



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033

75
Azadi Ka
Amrit Mahotsav



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

सं./No. ERPC/COM-I/REA/2022-23/ 609

दिनांक / Date: 02.08.2022

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of July 2022.

विषय: जुलाई 2022 माह के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखा (आरईए)।

Sir,

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of July 2022. The last instalment of data has been received from ERLDC on 01.08.2022.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this Provisional REA. In case of any discrepancy / error, the Provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the Provisional REA as issued, would be treated as final.

घटकों से अनुरोध है कि इस अनंतिम आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरईए को संशोधित किया जाएगा। यदि किसी घटक से कोई त्रुटि/विसंगति दर्शाते हुए कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम आरईए को अंतिम माना जाएगा।

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S. Kejriwal)

SE (Commercial)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comm & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, NO.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited, 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
5. Major share allocation of Kshpp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & offpeak) pattern of NR.
- High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
6. Unallocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
7. Surrendered Share of Sikkim in Farakka-I&II, Kahalgaon I & II, TSTPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021
- NPGC Unit#2 of 660 MW has been commissioned on 00:00 hrs of 23.07.2021
- Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC
- CoD of Unit#1 (660 MW) of Barh STPS Stage-I has been done w.e.f 00:00 hrs of 12.11.2021.
- CoD of Unit#4 (250 MW) of BRBCL (4X250 MW) has been done w.e.f 00:00 hrs of 01.12.2021.
- * Reallocation due to surrender of power from Odisha to Gujarat from Barh-I w.e.f 00:00 hrs of 13.03.2022.
- * Reallocation due to surrender of power from Rajasthan, Jharkhand and Sikkim to Gujarat from Farakka-I&II, Farakka-III and NPGCL (Nabinagar STPP) w.e.f 00:00 hrs of 27.03.2022.
- * Reallocation due to surrender of power from Jharkhand, Sikkim, Odisha, DVC, West Bengal to Tamil Nadu from Barh-II, Barh-I and KBUNL-II w.e.f 00:00 hrs of 30.03.2022.
- * Re-allocation of share of power from FSTPP-III, NPGCL, Barh-I, Barh-II and KBUNL-II (Subsidiary) w.e.f 00:00 Hrs. of 10.04.2022.
- * **Reallocation of share of power from Kahalgaon Stage-II upon transfer of firm power, un-allocated power and dedicated power allocated to UT of Dadra & Nagar Haveli and UT of Daman & Diu to newly merged UT of Dadra & Nagar Haveli & Daman & Diu w.e.f 00:00 hrs of 01.06.2022.**
- * **Reallocation of share of power from Nabinagar STPP Stage-I of NPGCL upon CoD of unit-3 w.e.f 00:00 hrs of 01.06.2022.**

YEAR	High Demand Season of ER	Low Demand Season of ER	High Demand Season of NR	Low Demand Season of NR
F.Y 2022-23	Apr-22			Apr-22
	May-22			May-22
	Jun-22		Jun-22	
		Jul-22	Jul-22	
		Aug-22		
		Sep-22		
		Oct-22		
		Nov-22		
		Dec-22		
		Jan-23		
		Feb-23		
		Mar-23		

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2022

SR.	NTPC POWER STATIONS	FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1600.00		500.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1552.81	1559.87	0.00	0.00	707.41	709.75	1463.43	1471.46	946.35	946.54
5	Plant Availability Factor for Month - PAFM (%):	104.110	104.584	0.000	0.000	92.544	92.851	104.066	104.637	101.813	101.833
6	Cumulative DC up to the preceeding month (%):	0.000	0.000	0.000	0.000	0.000	0.000	104.960	104.960	0.000	0.000
7	Cumulative DC including the current month --PAFY (%):	104.110	104.584	0.000	0.000	92.544	92.851	104.506	104.796	101.813	101.833
8	Total Schduled Generation for the current month (MWH) :	181684.664	680671.617	0.000	0.000	86091.724	345720.654	169256.079	689522.915	114449.992	551293.277
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	181684.664	680671.617	0.000	0.000	86091.724	345720.654	169256.079	689522.915	114449.992	551293.277
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	166878.780	766866.032	0.000	0.000
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	181684.664	680671.617	0.000	0.000	86091.724	345720.654	336134.858	1456388.947	114449.992	551293.277
12	Plant Load Factor for the current month (%) :	98.237	73.608	0.000	0.000	90.828	72.948	97.064	79.085	99.299	95.662
13	Cumulative Plant Load Factor including the current month (%) :	98.237	73.608	0.000	0.000	90.828	72.948	98.422	85.180	99.299	95.662
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	157204.100	786020.500	49406.250	247031.250	80567.760	402838.800	291656.250	1458281.250	97969.300	489846.500
15	Net Energy Scheduled to Virtual Anciliary Entity (VAE) for the month:	547.403	-27290.883	0.000	0.000	374.265	4066.125	814.655	18395.193	33.220	-7999.190
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	225.910	-55149.122	0.000	0.000	831.688	6236.323	553.283	33025.429	0.120	-4460.018
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	0.000	0.000	0.000	0.000	0.000	0.000	165596.007	781999.987	0.000	0.000
18	Cumulative Scheduled Generation to be considered for incentive upto current month	180911.352	763111.621	0.000	0.000	84885.771	335418.206	333484.148	1420102.281	114416.652	563752.485
19	Cumulative Energy eligible for incentive including current month (MWH) :	23707.252	0.000	0.000	0.000	4318.011	0.000	41827.898	0.000	16447.352	73905.985
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	22158.507	64812.487	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	23707.252	0.000	0.000	0.000	4318.011	0.000	19669.391	-64812.487	16447.352	73905.985

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2022

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		660.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.25000		9.00000		9.00000		6.25000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		910.00		354.90		1500.00		1856.25		618.75	
4	Average DC for the month (ex-bus) in MW:	1299.00	1299.00	709.48	713.76	174.30	176.83	1230.06	1244.87	1632.21	1615.29	499.21	500.28
5	Plant Availability Factor for Month - PAFM (%):	104.970	104.970	77.965	78.435	49.112	49.827	82.004	82.991	87.930	87.019	80.680	80.854
6	Cumulative DC up to the preceeding month (%):	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Cumulative DC including the current month --PAFY (%):	104.970	104.970	77.965	78.435	49.112	49.827	82.004	82.991	87.930	87.019	80.680	80.854
8	Total Schduled Generation for the current month (MWH) :	153444.842	679955.095	84558.364	396932.481	20577.388	94084.062	152003.028	766349.655	193403.632	876836.771	58973.072	257075.757
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	153444.842	679955.095	84558.364	396932.481	20577.388	94084.062	151977.428	766237.655	193403.632	876836.771	58973.072	257075.757
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	153444.842	679955.095	84558.364	396932.481	20577.388	94084.062	151977.428	766237.655	193403.632	876836.771	58973.072	257075.757
12	Plant Load Factor for the current month (%) :	99.997	88.622	74.937	70.353	46.759	42.758	81.722	82.403	84.025	76.189	76.863	67.012
13	Cumulative Plant Load Factor including the current month (%) :	99.997	88.622	74.937	70.353	46.759	42.758	81.722	82.403	84.025	76.189	76.863	67.012
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	130432.500	652162.500	95914.000	479570.000	37406.460	187032.300	158100.000	790500.000	195648.750	978243.750	65216.250	326081.250
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	27.650	-13786.690	381.090	-11224.100	0.000	-974.240	0.220	-866.440	0.000	-16537.958	400.433	1251.818
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	2.818	-9218.118	50.643	-13753.269	-6.813	791.265	0.248	1405.703	54.858	-8968.933	150.853	4027.578
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Cumulative Scheduled Generation to be considered for incentive upto current month	153414.374	702959.902	84126.632	421909.850	20584.200	94267.037	151976.961	765698.392	193348.774	902343.661	58421.787	251796.362
19	Cumulative Energy eligible for incentive including current month (MWH) :	22981.874	50797.402	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	22981.874	50797.402	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2022(LDS)										
BARH STPS STAGE - II (2x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	90.803245	139337.579468	696687.897340	836025.476808	139337.579468	653047.761205	792385.340674	3129142.704229	2974003.468902	0
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	2573.279532	2584.712594	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
POWERGRID (ALIPURDUAR)	0.113637	174.375992	871.879960	1046.255952	138.750064	699.786144	838.536208	3916.010041	2579.04712	749.56141485
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	70.574404	70.487306	0
ER Total	90.916882	139511.955	697559.777	837071.733	139476.330	653747.547	793223.877	3135702.568	2979237.716	-
SR :										
TAMILNADU	8.404665	12896.958396	64484.791980	77381.750376	12896.958396	44171.623077	57068.581471	286986.721245	240414.514974	3524.19808425
TELANGANA (NSM-II)	0.678453	1041.086144	5205.430720	6246.516864	1041.086144	5040.731410	6081.817555	23379.960551	24785.224066	0
SR Total	9.083118	13938.045	69690.223	83628.267	13938.045	49212.354	63150.399	310366.682	265199.739	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					-4.610000	-21445.210000	-21449.82		-29486.1425	
SCED (UP)					7.427500	12227.092500	12234.52		79081.527808	
VAE (DOWN)					0.000000	-19811.275000	-19811.275		-25149.0975	
VAE (UP)					27.650000	6024.585000	6052.235		11921.085	
Grand Total	100.000000	153450.000	767250.000	920700.000	153444.842	679955.094	833399.936	3446069.250	3280804.828	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2022(LDS)										
FSTPS STAGE - I & II (3X200+2X500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	31.397866	57647.494511	289598.742733	347246.237244	57647.494511	231477.915594	289125.410106	1135201.219353	1006549.428129	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	8.574292	15742.676729	79085.126369	94827.803098	17840.783015	80965.473920	98806.256935	310006.634220	307136.985547	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	31.930000	58624.509743	294506.889828	353131.399570	57742.688674	271394.781310	329137.469985	1154440.717441	1095711.470577	0
ODISHA Solar	-	1016.357658	5105.788226	6122.145883	1016.357658	3852.557410	4868.915067	20014.235110	17578.719091	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1687.528448	8477.491021	10165.019469	1662.117975	6741.357921	8403.475895	33231.008460	29516.639461	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	73.374837	134718.567	676774.038	811492.605	135909.442	594432.086	730341.528	2652893.815	2456493.243	-
SR :										
TAMILNADU	1.290000	2368.481603	11898.336608	14266.818210	2195.318453	6543.022190	8738.340643	46640.417335	33114.479234	6529.87550075
TELANGANA (NSM-II)	0.751558	1379.884776	6932.008075	8311.892850	1577.530196	5313.207931	6890.738129	27172.851528	32104.347473	0
SR Total	2.041558	3748.366	18830.345	22578.711	3772.849	11856.230	15629.079	73813.269	65218.827	-
WR :										
GUJARAT	15.950000	29284.714388	147115.092163	176399.806550	25903.273057	108014.595025	133917.868081	576678.028286	509869.681657	0
WR Total	15.950000	29284.714	147115.092	176399.807	25903.273	108014.595	133917.868	576678.028	509869.682	-
NR :										
DELHI	1.390000	2552.084828	12820.688283	15372.773110	2381.234721	8034.849768	10416.08449	50255.953562	39707.478649	3010.0818787
HARYANA	0.690000	1266.862253	6364.226558	7631.088810	882.544638	2827.900476	3710.445113	24947.199970	18041.917075	3163.2028995
JK&LADAKH	0.850000	1560.627413	7839.989238	9400.616650	363.538349	1632.163265	1995.701615	29078.997729	21446.83768	3270.31038965
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3818.947080	19184.914840	23003.861920	5096.593092	7882.444840	12979.037927	75203.153532	51600.206392	12322.4741102
NR Total	5.010000	9198.522	46209.819	55408.340	8723.911	20377.358	29101.269	179485.305	130796.44	-
NER :										
ARUNACHAL PRADESH	0.191917	352.365797	1770.149625	2122.515421	352.365797	1770.149625	2122.515421	6938.829374	6924.732664	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	260.231815	1307.304108	1567.535923	260.231815	1307.304108	1567.535923	5124.515619	5114.10479	0
NAGALAND	0.429803	789.132200	3964.295331	4753.427530	789.132200	3959.795331	4748.92753	15136.733709	15044.700101	0
ASSAM	2.455737	4677.565625	23498.282716	28175.848341	4626.387473	18511.753832	23138.141305	92111.170829	84586.217764	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	6079.295	30540.032	36619.327	6028.117	25549.003	31577.12	119311.250	111669.755	-
NVVN POWER - A/C BPDB	0.312500	573.760137	2882.349284	3456.109420	573.760137	2882.349284	3456.10942	11298.551231	11249.962209	0
SCED (DOWN)					-1391.885000	-70957.777861	-72349.662861		-144295.316762	
SCED (UP)					1617.795000	15808.656250	17426.45125		36396.32125	
VAE (DOWN)					0.000000	-31074.285000	-31074.285		-74804.92	
VAE (UP)					547.402500	3783.402500	4330.805		9739.9875	
Grand Total	100.000000	183603.225	922351.675	1105954.900	181684.664	680671.618	862356.282	3613480.217	3112333.98	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2022(HDS)										
KHSTPP STAGE - II (3x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.979865	8629.172364	43348.168843	51977.341208	8439.146685	35997.562097	44436.708781	195904.699975	179437.611332	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	1.248565	2163.529002	10868.367956	13031.896958	4653.202798	34473.493215	39126.696014	49117.747513	78356.588716	0
ODISHA	2.050000	3552.265625	17844.609375	21396.875000	3458.280857	11585.956538	15044.237395	80645.686719	67636.216083	912.61762814999
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
ODISHA Solar	-	988.772322	4967.042936	5955.815258	967.374178	3745.532167	4712.906343	22447.707339	19991.764988	0
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1592.657449	8000.626377	9593.283826	1609.219605	7600.482230	9209.70183	36157.474490	36459.228992	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	9.768164	16926.397	85028.815	101955.212	19127.224	93403.026	112530.25	384273.316	381881.41	-
SR :										
TELANGANA (NSM-II)	0.763112	1322.329961	6642.651222	7964.981182	2108.197849	8270.461039	10378.658888	30020.335963	45580.429438	0
SR Total	0.763112	1322.330	6642.651	7964.981	2108.198	8270.461	10378.659	30020.336	45580.429	-
WR :										
CHHATTISGARH	2.000000	3465.625000	17409.375000	20875.000000	3139.694753	11203.398568	14343.093322	78678.718750	65636.871794	1240.0391435
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	571.828125	2872.546875	3444.375000	559.453125	2790.871304	3350.324428	12981.987512	12782.390565	0
GUJARAT	9.730000	16860.265625	84696.609375	101556.875000	16083.336284	72029.404618	88112.740903	382771.966719	366677.047718	0
MADHYA PRADESH	4.930000	8542.765625	42914.109375	51456.875000	8575.439980	20453.252264	29028.692241	193943.041719	150408.319825	14443.26563615
MAHARASHTRA	9.870000	17102.859375	85915.265625	103018.125000	20831.501847	93238.829778	114070.331626	388279.477031	401772.635445	0
WR Total	26.860000	46543.344	233807.906	280351.250	49189.426	199715.757	248905.183	1056655.192	997277.265	-
NR :										
CHANDIGARH	0.200000	346.562500	1740.937500	2087.500000	339.062500	1701.093750	2040.15625	7867.871875	7776.248125	0
DELHI	10.490000	18177.203125	91312.171875	109489.375000	17575.437569	76382.564426	93958.001995	412669.878762	375009.064022	0
HARYANA	4.580000	7936.281250	39867.468750	47803.750000	7285.752652	29043.157470	36328.910122	180174.265938	155846.038868	0
HIMACHAL PRADESH	1.530000	2651.203125	13318.171875	15969.375000	2536.791468	15947.023375	18483.814842	60189.219844	118536.734198	0
JK&LADAKH	5.560000	9634.437500	48398.062500	58032.500000	2822.047500	10048.055274	12870.102772	206341.938125	158873.478772	16517.16863425
PUNJAB	8.020000	13897.156250	69811.593750	83708.750000	12008.070313	42380.206460	54388.276774	315501.662188	272741.145155	0
RAJASTHAN	7.110000	12320.296875	61890.328125	74210.625000	11558.250626	28615.840544	40174.09117	279702.845156	224390.992445	13356.4259376
UTTAR PRADESH	16.730000	28989.953125	145629.421875	174619.375000	29219.997843	67249.973091	96469.970931	658147.483423	479402.128664	80023.23224555
UTTARAKHAND	1.870000	3240.359375	16277.765625	19518.125000	3143.937500	15092.334275	18236.271776	73564.603113	68338.107879	0
NR Total	56.090000	97193.453	488245.922	585439.375	86489.348	286460.249	372949.597	2194159.768	1860913.938	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
ASSAM	5.093479	8985.310350	45137.208260	54122.518610	8713.529085	38912.177901	47625.706983	203989.960084	194780.896565	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185391	8985.310	45137.208	54122.519	8713.529	38912.178	47625.707	203989.960	194780.897	-
NVVN POWER - A/C BPDB	1.333333	2310.416052	11606.246906	13916.662958	2260.416068	11340.621991	13601.038059	52452.465259	51691.64049	0
SCED (DOWN)					-28.417500	-13577.385000	-13605.8025		-48219.82	
SCED (UP)					581.700000	46602.813801	47184.513801		90314.943427	
VAE (DOWN)					0.000000	-5459.282500	-5459.2825		-26316.5175	
VAE (UP)					814.655000	23854.475000	24669.13		34538.7975	
Grand Total	100.000000	173281.250	870468.750	1043750.000	169256.079	689522.914	858778.992	3921551.037	3582442.984	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2022(LDS)										
MTPS STAGE - II (2x195) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	74.972300	15432.448136	78294.060005	93726.508140	15432.448136	75441.607311	90874.055446	629186.188697	608600.096701	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	255.272472	360.342393	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	633.964968	27.882718	510.9875048
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	716.756040	749.041293	0
ER Total	74.972300	15432.448	78294.060	93726.508	15432.448	75441.607	90874.055	630792.182	609737.363	-
SR :										
TAMILNADU	24.748400	5094.260176	25844.915102	30939.175278	5094.260176	18541.077094	23635.33727	206089.271243	179096.689089	0
TELANGANA (NSM-II)	0.279300	57.491688	291.674894	349.166582	57.491688	284.352072	341.843761	2343.726581	3000.869699	0
SR Total	25.027700	5151.752	26136.590	31288.342	5151.752	18825.429	23977.181	208432.998	182097.559	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					-6.812500	-2592.012751	-2598.825251		-4586.317751	
SCED (UP)					0.000000	3383.277500	3383.2775		19129.35	
VAE (DOWN)					0.000000	-2251.792500	-2251.7925		-4548.82	
VAE (UP)					0.000000	1277.552500	1277.5525		5847.6475	
Grand Total	100.000000	20584.200	104430.650	125014.850	20577.388	94084.061	114661.449	839225.180	807676.782	-



EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2022(LDS)										
TSTPP STAGE - I (2x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	41.245379	47024.088129	236161.946271	283186.034402	47024.088129	235761.348308	282785.436438	1029600.503629	1027425.326116	0
DVC	0.200000	228.900000	1144.272500	1373.172500	228.900000	1123.823500	1352.7235	4992.567250	4965.163663	0
JHARKHAND	7.667664	9059.090629	43585.957148	52645.047777	9059.090629	43180.049096	52239.139724	191412.403862	189682.578105	0
ODISHA	31.800000	36395.100000	181939.327500	218334.427500	36395.100000	176133.625671	212528.725671	793818.192750	781850.580728	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	9.210000	10540.845000	52693.748625	63234.593625	10540.845000	52688.032200	63228.8772	229907.721862	229743.804937	0
ODISHA Solar	-	624.139296	3112.147334	3736.286629	624.139296	3085.502344	3709.641639	13584.374309	13511.680332	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1051.929403	5258.601443	6310.530847	1051.929403	5256.940655	6308.870059	22943.767079	22925.746007	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	91.586342	104924.092	523896.001	628820.093	104924.092	517229.322	622153.414	2286259.531	2270104.88	-
SR :										
TAMILNADU	0.850000	972.825000	4863.158125	5835.983125	972.825000	4258.150375	5230.975374	21218.410812	19849.478112	0
TELANGANA (NSM-II)	0.712870	815.879702	4078.587681	4894.467385	836.759702	4999.281581	5836.041285	17795.257117	18886.870395	0
SR Total	1.562870	1788.705	8941.746	10730.451	1809.585	9257.432	11067.017	39013.668	38736.349	-
WR :										
GUJARAT	2.400000	2746.800000	13731.270000	16478.070000	2692.572000	11766.905515	14459.477515	59910.807000	57162.384662	0
WR Total	2.400000	2746.800	13731.270	16478.070	2692.572	11766.906	14459.478	59910.807	57162.385	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	272.090120	1079.869348	1351.959470	272.090120	1079.869348	1351.95947	4913.906908	4913.906908	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	208.957191	764.267392	973.224583	208.957191	764.267392	973.224583	3536.906558	3536.906558	0
NAGALAND	0.424823	315.122672	2601.816009	2916.938678	315.122672	2598.816009	2913.938678	10349.611644	10328.527538	0
ASSAM	2.095419	2477.482860	12539.236875	15016.719735	2477.482860	12473.828811	14951.311671	54605.539841	54527.481903	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	3273.653	16985.190	20258.842	3273.653	16916.782	20190.434	73405.965	73306.823	-
NVVN POWER - A/C BPDB	1.500000	1716.750000	8582.043750	10298.793750	1716.750000	8582.043750	10298.79375	37444.254375	37336.254375	0
SCED (DOWN)					0.000000	-6700.822500	-6700.8225		-11254.5225	
SCED (UP)					0.120000	2240.805000	2240.925		5393.876182	
VAE (DOWN)					0.000000	-8594.320000	-8594.32		-15452.68	
VAE (UP)					33.220000	595.130000	628.35		973.2525	
Grand Total	100.000000	114450.000	572136.250	686586.250	114449.992	551293.277	665743.269	2496034.225	2456306.617	-



EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2022(LDS)										
FSTPS STAGE - III (1x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	21.517874	0.000000	0.000000	0.000000	0.000000	0.000000	0	191261.568811	177404.211545	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	89339.054952	86249.235954	0
ODISHA	16.620000	0.000000	0.000000	0.000000	0.000000	0.000000	0	147726.828450	133702.324269	0
WEST BENGAL	37.638940	0.000000	0.000000	0.000000	0.000000	0.000000	0	334553.623644	326838.963369	0
ODISHA Solar	-	0.000000	0.000000	0.000000	0.000000	0.000000	0	4708.707915	4425.87289	0
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	0.000000	0.000000	0.000000	0.000000	0.000000	0	8169.569234	7706.574281	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	87.225684	0.000	0.000	0.000	0.000	0.000	0	775759.353	736327.182	-
SR :										
TELANGANA (NSM-II)	0.733930	0.000000	0.000000	0.000000	0.000000	0.000000	0	6523.535190	6683.012587	0
SR Total	0.733930	0.000	0.000	0.000	0.000	0.000	0	6523.535	6683.013	-
WR :										
GUJARAT	11.948474	0.000000	0.000000	0.000000	0.000000	0.000000	0	105749.901568	100536.125588	0
WR Total	11.948474	0.000	0.000	0.000	0.000	0.000	0	105749.902	100536.126	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ASSAM	-	0.000000	0.000000	0.000000	0.000000	0.000000	0	816.960236	816.960236	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	0.000	0.000	0.000	0.000	0.000	0	816.960	816.96	-
SCED (DOWN)					0.000000	0.000000	0		-16063.855847	
SCED (UP)					0.000000	0.000000	0		8147.5	
VAE (DOWN)					0.000000	0.000000	0		-9157.4675	
VAE (UP)					0.000000	0.000000	0		1309.6875	
Grand Total	100.000000	0.000	0.000	0.000	0.000	0.000	0	888849.750	828599.145	-



EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2022(LDS)										
Darlipalli STPS-I (1X800) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	11.860000	18027.496500	91003.855500	109031.352000	18027.496500	90841.748000	108869.2445	368616.509000	368386.2215	0
JHARKHAND	9.220000	14014.630500	70746.673500	84761.304000	14033.830500	69847.147500	83880.978	286563.593000	285371.11625	0
ODISHA	58.820000	89407.870500	451336.153500	540744.024000	89407.870500	451336.153500	540744.024	1828163.833000	1828163.833	0
SIKKIM	0.875000	1304.482813	6582.778125	7887.260938	1304.482813	6564.785938	7869.268751	24952.178117	24339.14218	0
WEST BENGAL	18.350000	27892.458750	140802.761250	168695.220000	27892.458750	140776.146250	168668.605	570329.927500	570375.6375	0
ER Total	99.125000	150646.939	760472.222	911119.161	150666.139	759365.981	910032.12	3078626.041	3076635.95	-
SR Total							0		0	-
WR :										
GUJARAT	0.875000	1330.021875	6714.028125	8044.050000	1310.821875	6332.410938	7643.232812	27195.568750	26961.115624	0
WR Total	0.875000	1330.022	6714.028	8044.050	1310.822	6332.411	7643.233	27195.569	26961.116	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-291.147500	-291.1475		-367.73	
SCED (UP)					0.247500	1696.850000	1697.0975		2197.404219	
VAE (DOWN)					0.000000	-1227.872500	-1227.8725		-1227.8725	
VAE (UP)					0.220000	361.432500	361.6525		685.4875	
Grand Total	100.000000	151976.961	767186.250	919163.211	151977.428	766237.655	918215.083	3105821.609	3104884.355	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2022(LDS)										
BARH STPS STAGE - I (3x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	60.906000	35978.696942	180294.307097	216273.004039	35972.651789	160892.008078	196864.659867	926597.491112	880314.330596	0
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	1728.938250	1728.93825	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	3577.941721	3543.369064	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	325.616639	318.872658	0
ER Total	60.906000	35978.697	180294.307	216273.004	35972.652	160892.008	196864.66	932229.988	885905.511	-
SR :										
TAMILNADU	14.259000	8423.147729	42209.577124	50632.724853	8423.147729	32574.663489	40997.811219	214875.690427	189205.236033	0
SR Total	14.259000	8423.148	42209.577	50632.725	8423.148	32574.663	40997.811	214875.690	189205.236	-
WR :										
GUJARAT	24.835000	14670.655329	73516.715780	88187.371109	14025.987299	58329.690033	72355.677331	374250.984351	351148.047589	0
WR Total	24.835000	14670.655	73516.716	88187.371	14025.987	58329.690	72355.677	374250.984	351148.048	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					-41.017500	-4066.640000	-4107.6575		-10899.669375	
SCED (UP)					191.870000	8094.217500	8286.0875		29414.545	
VAE (DOWN)					0.000000	-3286.030000	-3286.03		-8896.4075	
VAE (UP)					400.432500	4537.847500	4938.28		9041.7675	
Grand Total	100.000000	59072.500	296020.600	355093.100	58973.072	257075.757	316048.828	1521356.663	1444919.03	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2022(LDS)										
BRBCL (3x250) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	8456.000000	42453.337500	50909.337500	8456.000000	42215.087500	50671.0875	225512.712500	223206.786155	0
RLY BIHAR	10.989000	9292.298400	46651.972579	55944.270978	9054.801313	45961.492660	55016.293972	247815.919763	242222.234565	0
RLY DVC	12.088000	10221.612800	51317.594370	61539.207170	9990.524700	51029.403770	61019.92847	272599.766870	268617.105689	0
ER Total	33.077000	27969.911	140422.904	168392.816	27501.326	139205.984	166707.31	745928.399	734046.126	-
SR :										
KARNATAKA_RLY	1.099000	929.314400	4665.621791	5594.936192	920.945700	4624.138421	5545.08412	24783.847107	24209.395545	0
SR Total	1.099000	929.314	4665.622	5594.936	920.946	4624.138	5545.084	24783.847	24209.396	-
WR :										
RLY MADHYA PRADESH	22.967000	19420.895200	97502.580236	116923.475437	19420.895200	97502.580236	116923.475437	517935.046802	517866.145802	0
RLY MAHA RASHTRA	13.187000	11150.927200	55983.216161	67134.143362	11217.756470	54699.568597	65917.325065	297383.613977	300262.899048	0
WR Total	36.154000	30571.822	153485.796	184057.619	30638.652	152202.149	182840.801	815318.661	818129.045	-
NR :										
DELHI	1.648000	1393.548800	6996.310020	8389.858820	1393.517169	6969.713041	8363.230209	37164.495020	36187.719649	0
HARYANA	6.044000	5110.806400	25658.797185	30769.603585	5080.028750	25511.140100	30591.16885	136299.883435	132824.641285	0
PUNJAB	3.846000	3252.177600	16327.553603	19579.731202	3662.786348	18345.113665	22007.900012	86732.189228	89156.262467	0
RAJASTHAN	1.099000	929.314400	4665.621791	5594.936192	889.183800	4538.959038	5428.142837	24783.847107	23464.75883	0
RLY UTTAR PRADESH(ISTS Points)	6.044000	5110.806400	25658.797185	30769.603585	5110.806400	25658.796710	30769.60311	136299.883435	135997.932085	0
UTTAR PRADESH	10.440000	8828.064000	44321.284350	53149.348350	8929.385697	44841.186805	53770.572503	235435.271850	236247.637681	0
NR Total	29.121000	24624.718	123628.364	148253.082	25065.708	125864.909	150930.618	656715.570	653878.952	-
NER :										
ASSAM	0.549000	464.234400	2330.688229	2794.922628	0.000000	12.668175	12.668175	12380.647913	5389.909751	5133.64097505
NER Total	0.549000	464.234	2330.688	2794.923	0.000	12.668	12.668	12380.648	5389.91	-
SCED (DOWN)					0.000000	-15246.775000	-15246.775		-22386.95	
SCED (UP)					50.642500	1493.506465	1544.148965		5857.761465	
VAE (DOWN)					0.000000	-11936.940000	-11936.94		-26166.6275	
VAE (UP)					381.090000	712.840000	1093.93		11342.32	
Grand Total	100.000000	84560.000	424533.375	509093.375	84558.364	396932.480	481490.844	2255127.125	2204299.933	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2022(LDS)										
Nabinagar STPP (1x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	84.766500	163950.490237	810881.107187	974831.597424	163950.490237	795957.174944	959907.66518	3285667.048432	3251724.202679	0
JHARKHAND	1.091900	2111.890123	10445.176456	12557.066579	2111.890123	10380.408734	12492.298857	23787.804349	23581.721868	0
SIKKIM	0.182000	352.013935	1741.022238	2093.036172	352.013935	1740.459175	2092.47311	4073.209690	4020.281815	0
ER Total	86.040400	166414.394	823067.306	989481.700	166414.394	808078.043	974492.437	3313528.062	3279326.206	-
SR Total							0		0	-
WR :										
GUJARAT	2.547700	4927.614868	24371.441583	29299.056450	4814.847298	19701.148049	24515.995345	120269.498902	116774.747891	0
WR Total	2.547700	4927.615	24371.442	29299.056	4814.847	19701.148	24515.995	120269.499	116774.748	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411900	22072.240838	109166.877537	131239.118374	22119.532518	74564.470063	96684.002583	442341.063626	385537.810522	0
NR Total	11.411900	22072.241	109166.878	131239.118	22119.533	74564.470	96684.003	442341.064	385537.811	-
NER Total							0		0	-
SCED (DOWN)					-1.260000	-24536.370000	-24537.63		-31570.65	
SCED (UP)					56.117500	15567.437500	15623.555		33244.705	
VAE (DOWN)					0.000000	-21572.217500	-21572.2175		-26833.9325	
VAE (UP)					0.000000	5034.260000	5034.26		9661.1025	
Grand Total	100.000000	193414.250	956605.625	1150019.875	193403.632	876836.771	1070240.403	3876138.625	3766139.99	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY - 2022 (Low Demand Season of ER)

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	40351.000
8	Free Energy (ex-bus) of the month (MWH) :	4842.120
9	Saleable Energy (ex-bus) of the month (MWH):	35508.880
10	Cumulative Schedule Energy up to preceding month (MWH) :	95271.000
11	Cumulative Schedule Energy including current month (MWH) :	135622.000
12	Plant Availability Factor (PAFM) achieved during the month (%) :	101.21

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	14122.850
JHARKHAND	13.330	5378.788
DVC	10.000	4035.100
ODISHA	0.000	0.000
WEST BENGAL	28.340	11435.473
SIKKIM	1.330	536.668
SUB-TOTAL*	88.000	35508.879
Free Energy to Home State (FEHS)	12.000	4842.120
TOTAL	100.000	40350.999

* Saleable Energy of the hydro generator.

Please refer to Annexure

SE (CommI)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY - 2022 (Low Demand Season of ER)

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	376836.00
8	Free Energy (ex-bus) of the month :	45220.320
9	Saleable Energy (ex-bus) of the month :	331615.68
10	Cumulative Schedule Energy up to preceding month (MWH) :	878782.623
11	Cumulative Schedule Energy including current month (MWH) :	1255618.623
12	Plant Availability Factor achieved during the month - PAFM (%) :	103.99

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	21.260	80115.334
JHARKHAND	12.340	46501.562
DVC	8.640	32558.630
ODISHA	20.590	77590.532
WEST BENGAL	23.980	90365.273
SIKKIM	1.190	4484.348
SUB-TOTAL*	88.000	331615.679
Free Energy to Home State (FEHS)	12.000	45220.320
TOTAL	100.000	376835.999

* Saleable Energy of the hydro generator.

Please refer to Annexure

SE (CommI)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

FOR THE MONTH OF JULY-2022

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDCI (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDCI (46%) MWH	NBPDCI (54%) MWH
BARH-I	60.906	28.017	32.889	196864.6599	90,557.74	1,06,306.92
Darlipali_NTPC	11.86	5.456	6.404	108869.2445	50,079.85	58,789.39
NPGC	84.7665	38.993	45.774	959907.6652	4,41,557.53	5,18,350.14
FSTPP I & II	31.397866	14.443	16.955	289125.4101	1,32,997.69	1,56,127.72
FSTPP-III	21.517874	9.898	11.62	0	0	0
KHSTPP-I	41.872575	19.261	22.611	188476.1952	86,699.05	1,01,777.15
KHSTPP-II	4.979865	2.291	2.689	44436.70878	20,440.89	23,995.82
TSTPP-I	41.245379	18.973	22.273	282785.4364	1,30,081.30	1,52,704.14
BARH	90.803245	41.769	49.034	792385.3407	3,64,497.26	4,27,888.08
BRBCL	10	4.6	5.4	50671.0875	23,308.70	27,362.39
MTPS-II	74.9723	34.487	40.485	90874.05545	41,802.07	49,071.99