0	0	-44309
2022-07-21	TUL	31296	30616.945	0	-679.055	-669909	0	0	-669909
2022-07-21	TEESTA	12156	12470.182	10.289	303.893	684041	-32728	0	651313
2022-07-21	THEP	2530.08	2528.16	0	-1.92	44956	0	0	44956
2022-07-21	TPYCL	2708.72	2646.473	0	-62.247	-211652	0	0	-211652
2022-07-21	TSTPP	19546.863	19618.309	0	71.446	19800	-113159	0	-93359
2022-07-21	VAE_ER	-6499.523	0	0	6499.523	507200	-11109	0	496091
2022-07-21	WBSETCL	-78213.14	-79736.306	0	-1523.166	-3874909	-374547	-232494.52	-4481950.52

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From 18-07-2022 to 24-07-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge (Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-07-22	APNRL	5904	5598.109	0	-305.891	-822170	0	0	-822170
2022-07-22	NVVN-BD	-21511.658	-21440.945	0	70.713	317867	-15993	0	301874
2022-07-22	BARH-II	26574.781	26008.874	-153.436	-412.472	-1085306	-3169	-32559.18	-1121034.18
2022-07-22	BARH SGL_U2_INFIRM	0	-307.627	0	-307.627	-1469336	0	0	-1469336
2022-07-22	BARH-I	13076.677	12491.153	0	-585.524	-1953762	-96179	-234451.4	-2284392.4
2022-07-22	BSPHCL	-113002.869	-115814.821	0	-2811.953	-15432874	-2368065	-4629862.09	-22430801.09
2022-07-22	BRBCL	11278.842	11313.236	0	34.394	122465	-647	0	121818
2022-07-22	CHUZACHEN	2086.3	2222.621	0	136.321	387985	-5440	-11639.54	370905.46
2022-07-22	DARLIPALI	25970.01	25909.386	0	-60.624	-92552	0	0	-92552
2022-07-22	DIKCHU	2171.85	2202.091	0	30.241	131258	0	0	131258
2022-07-22	DVC	35410.92	35763.411	0	352.491	2208239	-115393	-132494.32	1960351.68
2022-07-22	NR	-76084.053	-71843.74	0	4240.314	4982262	0	0	4982262
2022-07-22	NER	9613.631	-6671.59	0	-16285.221	-78415964	0	0	-78415964
2022-07-22	SR	-7773.648	-30197.603	0	-22423.955	-109790444	0	0	-109790444
2022-07-22	WR	-966.297	36851.965	0	37818.262	196607996	0	0	196607996
2022-07-22	FSTPP - I & II	28240.182	27953.309	-51.247	-235.625	-384024	0	0	-384024
2022-07-22	FSTPP-III	0	0	0	0	0	0	0	0
2022-07-22	GMRKEL	7872	7740.873	0	-131.127	-342910	0	0	-342910
2022-07-22	HVDC ALIPURDUAR	-23.583	-23.974	0	-0.392	-251	-127	0	-378
2022-07-22	HVDC SASARAM	-15.165	-20.453	0	-5.288	-25677	0	0	-25677
2022-07-22	JUVNL	-24498.972	-25054.39	0	-555.418	-4435661	-407902	-2217830.7	-7061393.7
2022-07-22	JITPL	13626	13525.309	0	-100.691	-270794	0	0	-270794
2022-07-22	JORETHANG HEP	2503.92	2245.856	0	-258.064	-408950	0	0	-408950
2022-07-22	KHSTPP-I	10543.841	10226.828	0	-317.013	-959538	-44506	0	-1004044
2022-07-22	KHSTPP-II	27551.145	26957.79	-308.08	-285.275	-726685	-195	0	-726880
2022-07-22	MPL	22290.335	21660.8	-835.599	206.063	582701	-1723	0	580978
2022-07-22	MTPS-II	2064.757	1885.794	-0.412	-178.551	-497716	-6859	0	-504575
2022-07-22	NVVN-NEPAL	7599.875	8232.145	0	632.27	2571480	-51477	-385721.95	2134281.05
2022-07-22	NPGC	36582.463	35702.4	-720.687	-159.377	26697	-38477	0	-11780
2022-07-22	GRIDCO	-66064.452	-66892.554	0	-828.102	-4314380	-786858	0	-5101238
2022-07-22	RANGIT	1383	1415.356	0	32.356	82597	-6342	0	76255
2022-07-22	RONGNICHU HEP	1458	1464.224	0	6.224	19120	-1361	0	17759
2022-07-22	SIKKIM	-1496.359	-1418.724	0	77.635	432537	-8296	0	424241
2022-07-22	TALCHER SOLAR	25.173	22.278	0	-2.895	-33484	0	0	-33484
2022-07-22	TUL	31296	30886.036	0	-409.964	-230424	0	-6912.72	-237336.72
2022-07-22	TEESTA	12156	12371.491	8.629	206.862	570413	-21268	0	549145
2022-07-22	THEP	2530.08	2627.936	0	97.856	296379	0	0	296379
2022-07-22	TPTCL	2963.52	2836.929	0	-126.591	-305763	0	0	-305763
2022-07-22	TSTPP	22308.006	22294.555	0	-13.451	48038	0	0	48038
2022-07-22	VAE_ER	757.048	0	0	-757.048	-1953828	-1669284	0	-3623112
2022-07-22	WBSETCL	-81364.177	-81839.458	0	-475.28	-3480820	-278325	-313273.83	-4072418.83
2022-07-23	APNRL	5339.75	5068.654	0	-271.096	-688420	-32907	0	-721327
2022-07-23	NVVN-BD	-21429.278	-21313.309	0	115.969	491860	-5156	0	486704
2022-07-23	BARH-II	26356.543	25659.852	-309.83	-386.861	-718760	-18866	0	-737626
2022-07-23	BARH SGL_U2_INFIRM	0	-238.781	0	-238.781	-1132653	0	0	-1132653
2022-07-23	BARH-I	13164.549	12451.038	0	-713.512	-1968049	-145091	-393609.74	-2506749.74
2022-07-23	BSPHCL	-118263.919	-120053.735	0	-1789.816	-8761032	-1883313	-2628309.52	-13272654.52
2022-07-23	BRBCL	15262.387	15227.709	0	-34.678	-116810	-25434	-3504.3	-145748.3
2022-07-23	CHUZACHEN	2828.6	2852.438	0	23.838	59478	-526	0	58952
2022-07-23	DARLIPALI	27937.521	28011.511	0	73.99	255790	0	0	255790
2022-07-23	DIKCHU	2500.68	2510.818	0	10.138	85980	0	0	85980
2022-07-23	DVC	34767.456	35051.735	0	284.279	2361021	-56969	-70830.62	2233221.38
2022-07-23	NR	-80375.058	-76881.416	0	3493.641	15526084	0	0	15526084
2022-07-23	NER	8260.581	-8704.617	0	-16965.199	-76172648	0	0	-76172648
2022-07-23	SR	2339.474	-28079.711	0	-30419.185	-133663409	0	0	-133663409
2022-07-23	WR	1122.043	52755.012	0	51632.969	218800675	0	0	218800675
2022-07-23	FSTPP - I & II	26979.687	26936.691	111.598	-154.594	43729	0	0	43729
2022-07-23	FSTPP-III	0	0	0	0	0	0	0	0
2022-07-23	GMRKEL	7698	7581.891	0	-116.109	-284694	-4738	0	-289432
2022-07-23	HVDC ALIPURDUAR	-25.902	-24.448	0	1.455	7479	-213	0	7266
2022-07-23	HVDC SASARAM	-17.075	-20.625	0	-3.55	-16035	-1224	0	-17259
2022-07-23	JUVNL	-24499.549	-24310.847	0	188.702	200022	-181171	-18001.98	849.02
2022-07-23	JITPL	13626	13203.927	0	-422.073	-238043	-17821	-7141.3	-263005.3
2022-07-23	JORETHANG HEP	2503.92	2380.992	0	-122.928	-296205	-20395	0	-316600
2022-07-23	KHSTPP-I	11859.868	11599.486	0	-260.382	-621676	-44472	-18650.28	-684798.28
2022-07-23	KHSTPP-II	27982.817	28066.615	-336.512	420.31	398861	-26492	-23931.64	348437.36
2022-07-23	MPL	21842.558	20585.127	-1465.903	208.473	552926	-11747	0	541179
2022-07-23	MTPS-II	3833.247	3692.264	-83.723	-57.26	-171178	-18335	0	-189513
2022-07-23	NVVN-NEPAL	8435.475	8749.018	0	313.543	964104	-250437	-57846.22	655820.78
2022-07-23	NPGC	26502.09	25774.8	-367.533	-359.758	-612774	-17413	-18383.21	-648570.21
2022-07-23	GRIDCO	-79389.61	-79681.847	0	-292.237	-726800	-156153	0	-882953
2022-07-23	RANGIT	1383	1409.7	0	26.7	66253	-905	0	65348
2022-07-23	RONGNICHU HEP	1453.5	1464.736	0	11.236	26835	-421	0	26414
2022-07-23	SIKKIM	-1466.948	-1324.832	0	142.116	545421	-8281	0	537140
2022-07-23	TALCHER SOLAR	14.973	16.179	0	1.207	10276	0	0	10276
2022-07-23	TUL	31296	31068.654	0	-227.346	-213047	0	-6391.42	-219438.42
2022-07-23	TEESTA	12156	12505.891	-27.737	377.628	923271	-12893	0	910378
2022-07-23	THEP	2530.08	2615.584	0	85.504	258057	0	0	258057
2022-07-23	TPTCL	2963.52	2944.156	0	-19.364	-44473	-1272	0	-45745
2022-07-23	TSTPP	21384.121	21339.215	0	-44.906	4524	-151	-135.73	4237.27
2022-07-23	VAE_ER	-7374.735	0	0	7374.735	1192252	-66215	0	1126037
2022-07-23	WBSETCL	-73150.558	-73104.903	0	45.655	1202209	-22243	-108198.78	1071767.22

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 18-07-2022 to 24-07-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-07-24	APNRL	5302.95	5021.454	0	-281.496	-680309	-10055	0	-690364
2022-07-24	NVVN-BD	-21442.547	-21399.709	0	42.838	106445	-1991	0	104454
2022-07-24	BARH-II	22321.621	22031.805	134.607	-424.424	-1080577	-18219	0	-1098796
2022-07-24	BARH SG1_U2_INFIRM	0	-294.516	0	-294.516	-921408	0	0	-921408
2022-07-24	BARH-I	10512.351	10960.856	0	448.505	-199639	-250953	-69873.78	-520465.78
2022-07-24	BSPHCL	-117033.663	-118127.369	0	-1093.706	-6878384	-1882312	-1375676.8	-10136372.8
2022-07-24	BRBCL	13469.943	13698.691	0	228.748	473668	-40750	-14210.03	418707.97
2022-07-24	CHUZACHEN	2833.92	2853.245	0	19.325	45332	-2298	0	43034
2022-07-24	DARLIPALI	31601.534	31605.998	0	4.465	-150243	-5364	-4507.28	-160114.28
2022-07-24	DIKCHU	2500.18	2508.455	0	8.275	59382	0	0	59382
2022-07-24	DVC	34324.353	34924.57	0	600.217	2281673	-196172	-136900.38	1948600.62
2022-07-24	NR	-72607.078	-72165.115	0	441.963	6858274	0	0	6858274
2022-07-24	NER	11901.545	-4296.046	0	-16197.591	-50159809	0	0	-50159809
2022-07-24	SR	7378.639	-37046.27	0	-44424.91	-119900661	0	0	-119900661
2022-07-24	WR	-8059.736	54380.009	0	62439.744	170505110	0	0	170505110
2022-07-24	FSTPP - I & II	23615.298	23990.909	420.59	-44.979	172775	0	0	172775
2022-07-24	FSTPP-III	0	0	0	0	0	0	0	0
2022-07-24	GMRKEL	7477.5	7321.164	0	-156.336	-353573	-6061	0	-359634
2022-07-24	HVDC ALIPURDUAR	-25.826	-23.685	0	2.141	6973	-345	0	6628
2022-07-24	HVDC SASARAM	-18.197	-20.585	0	-2.389	-8910	-572	0	-9482
2022-07-24	JUVNL	-25190.623	-24999.346	0	191.277	-759829	-548261	-151965.87	-1460055.87
2022-07-24	JITPL	13456	13226.473	0	-229.527	-526609	-1243	-15798.28	-543650.28
2022-07-24	JORETHANG HEP	2503.92	2390.4	0	-113.52	-266789	-3014	0	-269803
2022-07-24	KHSTPP-I	9778.876	10292.081	0	513.204	293542	-37261	-26418.75	229862.25
2022-07-24	KHSTPP-II	21922.967	23469.503	139.438	1407.098	498006	0	-44820.54	453185.46
2022-07-24	MPL	19202.055	18205.2	-1258.704	261.849	520200	-41618	0	478582
2022-07-24	MTPS-II	3365.764	3205.074	-70.801	-89.889	-281218	-29698	0	-310916
2022-07-24	NVVN-NEPAL	7595.15	8123.636	0	528.486	1761719	-18954	-158554.74	1584210.26
2022-07-24	NPCC	23374.429	22936.8	72.142	-509.771	-968912	-115157	-29067.36	-1113136.36
2022-07-24	GRIDCO	-82544.809	-82808.419	0	-263.61	-152099	-179604	0	-331703
2022-07-24	RANGIT	1383	1414.522	0	31.522	66055	-6764	0	59291
2022-07-24	RONGNICHU HEP	1453.5	1462.336	0	8.836	24404	-552	0	23852
2022-07-24	SIKKIM	-1157.009	-1052.062	0	104.946	246513	-30995	0	215518
2022-07-24	TALCHER SOLAR	24.293	25.463	0	1.17	10640	0	0	10640
2022-07-24	TUL	30859.68	30593.309	0	-266.371	-284126	0	0	-284126
2022-07-24	TEESTA	12156	12438.073	-6.102	288.174	659512	-40111	0	619401
2022-07-24	THEP	2530.08	2614.24	0	84.16	240244	-524	0	239720
2022-07-24	TPTCL	2963.52	2231.46	0	-732.06	-1468285	-53712	0	-1521997
2022-07-24	TSTPP	19255.443	19231.649	0	-23.794	-10485	-39199	-314.55	-49998.55
2022-07-24	VAE_ER	-6508.183	0	0	6508.183	126947	-50069	0	76878
2022-07-24	WBSETCL	-50905.269	-51250.859	0	-345.589	-658978	-333967	-19769.35	-1012714.35

**SUMMARY OF WEEKLY DEVIATION CHARGES : 18-07-2022 to 24-07-2022**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	33214.768	31334.182	0	-1880.586	-4773233	-178091	0	-4951324
Week total	NVVN-BD	-150394.2	-150059.198	0	335.001	1429974	-113570	0	1316404
Week total	BARH-II	182567.358	178035.799	-1263.433	-3268.127	-7995019	-212182	-277010.97	-8484211.97
Week total	BARH SG1_U2_INFIRM	0	-1880.474	0	-1880.474	-8856972	0	0	-8856972
Week total	BARH-I	89804.989	88835.654	0	-969.334	-5701873	-994960	-754789.48	-7451622.48
Week total	BSPHCL	-835146.607	-847044.845	0	-11898.237	-70272333	-15749073	-19890306.31	-105911712.3
Week total	BRBCL	88420.786	89009.89	0	589.104	1291892	-197957	0	1034028.61
Week total	CHUZACHEN	17165.38	17451.744	0	286.364	705729	-382570	-11639.54	311519.46
Week total	DARLIPALI	190071.57	190435.955	0	364.385	1137899	-168930	-4507.28	964461.72
Week total	DIKCHU	14916.1	15006.454	0	90.354	547045	-26558	0	520487
Week total	DVC	262019.634	262026.13	0	6.496	3060511	-2282983	-862129.66	-84601.66
Week total	NR	-536815.541	-499051.548	0	37763.993	113388212	0	0	113388212
Week total	NER	57783.909	-54915.358	0	-112699.267	-512921610	0	0	-512921610
Week total	SR	-16130.921	-255577.079	0	-239446.158	-1063077898	0	0	-1063077898
Week total	WR	-13900.376	338782.635	0	352683.011	1595417120	0	0	1595417120
Week total	FSTPP - I & II	203220.648	201226.798	-1154.671	-839.179	170996	-7825	-5492.16	157678.84
Week total	FSTPP-III	0	0	0	0	0	0	0	0
Week total	GMRKEL	53410.25	52604.581	0	-805.669	-1956394	-15428	0	-1971822
Week total	HVDC ALIPURDUAR	-178.521	-167.142	0	11.379	43831	-3678	0	40153
Week total	HVDC SASARAM	-123.134	-144.584	0	-21.451	-96743	-4071	0	-100814
Week total	JUVNL	-176823.666	-179173.277	0	-2349.611	-19521399	-3567036	-4907234.1	-27995669.1
Week total	JITPL	95132	93892.435	0	-1239.565	-2240701	-98130	-22939.58	-2361770.58
Week total	JORETHANG HEP	16842.843	15528.448	0	-1314.395	-3126517	-137771	0	-3264288
Week total	KHSTPP-I	88114.69	85063.045	0	-3051.645	-10107636	-1093954	-4363403.26	-15564993.26
Week total	KHSTPP-II	175962.933	175023.157	-2558.999	1619.222	-2533288	-1746895	-93990.06	-4374173.06
Week total	MPL	135837.89	129638.617	-6728.379	529.106	1193089	-664512	-37129.39	491447.61
Week total	MTPS-II	23193.133	22161.37	-156.582	-875.181	-2432670	-230203	0	-2662873
Week total	NVVN-NEPAL	50249.4	53516.945	0	3267.545	12194213	-693240	-1032568.91	10468404.09
Week total	NPCC	249893.568	245123.998	-3280.963	-1488.608	-2293063	-470507	-65795.81	-2829365.81
Week total	GRIDCO	-481012.264	-487268.898	0	-6256.633	-21733278	-5742186	-3013594.2	-30489058.2
Week total	RANGIT	9627	9873.55	0	246.55	605605	-45688	0	559917
Week total	RONGNICHU HEP	10221	10265.6	0	44.6	118934	-3309	0	115625
Week total	SIKKIM	-9993.123	-9729.545	0	263.579	617430	-367509	0	249921
Week total	TALCHER SOLAR	178.593	179.515	0	0.922	-19369	0	0	-19369
Week total	TUL	216621.58	213855.78	0	-2765.8	-1781412	-522	-31844.31	-1813778.31
Week total	TEESTA	85092	87081.89	9.096	1980.794	5059536	-146010	0	4913526
Week total	THEP	17303.58	17472.224	0	168.644	595229	-4512	0	590717
Week total	TPTCL	17359.28	14884.33	0	-2474.95	-6494016	-461354	0	-6955370
Week total	TSTPP	147218.381	147188.835	0	-29.546	189473	-337802	-726.57	-149055.57
Week total	VAE_ER	-19817.708	0	0	19817.708	-3272925	-4257561	0	-7530486
Week total	WBSETCL	-490555.177	-498832.365	0	-8277.188	-33679376	-6929936	-3601711.12	-44211023.12

**LEGEND:**

Energy:(+ve) means injection, (-ve) means drawal.  
Deviation Charge: (+ve) means receivable, (-ve) means payable



## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### RRAS Settlement Report from 18-07-2022 to 24-07-2022

#### A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	651.43	1198631	2006404	325715	<b>3530750</b>
2	BARH-I	390.1475	945718	1229355	195074	<b>2370147</b>
3	BRBCL	95.115	221238	216101	47558	<b>484897</b>
4	Darlipali_NTPC	0	0	0	0	<b>0</b>
5	FSTPP I & II	1299.4825	1070774	4992612	649741	<b>6713127</b>
6	FSTPP-III	0	0	0	0	<b>0</b>
7	KHSTPP-I	991.2825	1038864	3792647	495641	<b>5327152</b>
8	KHSTPP-II	8465.93	9219398	30714394	4232965	<b>44166757</b>
9	MPL	14.7075	20428	39682	7354	<b>67464</b>
10	MTPS-II	134.3775	367388	382438	67189	<b>817015</b>
11	NPGC	1074.915	2336865	3307514	537458	<b>6181837</b>
12	TSTPP-I	77.845	74653	150630	38923	<b>264206</b>
	<b>Total</b>	<b>13195.2325</b>	<b>16493957</b>	<b>46831777</b>	<b>6597616</b>	<b>69923350</b>

#### B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	4787.42	14745254	<b>11058940</b>
2	BARH-I	1288.305	4059449	<b>3044587</b>
3	BRBCL	4283.3225	9731709	<b>7298782</b>
4	Darlipali_NTPC	497.0175	618290	<b>463717</b>
5	FSTPP I & II	6224.2625	23913617	<b>17935213</b>
6	FSTPP-III	0	0	<b>0</b>
7	KHSTPP-I	440.875	1686788	<b>1265091</b>
8	KHSTPP-II	315.725	1145450	<b>859088</b>
9	MPL	3400.45	9174414	<b>6880811</b>
10	MTPS-II	798.9475	2273805	<b>1705354</b>
11	NPGC	5464.8075	16815213	<b>12611410</b>
12	TSTPP-I	4014.0575	7767201	<b>5825401</b>
	<b>Total</b>	<b>31515.19</b>	<b>91931189</b>	<b>68948392</b>

**C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:**

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	651.43	473269.19	BSPHCL
2	BARH		32421.96	HVDC_APD
3	BARH		669769.61	Tamilnadu
4	BARH		23170.51	TS TRANSCO
5	BARH-I	390.1475	533680.12	BSPHCL
6	BARH-I		28142.6	Gujarat
7	BARH-I		383894.82	Tamilnadu
8	BRBCL	95.115	33711.93	Assam
9	BRBCL		84094.08	Bihar Railways
10	BRBCL		80635.83	Maharashtra Railways
11	BRBCL		0.46	DVC Railways
12	BRBCL		1.1	HARYANA
13	BRBCL		5971.21	PUNJAB
14	BRBCL		0.23	RAILWAYS
15	BRBCL		8411.33	RAJASTHAN
16	BRBCL		8411.32	Karnataka Railways
17	FSTPP I & II	1299.4825	8761.64	Assam
18	FSTPP I & II		623394.43	BSPHCL
19	FSTPP I & II		6547.5	Delhi
20	FSTPP I & II		66262.33	Gujarat
21	FSTPP I & II		45764.1	HARYANA
22	FSTPP I & II		50095.06	JK and LADAKH
23	FSTPP I & II		17124.87	ODISHA Solar
24	FSTPP I & II		15033	Tamilnadu
25	FSTPP I & II		21399.04	TS TRANSCO
26	FSTPP I & II		92869.46	UP
27	FSTPP I & II		119669.56	WBSETCL
28	FSTPP I & II	3852.77	WB Solar	
29	KHSTPP-I	991.2825	153.24	Arunachal Pradesh
30	KHSTPP-I		10768.42	Assam
31	KHSTPP-I		951.51	NVVN Bangladesh
32	KHSTPP-I		381766.22	BSPHCL
33	KHSTPP-I		11466.23	Delhi
34	KHSTPP-I		69900.68	Gujarat
35	KHSTPP-I		136753.36	HARYANA
36	KHSTPP-I		94.98	HVDC_PUSAULI
37	KHSTPP-I		2556.35	JUVNL
38	KHSTPP-I		87126.59	JK and LADAKH
39	KHSTPP-I		113.18	Mizoram
40	KHSTPP-I		339.27	Nagaland
41	KHSTPP-I		4794.1	ODISHA Solar
42	KHSTPP-I		54862.16	RAJASTHAN
43	KHSTPP-I		4143.29	Tamilnadu
44	KHSTPP-I		2339.61	TS TRANSCO
45	KHSTPP-I		259301.54	UP
46	KHSTPP-I		8774.85	WBSETCL
47	KHSTPP-I	2658.63	WB Solar	

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
48	KHSTPP-II	8465.93	487377.57	Assam
49	KHSTPP-II		8956.22	NVNVN Bangladesh
50	KHSTPP-II		251708.98	BSPHCL
51	KHSTPP-II		1343.62	CHANDIGARH
52	KHSTPP-II		214197.68	CHATTISGARH
53	KHSTPP-II		358799.72	Delhi
54	KHSTPP-II		2216.75	DNHDDPDCL
55	KHSTPP-II		981831.02	Gujarat
56	KHSTPP-II		391906.59	HARYANA
57	KHSTPP-II		34623.45	HP
58	KHSTPP-II		8386.8	JUVNL
59	KHSTPP-II		887881	JK and LADAKH
60	KHSTPP-II		616903.03	MP
61	KHSTPP-II		338523.46	Maharashtra
62	KHSTPP-II		141981.58	GRIDCO
63	KHSTPP-II		49005.01	ODISHA Solar
64	KHSTPP-II		1089807.69	PUNJAB
65	KHSTPP-II		822426.49	RAJASTHAN
66	KHSTPP-II		61962.02	TS TRANSCO
67	KHSTPP-II		2374766.8	UP
68	KHSTPP-II	36147.88	UTTARAKHAND	
69	KHSTPP-II	58645	WB Solar	
70	MPL	14.7075	20428.32	DVC
71	MTPS-II	134.3775	367388.15	Tamilnadu
72	NPGC	1074.915	2336865.27	UP
73	TSTPP-I	77.845	74653.36	GRIDCO
<b>Total</b>		<b>13195.2325</b>	<b>16493958</b>	

Notes :

- A) RRAS settlement account for the week 18-07-2022 to 24-07-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**AGC Settlement Account by ERPC from 18-07-2022 to 24-07-2022**

**Payments to the AGC Provider(s) from the DSM pool**

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	1896.883	3160.3001	-1263.4171	-3891324	2528592	-1362732
2	BARH-I	0	0	0	0	0	0
3	FSTPP I & II	2824.959	3979.6347	-1154.6757	-4436264	3402297	-1033967
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	1617.1624	4176.1606	-2558.9982	-9284045	2896662	-6387383
6	MPL	744.0212	7472.3983	-6728.3771	-18153162	4108210	-14044952
7	MTPS-II	54.33	210.9128	-156.5828	-445633	132621	-313012
8	NPGC	2155.0082	5435.9693	-3280.9611	-10095517	3795489	-6300028
9	Teesta_V	58.2262	49.1292	9.097	10580	53678	64258
	<b>Total</b>	<b>9350.59</b>	<b>24484.505</b>	<b>-15133.9150</b>	<b>-46295365</b>	<b>16917549</b>	<b>-29377816</b>

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 18-07-2022 to 24-07-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.