



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/ 782

Date: 14.09.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 29.08.2022 to 04.09.2022 and Dev of Bhutan Power of AUGUST-2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation, 2014 & all amendments (including 5th Amendment regulation, 2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 09.09.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
37. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 29-08-2022 to 04-09-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		551.76635	91.43197	130.95563		774.15395
JUVNL		117.57652	30.71267	52.99738		201.28657
DVC		441.16316	41.61997	17.06220		499.84533
GRIDCO		175.65497	42.39478	9.52438		227.57413
SIKKIM	31.55806		1.42819	0.73473	29.39514	
WBSETCL		181.44817	52.03200	15.33031		248.81048
HVDC SASARAM		1.90442	0.09172	0.00000		1.99614
HVDC ALIPURDUAR		1.56922	0.05333	0.00000		1.62255
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		74.09614	22.42973	9.52133		106.04720
FSTPP - I & II		60.15228	1.90150	2.11235		64.16613
FSTPP-III			0.00000	0.00000		
KHSTPP-I		123.62156	4.14386	5.19992		132.96534
KHSTPP-II		107.94109	2.09446	3.16591		113.20146
TSTPP		27.87423	4.06469	0.17550		32.11442
BARH-II		114.22170	14.86295	3.65589		132.74054
MTPS-II		2.69075	0.68786	0.21244		3.59105
BRBCL		23.83226	7.57890	2.41077		33.82193
TEESTA	70.15827		0.11163	0.00000	70.04664	
RANGIT	6.67216		0.04131	0.00000	6.63085	
MPL	45.33995		0.45284	0.00000	44.88711	
NPGC		34.99153	1.44605	0.46491		36.90249
DARLIPALI		58.32124	31.22809	3.13344		92.68277
OTHER GENERATORS						
APNRL		37.59427	1.21178	0.00000		38.80605
GMRKEL		30.94977	4.12497	0.41809		35.49283
JITPL		43.76454	3.77034	0.40893		47.94381
CHUZACHEN		1.23641	2.43841	0.00000		3.67482
DIKCHU	17.57758		0.00085	0.01886	17.55787	
JORETHANG HEP		65.03296	15.77540	11.79630		92.60466
THEP	15.42105		1.83641	0.00000	13.58464	
TUL		13.01248	0.00000	0.00000		13.01248
RONGNICHU HEP	3.98380		0.04868	0.00000	3.93512	
INTER-REGIONAL						
NER		5170.66738				5170.66738
NR		9546.39419				9546.39419
SR		13598.12359				13598.12359
WR	30488.86492				30488.86492	
INTER-NATIONAL						
NVVN-BD	35.63439		0.03863	0.00000	35.59576	
NVVN-NEPAL	170.81049		5.28015	36.59165	128.93869	
TPTCL		154.40177	6.09441			160.49618
INFIRM GENERATORS						
BARH SGI U2 INFIRM		121.64753	0.00000	0.00000		121.64753
SOLAR GENERATORS						
TALCHER SOLAR		1.22926				1.22926
TOTAL	30886.02067	30882.87974	391.42853	305.89092	30839.43674	31533.61526

Payable To The Pool (A) :	30882.87974
Receivable From The Pool (B) :	30886.02067
Differential Amount Arising from capping of Generating Stations(A-B) :	-3.14093
Additional Deviation Amount :	697.31945

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EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of AUGUST'2022

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE(Rs.)
CHUKKA HEP	97197.500	264141.744	166944.244	425707822
KURICHHU HEP	8725.000	0.000	-8725.000	-19456750
TALA HEP	707682.500	551156.913	-156525.587	-349052059
MANGDECHHU HEP	439110.000	485626.000	46516.000	191645920
TOTAL	1252715.000	1300924.657	48209.657	248844933

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	29.63	1261.37228	0	0.00000	25.50	-890.08275	36.87	706.59851	1077.88803
JUVNL	10.74	457.21020	0	0.00000	11.46	-400.01366	0.00	0.00000	57.19654
DVC	10.37	441.45901	50	-97.28375	5.54	-193.37484	0.00	0.00000	150.80042
GRIDCO	15.19	646.65018	0	0.00000	4.25	-148.34713	10.97	210.23557	708.53863
SIKKIM	2.22	94.50714	0	0.00000	0.00	0.00000	0.00	0.00000	94.50714
WBSETCL	31.85	1355.87941	50	-97.28375	38.25	-1335.12413	32.14	615.94999	539.42152
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-523.57809	0.00	0.00000	-523.57809
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.02	383.67513	383.67513
TOTAL	100.00	4257.07822	100.00	-194.56750	100.00	-3490.52059	100.00	1916.45920	2488.44933
(+) Means receivable from ER DSM pool (-) Means Payable to ER DSM Pool									

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SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of AUGUST'2022

CONSTITUENTS	NR(TALA HEP)		Adjusted DEV Charge For THPC(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
UTTAR PRADESH	4.41	-153.93196	-153.93196
RAJASTAN	1.47	-51.31065	-51.31065
J & K	1.77	-61.78221	-61.78221
HARYANA	1.47	-51.31065	-51.31065
PUNJAB	2.94	-102.62131	-102.62131
DELHI	2.94	-102.62131	-102.62131
TOTAL	15.00	-523.57809	-523.57809

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP)		Adjusted DEV Charge For MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
ASSAM	20.02	383.67513	383.67513
TOTAL	20.02	383.67513	383.67513

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

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**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member w.e.f 10.05.18 as NPGC started drawing start up power w.e.f 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member w.e.f 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xix) As informed by ERLDC, NPGC U#2 has been scheduled w.e.f 23.07.2021
- xix) As informed by ERLDC, BRBCL U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled w.e.f 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled w.e.f 12.11.2021
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled w.e.f 01.12.2021
- xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022

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ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 29-08-2022 to 04-09-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-08-29	APNRL	10770.45	10585.527	0	-184.923	-560333	-55821	0	-616154
2022-08-29	NVVN-BD	-21904.411	-21806.545	0	97.866	722771	0	0	722771
2022-08-29	BARH-II	29699.915	28696.336	-664.683	-338.896	-1026398	-27617	0	-1054015
2022-08-29	BARH SG1_U2_INFIRM	0	-377.611	0	-377.611	-2790561	0	0	-2790561
2022-08-29	BARH-I	0	-152.107	0	-152.107	-460876	-62926	0	-523802
2022-08-29	BSPHCL	-118318.427	-120681.369	0	-2362.942	-17733077	-2327058	-5319922.99	-25380057.99
2022-08-29	BRBCL	16379.988	16324	0	-55.989	-169591	-72388	0	-241979
2022-08-29	CHUZACHEN	2312.47	2317.478	0	5.008	15162	0	0	15162
2022-08-29	DARLIPALI	27887.5	26248.682	0	-1638.818	-4969877	-3014543	-298192.6	-8282612.6
2022-08-29	DIKCHU	2500.08	2657	0	156.92	475541	0	0	475541
2022-08-29	DVC	30327.696	29365.741	0	-961.954	-6738869	-710074	-202166.07	-7651109.07
2022-08-29	NR	-96794.901	-120176.849	0	-23381.948	-172804857	0	0	-172804857
2022-08-29	NER	8111.104	-1118.66	0	-9229.764	-68485300	0	0	-68485300
2022-08-29	SR	-16137.343	-38292.044	0	-22154.701	-163327325	0	0	-163327325
2022-08-29	WR	-43256.792	18912.07	0	62168.862	458359378	0	0	458359378
2022-08-29	FSTPP - I & II	35796.009	34604.4	-1109.597	-82.012	-247961	-7463	0	-255424
2022-08-29	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-29	GMRKEL	8664	8618.618	0	-45.382	-137537	0	0	-137537
2022-08-29	HVDC ALIPURDUAR	-23.994	-23.126	0	0.868	6131	-679	0	5452
2022-08-29	HVDC SASARAM	-15.848	-20.131	0	-4.283	-31824	-3331	0	-35155
2022-08-29	JUVNL	-21218.707	-22206.79	0	-988.083	-7265114	-1242388	-1453022.86	-9960524.86
2022-08-29	JITPL	21746.47	21538.109	0	-208.361	-631293	-95719	0	-727012
2022-08-29	JORETHANG HEP	2503.92	2417.728	0	-86.192	-261126	-22461	0	-283587
2022-08-29	KHSTPP-I	13759.188	13143.643	0	-615.545	-1864856	-151537	0	-2016393
2022-08-29	KHSTPP-II	33749.987	32682.912	-620.112	-446.963	-1354110	-70196	-40623.29	-1464929.29
2022-08-29	MPL	23625.185	23241.273	-614.791	230.878	698425	-15791	0	682634
2022-08-29	MTPS-II	8517.6	8371.228	-173.227	26.855	81265	-7326	0	73939
2022-08-29	NVVN-NEPAL	8362.95	8745.527	0	382.577	2015414	-150328	-302312.1	1562773.9
2022-08-29	PTC BHUTAN	43592.5	44424.728	0	832.228	6093577	-63987	-2132751.91	3896838.09
2022-08-29	NPGC	43495.313	43015.636	-471.118	-8.558	-25666	-74376	0	-100042
2022-08-29	GRIDCO	-46703.9	-46755.177	0	-51.276	-839567	-489708	0	-1329275
2022-08-29	RANGIT	1383	1420.656	0	37.656	114068	0	0	114068
2022-08-29	RONGNICHU HEP	2437	2450.016	0	13.016	39438	-48	0	39390
2022-08-29	SIKKIM	-1487.543	-1523.116	0	-35.573	-266925	-86825	0	-353750
2022-08-29	TALCHER SOLAR	33.763	30.856	0	-2.906	-30120	0	0	-30120
2022-08-29	TUL	31296	31300.582	0	4.582	14176	0	0	14176
2022-08-29	TEESTA	12156	12555.709	9.488	390.221	1182148	-496	0	1181652
2022-08-29	THEP	2530.08	2646.336	0	116.256	352202	0	0	352202
2022-08-29	TPTCL	2704.8	2208.098	0	-496.702	-1504698	-169437	0	-1674135
2022-08-29	TSPP	11154	11168.353	0	14.353	43522	-1030	0	42492
2022-08-29	VAE_ER	659.37	0	0	-659.37	-2010851	-1411482	0	-3422333
2022-08-29	WBSETCL	-59110.611	-59483.25	0	-372.639	-3449828	-1634138	0	-5083966
2022-08-30	APNRL	10557.795	10360.582	0	-197.213	-611571	-18048	0	-629619
2022-08-30	NVVN-BD	-21911.099	-21814.036	0	97.063	620853	0	0	620853
2022-08-30	BARH-II	29699.92	28897.32	-418.922	-383.678	-1077380	-40248	0	-1117628
2022-08-30	BARH SG1_U2_INFIRM	0	-225.482	0	-225.482	-1433366	0	0	-1433366
2022-08-30	BARH-I	0	-140.638	0	-140.638	-412056	-20444	0	-432500
2022-08-30	BSPHCL	-123833.18	-124573.887	0	-740.706	-4986802	-380649	-149604.06	-5517055.06
2022-08-30	BRBCL	19788.665	19819.273	0	30.608	136624	-6197	0	130427
2022-08-30	CHUZACHEN	2661.32	2706.547	0	45.227	134035	0	0	134035
2022-08-30	DARLIPALI	36000	36017.277	0	17.277	102072	-2800	0	99272
2022-08-30	DIKCHU	2500.8	2629.545	0	128.745	395775	0	0	395775
2022-08-30	DVC	29523.495	28392.597	0	-1130.898	-6523341	-889975	-195700.24	-7609016.24
2022-08-30	NR	-96395.023	-112648.95	0	-16253.927	-104036888	0	0	-104036888
2022-08-30	NER	6860.579	-4144.48	0	-11005.059	-69367309	0	0	-69367309
2022-08-30	SR	-10983.013	-35807.038	0	-24824.025	-162980162	0	0	-162980162
2022-08-30	WR	-35877.636	21629.595	0	57507.232	362375851	0	0	362375851
2022-08-30	FSTPP - I & II	32352.115	30971.2	-687.411	-693.504	-1231638	-106120	-110847.42	-1448605.42
2022-08-30	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-30	GMRKEL	8664	8617.964	0	-46.036	-120221	-647	0	-120868
2022-08-30	HVDC ALIPURDUAR	-23.994	-23.41	0	0.584	2328	0	0	2328
2022-08-30	HVDC SASARAM	-15.848	-20.143	0	-4.295	-28133	-1676	0	-29809
2022-08-30	JUVNL	-21669.387	-22304.154	0	-634.767	-4240376	-568313	-636056.4	-5444745.4
2022-08-30	JITPL	24581.3	24072.8	0	-508.5	-1363116	-80614	-40893.49	-1484623.49
2022-08-30	JORETHANG HEP	2503.92	2415.136	0	-88.784	-254510	-11376	0	-265886
2022-08-30	KHSTPP-I	13759.17	13182.006	0	-577.164	-1641342	-87655	0	-1728997
2022-08-30	KHSTPP-II	33750.023	32381.405	-710.136	-658.482	-1823842	-35272	-54715.27	-1913829.27
2022-08-30	MPL	23625.168	22555.818	-1222.425	153.075	423837	-4515	0	419322
2022-08-30	MTPS-II	8517.6	8324.454	-240.445	47.299	134652	0	0	134652
2022-08-30	NVVN-NEPAL	7062.375	8114.182	0	1051.807	3918730	-177974	-1371555.37	2369200.63
2022-08-30	PTC BHUTAN	43035	44385.546	0	1350.546	8360466	-1836	-5852326.36	2506303.64
2022-08-30	NPGC	43964.063	43000.472	-754.453	-209.137	-459523	-55118	-13785.68	-528426.68
2022-08-30	GRIDCO	-48108.804	-49023.273	0	-914.47	-6865826	-1947528	-617924.31	-9431278.31
2022-08-30	RANGIT	1383	1424.712	0	41.712	117493	0	0	117493
2022-08-30	RONGNICHU HEP	2445.5	2449.088	0	3.588	16696	-1018	0	15678
2022-08-30	SIKKIM	-1680.502	-1649.429	0	31.073	284793	-26002	0	258791
2022-08-30	TALCHER SOLAR	45.198	47.746	0	2.549	23829	0	0	23829
2022-08-30	TUL	31296	31191.418	0	-104.582	-193191	0	0	-193191
2022-08-30	TEESTA	12156	12552.727	6.236	390.492	1109264	0	0	1109264
2022-08-30	THEP	2530.08	2635.488	0	105.408	321615	0	0	321615
2022-08-30	TPTCL	2963.52	1941.564	0	-1021.956	-2945238	-159979	0	-3105217
2022-08-30	TSPP	11154	11103.835	0	-50.165	-109132	0	0	-109132
2022-08-30	VAE_ER	994.055	0	0	-994.055	-1155565	-375489	0	-1531054
2022-08-30	WBSETCL	-71520.573	-73036.405	0	-1515.833	-8055101	-1216821	-966612.08	-10238534.08

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-08-31	APNRL	10775.6	10575.127	0	-200.473	-596360	-19811	0	-616171
2022-08-31	NVVN-BD	-21363.496	-21327.345	0	36.151	304797	-202	0	304595
2022-08-31	BARH-II	26059.461	24468.215	-275.52	-1315.727	-3682963	-1030970	-220977.8	-4934910.8
2022-08-31	BARH SG1_U2_INFIRM	0	-267.458	0	-267.458	-1684585	0	0	-1684585
2022-08-31	BARH-I	0	-265.666	0	-265.666	-771598	-24263	0	-795861
2022-08-31	BSPHCL	-122875.558	-123211.59	0	-336.032	-4634742	-1464479	-417126.78	-6516347.78
2022-08-31	BRBCL	21839.967	21831.345	0	-8.622	9298	-12363	0	-3065
2022-08-31	CHUZACHEN	2780.82	2838.883	0	58.063	166499	0	0	166499
2022-08-31	DARLIPALI	36000	36047.907	0	47.907	155587	0	0	155587
2022-08-31	DIKCHU	2500.8	2586.545	0	85.745	263578	0	0	263578
2022-08-31	DVC	26426.351	25698.214	0	-728.138	-4667258	-561895	0	-5229153
2022-08-31	NR	-94701.906	-115238.365	0	-20536.459	-131872956	0	0	-131872956
2022-08-31	NER	8289.29	-3323.579	0	-11612.869	-73837209	0	0	-73837209
2022-08-31	SR	-6926.983	-30372.298	0	-23445.314	-145717087	0	0	-145717087
2022-08-31	WR	-33004.585	27953.199	0	60957.784	381116900	0	0	381116900
2022-08-31	FSTPP - I & II	35732.274	34764.145	-707.463	-260.666	-689852	-45737	0	-735589
2022-08-31	FSTPP-III	0	0	0	0	0	0	0	0
2022-08-31	GMRKEL	9765.33	9290.909	0	-474.421	-1393622	-411849	-41808.67	-1847279.67
2022-08-31	HVDC ALIPURDUAR	-22.097	-22.393	0	-0.296	-2990	-530	0	-3520
2022-08-31	HVDC SASARAM	-15.881	-20.063	0	-4.183	-27095	-1092	0	-28187
2022-08-31	JUVNL	-22027.655	-22178.394	0	-150.739	-1595201	-300654	-319040.27	-2214895.27
2022-08-31	JITPL	24939.05	24689.891	0	-249.159	-461754	-60809	0	-522563
2022-08-31	JORETHANG HEP	2503.92	2396.768	0	-107.152	-309684	-10011	0	-319695
2022-08-31	KHSTPP-I	13787.888	13009.908	0	-777.979	-2220549	-91005	-66616.46	-2378170.46
2022-08-31	KHSTPP-II	33750	32453.073	-607.238	-689.69	-2009442	-58593	-120566.54	-2188601.54
2022-08-31	MPL	23625.088	22541.963	-1294.189	211.065	548464	-4984	0	543480
2022-08-31	MTPS-II	8517.621	8296.31	-251.747	30.437	79151	-3648	0	75503
2022-08-31	NVVN-NEPAL	8503.625	8968.436	0	464.811	2729416	-15786	-163764.94	2549865.06
2022-08-31	PTC BHUTAN	42295	43664.644	0	1369.644	8747750	0	-6123424.89	2624325.11
2022-08-31	NPGC	43690.625	42814.036	-646.935	-229.654	-602491	-9361	0	-611852
2022-08-31	GRIDCO	-52078.696	-52966.794	0	-888.098	-6069002	-159166	0	-6228168
2022-08-31	RANGIT	1383	1420.886	0	37.886	107468	-520	0	106948
2022-08-31	RONGNICHU HEP	2189	2227.68	0	38.68	116681	0	0	116681
2022-08-31	SIKKIM	-1591.139	-1384.655	0	206.483	1224555	0	-73473.32	1151081.68
2022-08-31	TALCHER SOLAR	47.523	45.722	0	-1.8	-16935	0	0	-16935
2022-08-31	TUL	31294.28	31173.163	0	-121.117	-263052	0	0	-263052
2022-08-31	TEESTA	12156	12446.109	-24.521	314.63	903758	-309	0	903449
2022-08-31	THEP	2530.08	2636.16	0	106.08	316897	0	0	316897
2022-08-31	TPTCL	2963.52	2142.499	0	-821.021	-2352751	-78508	0	-2431259
2022-08-31	TSPP	11154.005	11099.172	0	-54.833	-127786	-2	0	-127788
2022-08-31	VAE_ER	434.503	0	0	-434.503	-572006	-246520	0	-818526
2022-08-31	WBSETCL	-79741.6	-80406.589	0	-664.99	-3434167	-468714	-206050.02	-4108931.02
2022-09-01	APNRL	11806.798	11611.636	0	-195.161	-555997	-3764	0	-559761
2022-09-01	NVVN-BD	-21544.504	-21468.654	0	75.849	530167	0	0	530167
2022-09-01	BARH-II	14458.372	13880.412	-169.423	-408.536	-1179659	-14222	0	-1193881
2022-09-01	BARH SG1_U2_INFIRM	0	-366.782	0	-366.782	-2521786	0	0	-2521786
2022-09-01	BARH-I	50	-243.703	0	-293.703	-846039	-14230	0	-860269
2022-09-01	BSPHCL	-113999.097	-116619.799	0	-2620.702	-18304408	-3109982	-4576102.02	-25990492.02
2022-09-01	BRBCL	21839.97	22015.491	0	175.521	500878	0	0	500878
2022-09-01	CHUZACHEN	2625.3	2459.098	0	-166.202	-474293	-242310	0	-716603
2022-09-01	DARLIPALI	36000	36026.06	0	26.06	119675	0	0	119675
2022-09-01	DIKCHU	2500.8	2576.091	0	75.291	229791	0	0	229791
2022-09-01	DVC	27389.936	25843.013	0	-1546.923	-10521225	-558993	-946910.25	-12027128.25
2022-09-01	NR	89544.335	-104324.165	0	-14779.83	-103363149	0	0	-103363149
2022-09-01	NER	10888.099	-7056.712	0	-17944.811	-122895506	0	0	-122895506
2022-09-01	SR	-9507.994	-36307.398	0	-26799.404	-185702102	0	0	-185702102
2022-09-01	WR	-25031.827	41917.345	0	66949.172	458301178	0	0	458301178
2022-09-01	FSTPP - I & II	35796.025	34670.727	-573.553	-551.745	-1515439	0	-90926.36	-1606365.36
2022-09-01	FSTPP-III	0	0	0	0	0	0	0	0
2022-09-01	GMRKEL	10654.6	10548.945	0	-105.655	-281011	0	0	-281011
2022-09-01	HVDC ALIPURDUAR	-15.608	-23.46	0	-7.852	-53829	-733	0	-54562
2022-09-01	HVDC SASARAM	-15.848	-19.938	0	-4.09	-28108	-429	0	-28537
2022-09-01	JUVNL	-21680.464	-22031.414	0	-350.949	-4126034	-312428	-1650413.7	-6088875.7
2022-09-01	JITPL	26019.8	25860.872	0	-158.928	-473011	-165	0	-473176
2022-09-01	JORETHANG HEP	2503.92	1078.528	0	-1425.392	-3932101	-1297856	-1179630.22	-6409587.22
2022-09-01	KHSTPP-I	13759.2	13034.912	0	-724.288	-2044862	-32690	-184037.55	-2261589.55
2022-09-01	KHSTPP-II	33750.008	32414.798	-805.742	-529.467	-1535206	0	0	-1535206
2022-09-01	MPL	21590.833	20766	-1121.086	296.253	777624	-19295	0	758329
2022-09-01	MTPS-II	8517.605	8263.148	-201.808	-52.65	-158334	-2299	0	-160633
2022-09-01	NVVN-NEPAL	8513.625	8800.436	0	286.811	1681613	-68967	-49744.9	1539451.1
2022-09-01	PTC BHUTAN	42712.5	43913.906	0	1201.406	7159476	0	-2505816.69	4653659.31
2022-09-01	NPGC	43791.25	43033.745	-447.294	-310.211	-842497	0	0	-842497
2022-09-01	GRIDCO	-60565.095	-60908.383	0	-343.288	-2017717	-564346	-121063	-2703126
2022-09-01	RANGIT	927	948.774	0	21.774	57940	-316	0	57624
2022-09-01	RONGNICHU HEP	2044	2059.424	0	15.424	44941	-3238	0	41703
2022-09-01	SIKKIM	-1429.015	-1330.758	0	98.257	761675	0	0	761675
2022-09-01	TALCHER SOLAR	47.153	44.462	0	-2.69	-25161	0	0	-25161
2022-09-01	TUL	31296	31194.327	0	-101.673	-185575	0	0	-185575
2022-09-01	TEESTA	12156	12485.782	-2.852	332.634	931055	0	0	931055
2022-09-01	THEP	2530.08	2332.416	0	-197.664	-332361	-183641	0	-516002
2022-09-01	TPTCL	2963.52	2352.101	0	-611.419	-1709639	-171	0	-1709810
2022-09-01	TSPP	11154	11091.785	0	-62.215	-144206	-525	0	-144731
2022-09-01	VAE_ER	286.39	0	0	-286.39	-45966	-1096	0	-47062
2022-09-01	WBSETCL	-83981.415	-84300.365	0	-318.951	-2293737	-1184072	-137624.24	-3615433.24

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-02	APNRL	11799.025	11631.054	0	-167.971	-491228	-6867	0	-498095
2022-09-02	NVVN-BD	21945.281	21863.782	0	81.499	590490	0	0	590490
2022-09-02	BARH-II	19189.904	18197.83	-193.102	-798.973	-2410182	-336970	-144610.9	-2891762.9
2022-09-02	BARH SG1_U2_INFIRM	0	-337.63	0	-337.63	-2410249	0	0	-2410249
2022-09-02	BARH-I	7187.433	6182.672	0	-1004.761	-2897675	-2121110	-724418.77	-5743203.77
2022-09-02	BSPHCL	-120399.317	-120204.749	0	194.567	-1301756	-141406	-195263.4	-1638425.4
2022-09-02	BRBCL	21438.113	21065.018	0	-373.095	-1121145	-266621	0	-1387766
2022-09-02	CHUZACHEN	2836.32	2854.829	0	18.509	54399	0	0	54399
2022-09-02	DARLIPALI	34825	34491.769	0	-333.231	-970285	-57773	0	-1028058
2022-09-02	DIKCHU	2500.8	2591	0	90.2	277078	0	0	277078
2022-09-02	DVC	27711.965	26207.523	0	-1504.441	-10804996	-1137193	-324149.89	-12266338.89
2022-09-02	NR	-96725.973	-115071.458	0	-18345.485	-136834229	0	0	-136834229
2022-09-02	NER	8245.471	-4355.53	0	-12601.001	-87667581	0	0	-87667581
2022-09-02	SR	-138.1	-41629.473	0	-41491.373	-297953176	0	0	-297953176
2022-09-02	WR	-34410.956	42816.827	0	77227.784	552189732	0	0	552189732
2022-09-02	FSTPP - I & II	34995.593	34164.872	-459.171	-371.55	-1202614	-2656	0	-1205270
2022-09-02	FSTPP-III	0	0	0	0	0	0	0	0
2022-09-02	GMRKEL	15132.24	15001.382	0	-130.858	-375106	0	0	-375106
2022-09-02	HVDC ALIPURDUAR	-15.979	-24.277	0	-8.298	-60926	-3300	0	-64226
2022-09-02	HVDC SASARAM	-15.71	-20.018	0	-4.308	-31434	-2081	0	-33515
2022-09-02	JUVNL	-21296.072	-21378.694	0	-82.623	-1558681	-526110	-187041.72	-2271832.72
2022-09-02	JITPL	26782.8	26850.472	0	67.672	197828	-1798	0	196030
2022-09-02	JORETHANG HEP	2503.92	2250.464	0	-253.456	-752400	-124950	0	-877350
2022-09-02	KHSTPP-I	13553.536	12894.998	0	-658.538	-1927308	-46729	-115622.26	-2089389.26
2022-09-02	KHSTPP-II	33749.991	32471.716	-722.96	-555.314	-1639761	-44373	-49192.82	-1733326.82
2022-09-02	MPL	23624.725	22827.091	-1038.267	240.633	689604	-698	0	688906
2022-09-02	MTPS-II	8473.702	8272.032	-211.875	10.204	36165	-8086	0	28079
2022-09-02	NVVN-NEPAL	8622.975	8825.018	0	202.043	400309	-64098	-48037.04	288173.96
2022-09-02	PTC_BHUTAN	43085	44131.573	0	1046.573	8138605	0	-3255442	4883163
2022-09-02	NPGC	44423.748	43458.327	-777.95	-187.471	-478806	0	0	-478806
2022-09-02	GRIDCO	-58158.548	-58600.061	0	-441.513	-2547889	-690769	-76436.66	-3315094.66
2022-09-02	RANGIT	1383	1422.96	0	39.96	116024	-1345	0	114679
2022-09-02	RONGNICHU HEP	2595	2622.24	0	27.24	81644	0	0	81644
2022-09-02	SIKKIM	-1489.225	-1497.871	0	-8.646	43221	-23020	0	20201
2022-09-02	TALCHER SOLAR	45.375	43.781	0	-1.594	-15704	0	0	-15704
2022-09-02	TUL	31296	31214.182	0	-81.818	-181012	0	0	-181012
2022-09-02	TEESTA	12156	12490.473	-12.008	346.48	1010281	0	0	1010281
2022-09-02	THEP	2530.08	2641.92	0	111.84	337579	0	0	337579
2022-09-02	TPTCL	2963.52	2009.116	0	-954.404	-2808529	-138751	0	-2947280
2022-09-02	TSPP	4647.5	4276.034	0	-371.466	-1083414	-323685	0	-1407099
2022-09-02	VAE_ER	305.695	0	0	-305.695	-261289	-96539	0	-357828
2022-09-02	WBSETCL	-82131.346	-82094.414	0	36.932	275270	-128499	0	146771
2022-09-03	APNRL	11802.6	11623.054	0	-179.546	-513580	0	0	-513580
2022-09-03	NVVN-BD	-21882.181	-21814.4	0	67.781	446412	0	0	446412
2022-09-03	BARH-II	27219.419	26542.934	-269.077	-407.408	-1134426	0	0	-1134426
2022-09-03	BARH SG1_U2_INFIRM	0	-129.29	0	-129.29	-812204	0	0	-812204
2022-09-03	BARH-I	14771.666	14234.065	0	-537.601	-1526353	0	-183162.32	-1709515.32
2022-09-03	BSPHCL	-113407.967	-113088.191	0	319.776	1036705	-83186	-124404.64	829114.36
2022-09-03	BRBCL	21180.774	20500.073	0	-680.701	-2008979	-366488	-241077.44	-2616544.44
2022-09-03	CHUZACHEN	2834.88	2815.69	0	-19.19	-61181	-996	0	-62177
2022-09-03	DARLIPALI	32300	32370.002	0	70.002	235766	0	0	235766
2022-09-03	DIKCHU	2500.8	2462.091	0	-38.709	-62868	-85	-1886.03	-64839.03
2022-09-03	DVC	29516.218	29269.811	0	-246.406	-1243134	-71950	-37294.01	-1352378.01
2022-09-03	NR	-100153.106	-138304.227	0	-38151.121	-244840539	0	0	-244840539
2022-09-03	NER	8554.319	-1248.171	0	-9802.49	-62414120	0	0	-62414120
2022-09-03	SR	-385.469	-45633.104	0	-45247.635	-300342933	0	0	-300342933
2022-09-03	WR	-56983.642	37307.506	0	94291.148	607175251	0	0	607175251
2022-09-03	FSTPP - I & II	32133.591	31458.981	-356.986	-317.623	-812343	0	0	-812343
2022-09-03	FSTPP-III	0	0	0	0	0	0	0	0
2022-09-03	GMRKEL	15173.34	15008.218	0	-165.122	-456157	0	0	-456157
2022-09-03	HVDC ALIPURDUAR	-15.964	-23.801	0	-7.837	-50004	0	0	-50004
2022-09-03	HVDC SASARAM	-15.721	-20.094	0	-4.373	-27591	0	0	-27591
2022-09-03	JUVNL	-21240.698	-20036.455	0	1204.243	6142886	0	-921432.95	5221453.05
2022-09-03	JITPL	24717.8	24546.254	0	-171.546	-511271	-59469	0	-570740
2022-09-03	JORETHANG HEP	2503.92	2376.256	0	-127.664	-366132	0	0	-366132
2022-09-03	KHSTPP-I	12605.903	11993.36	0	-612.543	-1707947	-3625	-153715.26	-1865287.26
2022-09-03	KHSTPP-II	32116.193	30879.396	-659.736	-577.061	-1716426	-1012	-51492.77	-1768930.77
2022-09-03	MPL	23625.25	22266.218	-1609.358	250.326	686331	0	0	686331
2022-09-03	MTPS-II	8504.021	8123.282	-183.538	-197.201	-575048	0	-17251.45	-592299.45
2022-09-03	NVVN-NEPAL	8678.25	9534.836	0	856.586	4519472	0	-1355841.68	3163630.32
2022-09-03	PTC_BHUTAN	43220	44683.789	0	1463.789	9392480	0	-8453231.7	939248.3
2022-09-03	NPGC	44295.688	43339.309	-684.886	-271.493	-676712	0	-20301.35	-697013.35
2022-09-03	GRIDCO	-50246.306	-50522.897	0	-276.591	-1264211	-12972	-75852.66	-1353035.66
2022-09-03	RANGIT	1332	1350.649	0	18.649	51552	0	0	51552
2022-09-03	RONGNICHU HEP	2668	2686.336	0	18.336	54089	0	0	54089
2022-09-03	SIKKIM	-1510.949	-1339.917	0	171.032	1189386	0	0	1189386
2022-09-03	TALCHER SOLAR	40.055	28.298	0	-11.757	-112202	0	0	-112202
2022-09-03	TUL	31296	31153.309	0	-142.691	-301083	0	0	-301083
2022-09-03	TEESTA	12156	12512.073	4.351	351.722	1003911	0	0	1003911
2022-09-03	THEP	2530.08	2636.544	0	106.464	316966	0	0	316966
2022-09-03	TPTCL	2963.52	2239.687	0	-723.833	-2091817	0	0	-2091817
2022-09-03	TSPP	0	-271.988	0	-271.988	-781422	0	0	-781422
2022-09-03	VAE_ER	301.78	0	0	-301.78	268642	0	0	268642
2022-09-03	WBSETCL	-74647.595	-74136.256	0	511.338	1262582	-25944	-75754.92	1160883.08

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 29-08-2022 to 04-09-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-04	APNRL	9594.24	9393.382	0	-200.858	-430357	-16867	0	-447224
2022-09-04	NVVN-BD	-21842.066	-21745.236	0	96.83	347949	-3661	0	344288
2022-09-04	BARH-II	23990.396	23594.226	30.034	-426.203	-911161	-36268	0	-947429
2022-09-04	BARH SG1_U2_INFIRM	0	-149.126	0	-149.126	-512002	0	0	-512002
2022-09-04	BARH-I	11976.341	11992.645	0	16.304	-495017	0	-44551.5	-539568.5
2022-09-04	BSPHCL	-115616.161	-118630.047	0	-3013.886	-9252556	-1636437	-2313139.07	-13202132.07
2022-09-04	BRBCL	17336.725	17521.018	0	184.293	269689	-33832	0	235857
2022-09-04	CHUZACHEN	2836.32	2854.723	0	18.403	41737	-535	0	41202
2022-09-04	DARLIPALI	31966.758	31712.401	0	-254.357	-505062	-47693	-15151.87	-567906.87
2022-09-04	DIKCHU	2500.8	2552.636	0	51.836	178862	0	0	178862
2022-09-04	DVC	31537.987	30455.116	0	-1082.871	-3617493	-231916	0	-3849409
2022-09-04	NR	-96473.947	-111449.46	0	-14975.512	-60886800	0	0	-60886800
2022-09-04	NER	14627.937	5345.986	0	-9281.951	-32399713	0	0	-32399713
2022-09-04	SR	-3230.182	-33186.758	0	-29956.576	-103789573	0	0	-103789573
2022-09-04	WR	-39555.991	27775.299	0	67331.29	229368203	0	0	229368203
2022-09-04	FSTPP - I & II	27155.007	26888.982	-136.312	-129.713	-315381	-28174	-9461.43	-353016.43
2022-09-04	FSTPP-III	0	0	0	0	0	0	0	0
2022-09-04	GMRKL	15029.42	14862.982	0	-166.438	-331322	0	0	-331322
2022-09-04	HVDC ALIPURDUAR	-23.951	-23.63	0	0.321	2368	-92	0	2276
2022-09-04	HVDC SASARAM	-15.368	-19.982	0	-4.613	-16258	-564	0	-16822
2022-09-04	JUVNL	-22830.158	-22627.57	0	202.588	884869	-121374	-132730.3	630764.7
2022-09-04	JITPL	23076.8	22641.745	0	-435.055	-1133836	-78460	0	-1212296
2022-09-04	JORETHANG HEP	2503.92	2268.16	0	-235.76	-627343	-110885	0	-738228
2022-09-04	KHSTPP-I	10663.013	10277.694	0	-385.319	-955563	-1145	0	-956708
2022-09-04	KHSTPP-II	28001.852	27331.327	-374.795	-295.73	-715322	0	0	-715322
2022-09-04	MPL	20330.055	19603.854	-995.893	269.692	709710	0	0	709710
2022-09-04	MTPS-II	7078.018	7034.824	-173.787	130.593	133074	-47427	-3992.22	81654.78
2022-09-04	NVVN-NEPAL	8612.325	9303.854	0	691.529	1839546	-50862	-367909.2	1420774.8
2022-09-04	PTC_BHUTAN	43670	44766.219	0	1096.219	3865324	-2537	-2319194.26	1543592.74
2022-09-04	NPGC	24827.377	24453.272	-146.284	-227.82	-413458	-5750	-12403.75	-431611.75
2022-09-04	GRIDCO	-52215.482	-51435.806	0	779.675	2038714	-374989	-61161.43	1602563.57
2022-09-04	RANGIT	1383	1428.995	0	45.995	102671	-1949	0	100722
2022-09-04	RONGNICHU HEP	2668	2686.528	0	18.528	44892	-564	0	44328
2022-09-04	SIKKIM	-1109.669	-1110.828	0	-1.158	-80899	-6972	0	-87871
2022-09-04	TALCHER SOLAR	30.628	36.882	0	6.255	53368	0	0	53368
2022-09-04	TUL	31296	31064.436	0	-231.564	-191511	0	0	-191511
2022-09-04	TEESTA	11736	12120.145	1.871	382.274	875411	-10358	0	865053
2022-09-04	THEP	2530.08	2608.256	0	78.176	229207	0	0	225207
2022-09-04	TPTCL	2963.52	2053.758	0	-909.762	-2027504	-62594	0	-2090098
2022-09-04	TSPP	5782.408	5444.441	0	-337.966	-584985	-81227	-17549.54	-683761.54
2022-09-04	VAE_ER	-8896.723	0	0	8896.723	1146026	-72365	0	1073661
2022-09-04	WBSETCL	-61979.284	-63116.814	0	-1137.53	-2449836	-545012	-146990.16	-3141838.16

SUMMARY OF WEEKLY DEVIATION CHARGES : 29-08-2022 to 04-09-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	77106.508	75780.363	0	-1326.145	-3759427	-121178	0	-3880605
Week total	NVVN-BD	-152393.037	-151839.998	0	553.039	3563439	-3863	0	3559576
Week total	BARH-II	170317.387	164277.273	-1960.692	-4079.422	-11422170	-1486295	-365588.7	-13274053.7
Week total	BARH SG1_U2_INFIRM	0	-1853.381	0	-1853.381	-12164753	0	0	-12164753
Week total	BARH-I	33985.441	31607.269	0	-2378.172	-7409614	-2242973	-952132.59	-10604719.59
Week total	BSPHCL	-828449.707	-837009.631	0	-8559.924	-55176635	-9143197	-13095562.96	-77415394.96
Week total	BRBCL	139804.202	139076.217	0	-727.986	-2383226	-757890	-241077.44	-3382193.44
Week total	CHUZACHEN	18887.43	18847.248	0	-40.182	-123641	-243841	0	-367482
Week total	DARLIPALI	234979.258	232914.097	0	-2065.16	-5832124	-3122809	-313344.47	-9268277.47
Week total	DIKCHU	17504.88	18054.909	0	550.029	1757758	-85	-1886.03	1755786.97
Week total	DVC	202433.647	195232.015	0	-7201.632	-44116316	-4161997	-1706220.46	-49984533.46
Week total	NR	-670789.192	-817213.475	0	-146424.284	-954639419	0	0	-954639419
Week total	NER	65576.799	-15901.146	0	-81477.945	-517066738	0	0	-517066738
Week total	SR	-47309.083	-261228.112	0	-213919.029	-1359812359	0	0	-1359812359
Week total	WR	-268121.43	218311.841	0	486433.271	3048886492	0	0	3048886492
Week total	FSTPP - I & II	233960.614	227523.307	-4030.493	-2406.814	-6015228	-190150	-211235.21	-6416613.21
Week total	FSTPP-III	0	0	0	0	0	0	0	0
Week total	GMRKL	83082.93	81949.017	0	-1133.913	-3094977	-412497	-41808.67	-3549282.67
Week total	HVDC ALIPURDUAR	-141.586	-164.097	0	-22.511	-156922	-5333	0	-162255
Week total	HVDC SASARAM	-110.223	-140.369	0	-30.146	-190442	-9172	0	-199614
Week total	JUVNL	-151963.141	-152763.471	0	-800.33	-11757652	-3071267	-5299738.2	-20128657.2
Week total	JITPL	171864.02	170200.144	0	-1663.876	-4376454	-377034	-40893.49	-4794381.49
Week total	JORETHANG HEP	17527.44	15203.04	0	-2324.4	-6503296	-1577540	-1179630.22	-9260466.22
Week total	KHSTPP-I	91887.899	87536.522	0	-4351.377	-12362156	-414386	-519991.53	-13296533.53
Week total	KHSTPP-II	228868.054	220614.628	-4500.719	-3752.707	-10794109	-209446	-316590.69	-1320145.69
Week total	MPL	160046.303	153802.217	-7896.009	1651.923	4533995	-45284	0	4488711
Week total	MTPS-II	58126.168	56685.278	-1436.427	-4.463	-269075	-68786	-21243.67	-359104.67
Week total	NVVN-NEPAL	58356.125	62292.29	0	3936.165	17081049	-528015	-3659165.23	12893868.77
Week total	PTC_BHUTAN	301610	309970.405	0	8360.405	5157678	-68360	-30642187.81	21047130.19
Week total	NPGC	288488.064	283114.797	-3928.922	-1444.345	-3499153	-144605	-46490.78	-3690248.78
Week total	GRIDCO	-368076.83	-370212.391	0	-2135.561	-17565497	-4239478	-952438.06	-22757413.06
Week total	RANGIT	9174	9417.632	0	243.632	667216	-4131	0	663085
Week total	RONGNICHU HEP	17046.5	17181.312	0	134.812	398380	-4868	0	393512
Week total	SIKKIM	-10298.042	-9836.574	0	461.468	3158006	-142819	-73473.32	2939513.68
Week total	TALCHER SOLAR	289.693	277.748	0	-11.944	-122926	0	0	-122926
Week total	TUL	219070.28	218291.416	0	-778.864	-1301248	0	0	-1301248
Week total	TEESTA	84672	87163.017	-17.435	2508.452	7015827	-11163	0	7004664
Week total	THEP	17710.56	18137.12	0	426.56	1542105	-183641	0	1358464
Week total	TPTCL	20485.92	14946.824	0	-5539.096	-15440177	-609441	0	-16049618
Week total	TSPP	55045.912	53911.631	0	-1134.281	-2787423	-406469	-17549.54	-3211441.54
Week total	VAE_ER	-5914.93	0	0	5914.93	-2631010	-2203490	0	-4834500
Week total	WBSETCL	-513112.422	-516574.093	0	-3461.671	-18144817	-5203200	-1533031.42	-24881048.42

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 29-08-2022 to 04-09-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	645.315	1187380	2608364	322658	4118402
2	BARH-I	17.8075	43165	61151	8904	113220
3	BRBCL	1598.1975	3717408	4693906	799099	9210413
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	587.5225	484119	2587449	293761	3365329
6	FSTPP-III	0	0	0	0	0
7	KHSTPP-I	277.87	291208	1109813	138935	1539956
8	KHSTPP-II	844.4275	919582	3198691	422214	4540487
9	MPL	99.1775	137757	274822	49589	462168
10	MTPS-II	183.9925	503036	564489	91996	1159521
11	NPGC	5.065	11011	15919	2533	29463
12	TSTPP-I	1.975	1894	4916	988	7798
	Total	4261.35	7296559	15119520	2130675	24546754

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	116.4675	470762	353071
2	BARH-I	199.3	684396	513297
3	BRBCL	1837.2025	5395864	4046898
4	Darlipali_NTPC	41.94	49154	36865
5	FSTPP I & II	1477.1725	6505468	4879101
6	FSTPP-III	0	0	0
7	KHSTPP-I	579.365	2313984	1735488
8	KHSTPP-II	1937.1725	7338009	5503507
9	MPL	1664.905	4613452	3460089
10	MTPS-II	337.1225	1034292	775719
11	NPGC	1431.9575	4500642	3375482
12	TSTPP-I	99.5025	247662	185746
	Total	9722.1075	33153684	24865263

Spradean
14/09/22

[Signature]
14/09/2022

SUPERINTENDING ENGINEER

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	645.315	921517.36	BSPHCL
2	BARH		56109.94	HVDC APD
3	BARH		194306.83	Tamilnadu
4	BARH		15445.48	TS TRANSCO
5	BARH-I	17.8075	43165.38	Tamilnadu
6	BRBCL	1598.1975	640906.87	Assam
7	BRBCL		1222203.64	Maharashtra Railways
8	BRBCL		150304.4	Delhi
9	BRBCL		417137.94	DVC Railways
10	BRBCL		430725.49	HARYANA
11	BRBCL		36452.99	PUNJAB
12	BRBCL		127239.98	RAILWAYS
13	BRBCL		104293.26	RAJASTHAN
14	BRBCL		42963.28	Karnataka Railways
15	BRBCL		545180.12	MP Railways
16	FSTPP I & II	587.5225	141176.57	Assam
17	FSTPP I & II		60487.24	BSPHCL
18	FSTPP I & II		5079.94	Delhi
19	FSTPP I & II		35711.46	JUVNL
20	FSTPP I & II		5219.28	JK and LADAKH
21	FSTPP I & II		13916.13	ODISHA Solar
22	FSTPP I & II		18824.77	Tamilnadu
23	FSTPP I & II		7133.88	TS TRANSCO
24	FSTPP I & II		115356.07	UP
25	FSTPP I & II		81071.45	WBSETCL
26	FSTPP I & II	277.87	141.75	WB Solar
27	KHSTPP-I		31117.6	Assam
28	KHSTPP-I		89394.4	BSPHCL
29	KHSTPP-I		314.4	Delhi
30	KHSTPP-I		10893.96	JK and LADAKH
31	KHSTPP-I		3218.5	ODISHA Solar
32	KHSTPP-I		9128.08	RAJASTHAN
33	KHSTPP-I		2101.24	Tamilnadu
34	KHSTPP-I		4103.86	TS TRANSCO
35	KHSTPP-I		140935.73	UP
36	KHSTPP-II	844.4275	27722.57	Assam
37	KHSTPP-II		27385.86	CHATTISGARH
38	KHSTPP-II		1225.08	Delhi
39	KHSTPP-II		51638.63	JK and LADAKH
40	KHSTPP-II		147101.66	MP
41	KHSTPP-II		37799.06	GRIDCO
42	KHSTPP-II		8738.13	ODISHA Solar
43	KHSTPP-II		54440.73	RAJASTHAN
44	KHSTPP-II		5306.01	TS TRANSCO
45	KHSTPP-II		527027.7	UP
46	KHSTPP-II		31196.15	UTTARAKHAND
47	MPL	99.1775	51273.92	DVC
48	MPL		43241.33	KSEBL-1
49	MPL		43241.33	KSEBL-2
50	MTPS-II	183.9925	503035.54	Tamilnadu
51	NPGC	5.065	11011.31	JUVNL
52	TSTPP-I	1.975	1894.02	Tamilnadu
	TOTAL	4261.35	7296558.3	

Notes :

A) RRAS settlement account for the week 29-08-2022 to 04-09-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

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SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

AGC Settlement Account by ERPC from 29-08-2022 to 04-09-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	959.0179	2919.7467	-1960.7288	-7925265	1939382	-5985883
2	BARH-I	0	0	0	0	0	0
3	FSTPP I & II	554.885	4585.3953	-4030.5103	-17750368	2570140	-15180228
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	752.0604	5252.7794	-4500.719	-17048724	3002420	-14046304
6	MPL	292.251	8188.2598	-7896.0088	-21879841	4240255	-17639586
7	MTPS-II	122.2635	1558.69	-1436.4265	-4406957	840477	-3566480
8	NPGC	692.4738	4621.3934	-3928.9196	-12348594	2656934	-9691660
9	Teesta_V	39.702	57.1363	-17.4343	-20276	48419	28143
	Total	3412.6536	27183.4009	-23770.7473	-81380025	15298027	-66081998

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 29-08-2022 to 04-09-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

Spradley
14/09/22

[Signature]
14/09/2022

SUPERINTENDING ENGINEER