



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/ 765

Date: 09.09.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 22.08.2022 to 28.08.2022 and Adj DSM A/c for 07.07.2022 & 08.07.2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation, 2014 & all amendments (including 5th Amendment regulation, 2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 08.09.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
37. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 22-08-2022 to 28-08-2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		1099.21442	281.06491	375.61369		1755.89302
JUVNL		156.05096	31.92321	35.31887		223.29304
DVC		290.81458	53.94994	27.66169		372.42621
GRIDCO		213.62739	104.72423	32.94259		351.29421
SIKKIM	8.68094		1.68520	0.00000	6.99574	
WBSETCL		495.85664	165.34306	61.22534		722.42504
HVDC SASARAM		1.51195	0.10601	0.00000		1.61796
HVDC ALIPURDUAR	0.10316		0.03950	0.00000	0.06366	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		11.53381	0.55551	0.00000		12.08932
FSTPP - I & II		73.39637	0.82476	8.35979		82.58092
FSTPP-III		19.71358	9.68760	1.20718		30.60836
KHSTPP-I		121.26438	4.90030	4.04510		130.20978
KHSTPP-II		69.12328	3.12661	1.63259		73.88248
TSTPP		29.22222	11.53249	0.83254		41.58725
BARH-II		78.99630	1.36530	1.07242		81.43402
MTPS-II		9.56363	0.84819	0.00000		10.41182
BRBCL		13.27200	1.41460	0.96733		15.65393
TEESTA	63.77314		0.19395	0.00000	63.57919	
RANGIT	7.04606		0.03589	0.00000	7.01017	
MPL	37.65615		0.65698	0.31563	36.68354	
NPGC		85.55357	6.73080	9.45884		101.74321
DARLIPALI		37.05480	34.74508	1.37553		73.17541
OTHER GENERATORS						
APNRL		39.70768	1.82819	0.00000		41.53587
GMRKEL		21.47131	0.29909	0.00000		21.77040
JITPL		23.02347	6.97953	0.33466		30.33766
CHUZACHEN		2.77417	1.62481	0.08129		4.48027
DIKCHU		10.99579	2.79405	0.00000		13.78984
JORETHANG HEP		27.53955	2.83414	0.00000		30.37369
THEP	14.09532		1.89728	0.07162	12.12642	
TUL		33.69237	19.99625	2.03242		55.72104
RONGNICHU HEP	1.18559		1.41524	0.14213		0.37178
INTER-REGIONAL						
NER		3683.81567				3683.81567
NR	2484.09247				2484.09247	
SR		11359.10605				11359.10605
WR	15787.36371				15787.36371	
INTER-NATIONAL						
NVVN-BD	28.38182		0.75109	0.00000	27.63073	
NVVN-NEPAL		9.76658	16.21358	38.17139		64.15155
TPTCL		238.80435	19.73567			258.54002
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		92.76670				92.76670
SOLAR GENERATORS						
TALCHER SOLAR		1.76204				1.76204
Adj DSM Account						
Adj of GMRKEL on 07.07.2022 & 08.07.2022					0.42040	
TOTAL	18432.37836	18350.99561	791.82304	602.86264	18425.96603	19738.84856

Payable To The Pool (A) :	18350.99561
Receivable From The Pool (B) :	18432.37836
Differential Amount Arising from capping of Generating Stations(A-B) :	-81.38275
Additional Deviation Amount :	1394.68568

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021

xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.

xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022

xxvi) Adj DSM A/c for GMRKEL is done due revision Actual data by ERLDC vide email dated 10.08.2022

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 22-08-2022 to 28-08-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-08-22	APNRL	9809.45	9617.818	0	-191.632	-513786	0	0	-513786
2022-08-22	NVVN-BD	-21595.942	-21492	0	103.942	387797	0	0	387797
2022-08-22	BARH-II	23735.907	23347.344	66.343	-454.905	-1101304	0	0	-1101304
2022-08-22	BARH SGL_U2_INFIRM	0	-151.294	0	-151.294	-555802	0	0	-555802
2022-08-22	BARH-I	0	-62.669	0	-62.669	-155234	0	0	-155234
2022-08-22	BSPHCL	-123479.973	-129447.173	0	-5967.2	-22452557	-7830921	-13471534.18	-43755012.18
2022-08-22	BRCL	14207.86	14251.054	0	43.194	204358	0	0	204358
2022-08-22	CHUZACHEN	2466.8	2363.875	0	-102.925	-270956	-9309	-8128.68	-288393.68
2022-08-22	DARLIPALI	15790	15978.701	0	188.701	510119	0	0	510119
2022-08-22	DIKCHU	2500.8	2531.545	0	30.745	123429	0	0	123429
2022-08-22	DVC	27379.851	26662.2	0	-717.651	-3051908	-118533	-91557.25	-3261998.25
2022-08-22	NR	-91689.607	-73952.299	0	17737.307	67792320	0	0	67792320
2022-08-22	NER	298.776	-10358.035	0	-10656.81	-39170970	0	0	-39170970
2022-08-22	SR	15855.789	-25103.032	0	-40958.822	-145711947	0	0	-145711947
2022-08-22	WR	-547.492	50284.508	0	50832	180055898	0	0	180055898
2022-08-22	FSTPP - I & II	19592.698	19302.278	6.79	-297.21	-537911	0	0	-537911
2022-08-22	FSTPP-III	8667.933	8426.267	0	-241.666	-684192	0	-82103.04	-766295.04
2022-08-22	GMRKEL	13847.31	13653.818	0	-193.492	-483058	0	0	-483058
2022-08-22	HVDC ALIPURDUAR	-23.841	-23.481	0	0.36	903	0	0	903
2022-08-22	HVDC SASARAM	-15.766	-20.359	0	-4.593	-16953	0	0	-16953
2022-08-22	JUVNL	-22188.161	-22964.761	0	-776.6	-3384189	-3558	-676837.73	-4064584.73
2022-08-22	JITPL	21192.8	21294.982	0	102.182	365630	-13867	0	351763
2022-08-22	JORETHANG HEP	2503.92	2427.296	0	-76.624	-190850	0	0	-190850
2022-08-22	KHSTPP-I	11242.585	10645.224	0	-597.362	-1524632	0	-137216.91	-1661848.91
2022-08-22	KHSTPP-II	28028.653	27329.106	-460.092	-239.455	-619449	0	0	-619449
2022-08-22	MPL	20510.318	19521.563	-1219.14	230.386	533051	0	0	533051
2022-08-22	MTPS-II	7333.459	7122.262	-165.477	-45.72	-134854	0	0	-134854
2022-08-22	NVVN-NEPAL	7517.65	6879.418	0	-638.232	-2182638	-217735	-65479.15	-2465852.15
2022-08-22	NPGC	33152.03	32721.491	-282.22	-148.319	-174129	0	-5223.86	-179352.86
2022-08-22	GRIDCO	-58789.488	-60269.154	0	-1479.665	-7100995	-1256543	-852119.4	-9209657.4
2022-08-22	RANGIT	1383	1421.952	0	38.952	94059	0	0	94059
2022-08-22	RONGNICHU HEP	2475	2471.36	0	-3.64	-8398	0	0	-8398
2022-08-22	SIKKIM	-1283.785	-1476.621	0	-192.836	-673608	0	0	-673608
2022-08-22	TALCHER SOLAR	44.413	40.407	0	-4.005	-37722	0	0	-37722
2022-08-22	TUL	29860.5	29347.272	0	-513.228	-244811	0	0	-244811
2022-08-22	TEESTA	12156	12518.182	-1.588	363.77	908161	0	0	908161
2022-08-22	THEP	2530.08	2621.216	0	91.136	268000	0	0	268000
2022-08-22	TPCL	2963.52	1697.255	0	-1266.265	-3160960	-63753	0	-3224713
2022-08-22	TSTPP	7911.604	7899.143	0	-12.461	-94099	-6044	-5645.96	-105788.96
2022-08-22	VAE_ER	-7505.363	0	0	7505.363	1598013	-13156	0	1584857
2022-08-22	WBSETCL	-64954.411	-66976.483	0	-2022.072	-6231695	-647143	-747803.4	-7626641.4
2022-08-23	APNRL	10035.3	9816.436	0	-218.864	-501979	-7297	0	-509276
2022-08-23	NVVN-BD	-21738.876	-21681.454	0	57.421	173758	-4087	0	169671
2022-08-23	BARH-II	24878.536	24255.834	-43.648	-579.055	-1238197	-3835	-37145.92	-1279177.92
2022-08-23	BARH SGL_U2_INFIRM	0	-153.9	0	-153.9	-565729	0	0	-565729
2022-08-23	BARH-I	0	-67.025	0	-67.025	-159768	-1920	0	-161688
2022-08-23	BSPHCL	-124756.426	-128111.936	0	-3355.51	-14250953	-4280395	-2850190.67	-21381538.67
2022-08-23	BRCL	13122.675	13255.927	0	133.252	252690	-12481	-7580.71	232628.29
2022-08-23	CHUZACHEN	2371.3	2218.666	0	-152.634	-267799	-73796	0	-341595
2022-08-23	DARLIPALI	17100.016	17069.171	0	-30.845	-101488	-3158	0	-104646
2022-08-23	DIKCHU	2500.8	2445.182	0	-55.618	33041	0	0	33041
2022-08-23	DVC	31795.9	31518.617	0	-277.283	-261176	-203488	0	-464664
2022-08-23	NR	-102137.421	-72147.837	0	29989.584	99082511	0	0	99082511
2022-08-23	NER	2368.885	-7717.739	0	-10086.624	-36503377	0	0	-36503377
2022-08-23	SR	14016.911	-23055.941	0	-37072.852	-137501387	0	0	-137501387
2022-08-23	WR	3702.881	32497.353	0	28794.472	108888645	0	0	108888645
2022-08-23	FSTPP - I & II	27857.908	27441.886	-8.459	-407.563	-757122	-37318	-90854.68	-885294.68
2022-08-23	FSTPP-III	937.5	297.786	0	-639.714	-1287166	-968760	-38614.98	-2294540.98
2022-08-23	GMRKEL	13762.81	13596.218	0	-166.592	-369371	-3747	0	-373118
2022-08-23	HVDC ALIPURDUAR	-23.87	-22.727	0	1.143	3459	-809	0	2650
2022-08-23	HVDC SASARAM	-15.766	-20.509	0	-4.743	-17424	-326	0	-17750
2022-08-23	JUVNL	-21980.455	-21755.41	0	225.045	574983	-53979	-143745.82	377258.18
2022-08-23	JITPL	20996.8	21159.2	0	162.4	221587	-22186	0	199401
2022-08-23	JORETHANG HEP	2503.92	2410.816	0	-93.104	-226752	-2335	0	-229087
2022-08-23	KHSTPP-I	11710.385	11002.035	0	-708.35	-1680431	-7767	0	-1688198
2022-08-23	KHSTPP-II	30049.519	29139.607	-509.642	-400.27	-1024779	-1222	-30743.37	-1056744.37
2022-08-23	MPL	21778.115	20684	-1299.075	204.959	530449	-37522	0	492927
2022-08-23	MTPS-II	7769.199	7626.85	-168.828	26.48	-12338	-23765	0	-36103
2022-08-23	NVVN-NEPAL	7516.4	6828.291	0	-688.109	-2012831	-408571	-402566.27	-2823968.27
2022-08-23	NPGC	26555.585	25497.491	-347.183	-710.911	-1477473	-1986	-132972.54	-1612431.54
2022-08-23	GRIDCO	-56880.729	-56949.428	0	-68.698	-308543	-220117	0	-528660
2022-08-23	RANGIT	1383	1417.207	0	34.207	66641	-1600	0	65041
2022-08-23	RONGNICHU HEP	2242	2076.224	0	-165.776	-473762	-141330	-14212.87	-629304.87
2022-08-23	SIKKIM	-1503.897	-1500.813	0	3.084	-5741	-1335	0	-7076
2022-08-23	TALCHER SOLAR	36.428	32.69	0	-3.737	-35563	0	0	-35563
2022-08-23	TUL	28855.65	28312.582	0	-543.068	-196061	0	0	-196061
2022-08-23	TEESTA	12156	12452.145	0.028	296.117	684301	-9146	0	675155
2022-08-23	THEP	2530.08	2527.84	0	-2.24	80419	-36602	0	43817
2022-08-23	TPCL	2963.52	1779.67	0	-1183.85	-2689870	-85123	0	-2774993
2022-08-23	TSTPP	10477.126	10402.781	0	-74.344	-95194	-2824	-2855.83	-100873.83
2022-08-23	VAE_ER	-3707.42	0	0	3707.42	-304107	-762318	0	-1066425
2022-08-23	WBSETCL	-61094.856	-62804.103	0	-1709.247	-5401952	-1180438	-324117.14	-6906507.14

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-08-24	APNRL	10207.475	9988.364	0	-219.111	-623463	-25087	0	-648550
2022-08-24	NVVN-BD	-21745.198	-21672.436	0	72.762	341892	0	0	341892
2022-08-24	BARH-II	26248.973	25962.745	86.259	-372.486	-996858	0	0	-996858
2022-08-24	BARH SGL_U2_INFIRM	0	-213.703	0	-213.703	-943934	0	0	-943934
2022-08-24	BARH-I	0	-64.57	0	-64.57	-180412	-4036	0	-184448
2022-08-24	BSPHCL	-117893.099	-120838.184	0	-2945.085	-14393939	-1934100	-3598484.73	-19926523.73
2022-08-24	BRBCL	16196.335	16029.309	0	-167.026	-459884	-59289	-27593.06	-546766.06
2022-08-24	CHUZACHEN	2752.56	2774.218	0	21.658	59215	0	0	59215
2022-08-24	DARLIPALI	16965.052	16932.824	0	-32.228	-85875	0	0	-85875
2022-08-24	DIKCHU	2448.7	2352.091	0	-96.609	-86141	-121326	0	-207467
2022-08-24	DVC	35320.612	35332.076	0	11.464	-463904	-160342	-13917.11	-638163.11
2022-08-24	NR	-96878.906	-83075.465	0	13803.441	62501112	0	0	62501112
2022-08-24	NER	1478.949	-9888.393	0	-11367.343	-50898095	0	0	-50898095
2022-08-24	SR	1977.004	-30512.12	0	-32489.123	-144905983	0	0	-144905983
2022-08-24	WR	-16554.173	23300.582	0	39854.755	175371838	0	0	175371838
2022-08-24	FSTPP - I & II	29004.84	28340.145	-203.379	-461.316	-1132190	0	-67931.4	-1200121.4
2022-08-24	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-24	GMRKEL	14058.56	13891.273	0	-167.287	-459312	-2335	0	-461647
2022-08-24	HVDC ALIPURDUAR	-23.87	-24.791	0	-0.921	-2704	-625	0	-3329
2022-08-24	HVDC SASARAM	-15.711	-20.117	0	-4.407	-19971	-895	0	-20866
2022-08-24	JUVNL	-21171.141	-21120.101	0	51.04	-173992	-235196	-34798.4	-443986.4
2022-08-24	JITPL	21734.3	21866.036	0	131.736	268168	-26784	0	241384
2022-08-24	JORETHANG HEP	2503.92	2396.416	0	-107.504	-300023	-9817	0	-309840
2022-08-24	KHSTPP-I	12203.301	11615.785	0	-587.516	-1582777	-962	-47483.31	-1631222.31
2022-08-24	KHSTPP-II	32650.778	31611.176	-557.87	-481.732	-1349027	-37898	0	-1378825
2022-08-24	MPL	23399.403	22521.818	-1047.894	170.309	418922	0	0	418922
2022-08-24	MTPS-II	8422.244	8168.83	-132.588	-120.826	-349621	-28686	0	-378307
2022-08-24	NVVN-NEPAL	7221.125	6605.164	0	-615.961	-2711399	-490383	-325367.88	-3527149.88
2022-08-24	NPGC	29135.999	27617.782	-322.49	-1195.727	-3082043	-75921	-616408.67	-3774372.67
2022-08-24	GRIDCO	-48909.856	-48615.562	0	294.294	1617421	-186197	0	1431224
2022-08-24	RANGIT	1383	1418.141	0	35.141	97147	0	0	97147
2022-08-24	RONGNICHU HEP	2496	2496.096	0	0.096	3593	0	0	3593
2022-08-24	SIKKIM	-1589.553	-1493.818	0	95.735	470542	-5481	0	465061
2022-08-24	TALCHER SOLAR	10.85	4.758	0	-6.092	-57100	0	0	-57100
2022-08-24	TUL	23600.775	22135.418	0	-1465.357	-3837370	-1999625	-203242.18	-5590237.18
2022-08-24	TEESTA	12156	12484.436	5.09	323.346	888799	0	0	888799
2022-08-24	THEP	2530.08	2639.648	0	109.568	317131	0	0	317131
2022-08-24	TPTCL	2963.52	1774.586	0	-1188.934	-3279319	-164835	0	-3444154
2022-08-24	TSTPP	4969.781	4406.381	0	-563.4	-1608360	-928954	-48250.8	-2585564.8
2022-08-24	VAE_ER	-1449.378	0	0	1449.378	-1546231	-2736974	0	-4283205
2022-08-24	WBSETCL	-50875.887	-51563.626	0	-687.739	-2135393	-264091	-64061.78	-2463545.78
2022-08-25	APNRL	10887.55	10680.073	0	-207.477	-620701	-66610	0	-687311
2022-08-25	NVVN-BD	-21653.31	-21594.182	0	59.128	376849	0	0	376849
2022-08-25	BARH-II	27774.473	27385.44	-61.7	-327.333	-889193	-69151	0	-958344
2022-08-25	BARH SGL_U2_INFIRM	0	-272.621	0	-272.621	-1570909	0	0	-1570909
2022-08-25	BARH-I	0	-65.038	0	-65.038	-188789	-19746	0	-208535
2022-08-25	BSPHCL	-120294.702	-123412.326	0	-3117.624	-16580920	-5570583	-4145229.98	-26296732.98
2022-08-25	BRBCL	16380.066	16271.127	0	-108.939	-302208	-18868	0	-321076
2022-08-25	CHUZACHEN	2495.52	2514.701	0	19.181	64042	0	0	64042
2022-08-25	DARLIPALI	11490	10006.258	0	-1483.742	-4499538	-3388945	-134986.13	-8023469.13
2022-08-25	DIKCHU	2500.8	2245.182	0	-255.618	-758926	-92400	0	-851326
2022-08-25	DVC	35450.306	34948.049	0	-502.257	-3077137	-1345106	-92314.11	-4514557.11
2022-08-25	NR	-94917.72	-91316.939	0	3600.781	16008362	0	0	16008362
2022-08-25	NER	-507.627	-11268.812	0	-10761.185	-59747258	0	0	-59747258
2022-08-25	SR	-8768.624	-29381.906	0	-20613.282	-115494518	0	0	-115494518
2022-08-25	WR	-14281.949	26869.578	0	41151.527	230937719	0	0	230937719
2022-08-25	FSTPP - I & II	31450.793	30881.272	-376.646	-192.875	-384305	-7405	-23058.3	-414768.3
2022-08-25	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-25	GMRKEL	14269.81	14157.091	0	-112.719	-314000	-1287	0	-315287
2022-08-25	HVDC ALIPURDUAR	-23.87	-23.177	0	0.693	4205	-1250	0	2955
2022-08-25	HVDC SASARAM	-15.766	-17.42	0	-1.654	-13464	-3859	0	-17323
2022-08-25	JUVNL	-19666	-20165.279	0	-499.28	-2965030	-1196628	-444754.5	-4606412.5
2022-08-25	JITPL	22111.8	22188.945	0	77.145	170952	-137629	0	33323
2022-08-25	JORETHANG HEP	2503.92	2267.008	0	-236.912	-684085	-131973	0	-816058
2022-08-25	KHSTPP-I	13085.385	12470.36	0	-615.026	-1713330	-193409	-51399.89	-1958138.89
2022-08-25	KHSTPP-II	33062.032	32315.725	-195.337	-550.969	-1472399	-105205	-132515.88	-1710119.88
2022-08-25	MPL	23624.208	23503.382	-118.591	-2.235	111367	-11661	0	99706
2022-08-25	MTPS-II	8517.6	8455.994	-1.853	-59.753	-167319	-15511	0	-182830
2022-08-25	NVVN-NEPAL	7163.025	6755.2	0	-407.825	-2110927	-443367	-63327.82	-2617621.82
2022-08-25	NPGC	30021.454	29379.927	-4.405	-637.122	-1683253	-291127	-50497.6	-2024877.6
2022-08-25	GRIDCO	-41002.468	-42721.503	0	-1719.035	-10706285	-4791978	-963565.68	-16461828.68
2022-08-25	RANGIT	1383	1425.241	0	42.241	120047	0	0	120047
2022-08-25	RONGNICHU HEP	2345.75	2409.064	0	63.314	185191	-97	0	185094
2022-08-25	SIKKIM	-1562.73	-1583.974	0	-21.744	-153105	-85372	0	-238477
2022-08-25	TALCHER SOLAR	28.978	25.803	0	-3.175	-31252	0	0	-31252
2022-08-25	TUL	28425	28302.182	0	-122.818	-93038	0	0	-93038
2022-08-25	TEESTA	12156	12522.836	0.18	366.657	1059478	0	0	1059478
2022-08-25	THEP	2530.08	2637.024	0	106.944	323611	0	0	323611
2022-08-25	TPTCL	2963.52	1540.302	0	-1423.218	-4115918	-555022	0	-4670940
2022-08-25	TSTPP	4097.5	3829.378	0	-268.122	-883394	-198968	-26501.83	-1108863.83
2022-08-25	VAE_ER	-3228.823	0	0	3228.823	-514464	-448720	0	-963184
2022-08-25	WBSETCL	-52269.555	-54370.236	0	-2100.681	-12986065	-5300511	-1947909.75	-20234485.75

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-08-26	APNRL	11562.25	11366.545	0	-195.705	-570131	-62412	0	-632543
2022-08-26	NVVN-BD	-21838.854	-21736.945	0	101.909	647188	0	0	647188
2022-08-26	BARH-II	29699.963	28900.217	-333.256	-466.489	-1337533	-53625	0	-1391158
2022-08-26	BARH SGI_U2_INFIRM	0	-234.986	0	-234.986	-1511356	0	0	-1511356
2022-08-26	BARH-I	0	-67.486	0	-67.486	-198478	-25572	0	-224050
2022-08-26	BSPHCL	-129803.014	-132571.103	0	-2768.089	-16195158	-5313047	-3239031.53	-24747236.53
2022-08-26	BRBCL	16380.017	16287.563	0	-92.454	-277943	-42006	0	-319949
2022-08-26	CHUZACHEN	2273.36	2318.602	0	45.242	134512	0	0	134512
2022-08-26	DARLIPALI	13419	13441.702	0	22.702	85547	-79488	-2566.42	3492.58
2022-08-26	DIKCHU	2288.88	2031.818	0	-257.062	-738071	-65679	0	-803750
2022-08-26	DVC	36165.661	35859.999	0	-305.662	-1045876	-888348	0	-1934224
2022-08-26	NR	-95972.302	-89165.021	0	6807.281	36753505	0	0	36753505
2022-08-26	NER	-1880.956	-13422.244	0	-11541.288	-73645117	0	0	-73645117
2022-08-26	SR	-11387.744	-34176.876	0	-22789.132	-148719080	0	0	-148719080
2022-08-26	WR	-10839.986	26303.52	0	37143.506	241939570	0	0	241939570
2022-08-26	FSTPP - I & II	35672.948	34011.127	-1004.806	-657.015	-1806123	-27570	-162551.1	-1996244.1
2022-08-26	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-26	GMRKEL	10899.235	10831.564	0	-67.671	-187839	-21956	0	-209795
2022-08-26	HVDC ALIPURDUAR	-23.87	-24.57	0	-0.7	-4995	-653	0	-5648
2022-08-26	HVDC SASARAM	-15.766	-20.499	0	-4.733	-30135	-4473	0	-34608
2022-08-26	JUVNL	-20395.138	-21075.205	0	-680.067	-4739360	-1330114	-284361.6	-6353835.6
2022-08-26	JITPL	23072.3	22700.873	0	-371.427	-1115538	-226054	-33466.13	-1375058.13
2022-08-26	JORETHANG HEP	2503.92	2433.792	0	-70.128	-206361	-23842	0	-230203
2022-08-26	KHSTPP-I	13759.18	13028.138	0	-731.041	-2139633	-234831	0	-2374464
2022-08-26	KHSTPP-II	33749.996	32650.851	-764.383	-334.762	-966583	-160390	0	-1126973
2022-08-26	MPPL	23625.18	22767.054	-1035.272	-177.146	-518477	-11116	0	507361
2022-08-26	MTPS-II	8517.6	8403.366	-135.967	-21.733	-65744	-5535	0	60209
2022-08-26	NVVN-NEPAL	7200.525	7155.709	0	-44.816	-1969	-48768	0	-46799
2022-08-26	NPGC	43693.875	42900.872	-272.943	-520.06	-1461059	-281165	-131495.31	-1873719.31
2022-08-26	GRIDCO	-42140.565	-43779.536	0	-1638.971	-10828296	-3812492	-974546.67	-15615334.67
2022-08-26	RANGIT	1383	1424.508	0	41.508	120483	0	0	120483
2022-08-26	RONGNICHU HEP	2287	2343.968	0	56.968	171640	-48	0	171592
2022-08-26	SIKKIM	-1610.123	-1608.037	0	2.086	-31572	-67144	0	-98716
2022-08-26	TALCHER SOLAR	29.703	32.835	0	3.133	24246	0	0	24246
2022-08-26	TUL	28408.8	28396.945	0	-11.855	-17545	0	0	-17545
2022-08-26	TEESTA	12156	12510.218	-13.598	367.816	1079250	0	0	1079250
2022-08-26	THEP	2530.08	2641.984	0	111.904	329517	0	0	329517
2022-08-26	TPYCL	2963.52	1487.239	0	-1476.281	-4343465	-707419	0	-5050884
2022-08-26	TSTPP	10980.625	10900.334	0	-80.291	-229116	-10317	0	-239433
2022-08-26	VAE_ER	267.16	0	0	-267.16	-248173	-46421	0	-294594
2022-08-26	WBSETCL	-61816.098	-64714.627	0	-2898.529	-19061882	-7254025	-2859282.25	-29175189.25
2022-08-27	APNRL	11672.875	11475.927	0	-196.948	-564698	-21413	0	-586111
2022-08-27	NVVN-BD	-21303.164	-21249.018	0	54.146	357557	-71021	0	286536
2022-08-27	BARH-II	28289.829	27752.878	-160.659	-376.292	-1048470	-9918	-31454.1	-1089842.1
2022-08-27	BARH SGI_U2_INFIRM	0	-317.758	0	-317.758	-2166489	0	0	-2166489
2022-08-27	BARH-I	0	-63.338	0	-63.338	-181758	-4233	0	-185991
2022-08-27	BSPHCL	-131160.245	-133882.82	0	-2722.575	-18766180	-2303229	-9383089.99	-30452498.99
2022-08-27	BRBCL	16379.989	16359.709	0	-20.28	-60225	-8816	0	-69041
2022-08-27	CHUZACHEN	2241.32	2272.925	0	31.605	90510	-1025	0	89485
2022-08-27	DARLIPALI	32161.25	32176.473	0	15.223	78347	-2917	0	75430
2022-08-27	DIKCHU	2038.06	2091.182	0	53.122	174723	0	0	174723
2022-08-27	DVC	29911.9	27463.912	0	-2447.988	-16107804	-2416211	-2416170.55	-20940185.55
2022-08-27	NR	-95616.214	-92210.99	0	3405.224	17831453	0	0	17831453
2022-08-27	NER	1543.876	-7312.246	0	-8856.122	-61769380	0	0	-61769380
2022-08-27	SR	-3121.693	-35214.358	0	-32092.665	-220114401	0	0	-220114401
2022-08-27	WR	-23278.674	22386.161	0	45664.835	313710062	0	0	313710062
2022-08-27	FSTPP - I & II	33506.399	31847.454	-745.076	-913.869	-2411316	-10183	-482263.13	-2903762.13
2022-08-27	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-27	GMRKEL	10993.985	10942.764	0	-51.221	-127684	-585	0	-128269
2022-08-27	HVDC ALIPURDUAR	-23.87	-22.961	0	0.909	6315	-613	0	5702
2022-08-27	HVDC SASARAM	-15.766	-20.154	0	-4.388	-30616	-800	0	-31416
2022-08-27	JUVNL	-22455.252	-23325.896	0	-870.644	-6712539	-372846	-1678134.84	-8763519.84
2022-08-27	JITPL	23723.05	23269.236	0	-453.814	-1367621	-154428	0	-1522049
2022-08-27	JORETHANG HEP	2503.92	2353.632	0	-150.288	-400481	-4864	0	-405345
2022-08-27	KHSTPP-I	13285.353	12542.423	0	-742.93	-2128021	-28039	-127681.26	-2283741.26
2022-08-27	KHSTPP-II	33457.672	32470.315	-738.55	-248.807	-715202	-7946	0	-723148
2022-08-27	MPPL	23625.253	23022.291	-795.304	-192.342	-601244	-2419	0	598825
2022-08-27	MTPS-II	8517.65	8330.168	-97.738	-89.745	-271234	-4763	0	-275997
2022-08-27	NVVN-NEPAL	8367.148	8832.727	0	465.58	2583383	-12534	-232504.44	2338344.56
2022-08-27	NPGC	44077.64	43474.254	-422.368	-181.018	-309521	0	-9285.62	-318806.62
2022-08-27	GRIDCO	-45972.956	-45274.945	0	698.011	5418483	-61746	-487663.44	4869073.56
2022-08-27	RANGIT	1383	1425.371	0	42.371	119209	-1989	0	117220
2022-08-27	RONGNICHU HEP	2243	2293.376	0	50.376	151067	-48	0	151019
2022-08-27	SIKKIM	-1579.674	-1458.868	0	120.806	798445	-7840	0	790605
2022-08-27	TALCHER SOLAR	36.48	34.791	0	-1.689	-16044	0	0	-16044
2022-08-27	TUL	26572.44	26583.854	0	11.414	334948	0	0	334948
2022-08-27	TEESTA	12156	12465.527	7.464	302.064	863472	-10248	0	853224
2022-08-27	THEP	2530.08	2637.856	0	107.776	329594	0	0	329594
2022-08-27	TPYCL	2963.52	1422.611	0	-1540.909	-4422052	-372197	0	-4794249
2022-08-27	TSTPP	11041.92	11026.133	0	-15.786	-22116	-4420	0	26536
2022-08-27	VAE_ER	-2328.463	0	0	2328.463	1015651	-1300	0	1014351
2022-08-27	WBSETCL	-64492.918	-64262.332	0	230.586	-1558687	-1594193	-46760.62	-3199640.62

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 22-08-2022 to 28-08-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-08-28	APNRL	10925.775	10723.273	0	-202.502	-576010	0	0	-576010
2022-08-28	NVVN-BD	-21778.426	-21677.818	0	100.608	553141	0	0	553141
2022-08-28	BARH-II	25976.992	25312.066	-224.358	-440.569	-1288075	0	-38642.25	-1326717.25
2022-08-28	BARH SGI_U2_INFIRM	0	-358.034	0	-358.034	-1962451	0	0	-1962451
2022-08-28	BARH-I	0	-32.522	0	-32.522	-88942	-44	0	-88986
2022-08-28	BSPHCL	-113827.065	-115155.137	0	-1328.072	-7281736	-874217	-873808.28	-9029761.28
2022-08-28	BRCL	15173.349	14949.163	0	-224.186	-683988	0	-61558.95	-745546.95
2022-08-28	CHUZACHEN	2616.32	2589.562	0	-26.758	-86941	-78352	0	-165293
2022-08-28	DARLIPALI	35720	35818.465	0	98.465	307407	0	0	307407
2022-08-28	DIKCHU	2487.91	2536.091	0	48.181	152365	0	0	152365
2022-08-28	DVC	27893.439	27076.309	0	-817.13	-5073654	-262968	-152209.62	-5488831.62
2022-08-28	NR	-89794.974	-98636.946	0	-8841.972	-51560016	0	0	-51560016
2022-08-28	NER	4561.29	-3938.44	0	-8499.73	-46647369	0	0	-46647369
2022-08-28	SR	4266.789	-36889.708	0	-41156.497	-223463290	0	0	-223463290
2022-08-28	WR	-40557.04	19728.033	0	60285.072	327832639	0	0	327832639
2022-08-28	FSTPP - I & II	30932.688	30329.345	-527.911	-75.432	-310669	0	-9320.07	-319989.07
2022-08-28	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-28	GMRKEL	8812.923	8741.891	0	-71.032	-205867	0	0	-205867
2022-08-28	HVDC ALIPURDUAR	-23.827	-23.119	0	0.708	3134	0	0	3134
2022-08-28	HVDC SASARAM	-15.766	-19.794	0	-4.028	-22632	-248	0	-22880
2022-08-28	JUVNL	-22840.69	-22286.026	0	554.664	1795030	0	-269254.55	1525775.45
2022-08-28	JITPL	23906.55	23618.182	0	-288.368	-845525	-117004	0	-962529
2022-08-28	JORETHANG HEP	2503.92	2245.408	0	-258.512	-745402	-110584	0	-855986
2022-08-28	KHSTPP-I	11954.831	11502.853	0	-451.978	-1357613	-25021	-40728.4	-1423362.4
2022-08-28	KHSTPP-II	29754.935	29160.287	-308.348	-286.3	-772990	0	0	-772990
2022-08-28	MPL	22006.86	21708.254	-666.752	368.146	1052105	-2979	-31563.15	1017562.85
2022-08-28	MTPS-II	7697.202	7575.13	-81.467	-40.606	-86742	-6559	0	-93301
2022-08-28	NVVN-NEPAL	7898.845	9133.964	0	1235.119	5455786	0	-2727893.19	2727892.81
2022-08-28	NPGC	39739.466	39303.927	-290.458	-145.082	-367879	-22880	0	-390759
2022-08-28	GRIDCO	-50163.959	-49874.155	0	289.804	545477	-143351	-16364.3	385761.7
2022-08-28	RANGIT	1383	1413.754	0	30.754	87019	0	0	87019
2022-08-28	RONGNICHU HEP	2398	2428.8	0	30.8	89229	0	0	89229
2022-08-28	SIKKIM	-1179.988	-1096.186	0	83.802	463133	-1349	0	461784
2022-08-28	TALCHER SOLAR	36.193	34.517	0	-1.676	-22770	0	0	-22770
2022-08-28	TUL	10513.35	10580.218	0	66.868	199549	0	0	199549
2022-08-28	TEESTA	12156	12474.254	4.753	313.501	893853	0	0	893853
2022-08-28	THEP	2530.08	2451.808	0	-78.272	-238741	-153126	-7162.22	-399029.22
2022-08-28	TPTCL	2704.8	2050.899	0	-653.901	-1868852	-25217	0	-1894069
2022-08-28	TSTPP	10821.627	10819.291	0	-2.335	10058	-1721	0	8337
2022-08-28	VAE_ER	-3577.453	0	0	3577.453	1020530	-64688	0	955842
2022-08-28	WSECTCL	-50353.556	-50672.524	0	-318.968	-2209991	-293905	-132599.44	-2636495.44

SUMMARY OF WEEKLY DEVIATION CHARGES : 22-08-2022 to 28-08-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	75100.675	73668.436	0	-1432.239	-3970768	-182819	0	-4153587
Week total	NVVN-BD	-151653.769	-151103.853	0	549.916	2838182	-75109	0	2763073
Week total	BARH-II	186604.674	182916.523	-671.021	-3017.129	-7899630	-136530	-107242.27	-8143402.27
Week total	BARH SGI_U2_INFIRM	0	-1702.296	0	-1702.296	-9276670	0	0	-9276670
Week total	BARH-I	0	-422.647	0	-422.647	-1153381	-55551	0	-1208932
Week total	BSPHCL	-861214.524	-883418.68	0	-22204.155	-109921442	-28106491	-37561369.36	-175589302.4
Week total	BRCL	107840.292	107403.853	0	-436.438	-1327200	-141460	-96732.72	-1565392.72
Week total	CHUZACHEN	17217.18	17052.547	0	-164.633	-277417	-162481	-8128.68	-448026.68
Week total	DARLIPALI	142645.318	141423.594	0	-1221.724	-3705480	-3474508	-137552.55	-7317540.55
Week total	DIKCHU	16765.95	16233.091	0	-532.859	-1099759	-279405	0	-1378984
Week total	DVC	223917.67	218861.162	0	-5056.508	-29081458	-5394994	-2766168.64	-372432620.64
Week total	NR	-667007.143	-600505.498	0	66501.645	248409247	0	0	248409247
Week total	NER	7863.193	-63905.909	0	-71769.103	-368381567	0	0	-368381567
Week total	SR	12838.432	-214333.941	0	-227172.373	-1135910605	0	0	-1135910605
Week total	WR	-102356.433	201369.734	0	303726.167	1578736371	0	0	1578736371
Week total	FSTPP - I & II	208018.275	202153.508	-2859.487	-3005.28	-7339637	-82476	-835978.68	-8258091.68
Week total	FSTPP-III	9605.433	8724.053	0	-881.38	-1971358	-968760	-120718.02	-3060836.02
Week total	GMRKEL	86644.633	85814.617	0	-830.015	-2147131	-29909	0	-2177040
Week total	HVDC ALIPURDUAR	-167.019	-164.826	0	2.193	10316	-3950	0	6366
Week total	HVDC SASARAM	-110.305	-138.851	0	-28.546	-151195	-10601	0	-161796
Week total	JUVNL	-150696.838	-152692.679	0	-1995.841	-15605096	-3192321	-3531887.44	-22329304.44
Week total	JITPL	156737.6	156097.453	0	-640.147	-2302347	-697953	-33466.13	-3033766.13
Week total	JORETHANG HEP	17527.44	16534.368	0	-993.072	-2753955	-283414	0	-3037369
Week total	KHSTPP-I	87241.021	82806.818	0	-4434.203	-12126438	-490030	-404509.77	-13020977.77
Week total	KHSTPP-II	220753.584	214677.067	-3534.222	-2542.296	-6912328	-312661	-163259.25	-7388248.25
Week total	MPL	158569.335	153728.362	-6182.027	1341.054	3765615	-65698	-31563.15	3668353.85
Week total	MTPS-II	56774.955	55682.6	-783.918	-308.436	-956363	-84819	0	-1041182
Week total	NVVN-NEPAL	52884.718	52190.472	0	-694.245	-976658	-1621358	-3817138.75	-6415154.75
Week total	NPGC	246376.049	240895.743	-1942.068	-3538.238	-8555357	-673080	-945883.6	-10174320.6
Week total	GRIDCO	-343860.021	-347484.281	0	-3624.261	-21362739	-10472423	-3294259.49	-35129421.49
Week total	RANGIT	9681	9946.174	0	265.174	704606	-3589	0	701017
Week total	RONGNICHU HEP	16486.75	16518.888	0	32.138	118559	-141524	-14212.87	-37177.87
Week total	SIKKIM	-10309.25	-10218.316	0	90.934	868094	-168520	0	699574
Week total	TALCHER SOLAR	223.043	205.801	0	-17.241	-176204	0	0	-176204
Week total	TUL	176236.515	173658.471	0	-2578.044	-369237	-1999625	-203242.18	-5572104.18
Week total	TEESTA	85092	87427.599	2.328	2333.271	6377314	-19395	0	6357919
Week total	THEP	17710.56	18157.376	0	446.816	1409532	-189728	-7162.22	1212641.78
Week total	TPTCL	20485.92	11752.563	0	-8733.357	-23880435	-1973567	0	-25854002
Week total	TSTPP	60300.183	59283.443	0	-1016.74	-2922222	-1153249	-83254.42	-4158725.42
Week total	VAE_ER	-21529.738	0	0	21529.738	1021219	-4073577	0	-3052358
Week total	WSECTCL	-405857.282	-415363.932	0	-9506.65	-49585664	-16534306	-6122534.38	-72242504.38

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 22-08-2022 to 28-08-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	544.0125	1000983	2198899	272006	3471888
2	BARH-I	0	0	0	0	0
3	BRBCL	99.9675	232524	293605	49984	576113
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	829.3425	683378	3652424	414671	4750473
6	FSTPP-III	32.305	48199	139655	16153	204007
7	KHSTPP-I	1012.955	1061577	4045742	506478	5613797
8	KHSTPP-II	2335.175	2543006	8845643	1167588	12556237
9	MPL	1199.305	1665834	3323275	599653	5588762
10	MTPS-II	0.495	1353	1519	248	3120
11	NPGC	910.68	1979818	2862267	455340	5297425
12	TSTPP-I	22.7	21769	56500	11350	89619
	Total	6986.9375	9238442	25419529	3493469	38151440

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	5241.6525	21186760	15890070
2	BARH-I	0	0	0
3	BRBCL	2495.2325	7328498	5496373
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	7164.5875	31552843	23664633
6	FSTPP-III	854.2925	3693107	2769830
7	KHSTPP-I	1247.465	4982375	3736782
8	KHSTPP-II	2864.7525	10851682	8138762
9	MPL	1980.575	5488173	4116130
10	MTPS-II	726.38	2228534	1671400
11	NPGC	4209.5625	13230655	9922991
12	TSTPP-I	449.135	1117897	838423
	Total	27233.635	101660524	76245393

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	544.0125	496501	BSPHCL
2	BARH		39156	HVDC_APD
3	BARH		430575	Tamilnadu
4	BARH		34750	TS TRANSCO
5	BRBCL	99.9675	61516	Assam
6	BRBCL		164107	Maharashtra Railways
7	BRBCL		1188	Delhi
8	BRBCL		5	HARYANA
9	BRBCL		7	RAJASTHAN
10	BRBCL	829.3425	5702	Karnataka Railways
11	FSTPP I & II		42	Arunachal Pradesh
12	FSTPP I & II		55528	Assam
13	FSTPP I & II		68	NVVN Bangladesh
14	FSTPP I & II		27198	BSPHCL
15	FSTPP I & II		36743	Delhi
16	FSTPP I & II		231186	Gujarat
17	FSTPP I & II		150	HARYANA
18	FSTPP I & II		1868	JUVNL
19	FSTPP I & II		25997	JK and LADAKH
20	FSTPP I & II		31	Mizoram
21	FSTPP I & II		94	Nagaland
22	FSTPP I & II		8624	ODISHA Solar
23	FSTPP I & II		42356	Tamilnadu
24	FSTPP I & II		25561	TS TRANSCO
25	FSTPP I & II		214269	UP
26	FSTPP I & II		12206	WBSETCL
27	FSTPP I & II		1457	WB Solar
28	FSTPP-III	32.305	48199	BSPHCL
29	KHSTPP-I	1012.955	29913	Assam
30	KHSTPP-I		150438	BSPHCL
31	KHSTPP-I		12849	Delhi
32	KHSTPP-I		326038	Gujarat
33	KHSTPP-I		70706	JK and LADAKH
34	KHSTPP-I		6706	ODISHA Solar
35	KHSTPP-I		150915	RAJASTHAN
36	KHSTPP-I		7185	TS TRANSCO
37	KHSTPP-I	2335.175	306826	UP
38	KHSTPP-II		89609	Assam
39	KHSTPP-II		37751	BSPHCL
40	KHSTPP-II		82612	CHATTISGARH
41	KHSTPP-II		42375	Delhi
42	KHSTPP-II		2597	DNHDDPDCL
43	KHSTPP-II		237485	Gujarat
44	KHSTPP-II		279823	JK and LADAKH
45	KHSTPP-II		337031	MP
46	KHSTPP-II		51511	Maharashtra
47	KHSTPP-II		6037	GRIDCO
48	KHSTPP-II		3521	ODISHA Solar
49	KHSTPP-II		2620	PUNJAB
50	KHSTPP-II		482228	RAJASTHAN
51	KHSTPP-II		22460	TS TRANSCO
52	KHSTPP-II		843849	UP
53	KHSTPP-II		21497	UTTARAKHAND

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
54	MPL	1199.305	39978	DVC
55	MPL		802295	KSEBL-1
56	MPL		823561	KSEBL-2
57	MTPS-II	0.495	1353	TS TRANSCO
58	NPGC	910.68	252863	Gujarat
59	NPGC		1726955	UP
60	TSTPP-I	22.7	18929	Gujarat
61	TSTPP-I		2840	Tamilnadu
	Total	6986.9375	9238442	

Notes :

A) RRAS settlement account for the week 22-08-2022 to 28-08-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 22-08-2022 to 28-08-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	1250.6048	1921.6313	-671.0265	-2712289	1586118	-1126171
2	BARH-I	0	0	0	0	0	0
3	FSTPP I & II	1419.325	4278.8299	-2859.5049	-12593260	2849077	-9744183
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	1136.4641	4670.687	-3534.2229	-13387636	2903576	-10484060
6	MPL	923.2748	7105.3018	-6182.027	-17130397	4014288	-13116109
7	MTPS-II	191.6844	975.605	-783.9206	-2405069	583645	-1821424
8	NPGC	1428.1243	3370.1917	-1942.0674	-6103918	2399158	-3704760
9	Teesta_V	32.3861	30.0598	2.3263	2705	31223	33928
	Total	6381.8635	22352.3065	-15970.443	-54329864	14367085	-39962779

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 22-08-2022 to 28-08-2022 has been prepared based on the CERC order in Petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

SUPERINTENDING ENGINEER