



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/ 825

Date: 22.09.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 05.09.2022 to 11.09.2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 21.09.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
37. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 05-09-2022 to 11-09-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL	11.56908		20.55798	12.90074		21.88964
JUVNL		224.03121	28.92238	42.07997		295.03356
DVC		592.76282	31.71254	25.40912		649.88448
GRIDCO		92.52785	35.63471	18.03257		146.19513
SIKKIM		72.86202	1.53300	4.04258		78.43760
WBSETCL		324.64534	69.87876	30.13737		424.66147
HVDC SASARAM		2.65683	0.04446	0.00000		2.70129
HVDC ALIPURDUAR	0.20242		0.02064	0.00000	0.18178	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		166.46129	24.90098	21.76798		213.13025
FSTPP - I & II		108.51601	2.16790	9.90274		120.58665
FSTPP-III			0.00000	0.00000		
KHSTPP-I		115.53594	1.81262	2.71132		120.05988
KHSTPP-II		94.65031	2.04030	2.62603		99.31664
TSTPP		3.51092	0.18262	0.00000		3.69354
BARH-II		93.46226	1.01246	0.38756		94.86228
MTPS-II		25.53522	15.23947	3.83227		44.60696
BRBCL		4.20089	0.92596	0.12510		5.25195
TEESTA	50.47578		0.40111	0.00000	50.07467	
RANGIT	9.17076		0.10371	0.00000	9.06705	
MPL	16.66970		0.29998	0.00000	16.36972	
NPGC		51.95837	0.39978	0.42397		52.78212
DARLIPALI	7.82719		0.86310	0.00000	6.96409	
OTHER GENERATORS						
APNRL		50.31008	0.79279	0.00000		51.10287
GMRKEL		24.55576	0.37695	0.00000		24.93271
JITPL		66.44655	6.24866	0.00000		72.69521
CHUZACHEN	8.95114		0.03577	0.00000	8.91537	
DIKCHU	24.76776		0.00000	0.00000	24.76776	
JORETHANG HEP		45.14440	7.44444	1.67118		54.26002
THEP	7.09148		4.86680	1.08076	1.14392	
TUL		9.54201	0.00000	0.00000		9.54201
RONGNICHU HEP	5.26544		1.13286	0.00000	4.13258	
INTER-REGIONAL						
NER		6468.04442				6468.04442
NR		15003.65040				15003.65040
SR		15996.87597				15996.87597
WR	38631.22769				38631.22769	
INTER-NATIONAL						
NVVN-BD	53.72411		0.17750	0.61463	52.93198	
NVVN-NEPAL		13.27310	19.67094	15.64461		48.58865
TPTCL		110.08775	1.78806			111.87581
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		103.51533				103.51533
SOLAR GENERATORS						
TALCHER SOLAR		1.11428				1.11428
TOTAL	38826.94255	39865.87733	281.18923	193.39050	38805.77661	40319.29112

Payable To The Pool (A) :	39865.87733
Receivable From The Pool (B) :	38826.94255
Differential Amount Arising from capping of Generating Stations(A-B) :	1038.93478
Additional Deviation Amount :	474.57973

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**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter (NP2657A) has been used as master frequency meter.
- ii) **Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f > 50.10\text{Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC (NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI (NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC (1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f. 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f. 00.00 hr of 17.04.2021 & Infirm Injection w.e.f. 18.15 hr of 18.04.2021.
- xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f. 02.07.2021.
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xix) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxiii) **A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f. 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.**
- xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f. 18.01.2022.
- xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022

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EASTERN REGIONAL POWER COMMITTEE, KOLKATA
RRAS Settlement Report from 05-09-2022 to 11-09-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	5792.835	10658816	23414639	2896418	36969873
2	BARH-I	3046.18	7383940	10460582	1523090	19367612
3	BRBCL	206.4375	480174	606307	103219	1189700
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	2193.8425	1807726	9661682	1096921	12566329
6	FSTPP-III	0	0	0	0	0
7	KHSTPP-I	307.41	322166	1227796	153705	1703667
8	KHSTPP-II	809.5025	881548	3066395	404751	4352694
9	MPL	1469.245	2040780	4071279	734623	6846682
10	MTPS-II	1931.7625	5281439	5926647	965881	12173967
11	NPGC	100.23	217900	315023	50115	583038
12	TSTPP-I	60.43	57952	150410	30215	238577
	Total	15917.875	29132443	58900762	7958938	95992143

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	0	0	0
2	BARH-I	0	0	0
3	BRBCL	1177.0625	3457033	2592774
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	593.935	2615690	1961767
6	FSTPP-III	0	0	0
7	KHSTPP-I	111.3275	444642	333482
8	KHSTPP-II	1115	4223620	3167715
9	MPL	190.9425	529102	396826
10	MTPS-II	103.25	316771	237578
11	NPGC	374.285	1176378	882283
12	TSTPP-I	17.455	43446	32584
	Total	3683.2575	12806680	9605010

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C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name	
1	BARH	5792.835	7196811	BSPHCL	
2	BARH		51772	HVDC APD	
3	BARH		3341388	Tamilnadu	
4	BARH		68845	TS TRANSCO	
5	BARH-I	3046.18	1029764	BSPHCL	
6	BARH-I		6354176	Tamilnadu	
7	BRBCL	206.4375	250727	Assam	
8	BRBCL		6720	Maharashtra Railways	
9	BRBCL		14879	Delhi	
10	BRBCL		158495	DVC Railways	
11	BRBCL		16853	HARYANA	
12	BRBCL		9396	PUNJAB	
13	BRBCL		0	RAILWAYS	
14	BRBCL		14407	RAJASTHAN	
15	BRBCL		8695	Karnataka Railways	
16	FSTPP I & II		2193.8425	44961	Assam
17	FSTPP I & II			1432006	BSPHCL
18	FSTPP I & II			9575	Delhi
19	FSTPP I & II			49801	JUVNL
20	FSTPP I & II			19160	JK and LADAKH
21	FSTPP I & II			4676	ODISHA Solar
22	FSTPP I & II	218988		Tamilnadu	
23	FSTPP I & II	28560	TS TRANSCO		
24	KHSTPP-I	307.41	23742	Assam	
25	KHSTPP-I		130879	BSPHCL	
26	KHSTPP-I		53562	Gujarat	
27	KHSTPP-I		12169	HARYANA	
28	KHSTPP-I		18419	JK and LADAKH	
29	KHSTPP-I		4928	ODISHA Solar	
30	KHSTPP-I		22823	RAJASTHAN	
31	KHSTPP-I		37645	Tamilnadu	
32	KHSTPP-I		18000	TS TRANSCO	
33	KHSTPP-II		809.5025	23367	Assam
34	KHSTPP-II			42519	BSPHCL
35	KHSTPP-II			9546	CHATTISGARH
36	KHSTPP-II			6887	Delhi
37	KHSTPP-II			81	DNHDDPDCL
38	KHSTPP-II	2402		Gujarat	
39	KHSTPP-II	18020		HP	
40	KHSTPP-II	85334		JK and LADAKH	
41	KHSTPP-II	203423		MP	
42	KHSTPP-II	133599		Maharashtra	
43	KHSTPP-II	68678		GRIDCO	
44	KHSTPP-II	19117		ODISHA Solar	
45	KHSTPP-II	55652		PUNJAB	
46	KHSTPP-II	130996		RAJASTHAN	
47	KHSTPP-II	52602		TS TRANSCO	
48	KHSTPP-II	29098		UTTARAKHAND	
49	KHSTPP-II	227		WB Solar	
50	MPL	1469.245	46694	DVC	
51	MPL		786787	KSEBL-1	
52	MPL		975951	KSEBL-2	
53	MPL		231349	WBSEDCL	
54	MTPS-II	1931.7625	5280912	Tamilnadu	
55	MTPS-II		527	TS TRANSCO	
56	NPGC	100.23	217900	BSPHCL	
57	TSTPP-I	60.43	16	Nagaland	
58	TSTPP-I		21786	GRIDCO	
59	TSTPP-I		34728	Tamilnadu	
60	TSTPP-I		794	TS TRANSCO	
61	TSTPP-I		630	WB Solar	
	Total	15917.875	29132442		

Notes :

- A) RRAS settlement account for the week 05-09-2022 to 11-09-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

Spradley
22/09/22

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22/09/22
SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 05-09-2022 to 11-09-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	929.4868	1420.006	-490.5192	-1982678	1174746	-807932
2	BARH-I	0	0	0	0	0	0
3	FSTPP I & II	722.1866	1308.2937	-586.1071	-2581216	1015240	-1565976
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	546.5301	3605.1779	-3058.6478	-11586158	2075854	-9510304
6	MPL	87.4128	5195.1408	-5107.728	-14153514	2641277	-11512237
7	MTPS-II	287.228	1235.5991	-948.3711	-2909603	761414	-2148189
8	NPGC	714.5436	4360.5344	-3645.9908	-11459349	2537539	-8921810
9	Teesta_V	92.9637	61.435	31.5287	36668	77199	113867
	Total	3380.3516	17186.1869	-13805.8353	-44635850	10283269	-34352581

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 05-09-2022 to 11-09-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.

Spradler
22/09/22

[Signature]
22/09/22