



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/924

Date: 20.10.2022

To: As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 03.10.2022 to 09.10.2022 and Adj DSM A/c of NER, NR & SR for 27.05.2022-31.05.2022**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 14.10.2022.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This issues with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
37. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**ABT based Deviation Charge Account**  
**From 03-10-2022 to 09-10-2022**  
**AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		225.07890	21.77288	27.69891		274.55069
JUVNL	39.10883		8.71535	42.38125		11.98777
DVC		210.48499	33.98835	18.92459		263.39793
GRIDCO		51.34901	9.13451	0.35553		60.83905
SIKKIM	27.86068		0.05852	0.00000	27.80216	
WBSETCL		174.94209	82.60954	12.96566		270.51729
HVDC SASARAM	0.09154		0.00648	0.00000	0.08506	
HVDC ALIPURDUAR	0.01880		0.01175	0.00000	0.00705	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
BARH-I		144.72139	1.84389	12.45527		159.02055
FSTPP - I & II		79.88317	25.36968	7.25450		112.50735
FSTPP-III		26.27869	5.97711	1.79322		34.04902
KHSTPP-I		3.15195	0.52817	2.46072		6.14084
KHSTPP-II		19.31807	1.15771	3.16357		23.63935
TSTPP	6.01473		0.19084	0.00177	5.82212	
BARH-II		146.66895	1.01128	9.34512		157.02535
MTPS-II		37.83991	0.74772	1.01622		39.60385
BRBCL		25.15066	0.91223	1.05901		27.12190
TEESTA	60.13291		0.11020	0.00000	60.02271	
RANGIT	8.31882		0.03913	0.00000	8.27969	
MPL	36.91278		0.50246	1.32933	35.08099	
NPGC		37.20407	3.04885	1.15511		41.40803
DARLIPALI	16.21835		0.01191	0.00000	16.20644	
<b>OTHER GENERATORS</b>						
APNRL		44.98956	0.20538	0.00000		45.19494
GMRKEL		34.76972	0.28320	0.00000		35.05292
JITPL		2.40784	0.49343	0.00000		2.90127
CHUZACHEN	5.89795		2.90418	0.00000	2.99377	
DIKCHU	9.64453		0.00000	0.00000	9.64453	
JORETHANG HEP		21.59781	0.51364	0.00000		22.11145
THEP		2.33864	0.05406	0.00000		2.39270
TUL		10.19175	0.00000	0.00000		10.19175
RONGNICHU HEP	72.12153		0.29962	0.60706	71.21485	
<b>INTER-REGIONAL</b>						
NER		3657.22981				3657.22981
NR		11668.34201				11668.34201
SR		11443.63365				11443.63365
WR	26128.43077				26128.43077	
<b>INTER-NATIONAL</b>						
NVVN-BD	43.76095		0.03374	1.91366	41.81355	
NVVN-NEPAL	208.31685		1.66712	67.46901	139.18072	
TPTCL		76.41636	0.64197			77.05833
<b>INFIRM GENERATORS</b>						
BARH SG1_U2_INFIRM		32.32157				32.32157
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR		2.44827				2.44827
<b>Adj Account</b>						
Adj of NER 27.05.22-29.05.22						28.12170
Adj of NR 27.05.22-29.05.22						178.31827
Adj of SR 27.05.22-29.05.22					206.43997	
Adj of NER 30.05.22-31.05.22					63.57468	
Adj of NR 30.05.22-31.05.22						138.62303
Adj of SR 30.05.22-31.05.22					75.04836	
<b>TOTAL</b>	<b>26662.85002</b>	<b>28178.75884</b>	<b>204.84490</b>	<b>213.34951</b>	<b>26891.64742</b>	<b>28825.75064</b>

<b>Payable To The Pool (A) :</b>	<b>28178.75884</b>
<b>Receivable From The Pool (B) :</b>	<b>26662.85002</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B) :</b>	<b>1515.90882</b>
<b>Additional Deviation Amount :</b>	<b>418.19441</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f \geq 50.10\text{Hz}$ .
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xix) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.**
- xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.**
- xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022**
- xxvi) Adj DSM A/c for NER, NR & SR are done due to revision of schedule data by ERLDC vide email dated 06.10.2022**

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 03-10-2022 to 09-10-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-03	APNRL	8490	8225.964	0	-264.036	-699800	0	0	-699800
2022-10-03	NVVN-BD	-22628.268	-22579.345	0	48.922	169456	0	0	169456
2022-10-03	BARH-II	21865.875	21531.289	234.583	-569.169	-1902475	0	-114148.52	-2016623.52
2022-10-03	BARH SG1_U2_INFIRM	0	-323.287	0	-323.287	-1251701	0	0	-1251701
2022-10-03	BARH-I	12865.356	12173.38	-0.276	-691.7	-1865623	0	0	-1865623
2022-10-03	BSPHCL	-116073.263	-116283.491	0	-210.228	-2483543	-495236	-223518.9	-3202297.9
2022-10-03	BRCL	14355.547	14265.309	0	-90.238	-300829	0	0	-300829
2022-10-03	CHUZACHEN	1689.15	1740.509	0	51.359	169913	0	0	169913
2022-10-03	DARLIPALI	31944.999	31986.164	0	41.165	113541	0	0	113541
2022-10-03	DIKCHU	2319.33	2341.909	0	22.579	88920	0	0	88920
2022-10-03	DVC	22192.789	21554.508	0	-638.281	-2556864	-145245	-76705.91	-2778814.91
2022-10-03	NR	-69982.642	-114067.327	0	-44084.685	-167224802	0	0	-167224802
2022-10-03	NER	5559.58	-9635.386	0	-15194.966	-59920157	0	0	-59920157
2022-10-03	SR	5739.981	-40331.044	0	-46071.025	-174811078	0	0	-174811078
2022-10-03	WR	-106563.774	-8925.613	0	97638.162	368987184	0	0	368987184
2022-10-03	FSTPP - I & II	27328.771	27677.51	205.253	143.485	79168	0	-4750.1	74417.9
2022-10-03	FSTPP-III	9313.43	9188.054	0	-125.376	-346578	-97594	-31192.02	-475364.02
2022-10-03	GMRKL	13835	13634.182	0	-200.818	-517941	0	0	-517941
2022-10-03	HVDC ALIPURDUAR	-23.968	-22.186	0	1.782	6932	0	0	6932
2022-10-03	HVDC SASARAM	-21.126	-19.882	0	1.244	4748	0	0	4748
2022-10-03	JUVNL	-22020.561	-21142.816	0	877.745	3212081	0	-289087.32	2922993.68
2022-10-03	JITPL	21205.64	21067.418	0	-138.222	-403254	-1442	0	-404696
2022-10-03	JORETHANG HEP	2503.92	2269.024	0	-234.896	-622337	0	0	-622337
2022-10-03	KHSTPP-I	13479.031	13483.605	0	4.574	-146180	0	-4385.41	-150565.41
2022-10-03	KHSTPP-II	22381.873	21908.17	25.566	-499.269	-1177582	-1025	-35327.47	-1213934.47
2022-10-03	MPL	23138.025	22313.2	-1141.445	316.62	825673	0	0	825673
2022-10-03	MTPS-II	8129.653	8037.94	154.752	-246.465	-740915	-2753	0	-743668
2022-10-03	NVVN-NEPAL	8728.8	10064.509	0	1335.709	3883569	0	-2303141.56	1535427.44
2022-10-03	NPCC	43071.891	41999.127	-706.693	-366.071	-603581	-1672	0	-605253
2022-10-03	GRIDCO	-53719.774	-53922.278	0	-202.505	-293865	-36868	0	-330733
2022-10-03	RANGIT	1383	1438.837	0	55.837	150198	0	0	150198
2022-10-03	RONGNICHU HEP	1548.5	1779.264	0	230.764	664119	0	0	664119
2022-10-03	SIKKIM	-1147.878	-1019.992	0	127.887	467340	0	0	467340
2022-10-03	TALCHER SOLAR	26.67	24.21	0	-2.46	-25214	0	0	-25214
2022-10-03	TUL	25302.683	25103.345	0	-199.337	-174959	0	0	-174959
2022-10-03	TEESTA	12156	12460.691	2.126	302.565	818456	0	0	818456
2022-10-03	THEP	2530.08	2303.68	0	-226.4	-593362	0	0	-593362
2022-10-03	TPCL	2280	1426.737	0	-853.263	-2301181	0	0	-2301181
2022-10-03	TSTPP	22272.588	22342.897	0	70.309	233951	0	0	233951
2022-10-03	VAE_ER	6815.988	0	0	-6815.988	-4241418	-3673964	0	-7915382
2022-10-03	WBSETCL	-6844.11	-6771.616	0	72.494	-3278958	-2159971	-196737.5	-5635666.5
2022-10-04	APNRL	8904.575	8686.545	0	-218.03	-565984	0	0	-565984
2022-10-04	NVVN-BD	-22581.016	-21966.4	0	614.616	2126293	0	-191366.34	1934926.66
2022-10-04	BARH-II	24573.494	23489.739	-286.847	-796.907	-2177909	0	0	-2177909
2022-10-04	BARH SG1_U2_INFIRM	0	-128.585	0	-128.585	-490720	0	0	-490720
2022-10-04	BARH-I	14092.51	13047.427	-0.275	-1044.808	-2828001	-24989	-84840.02	-2937830.02
2022-10-04	BSPHCL	-87547.106	-87393.862	0	153.244	-1686463	-104061	-151781.64	-1942305.64
2022-10-04	BRCL	19387.796	19428.073	0	40.277	93449	0	-2803.46	90645.54
2022-10-04	CHUZACHEN	2344.75	2315.558	0	-29.192	-48606	-162341	0	-210947
2022-10-04	DARLIPALI	30909.997	31005.991	0	95.994	282581	0	0	282581
2022-10-04	DIKCHU	2500.08	2538.091	0	38.011	125737	0	0	125737
2022-10-04	DVC	21336.825	20893.647	0	-443.179	-2142591	-65247	0	-2207838
2022-10-04	NR	-72615.545	-150826.913	0	-78211.368	-303378552	0	0	-303378552
2022-10-04	NER	7378.898	-7546.552	0	-14925.45	-58316285	0	0	-58316285
2022-10-04	SR	3600.75	-47453.895	0	-51054.645	-201284653	0	0	-201284653
2022-10-04	WR	-159767.444	-24109.845	0	135657.599	528372541	0	0	528372541
2022-10-04	FSTPP - I & II	27994.257	26074.518	-59.492	-1860.247	-5437063	-2493917	-489335.64	-8420315.64
2022-10-04	FSTPP-III	10484.649	10027.372	0	-457.277	-1241710	-18629	-111753.93	-1372092.93
2022-10-04	GMRKL	13984.71	13779.927	0	-204.783	-537124	0	0	-537124
2022-10-04	HVDC ALIPURDUAR	-24.006	-22.613	0	1.392	6793	0	0	6793
2022-10-04	HVDC SASARAM	-21.101	-19.636	0	1.465	5658	0	0	5658
2022-10-04	JUVNL	-20954.21	-19015.858	0	1938.352	5817372	0	-1745211.68	4072160.32
2022-10-04	JITPL	21136.14	21093.818	0	-42.322	-123775	0	0	-123775
2022-10-04	JORETHANG HEP	2440	2394.336	0	-45.664	-125967	0	0	-125967
2022-10-04	KHSTPP-I	14859.55	14546.686	0	-312.864	-877457	0	-26323.7	-903780.7
2022-10-04	KHSTPP-II	20818.979	20091.887	-453.644	-273.449	-770194	0	-23105.83	-793299.83
2022-10-04	MPL	23339.423	22255.454	-1155.593	71.625	130134	0	0	130134
2022-10-04	MTPS-II	7984.471	7967.248	77.578	-94.801	-256886	0	0	-256886
2022-10-04	NVVN-NEPAL	8728.8	9955.854	0	1227.054	3649828	0	-1277439.67	2372388.33
2022-10-04	NPCC	43238.545	42070.254	-905.523	-262.768	-582825	0	-17484.74	-600309.74
2022-10-04	GRIDCO	-52305.325	-51956.128	0	349.197	1172213	-2851	0	1169362
2022-10-04	RANGIT	1383	1422.836	0	39.836	107637	0	0	107637
2022-10-04	RONGNICHU HEP	2111.5	2487.84	0	376.34	1050155	0	0	1050155
2022-10-04	SIKKIM	-1096.612	-944.182	0	152.43	507518	0	0	507518
2022-10-04	TALCHER SOLAR	6.685	3.726	0	-2.959	-27671	0	0	-27671
2022-10-04	TUL	23460.225	23448.727	0	-11.498	91088	0	0	91088
2022-10-04	TEESTA	12156	12531.018	-1.793	376.811	1050330	0	0	1050330
2022-10-04	THEP	2525.2	2628.192	0	102.992	300688	0	0	300688
2022-10-04	TPCL	2550.56	2564.355	0	13.795	-32302	0	0	-32302
2022-10-04	TSTPP	22249.09	22281.538	0	32.448	103897	0	0	103897
2022-10-04	VAE_ER	7774.76	0	0	-7774.76	-4655168	-3805153	0	-8460321
2022-10-04	WBSETCL	4976.945	5032.832	0	55.887	-1503477	-1017420	-45104.31	-2566001.31

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 03-10-2022 to 09-10-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-05	APNRL	8816.9	8557.891	0	-259.009	-645924	-4652	0	-650576
2022-10-05	NVVN-BD	-22751.736	-22644.945	0	106.791	370467	0	0	370467
2022-10-05	BARH-II	21518.795	20965.583	185.567	-738.779	-1824982	-46050	-164248.41	-2035280.41
2022-10-05	BARH SG1_UZ_INFIRM	0	-80.237	0	-80.237	-274906	0	0	-274906
2022-10-05	BARH-I	12731.735	11974.908	-0.274	-756.552	-1823329	-530	0	-1823859
2022-10-05	BSPHCL	-93009.555	-94244.453	0	-1234.898	-4258290	-570686	-638743.5	-5467719.5
2022-10-05	BRCL	18684.207	18357.236	0	-326.971	-756998	-7976	-22709.94	-787683.94
2022-10-05	CHUZACHEN	2813.36	2856.259	0	42.899	111230	0	0	111230
2022-10-05	DARLIPALI	29280.002	29355.932	0	75.93	239631	-848	0	238783
2022-10-05	DIKCHU	2500.08	2589.818	0	89.738	280296	0	0	280296
2022-10-05	DVC	20849.53	20759.093	0	-90.437	79913	-14888	0	65025
2022-10-05	NR	-65687.312	-138112.31	0	-72424.999	-244387360	0	0	-244387360
2022-10-05	NER	15522.831	1302.002	0	-14220.829	-48148422	0	0	-48148422
2022-10-05	SR	1365.313	-54931.792	0	-56297.105	-196299430	0	0	-196299430
2022-10-05	WR	-162114.883	-17691.555	0	144423.329	493392152	0	0	493392152
2022-10-05	FSTPP - I & II	18680.7	18452.773	-10.866	-217.061	-483694	0	-29021.62	-512715.62
2022-10-05	FSTPP-III	5568.424	5332.863	0	-235.561	-818276	-405182	0	-1223458
2022-10-05	GMRKEL	13254.46	13080.873	0	-173.587	-421970	0	0	-421970
2022-10-05	HVDC ALIPURDUAR	-24.026	-23.06	0	0.966	3948	0	0	3948
2022-10-05	HVDC SASARAM	-21.126	-19.495	0	1.631	6035	0	0	6035
2022-10-05	JUVNL	-18014.297	-17046.75	0	967.547	2097441	-231695	-419488.13	1446257.87
2022-10-05	JITPL	20713.14	20733.891	0	20.751	85918	0	0	85918
2022-10-05	JORETHANG HEP	2503.92	2363.136	0	-140.784	-360884	-4662	0	-365546
2022-10-05	KHSTPP-I	12394.743	12585.597	0	190.853	594230	0	0	594230
2022-10-05	KHSTPP-II	26999.944	26725.374	-164.22	-110.351	-414229	-51230	0	-465459
2022-10-05	MPL	20967.49	20502.254	-1148.251	683.015	1080686	0	-64841.14	1015844.86
2022-10-05	MTPS-II	7479.575	7606.872	182.615	-55.318	-27750	0	0	-27750
2022-10-05	NVVN-NEPAL	8728.8	9757.309	0	1028.509	3165653	0	-949695.79	2215957.21
2022-10-05	NPCC	39177.521	38536.145	-384	-257.376	95710	-1052	-2871.29	91786.71
2022-10-05	GRIDCO	-54416.677	-54467.944	0	-51.267	365198	-148856	0	216342
2022-10-05	RANGIT	1383	1432.169	0	49.169	124874	0	0	124874
2022-10-05	RONGNICHU HEP	2071	2484.672	0	413.672	1149954	0	-34498.61	1115455.39
2022-10-05	SIKKIM	-1079.229	-874.049	0	205.179	737898	0	0	737898
2022-10-05	TALCHER SOLAR	33.013	30.738	0	-2.275	-31886	0	0	-31886
2022-10-05	TUL	26071.768	25951.782	0	-119.986	-124780	0	0	-124780
2022-10-05	TEESTA	12156	12474.945	-7.822	326.768	860786	0	0	860786
2022-10-05	THEP	2530.08	2634.4	0	104.32	289894	0	0	289894
2022-10-05	TPCL	2591.46	2576.489	0	-14.971	62678	-12049	0	50629
2022-10-05	TSTPP	20189.116	20175.225	0	-13.891	-5895	0	-176.84	-6071.84
2022-10-05	VAE_ER	-2434.888	0	0	2434.888	1377949	-472334	0	905615
2022-10-05	WBSETCL	3487.071	2613.734	0	-873.337	-3052136	-1119304	-366256.32	-4537696.32
2022-10-06	APNRL	9192.075	8929.164	0	-262.911	-668659	-6636	0	-675295
2022-10-06	NVVN-BD	-22705.954	-22598.909	0	107.045	354793	-459	0	354334
2022-10-06	BARH-II	22067.552	21435.508	62.701	-694.745	-1808408	-300	0	-1808708
2022-10-06	BARH SG1_UZ_INFIRM	0	-85.982	0	-85.982	-282096	0	0	-282096
2022-10-06	BARH-I	12882.709	12116.619	-33.899	-732.191	-1951941	-49700	-58558.24	-2060199.24
2022-10-06	BSPHCL	-103330.604	-104006.651	0	-676.047	-2349456	-57529	-70483.68	-2477468.68
2022-10-06	BRCL	14030.4	13889.018	0	-141.382	-394413	-59937	-23664.8	-478014.8
2022-10-06	CHUZACHEN	2376.94	2403.994	0	27.054	67765	-828	0	66937
2022-10-06	DARLIPALI	26850	26900.906	0	50.906	178918	0	0	178918
2022-10-06	DIKCHU	2500.8	2550.455	0	49.655	160344	0	0	160344
2022-10-06	DVC	21268.828	20677.365	0	-591.463	-2026820	-207246	-60804.6	-2294870.6
2022-10-06	NR	-69647.998	-124893.129	0	-55245.131	-189177888	0	0	-189177888
2022-10-06	NER	13152.331	-807.496	0	-13959.828	-45738687	0	0	-45738687
2022-10-06	SR	5300.487	-29304.072	0	-34604.559	-117785742	0	0	-117785742
2022-10-06	WR	-122704.604	-19586.491	0	103118.113	340989485	0	0	340989485
2022-10-06	FSTPP - I & II	25216.433	24390.582	-423.608	-402.244	-991016	0	-89191.44	-1080207.44
2022-10-06	FSTPP-III	0	0	0	0	0	0	0	0
2022-10-06	GMRKEL	13898.61	13695.418	0	-203.192	-492104	0	0	-492104
2022-10-06	HVDC ALIPURDUAR	-23.989	-22.541	0	1.448	5196	-139	0	5057
2022-10-06	HVDC SASARAM	-21.126	-20.161	0	0.965	3531	-41	0	3490
2022-10-06	JUVNL	-20885.297	-20708.627	0	176.67	178161	-112486	-21379.32	44295.68
2022-10-06	JITPL	20788.64	20769.236	0	-19.404	-90649	-378	0	-91027
2022-10-06	JORETHANG HEP	2503.92	2280.896	0	-223.024	-411149	-39556	0	-450705
2022-10-06	KHSTPP-I	13298.007	13073.252	0	-224.754	-621418	0	0	-621418
2022-10-06	KHSTPP-II	27956.155	27464.774	-503.891	12.51	-101787	-7690	-6107.22	-115584.22
2022-10-06	MPL	22789.88	21147.818	-1763.36	121.298	350726	-2182	0	348544
2022-10-06	MTPS-II	8039.15	7929.516	108.863	-218.497	-685699	-10331	0	-696030
2022-10-06	NVVN-NEPAL	8728.8	9641.673	0	912.873	2676631	-30146	-535326.2	2111158.8
2022-10-06	NPCC	36542.007	35292.763	-1044.009	-205.236	-432728	0	0	-432728
2022-10-06	GRIDCO	-53172.339	-53661.104	0	-488.765	-2289074	-282587	0	-2571661
2022-10-06	RANGIT	1383	1433.61	0	50.61	123510	-2087	0	121423
2022-10-06	RONGNICHU HEP	1581	1971.232	0	390.232	1075243	0	0	1075243
2022-10-06	SIKKIM	-1115.68	-1105.919	0	9.761	1209	-5227	0	-4018
2022-10-06	TALCHER SOLAR	26.92	20.206	0	-6.714	-67798	0	0	-67798
2022-10-06	TUL	26085.153	25905.963	0	-179.189	-275689	0	0	-275689
2022-10-06	TEESTA	12156	12444.836	-6.15	294.987	757898	-3747	0	754151
2022-10-06	THEP	2530.08	2619.68	0	89.6	252175	0	0	252175
2022-10-06	TPCL	2587.2	2035.001	0	-552.199	-1391746	-14557	0	-1406303
2022-10-06	TSTPP	22230.929	22215.772	0	-15.156	11158	0	0	11158
2022-10-06	VAE_ER	5121.415	0	0	-5121.415	-6042974	-4961793	0	-11004767
2022-10-06	WBSETCL	-10669.908	-12048.508	0	-1378.6	-5631255	-2641603	-506812.95	-8779670.95

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 03-10-2022 to 09-10-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-07	APNRL	8917.05	8653.527	0	-263.523	-664576	0	0	-664576
2022-10-07	NVVN-BD	-22674.028	-22515.927	0	158.101	581955	0	0	581955
2022-10-07	BARH-II	23315.839	21788.97	39.287	-1566.155	-3729347	-36800	-559402.1	-4325549.1
2022-10-07	BARH SG1_U2_INFIRM	0	-91.015	0	-91.015	-304760	0	0	-304760
2022-10-07	BARH-I	13976.168	12669.608	-20.627	-1285.933	-3238578	-26221	-809644.5	-4074443.5
2022-10-07	BSPHCL	-102699.971	-103674.805	0	-974.834	-3413559	-61399	-409627.04	-3884585.04
2022-10-07	BRCL	15387.442	15220.873	0	-166.569	-421779	0	-12653.36	-434432.36
2022-10-07	CHUZACHEN	2157.19	2190.797	0	33.607	86552	0	0	86552
2022-10-07	DARLIPALI	25200	25280.736	0	80.736	261625	0	0	261625
2022-10-07	DIKCHU	2500.8	2519.273	0	18.473	66066	0	0	66066
2022-10-07	DVC	19168.596	16682.379	0	-2486.217	-8772981	-2634860	-1330947.1	-12838788.1
2022-10-07	NR	-69602.199	-102835.371	0	-33233.172	-116853148	0	0	-116853148
2022-10-07	NER	9821.865	-5801.721	0	-15623.587	-5252649	0	0	-5252649
2022-10-07	SR	4367.067	-39867.522	0	-44234.589	-145393157	0	0	-145393157
2022-10-07	WR	-112006.355	-11449.89	0	100556.465	335001650	0	0	335001650
2022-10-07	FSTPP - I & II	29947.96	29263.507	-305.858	-378.594	-790799	0	-47447.94	-838246.94
2022-10-07	FSTPP-III	841.875	1104.419	0	262.544	76036	-12791	-2281.08	60963.92
2022-10-07	GMRKEL	13916.54	13673.673	0	-242.867	-594090	0	0	-594090
2022-10-07	HVDC ALIPURDUAR	-23.989	-22.204	0	1.785	6098	0	0	6098
2022-10-07	HVDC SASARAM	-21.126	-20.074	0	1.052	3481	0	0	3481
2022-10-07	JUVNL	-21287.754	-21935.5	0	-647.746	-2971999	-137514	-445799.8	-3555312.8
2022-10-07	JITPL	20927.64	20921.6	0	-6.04	32214	0	0	32214
2022-10-07	JORETHANG HEP	2503.92	2394.112	0	-109.808	-272148	0	0	-272148
2022-10-07	KHSTPP-I	12857.214	12726.718	0	-130.496	-274703	-28	-16482.2	-291213.2
2022-10-07	KHSTPP-II	30002.572	29186.046	-525.603	-290.923	-712883	-5453	0	-718336
2022-10-07	MPL	23242.36	21797.382	-1562.489	-117.511	-256262	0	0	-256262
2022-10-07	MTPS-II	7479.18	7382.958	270.456	-366.677	-892781	-703	-80350.26	-973834.26
2022-10-07	NVVN-NEPAL	8728.8	9643.2	0	914.4	2710098	0	-325211.72	2384886.28
2022-10-07	NPCC	29155.43	27821.891	-904.405	-429.135	-855973	-668	-25679.19	-882320.19
2022-10-07	GRIDCO	-44605.997	-45603.046	0	-997.048	-2753549	-125961	0	-2879510
2022-10-07	RANGIT	1383	1434.077	0	51.077	134666	0	0	134666
2022-10-07	RONGNICHU HEP	1396	1882.272	0	486.272	1299716	0	0	1299716
2022-10-07	SIKKIM	-1236.55	-1251.963	0	-15.413	-28707	0	0	-28707
2022-10-07	TALCHER SOLAR	31.518	27.552	0	-3.966	-44505	0	0	-44505
2022-10-07	TUL	25646.4	25547.372	0	-99.128	-57125	0	0	-57125
2022-10-07	TEESTA	12156	12453.491	3.01	294.481	789779	0	0	789779
2022-10-07	THEP	2530.08	2459.68	0	-70.4	-163464	0	0	-163464
2022-10-07	TPCL	2587.2	1793.926	0	-793.274	-2007766	0	0	-2007766
2022-10-07	TSTPP	22166.003	22140.611	0	-25.392	-60322	0	0	-60322
2022-10-07	VAE_ER	1754.49	0	0	-1754.49	-802951	-581939	0	-1384890
2022-10-07	WBSETCL	-22917.842	-23553.305	0	-635.464	-1097696	-631197	-32930.87	-1761823.87
2022-10-08	APNRL	8866.975	8604.582	0	-262.393	-675256	-9250	0	-684506
2022-10-08	NVVN-BD	-22699.101	-22589.891	0	109.211	384415	-2915	0	381500
2022-10-08	BARH-II	15622.12	15168.582	168.893	-622.432	-1647673	-17978	-49430.2	-1715081.2
2022-10-08	BARH SG1_U2_INFIRM	0	-99.331	0	-99.331	-358633	0	0	-358633
2022-10-08	BARH-I	12045.085	11499.076	-118.044	-427.965	-1455485	-82107	-174658.2	-1712250.2
2022-10-08	BSPHCL	-106619.776	-107900.864	0	-1281.089	-4844746	-766943	-581369.48	-6193058.48
2022-10-08	BRCL	13951.727	13886.691	0	-65.036	-298961	-23311	-17937.68	-340209.68
2022-10-08	CHUZACHEN	2234.07	2287.824	0	53.754	143882	-809	0	143073
2022-10-08	DARLIPALI	25199.998	25225.009	0	25.011	106650	-343	0	106307
2022-10-08	DIKCHU	2500.08	2552.091	0	52.011	168309	0	0	168309
2022-10-08	DVC	22899.603	22091.752	0	-807.851	-3075061	-287291	-276755.49	-3639107.49
2022-10-08	NR	-63082.091	-79925.903	0	-16843.812	-60092512	0	0	-60092512
2022-10-08	NER	12274.831	-4613.869	0	-16888.7	-59186655	0	0	-59186655
2022-10-08	SR	-808.889	-51503.267	0	-50694.378	-183563010	0	0	-183563010
2022-10-08	WR	-86795.159	-1863.603	0	84931.556	302342284	0	0	302342284
2022-10-08	FSTPP - I & II	25867.895	26003.989	394.964	-258.87	-729985	-31066	-43799.1	-804850.1
2022-10-08	FSTPP-III	9010.381	8958.556	0	-51.825	-346233	-62552	-31161	-439946
2022-10-08	GMRKEL	12233.19	12075.418	0	-157.772	-410249	-28320	0	-438569
2022-10-08	HVDC ALIPURDUAR	-19.82	-22.523	0	-2.703	-11127	-1036	0	-12163
2022-10-08	HVDC SASARAM	-19.035	-19.606	0	-0.571	-4165	-607	0	-4772
2022-10-08	JUVNL	-23762.331	-24927.332	0	-1165.001	-4382618	-385770	-1314785.4	-6083173.4
2022-10-08	JITPL	20884.54	20962.182	0	77.642	206512	-47522	0	158990
2022-10-08	JORETHANG HEP	2481.6	2414.72	0	-66.88	-160173	-7146	0	-167319
2022-10-08	KHSTPP-I	10004.595	10714.215	0	709.62	272690	-51305	-181922.41	494462.59
2022-10-08	KHSTPP-II	25770.838	25834.262	-131.821	195.246	-12358	-50373	-370.73	-63101.73
2022-10-08	MPL	20981.738	20349.091	-852.885	220.238	436825	-48064	-13104.76	375656.24
2022-10-08	MTPS-II	7413.542	7437.754	255.121	-230.909	-709062	-60985	-21271.87	-791318.87
2022-10-08	NVVN-NEPAL	8728.8	9407.2	0	678.4	2138211	-136566	-427642.2	1574002.8
2022-10-08	NPCC	37845	37455.818	-364.908	-24.274	-366159	-76775	-10984.77	-453918.77
2022-10-08	GRIDCO	-45330.825	-45637.465	0	-306.64	-150739	-66785	0	-217524
2022-10-08	RANGIT	1383	1415.699	0	32.699	76491	-1826	0	74665
2022-10-08	RONGNICHU HEP	1851	2237.216	0	386.216	1099382	-388	0	1098994
2022-10-08	SIKKIM	-1411.475	-1217.484	0	193.992	736678	-624	0	736054
2022-10-08	TALCHER SOLAR	41.278	48.981	0	7.703	71172	0	0	71172
2022-10-08	TUL	26081.478	25929.963	0	-151.514	-240909	0	0	-240909
2022-10-08	TEESTA	12156	12501.236	6.381	338.856	903565	-7273	0	896292
2022-10-08	THEP	2461.6	2365.184	0	-96.416	-242247	-5406	0	-247653
2022-10-08	TPCL	2280	1723.437	0	-556.563	-1439178	-37591	0	-1476769
2022-10-08	TSTPP	19743.425	19749.19	0	5.764	42322	0	0	23238
2022-10-08	VAE_ER	-644.438	0	0	644.438	-4340564	-4218570	0	-8559134
2022-10-08	WBSETCL	-35753.007	-36114.343	0	-361.336	-1278194	-540118	0	-1818312

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 03-10-2022 to 09-10-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-09	APNRL	8241.9	8008.509	0	-233.391	-578757	0	0	-578757
2022-10-09	NVVN-BD	-22707.495	-22584.654	0	122.841	388715	0	0	388715
2022-10-09	BARH-II	12155.301	11430.692	-99.267	-625.342	-1576099	0	-47282.98	-1623381.98
2022-10-09	BARH SGI_U2_INFIRM	0	-93.017	0	-93.017	-269342	0	0	-269342
2022-10-09	BARH-I	12387.048	12027.961	48.31	-407.397	-1309182	-843	-117826.41	-1427851.41
2022-10-09	BSPHCL	-111643.464	-112942.991	0	-1299.527	-3471834	-121435	-694366.8	-4287635.8
2022-10-09	BRCL	17059.457	16918.473	0	-140.985	-435534	0	-26132.06	-461666.06
2022-10-09	CHUZACHEN	2440	2430.221	0	-9.779	-59060	-126440	0	-67380
2022-10-09	DARUPALI	25180.2	25330.129	0	149.929	438888	0	0	438888
2022-10-09	DIKCHU	2500.8	2521.545	0	20.745	74780	0	0	74780
2022-10-09	DVC	22298.105	21474.533	0	-823.573	-2454095	-44056	-147245.72	-2645396.72
2022-10-09	NR	-44127.731	-71844.843	0	-2717.112	-85719939	0	0	-85719939
2022-10-09	NER	13649.631	-722.911	0	-14372.542	-41887126	0	0	-41887126
2022-10-09	SR	-5454.147	-49269.689	0	-43815.542	-131226294	0	0	-131226294
2022-10-09	WR	-82244.381	-958.776	0	81285.605	243757780	0	0	243757780
2022-10-09	FSTPP - I & II	22662.954	23212.242	387.437	161.851	365070	-11985	-21904.22	331180.78
2022-10-09	FSTPP-III	8810.561	8834.521	0	23.96	48893	-963	-2933.56	44996.44
2022-10-09	GMRKEL	10618.12	10407.636	0	-210.484	-503495	0	0	-503495
2022-10-09	HVDC ALIPURDUAR	-16.311	-21.571	0	-5.259	-15959	0	0	-15959
2022-10-09	HVDC SASARAM	-15.844	-19.396	0	-3.551	-10134	0	0	-10134
2022-10-09	JUVNL	-25041.169	-24988.277	0	52.893	-39556	-4071	-2373.36	-46000.36
2022-10-09	JITPL	20679.54	20689.236	0	9.696	52249	0	0	52249
2022-10-09	JORETHANG HEP	2503.92	2419.392	0	-84.528	-207125	0	0	-207125
2022-10-09	KHSTPP-I	8746.435	8845.633	0	99.198	282644	-1483	-16958.66	264202.34
2022-10-09	KHSTPP-II	21313.952	23601.705	412.74	1875.014	1257227	0	-251445.4	1005781.6
2022-10-09	MPL	20428.875	20008.945	-707.485	-287.555	-610972	0	-54987.45	555984.55
2022-10-09	MTPS-II	7124.842	7252.136	298.213	-170.919	-470898	0	0	-470898
2022-10-09	NVVN-NEPAL	8728.8	9768.582	0	1039.782	2652696	0	-928443.47	1724252.53
2022-10-09	NPGC	34863.596	34159.636	-354.036	-349.924	-974850	-224718	-58491.02	-1258059.02
2022-10-09	GRIDCO	-48331.761	-48641.329	0	-309.568	-1185084	-249543	-35552.53	-1470179.53
2022-10-09	RANGIT	1383	1426.864	0	43.864	114507	0	0	114507
2022-10-09	RONGINICHU HEP	2042.5	2395.456	0	352.956	873584	-29574	-26207.51	817802.49
2022-10-09	SIKKIM	-1135.521	-1044.054	0	91.467	364132	0	0	364132
2022-10-09	TALCHER SOLAR	39.078	27.252	0	-11.825	-118925	0	0	-118925
2022-10-09	TUL	26067.868	25902.254	0	-165.613	-236801	0	0	-236801
2022-10-09	TEESTA	12156	12478.691	6.815	315.876	832477	0	0	832477
2022-10-09	THEP	2483.7	2455.072	0	-28.628	-77547	0	0	-77547
2022-10-09	TPCL	2280	2085.801	0	-194.199	-532141	0	0	-532141
2022-10-09	TSTPP	20136.762	20249.673	0	112.911	276363	0	0	276363
2022-10-09	VAE_ER	736.19	0	0	-736.19	-138566	-332949	0	-471515
2022-10-09	WBSSETCL	-36535.663	-37010.297	0	-474.635	-1652493	-151340	-148724.37	-1952557.37

**SUMMARY OF WEEKLY DEVIATION CHARGES : 03-10-2022 to 09-10-2022**

Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.	
Week total	APNRL	61429.475	59666.181	0	-1763.294	-4498956	-20538	0	-4519494
Week total	NVVN-BD	-158747.599	-157480.071	0	1267.528	4376095	-3374	-191366.34	4181354.66
Week total	BARH-II	141118.976	135810.362	304.916	-5613.529	-14666895	-101128	-934512.21	-15702535.21
Week total	BARH SGI_U2_INFIRM	0	-901.454	0	-901.454	-3232157	0	0	-3232157
Week total	BARH-I	90980.611	85508.981	-125.084	-5346.546	-14472139	-184389	-1245527.37	-15902055.37
Week total	BSPHCL	-720923.738	-726447.116	0	-5523.378	-22507890	-2177288	-2769891.04	-27455069.04
Week total	BRCL	112856.576	111965.672	0	-890.904	-2515066	-91223	-105901.3	-2712190.3
Week total	CHUZACHEN	16055.46	16225.162	0	169.702	589795	-290418	0	299377
Week total	DARUPALI	194565.196	195084.866	0	519.67	1621835	-1191	0	1620644
Week total	DIKCHU	17321.97	17613.182	0	291.212	964453	0	0	964453
Week total	DVC	150014.278	144133.278	0	-5881	-21048499	-3398835	-1892458.82	-26339792.82
Week total	NR	-454745.518	-782505.797	0	-327760.279	-1166834201	0	0	-1166834201
Week total	NER	77359.968	-27825.933	0	-105185.902	-365722981	0	0	-365722981
Week total	SR	14110.563	-312661.281	0	-326771.844	-1144363365	0	0	-1144363365
Week total	WR	-832196.601	-84585.772	0	747610.829	2612843077	0	0	2612843077
Week total	FSTPP - I & II	177698.97	175075.121	187.83	-2811.679	-7988317	-2536968	-725450.06	-11250735.06
Week total	FSTPP-III	44029.321	43445.786	0	-583.535	-2627869	-597711	-179321.59	-3404901.59
Week total	GMRKEL	91740.63	90347.126	0	-1393.504	-3476972	-28320	0	-3505292
Week total	HVDC ALIPURDUAR	-156.109	-156.698	0	-0.589	-1880	-1175	0	705
Week total	HVDC SASARAM	-140.485	-138.25	0	2.235	9154	-648	0	8506
Week total	JUVNL	-151965.62	-149765.16	0	2200.46	3910883	-871535	-4238125.01	-1198777.01
Week total	JITPL	146335.28	146237.38	0	-97.9	-240784	-49343	0	-290127
Week total	JORETHANG HEP	17441.2	16535.616	0	-905.584	-2159781	-51364	0	-2211145
Week total	KHSTPP-I	85639.576	85975.708	0	336.132	-315195	-52817	-246072.38	-614084.38
Week total	KHSTPP-II	175244.314	174812.219	-1340.873	908.778	-1931807	-115771	-316356.65	-2363934.65
Week total	MPL	154887.79	148374.144	-8331.507	1817.861	3691278	-50246	-132933.35	3508098.65
Week total	MTPS-II	53650.414	53614.424	1347.598	-1383.588	-3783991	-74772	-101622.13	-3960385.13
Week total	NVVN-NEPAL	61101.6	68238.327	0	7136.727	20831685	-166712	-6746900.61	13918072.39
Week total	NPGC	263893.99	257335.634	-4663.572	-1894.785	-3720407	-304885	-115511.01	-4140803.01
Week total	GRIDCO	-351882.698	-353889.294	0	-2006.595	-9134901	-913451	-35552.53	-6083904.53
Week total	RANGIT	9681	10004.092	0	323.092	831882	-3913	0	827969
Week total	RONGINICHU HEP	12601.5	15237.952	0	2636.452	7212153	-29962	-60706.12	7121484.88
Week total	SIKKIM	-8222.945	-7457.643	0	765.303	2786068	-5852	0	2780216
Week total	TALCHER SOLAR	205.16	182.665	0	-22.495	-244827	0	0	-244827
Week total	TUL	178715.573	177789.307	0	-926.265	-1019175	0	0	-1019175
Week total	TEESTA	85092	87344.908	2.566	2250.342	6013291	-11020	0	6002271
Week total	THEP	17590.82	17465.888	0	-124.932	-233864	-5406	0	-239270
Week total	TPCL	17156.42	14205.746	0	-2950.674	-7641636	-64197	0	-7705833
Week total	TSTPP	148987.913	149154.905	0	166.993	601473	-19084	-176.84	582212.16
Week total	VAE_ER	19123.518	0	0	-19123.518	-18843691	-18046703	0	-36890394
Week total	WBSSETCL	-104256.513	-107851.503	0	-3594.99	-17494209	-8260954	-1296566.32	-27051729.32

LEGEND:  
Energy:(+ve) means injection, (-ve) means drawal.  
Deviation Charge: (+ve) means receivable, (-ve) means payable



## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### RRAS Settlement Report from 03-10-2022 to 09-10-2022

#### A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	6644.1825	12225296	25261182	3322091	40808569
2	BARH-I	2405.7975	5831653	8290378	1202899	15324930
3	BRBCL	405.25	942612	1387171	202625	2532408
4	Darlipali_NTPC	43.8775	72924	48529	21939	143392
5	FSTPP I & II	8157.6425	6721897	30485110	4078821	41285828
6	FSTPP-III	2106.1	3142301	7725175	1053050	11920526
7	KHSTPP-I	1806.13	1892824	7004172	903065	9800061
8	KHSTPP-II	7195.08	7835442	26456309	3597540	37889291
9	MPL	1617.8	2247124	4638233	808900	7694257
10	MTPS-II	899.98	2460545	2659441	449990	5569976
11	NPGC	3697.465	8038289	10648699	1848733	20535721
12	TSTPP-I	545.015	522669	1303131	272508	2098308
	<b>Total</b>	<b>35524.32</b>	<b>51933578</b>	<b>125907531</b>	<b>17762160</b>	<b>195603269</b>

#### B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	312.605	1188524	891393
2	BARH-I	1747.5925	6022204	4516653
3	BRBCL	4745.0575	16242332	12181749
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	768.96	2873604	2155203
6	FSTPP-III	69.04	253239	189929
7	KHSTPP-I	346.3	1342951	1007214
8	KHSTPP-II	517.095	1901358	1426019
9	MPL	2661.2	7629660	5722245
10	MTPS-II	887.195	2621661	1966246
11	NPGC	976.9975	2813753	2110315
12	TSTPP-I	1724.6225	4123572	3092679
	<b>Total</b>	<b>14756.665</b>	<b>47012859</b>	<b>35259645</b>

**C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:**

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	6644.1825	12039486	BSPHCL
2	BARH		20483	HVDC_APD
3	BARH		98225	Tamilnadu
4	BARH		67102	TS TRANSCO
5	BARH-I	2405.7975	4791993	BSPHCL
6	BARH-I		54540	Gujarat
7	BARH-I		985120	Tamilnadu
8	BRBCL	405.25	152630	Assam
9	BRBCL		468655	BSPHCL
10	BRBCL		20961	Delhi
11	BRBCL		5	DVC Railways
12	BRBCL		89898	HARYANA
13	BRBCL		81185	PUNJAB
14	BRBCL		50311	RAILWAYS
15	BRBCL		20858	RAJASTHAN
16	BRBCL	58109	Karnataka Railways	
17	Darlipali_NTPC	43.8775	69110	JUVNL
18	Darlipali_NTPC		3814	Sikkim
19	FSTPP I & II	8157.6425	531543	Assam
20	FSTPP I & II		2514230	BSPHCL
21	FSTPP I & II		33316	Delhi
22	FSTPP I & II		10087	Gujarat
23	FSTPP I & II		36062	HARYANA
24	FSTPP I & II		14577	JUVNL
25	FSTPP I & II		5760	Nagaland
26	FSTPP I & II		22861	ODISHA Solar
27	FSTPP I & II		14237	Tamilnadu
28	FSTPP I & II		55598	TS TRANSCO
29	FSTPP I & II		457124	UP
30	FSTPP I & II	2909852	WBSETCL	
31	FSTPP I & II	116650	WB Solar	
32	FSTPP-III	2106.1	894648	BSPHCL
33	FSTPP-III		55608	Gujarat
34	FSTPP-III		78680	JUVNL
35	FSTPP-III		953145	GRIDCO
36	FSTPP-III		31773	ODISHA Solar
37	FSTPP-III		18968	TS TRANSCO
38	FSTPP-III		1053592	WBSETCL
39	FSTPP-III	55887	WB Solar	
40	KHSTPP-I	1806.13	525	Arunachal Pradesh
41	KHSTPP-I		62373	Assam
42	KHSTPP-I		3258	NVVN Bangladesh
43	KHSTPP-I		978610	BSPHCL
44	KHSTPP-I		26079	Delhi
45	KHSTPP-I		49427	Gujarat
46	KHSTPP-I		51958	HARYANA
47	KHSTPP-I		325	HVDC_PUSAULI
48	KHSTPP-I		15172	JUVNL
49	KHSTPP-I		10050	JK and LADAKH
50	KHSTPP-I		388	Mizoram
51	KHSTPP-I		2130	Nagaland
52	KHSTPP-I		2370	ODISHA Solar
53	KHSTPP-I		21457	RAJASTHAN
54	KHSTPP-I		1912	Tamilnadu
55	KHSTPP-I		18651	TS TRANSCO
56	KHSTPP-I		617107	UP
57	KHSTPP-I		26714	WBSETCL
58	KHSTPP-I	4319	WB Solar	

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
59	KHSTPP-II	7195.08	481251	Assam
60	KHSTPP-II		294579	BSPHCL
61	KHSTPP-II		188422	CHATTISGARH
62	KHSTPP-II		65156	Delhi
63	KHSTPP-II		26289	DNHDDPDCL
64	KHSTPP-II		23043	Gujarat
65	KHSTPP-II		363587	HARYANA
66	KHSTPP-II		94170	HP
67	KHSTPP-II		198	JUVNL
68	KHSTPP-II		727504	MP
69	KHSTPP-II		97684	Maharashtra
70	KHSTPP-II		183296	GRIDCO
71	KHSTPP-II		36277	ODISHA Solar
72	KHSTPP-II		426521	PUNJAB
73	KHSTPP-II		233267	RAJASTHAN
74	KHSTPP-II		82697	TS TRANSCO
75	KHSTPP-II		4359342	UP
76	KHSTPP-II	98965	UTTARAKHAND	
77	KHSTPP-II	53194	WB Solar	
78	MPL	1617.8	111523	DVC
79	MPL		516681	KSEBL-1
80	MPL		516681	KSEBL-2
81	MPL		67114	TPDDL
82	MPL	1035126	WBSETCL	
83	MTPS-II	899.98	1197552	BSPHCL
84	MTPS-II		1262779	Tamilnadu
85	MTPS-II		215	TS TRANSCO
86	NPGC	3697.465	1351835	BSPHCL
87	NPGC		31812	Gujarat
88	NPGC		82960	JUVNL
89	NPGC		1223	Sikkim
90	NPGC		6570459	UP
91	TSTPP-I	545.015	24059	JUVNL
92	TSTPP-I		4296	Nagaland
93	TSTPP-I		465336	GRIDCO
94	TSTPP-I		2416	ODISHA Solar
95	TSTPP-I		23388	Tamilnadu
96	TSTPP-I		3174	TS TRANSCO
	<b>Total</b>	<b>35524.32</b>	<b>51933578</b>	

Notes :

- A) RRAS settlement account for the week 03-10-2022 to 09-10-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**AGC Settlement Account by ERPC from 03-10-2022 to 09-10-2022**

**Payments to the AGC Provider(s) from the DSM pool**

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	3082.9668	2778.0423	304.9245	1159323	2930505	4089828
2	BARH-I	422.2929	547.3742	-125.0813	-431032	484834	53802
3	FSTPP I & II	2511.538	2323.7012	187.8368	701946	2417620	3119566
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	2688.997	4029.8667	-1340.8697	-4930378	3359432	-1570946
6	MPL	913.7976	9245.3061	-8331.5085	-23886435	5079552	-18806883
7	MTPS-II	1462.7256	115.1266	1347.599	3982155	788926	4771081
8	NPGC	1698.2302	6361.8011	-4663.5709	-13431084	4030016	-9401068
9	Teesta_V	39.6495	37.0832	2.5663	2985	38366	41351
	<b>Total</b>	<b>12820.1976</b>	<b>25438.3014</b>	<b>-12618.1038</b>	<b>-36832520</b>	<b>19129251</b>	<b>-17703269</b>

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 03-10-2022 to 09-10-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.