



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/982

Date: 28.10.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 10.10.2022 to 16.10.2022 and DSM A/c of GRIDCO for 26.08.2019-03.11.2019 & OPGC Infirmary for 26.08.2019.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation, 2014 & all amendments (including 5th Amendment regulation, 2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 21.10.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 10-10-2022 to 16-10-2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		76.00825	6.53963	26.20342		108.75130
JUVNL		22.92222	6.05607	21.34130		50.31959
DVC		169.20109	22.49439	5.48950		197.18498
GRIDCO		89.20050	11.82403	3.72803		104.75256
SIKKIM	4.64189		0.29430	0.00000	4.34759	
WBSETCL		55.76706	31.20081	4.97833		91.94620
HVDC SASARAM		0.00391	0.00582	0.00000		0.00973
HVDC ALIPURDUAR		0.49106	0.01273	0.00000		0.50379
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		56.09142	3.23880	2.93696		62.26718
FSTPP - I & II		20.97777	0.21461	0.77295		21.96533
FSTPP-III	0.09697		0.64586	0.58613		1.13502
KHSTPP-I		46.81725	2.56330	1.26085		50.64140
KHSTPP-II	27.41254		4.39362	4.34278	18.67614	
TSTPP		5.60328	8.08580	1.40607		15.09515
BARH-II		108.84412	0.54609	2.03880		111.42901
MTPS-II		5.27660	0.12442	0.82504		6.22606
BRBCL		28.63100	5.41020	3.00243		37.04363
TEESTA	45.41889		0.24235	0.00000	45.17654	
RANGIT	7.57324		0.06102	0.00000	7.51222	
MPL	23.62408		0.14731	0.47663	23.00014	
NPGC		22.80131	11.96408	4.95507		39.72046
DARLIPALI		24.92815	21.98026	0.91774		47.82615
OTHER GENERATORS						
APNRL		43.71772	0.51221	0.00000		44.22993
GMRKEL		31.40409	0.24828	0.00000		31.65237
JITPL		8.05976	2.60215	0.00000		10.66191
CHUZACHEN	3.50811		0.12495	0.00000	3.38316	
DIKCHU	5.43840		0.00000	0.00000	5.43840	
JORETHANG HEP		16.07176	5.68698	0.00000		21.75874
THEP	4.62949		1.97151	0.11775	2.54023	
TUL		19.78886	0.00000	0.00000		19.78886
RONGNICHU HEP	86.38122		0.00000	0.38138	85.99984	
INTER-REGIONAL						
NER		3477.84944				3477.84944
NR		5075.40563				5075.40563
SR		7167.32630				7167.32630
WR	14720.82064				14720.82064	
INTER-NATIONAL						
NVVN-BD	18.28625		0.21153	0.00000	18.07472	
NVVN-NEPAL	108.25840		10.94775	16.94281	80.36784	
TPTCL		45.88570	0.40875			46.29445
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		18.73415				18.73415
SOLAR GENERATORS						
TALCHER SOLAR		2.13585				2.13585
TOTAL	15056.09012	16639.94425	160.75961	102.70397	15015.33746	16862.65517

Payable To The Pool (A) :	16639.94425
Receivable From The Pool (B) :	15056.09012
Differential Amount Arising from capping of Generating Stations(A-B) :	1583.85413
Additional Deviation Amount :	263.46358

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

**ABT based Deviation Charge Account
For the period 26.08.19 TO 03.11.19
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
DSM A/c of GRIDCO 260819-010919		656.36585	296.12540	3.26745		955.75870
DSM A/c of OPGC Infirm 260819		8.21880				8.21880
DSM A/c of GRIDCO 020919-080919		10.13128	40.17743	0.35344		50.66215
DSM A/c of GRIDCO 090919-150919		250.71557	86.77002	0.55333		338.03892
DSM A/c of GRIDCO 160919-220919	47.93802		12.13219	0.26526	35.54057	
DSM A/c of GRIDCO 230919-290919		53.93653	23.72225	0.30591		77.96469
DSM A/c of GRIDCO 300919-061019		43.16522	42.92008	0.19041		86.27571
DSM A/c of GRIDCO 071019-131019		80.91762	43.52983	0.17103		124.61848
DSM A/c of GRIDCO 141019-201019		6.60535	37.33525	0.11066		44.05125
DSM A/c of GRIDCO 211019-271019		30.75216	27.93256	0.06466		58.74939
DSM A/c of GRIDCO 281019-031119	18.59927		26.85168	0.02196		8.27437
TOTAL	66.53729	1140.80838	637.49668	5.30412	35.54057	1752.61246

* DSM Accounting of GRIDCO for the period 26.08.2019 to 03.11.2019 & OPGC for 26.08.2019 are done as per Hon'ble CERC order order dated 01.09.2022 in petition no-380/MP/2019 & 334/MP/2019.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{ Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member w.e.f 10.05.18 as NPGC started drawing start up power w.e.f 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member w.e.f 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled w.e.f 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled w.e.f 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled w.e.f 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled w.e.f 01.12.2021

xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.

xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022

xxvi) DSM A/c of GRIDCO for the period 26.08.2019-03.11.2019 & OPGC Infirm for 26.08.2019 are done as per Hon'ble CERC order order dated 01.09.2022 in petition no-380/MP/2019 & 334/MP/2019.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 10-10-2022 to 16-10-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-10	APNRL	9134.6	8837.164	0	-297.436	-800888	-26912	0	-827800
2022-10-10	NVVN-BD	-22411.346	-22327.782	0	83.565	327330	0	0	327330
2022-10-10	BARH-II	11891.67	11133.006	-154.08	-604.585	-1600905	-29991	-48027.16	-1678923.16
2022-10-10	BARH SG1_U2_INFIRM	0	-96.365	0	-96.365	-365929	0	0	-365929
2022-10-10	BARH-I	10942.297	10595.104	-148.882	-198.31	-548986	-225471	-82347.85	-856804.85
2022-10-10	BSPHCL	-105454.433	-105882.646	0	-428.213	-4645597	-119109	-929119.39	-5693825.39
2022-10-10	BRBCL	16080.468	16132.218	0	51.75	-119233	-9752	-14307.92	-143292.92
2022-10-10	CHUZACHEN	2859.22	2855.606	0	-3.614	-19109	0	0	-19109
2022-10-10	DARLIPALI	25200	25220.851	0	20.851	122370	0	0	122370
2022-10-10	DIKCHU	2500.8	2539	0	38.2	130840	0	0	130840
2022-10-10	DVC	24509.878	24066.079	0	-443.799	-1502264	-114513	0	-1616777
2022-10-10	NR	-57961.102	-78423.972	0	-20462.87	-81325939	0	0	-81325939
2022-10-10	NER	15204.451	803.846	0	-14400.605	-55937999	0	0	-55937999
2022-10-10	SR	-9283.955	-37241.447	0	-27957.492	-106474095	0	0	-106474095
2022-10-10	WR	-73500.041	-12438.777	0	61061.264	228910441	0	0	228910441
2022-10-10	FSTPP - I & II	26218.038	26345.488	288.574	-161.124	-268103	0	-8043.1	-276146.1
2022-10-10	FSTPP-III	8377.815	8383.638	0	5.823	34132	0	0	34132
2022-10-10	GMRKEL	10409.88	10209.164	0	-200.716	-505322	0	0	-505322
2022-10-10	HVDC ALIPURDUAR	-16.335	-21.647	0	-5.312	-20471	-669	0	-21140
2022-10-10	HVDC SASARAM	-16.857	-20.153	0	-3.296	-12884	-285	0	-13169
2022-10-10	JUVNL	-23846.206	-24382.619	0	-536.412	-1776403	-147829	-355280.67	-2279512.67
2022-10-10	JITPL	20973.03	20950.909	0	-22.121	-66804	-77218	0	-144022
2022-10-10	JORETHANG HEP	2503.92	2243.072	0	-260.848	-512082	-56780	0	-568862
2022-10-10	KHSTPP-I	10394.59	10116.512	0	-278.078	-776477	-65703	-46588.6	-888768.6
2022-10-10	KHSTPP-II	22898.962	24451.557	261.288	1291.308	571716	-15579	-114235.21	441361.79
2022-10-10	MPL	19523.15	19533.382	-370.039	380.271	660764	-965	0	659799
2022-10-10	MTPS-II	6624.352	7052.89	276.121	152.417	369579	-966	-44349.48	324263.52
2022-10-10	NVVN-NEPAL	8728.8	9511.345	0	782.545	2609693	-113220	-652423.25	1844049.75
2022-10-10	NPGC	27595.172	27810.872	74.483	141.217	-761045	-1050127	-91325.4	-1902497.4
2022-10-10	GRIDCO	-43630.072	-43917.089	0	-287.017	-1024760	-95821	-30742.8	-1151323.8
2022-10-10	RANGIT	1383	1421.618	0	38.618	102061	0	0	102061
2022-10-10	RONGNICHU HEP	2023.5	2551.168	0	527.668	1392320	0	0	1392320
2022-10-10	SIKKIM	-1448.839	-1440.975	0	7.864	1426	0	0	1426
2022-10-10	TALCHER SOLAR	39.773	37.49	0	-2.282	-22405	0	0	-22405
2022-10-10	TUL	26086.448	25929.454	0	-156.993	-208712	0	0	-208712
2022-10-10	TEESTA	11238	11493.454	2.026	253.428	704286	0	0	704286
2022-10-10	THEP	2529.6	2631.584	0	101.984	291150	0	0	291150
2022-10-10	TPTCL	2400	2044.393	0	-355.607	-940523	-13116	0	-953639
2022-10-10	TSTPP	20553.964	20654.304	0	100.34	221790	0	0	221790
2022-10-10	VAE_ER	-965.8	0	0	965.8	-14180245	-12688625	0	-26868870
2022-10-10	WBSETCL	-47092.313	-47584.738	0	-492.425	-2120172	-481444	-63605.16	-2665221.16
2022-10-11	APNRL	9159.525	8893.454	0	-266.071	-583364	0	0	-583364
2022-10-11	NVVN-BD	-22388.401	-22362.4	0	26.001	66096	0	0	66096
2022-10-11	BARH-II	11523.896	11038.192	-22.886	-462.819	-1106681	0	-33200.43	-1139881.43
2022-10-11	BARH SG1_U2_INFIRM	0	-103.126	0	-103.126	-288693	0	0	-288693
2022-10-11	BARH-I	11762.074	11356.679	-296.931	-108.464	-609775	0	-36586.48	-646361.48
2022-10-11	BSPHCL	-97069.479	-96268.252	0	801.227	515805	-80593	-61896.6	373315.4
2022-10-11	BRBCL	17303.589	17423.854	0	120.266	168708	0	-10122.48	158585.52
2022-10-11	CHUZACHEN	2656.67	2683.286	0	26.616	60802	0	0	60802
2022-10-11	DARLIPALI	26214.34	26220.43	0	6.09	18054	0	0	18054
2022-10-11	DIKCHU	2500.8	2515	0	14.2	64743	0	0	64743
2022-10-11	DVC	25912.678	25595.771	0	-316.908	-485005	-43587	-14550.16	-543142.16
2022-10-11	NR	-61693.237	-80691.166	0	-18997.929	-52714296	0	0	-52714296
2022-10-11	NER	16560.601	737.315	0	-15823.286	-44100434	0	0	-44100434
2022-10-11	SR	-13091.502	-39546.727	0	-26455.224	-73183353	0	0	-73183353
2022-10-11	WR	-76439.86	-16790.508	0	59649.352	160663763	0	0	160663763
2022-10-11	FSTPP - I & II	24801.373	24710.175	15.734	-106.931	-163964	0	-4918.93	-168882.93
2022-10-11	FSTPP-III	8739.862	8760.261	0	20.399	19775	0	-593.25	19181.75
2022-10-11	GMRKEL	10987.355	10781.454	0	-205.901	-461010	0	0	-461010
2022-10-11	HVDC ALIPURDUAR	-16.335	-22.57	0	-6.235	-17770	0	0	-17770
2022-10-11	HVDC SASARAM	-21.156	-19.621	0	1.535	4297	0	0	4297
2022-10-11	JUVNL	-22470.597	-21478.315	0	992.282	2104598	-34806	-420919.54	1648872.46
2022-10-11	JITPL	21087.28	21065.163	0	-22.117	-78193	0	0	-78193
2022-10-11	JORETHANG HEP	2436.48	2426.048	0	-10.432	-23346	0	0	-23346
2022-10-11	KHSTPP-I	13175.767	12870.746	0	-305.022	-753041	0	0	-753041
2022-10-11	KHSTPP-II	24405.874	25014.141	-287.943	896.211	881282	0	-105753.84	775528.16
2022-10-11	MPL	20812.318	19578.473	-1470.871	237.026	387969	0	-11639.07	376329.93
2022-10-11	MTPS-II	7017.043	7351.486	247.416	87.028	59996	-567	-5399.61	54029.39
2022-10-11	NVVN-NEPAL	8728.8	9367.782	0	638.982	865485	-312562	-129822.75	423100.25
2022-10-11	NPGC	24979.698	24165.054	-507.811	-306.833	-497171	0	-59660.52	-556831.52
2022-10-11	GRIDCO	-34050.138	-34555.565	0	-505.427	-1410944	-99474	0	-1510418
2022-10-11	RANGIT	1383	1426.135	0	43.135	96691	0	0	96691
2022-10-11	RONGNICHU HEP	1756	2524.064	0	768.064	1725732	0	0	1725732
2022-10-11	SIKKIM	-1203.086	-1545.839	0	-342.754	-980852	-6954	0	-987806
2022-10-11	TALCHER SOLAR	40.743	38.352	0	-2.39	-22497	0	0	-22497
2022-10-11	TUL	26088	25859.418	0	-228.582	-282792	0	0	-282792
2022-10-11	TEESTA	252	385.309	0	133.309	68919	0	0	68919
2022-10-11	THEP	2530.08	2617.856	0	87.776	238901	0	0	238901
2022-10-11	TPTCL	2352	2120.366	0	-231.634	-525958	0	0	-525958
2022-10-11	TSTPP	20216.654	20141.9	0	-74.754	-6141	0	0	-6141
2022-10-11	VAE_ER	919.595	0	0	-919.595	-3161954	-2571105	0	-5733059
2022-10-11	WBSETCL	-51249.691	-51712.709	0	-463.018	-674615	-35146	-40476.88	-750237.88

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-12	APNRL	9167.05	8902.764	0	-264.286	-603840	0	0	-603840
2022-10-12	NVVN-BD	-22531.214	-22394.036	0	137.178	366811	-4230	0	362581
2022-10-12	BARH-II	21775.67	21233.148	203.74	-746.262	-1892012	-544	-56760.35	-1949316.35
2022-10-12	BARH SG1_U2_INFIRM	0	-83.405	0	-83.405	-228335	0	0	-228335
2022-10-12	BARH-I	11787.232	11236.511	-312.148	-238.573	-774821	-29780	-46489.26	-851090.26
2022-10-12	BSPHCL	-92379.161	-93822.027	0	-1442.865	-4524557	-94008	-678683.55	-5297248.55
2022-10-12	BRBCL	17377.702	17410.836	0	33.135	52422	0	-3145.34	49276.66
2022-10-12	CHUZACHEN	2769.9	2797.258	0	27.358	63875	-607	0	63268
2022-10-12	DARLIPALI	27550.018	27652.566	0	102.549	273420	0	0	273420
2022-10-12	DIKCHU	2500.8	2513.182	0	12.382	60426	0	0	60426
2022-10-12	DVC	27510.916	26610.997	0	-899.919	-3013888	-159754	0	-3173642
2022-10-12	NR	-67044.359	-102538.799	0	-35494.44	-95957000	0	0	-95957000
2022-10-12	NER	15826.154	84.314	0	-15741.841	-42859439	0	0	-42859439
2022-10-12	SR	-17712.458	-56434.806	0	-38722.348	-106619013	0	0	-106619013
2022-10-12	WR	-102354.825	-16624.837	0	85729.989	230879270	0	0	230879270
2022-10-12	FSTPP - I & II	25245.071	25045.896	6.677	-205.852	-494589	-4552	-14837.68	-513978.68
2022-10-12	FSTPP-III	8810.55	8765.268	0	-45.283	-171811	-8431	0	-180242
2022-10-12	GMRKEL	11386.323	11181.964	0	-204.359	-492644	-3967	0	-496611
2022-10-12	HVDC ALIPURDUAR	-16.335	-22.441	0	-6.106	-17147	0	0	-17147
2022-10-12	HVDC SASARAM	-21.156	-19.826	0	1.33	3403	-57	0	3346
2022-10-12	JUVNL	-21660.686	-20488.658	0	1172.028	2251422	-77902	-787997.57	1385522.43
2022-10-12	JITPL	20878.78	20828.363	0	-50.417	-155244	0	0	-155244
2022-10-12	JORETHANG HEP	2436.48	1797.76	0	-638.72	-1645783	-491822	0	-2137605
2022-10-12	KHSTPP-I	13588.455	13262.652	0	-325.803	-864528	-34226	0	-898754
2022-10-12	KHSTPP-II	24606.398	25032.371	-300.692	726.666	-170208	-118904	-20425	-309537
2022-10-12	MPL	20595.768	19252.509	-1439.21	95.951	178706	-2882	0	175824
2022-10-12	MTPS-II	5327.867	5341.946	259.079	-244.999	-537642	0	0	-537642
2022-10-12	NVVN-NEPAL	8728.8	9667.854	0	939.054	1670857	-60130	-417714.32	1193012.68
2022-10-12	NPGC	25160.27	24618.436	-294.812	-247.022	-408122	-6285	-12243.67	-426650.67
2022-10-12	GRIDCO	-33150.511	-34171.32	0	-1020.809	-1436449	-147256	-129280.44	-1712985.44
2022-10-12	RANGIT	1027.5	1056.674	0	29.174	61915	0	0	61915
2022-10-12	RONGNICHU HEP	1701	2524.864	0	823.864	1906148	0	0	1906148
2022-10-12	SIKKIM	-1673.965	-1518.851	0	155.114	360564	-2880	0	357684
2022-10-12	TALCHER SOLAR	38.275	21.653	0	-16.623	-168188	0	0	-168188
2022-10-12	TUL	26088	25828	0	260	-359546	0	0	-359546
2022-10-12	TEESTA	12156	12547.454	-4.381	395.835	873933	-11562	0	862371
2022-10-12	THEP	2530.08	2357.024	0	-173.056	-392512	-197151	-11775.36	-601438.36
2022-10-12	TPTCL	2759.68	2803.192	0	43.512	-1842	0	0	-1842
2022-10-12	TSTPP	20403.646	20345.554	0	-58.092	-237539	-22579	-14252.32	-274370.32
2022-10-12	VAE_ER	5835.983	0	0	-5835.983	-6489373	-5607956	0	-12097329
2022-10-12	WBSETCL	-40816.417	-40551.373	0	265.045	1357679	-238690	-81460.76	1037528.24
2022-10-13	APNRL	9132.1	8902.836	0	-229.264	-550260	0	0	-550260
2022-10-13	NVVN-BD	-22316.906	-22233.527	0	83.379	252179	-3195	0	248984
2022-10-13	BARH-II	21889.088	21141.798	196.158	-943.448	-2196396	-229	-65891.87	-2262516.87
2022-10-13	BARH SG1_U2_INFIRM	0	-80.15	0	-80.15	-256484	0	0	-256484
2022-10-13	BARH-I	12007.668	11394.643	-284.329	-328.697	-1042145	-54262	-62528.68	-1158935.68
2022-10-13	BSPHCL	-101138.067	-102082.253	0	-944.186	-3171750	-152264	-285457.53	-3609471.53
2022-10-13	BRBCL	17908.36	18108.873	0	200.512	218535	-23692	-26224.2	168618.8
2022-10-13	CHUZACHEN	2537.16	2572.118	0	34.958	85819	-1404	0	84415
2022-10-13	DARLIPALI	27597.5	26423.967	0	-1173.533	-3059145	-2149047	-91774.34	-5299966.34
2022-10-13	DIKCHU	2500.8	2517.909	0	17.109	75585	0	0	75585
2022-10-13	DVC	28633.89	27502.022	0	-1131.867	-3737066	-342968	-112111.97	-4192145.97
2022-10-13	NR	-70755.161	-98179.066	0	-27423.906	-86091068	0	0	-86091068
2022-10-13	NER	11099.36	-5988.582	0	-17087.942	-54762516	0	0	-54762516
2022-10-13	SR	-16109.312	-59981.614	0	-43872.302	-138415662	0	0	-138415662
2022-10-13	WR	-93697.321	-6891.151	0	86806.169	271103173	0	0	271103173
2022-10-13	FSTPP - I & II	27135.758	26823.221	21.128	-333.665	-609319	0	-18279.58	-627598.58
2022-10-13	FSTPP-III	8960.91	8923.433	0	-37.477	-186810	-26099	-11208.58	-224117.58
2022-10-13	GMRKEL	11524.52	11351.927	0	-172.593	-419907	-992	0	-420899
2022-10-13	HVDC ALIPURDUAR	-24.024	-23.123	0	0.901	1866	-102	0	1764
2022-10-13	HVDC SASARAM	-21.036	-19.788	0	1.248	3790	-60	0	3730
2022-10-13	JUVNL	-21348.607	-21580.324	0	-231.716	-1376924	-73762	-275384.81	-1726070.81
2022-10-13	JITPL	21069.28	21052.509	0	-16.771	-44751	0	0	-44751
2022-10-13	JORETHANG HEP	2436.48	2349.088	0	-87.392	-204851	-8941	0	-213792
2022-10-13	KHSTPP-I	13272.687	12902.097	0	-370.59	-835207	-25024	-50112.42	-910343.42
2022-10-13	KHSTPP-II	25427.336	25554.045	-334.791	461.501	279661	-147980	-25169.49	106511.51
2022-10-13	MPL	20169.225	19153.891	-1161.306	145.972	358607	0	0	358607
2022-10-13	MTPS-II	4553.65	4698.296	210.446	-65.8	-115847	0	0	-115847
2022-10-13	NVVN-NEPAL	8728.795	9362.545	0	633.75	1447903	-267415	-130311.27	1050176.73
2022-10-13	NPGC	33235.327	32106.872	-603.651	-524.804	-1137038	-102762	-227407.53	-1467207.53
2022-10-13	GRIDCO	-36739.606	-37847.066	0	-1107.459	-4007760	-290270	-120232.81	-4418262.81
2022-10-13	RANGIT	1383	1434.605	0	51.605	118146	-2044	0	116102
2022-10-13	RONGNICHU HEP	1618.5	2151.808	0	533.308	1271274	0	-38138.21	1233135.79
2022-10-13	SIKKIM	-1584.033	-1590.521	0	-6.488	-9600	-1987	0	-11587
2022-10-13	TALCHER SOLAR	32.453	31.472	0	-0.98	-10109	0	0	-10109
2022-10-13	TUL	26088	25850.182	0	-237.818	-326661	0	0	-326661
2022-10-13	TEESTA	12156	12448.036	-32.485	324.521	816186	0	0	816186
2022-10-13	THEP	2530.08	2599.84	0	69.76	194401	0	0	194401
2022-10-13	TPTCL	2581.32	2262.739	0	-318.581	-747786	0	0	-747786
2022-10-13	TSTPP	19693.816	19702.012	0	8.196	-55326	-2460	0	-57786
2022-10-13	VAE_ER	6327.093	0	0	-6327.093	-7146143	-6184111	0	-13330254
2022-10-13	WBSETCL	-38107.372	-38374.277	0	-266.905	112504	-212245	-6750.26	-106491.26

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-14	APNRL	9247.025	8979.927	0	-267.098	-596071	0	0	-596071
2022-10-14	NVVN-BD	-22370.789	-22267.2	0	103.589	239316	-10835	0	228481
2022-10-14	BARH-II	21765.07	21286.624	273.962	-752.408	-1596713	0	0	-1596713
2022-10-14	BARH SG1_U2_INFIRM	0	-86.443	0	-86.443	-234249	0	0	-234249
2022-10-14	BARH-I	12050.63	11311.201	-311.036	-428.394	-1161357	-2739	0	-1164096
2022-10-14	BSPHCL	-103469.742	-103521.621	0	-51.879	-602057	-3764	-18061.71	-623882.71
2022-10-14	BRBCL	16501.723	16085.527	0	-416.196	-1279926	-37439	-115193.34	-1432558.34
2022-10-14	CHUZACHEN	2026.04	2057.414	0	31.374	73840	-3103	0	70737
2022-10-14	DARLIPALI	15604.375	15636.07	0	31.695	106234	-48138	0	58096
2022-10-14	DIKCHU	2500.8	2507.636	0	6.836	59744	0	0	59744
2022-10-14	DVC	27850.875	26204.514	0	-1646.361	-5894371	-1202528	-353662.24	-7450561.24
2022-10-14	NR	-74624.351	-101063.135	0	-26438.784	-72198949	0	0	-72198949
2022-10-14	NER	8309.603	-8885.68	0	-17195.284	-46636012	0	0	-46636012
2022-10-14	SR	-15701.848	-54935.727	0	-39233.879	-95419465	0	0	-95419465
2022-10-14	WR	-82033.754	-1375.155	0	80658.599	209440444	0	0	209440444
2022-10-14	FSTPP - I & II	27039.802	26387.192	-122.851	-529.759	-1040516	-2135	-31215.47	-1073866.47
2022-10-14	FSTPP-III	9046.169	8881.462	0	-164.707	-422803	-1560	0	-424363
2022-10-14	GMRKCL	13203.97	13025.891	0	-178.079	-389566	-3636	0	-393202
2022-10-14	HVDC ALIPURDUAR	-23.993	-22.991	0	1.002	3040	-42	0	2998
2022-10-14	HVDC SASARAM	-21.156	-19.67	0	1.487	3690	-65	0	3625
2022-10-14	JUVNL	-22340.466	-22695.884	0	-355.418	-1889528	-42549	-113371.66	-2045448.66
2022-10-14	JITPL	21087.28	21015.345	0	-71.935	-264823	-3267	0	-268090
2022-10-14	JORETHANG HEP	2352	2278.08	0	-73.92	56752	-10427	0	46325
2022-10-14	KHSTPP-I	13164.578	12991.87	0	-172.708	-459782	-6746	-13793.45	-480321.45
2022-10-14	KHSTPP-II	25589.49	25335.688	-421.455	167.653	13735	-66278	-1236.12	-53779.12
2022-10-14	MPL	20735.615	19418.982	-1430.69	114.057	187324	-2228	0	185096
2022-10-14	MTPS-II	7210.831	7273.376	214.734	-152.189	-337950	-1071	0	-339021
2022-10-14	NVVN-NEPAL	8728.8	9203.854	0	475.054	562073	-296384	-33724.38	23164.62
2022-10-14	NPGC	38429.308	37581.381	-584.963	-262.964	-347316	-6632	0	-353948
2022-10-14	GRIDCO	-31727.332	-32524.266	0	-796.934	-1460748	-425785	-87644.9	-1974177.9
2022-10-14	RANGIT	1383	1424.214	0	41.214	78019	-2080	0	75939
2022-10-14	RONGNICHU HEP	1551	2013.856	0	462.856	1152470	0	0	1152470
2022-10-14	SIKKIM	-1613.833	-1570.837	0	42.996	80483	-7633	0	72850
2022-10-14	TALCHER SOLAR	42	46.603	0	4.603	42795	0	0	42795
2022-10-14	TUL	26088	25804.291	0	-283.709	-307908	0	0	-307908
2022-10-14	TEESTA	12156	12396.8	0.841	239.959	541337	-4738	0	536599
2022-10-14	THEP	2424	2358.752	0	-65.248	-72092	0	0	-72092
2022-10-14	TPTCL	2352	1921.332	0	-430.668	-927115	0	0	-927115
2022-10-14	TSTPP	19057.986	18458.488	0	-599.498	-1509269	-756547	-90556.14	-2356372.14
2022-10-14	VAE_ER	7830.748	0	0	-7830.748	-7831884	-6620348	0	-14452232
2022-10-14	WBSETCL	-35982.036	-36832.031	0	-849.995	-2440758	-581534	-219668.22	-3241960.22
2022-10-15	APNRL	9392.05	9137.6	0	-254.45	-607809	-24309	0	-632118
2022-10-15	NVVN-BD	-22581.531	-22476.363	0	105.167	308354	-2893	0	305461
2022-10-15	BARH-II	20859.596	20471.775	346.492	-734.314	-1796173	-23845	0	-1820018
2022-10-15	BARH SG1_U2_INFIRM	0	-85.579	0	-85.579	-252924	0	0	-252924
2022-10-15	BARH-I	11676.453	10910.132	-302.862	-463.459	-1033769	-11628	0	-1045397
2022-10-15	BSPHCL	-100403.381	-99493.754	0	909.627	1282947	-204225	-115465.26	963256.74
2022-10-15	BRBCL	16846.706	16637.018	0	-209.688	-667915	-128012	-20037.44	-815964.44
2022-10-15	CHUZACHEN	1787.88	1795.882	0	8.002	31665	-7335	0	24330
2022-10-15	DARLIPALI	17730.658	17818.212	0	87.555	81718	-840	0	80878
2022-10-15	DIKCHU	2500.26	2517.364	0	17.104	75756	0	0	75756
2022-10-15	DVC	25760.782	25142.045	0	-618.737	-1949293	-385158	-58478.78	-2392929.78
2022-10-15	NR	-68175.819	-89582.792	0	-21406.973	-63603845	0	0	-63603845
2022-10-15	NER	3291.969	-13320.529	0	-16612.498	-49460647	0	0	-49460647
2022-10-15	SR	-14579.386	-49471.559	0	-34892.173	-100619050	0	0	-100619050
2022-10-15	WR	-66062.636	44.69	0	66107.326	191320072	0	0	191320072
2022-10-15	FSTPP - I & II	26350.811	26229.771	-223.183	102.142	267910	-14775	0	253135
2022-10-15	FSTPP-III	8656.871	8698.265	0	41.394	-42970	-28496	0	-71466
2022-10-15	GMRKCL	13603.408	13402.691	0	-200.717	-441728	-16233	0	-457961
2022-10-15	HVDC ALIPURDUAR	-24.024	-20.938	0	3.086	9641	-460	0	9181
2022-10-15	HVDC SASARAM	-21.156	-19.239	0	1.918	5183	-115	0	5068
2022-10-15	JUVNL	-22718.833	-23021.082	0	-302.25	-1414215	-226290	-169705.76	-1810210.76
2022-10-15	JITPL	20265.8	20212.727	0	-53.073	-165061	-179730	0	-344791
2022-10-15	JORETHANG HEP	2132.55	2292.096	0	159.546	391270	-727	0	390543
2022-10-15	KHSTPP-I	12729.119	12534.517	0	-194.602	-472999	-66325	0	-539324
2022-10-15	KHSTPP-II	25596.003	25507.344	-343.105	254.446	123053	-90620	-11074.8	21358.2
2022-10-15	MPL	20745.973	19215.963	-1627.661	97.652	188774	-8656	0	180118
2022-10-15	MTPS-II	6969.628	7151.28	241.763	-60.111	-247306	-9837	-7419.18	-264562.18
2022-10-15	NVVN-NEPAL	8664.098	9609.745	0	945.648	2274463	-39832	-204701.7	2029929.3
2022-10-15	NPGC	38325.934	37777.636	-419.144	-129.154	-147331	-30603	-13259.79	-191193.79
2022-10-15	GRIDCO	-40945.815	-41144.992	0	-199.177	502319	-45059	0	457260
2022-10-15	RANGIT	1383	1441.022	0	58.022	139108	-1978	0	137130
2022-10-15	RONGNICHU HEP	1573.5	1835.104	0	261.604	659740	0	0	659740
2022-10-15	SIKKIM	-1565.763	-1399.173	0	166.59	497934	-9976	0	487958
2022-10-15	TALCHER SOLAR	40.215	42.562	0	2.347	15975	0	0	15975
2022-10-15	TUL	26088	25842.472	0	-245.528	-340549	0	0	-340549
2022-10-15	TEESTA	12156	12410	-47.14	301.14	719880	-7934	0	711946
2022-10-15	THEP	2072.52	2115.488	0	42.968	127456	0	0	127456
2022-10-15	TPTCL	2040	1775.906	0	-264.094	-604223	-27759	0	-631982
2022-10-15	TSTPP	19486.302	19593.318	0	107.016	429522	-26994	0	402528
2022-10-15	VAE_ER	7043.07	0	0	-7043.07	-7636446	-7243081	0	-14879527
2022-10-15	WBSETCL	-38716.107	-39549.392	0	-833.285	-2862399	-1373994	-85871.98	-4322264.98

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 10-10-2022 to 16-10-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-16	APNRL	9666.9	9407.564	0	-259.336	-629540	0	0	-629540
2022-10-16	NVVN-BD	-22352.285	-22258.836	0	93.449	268539	0	0	268539
2022-10-16	BARH-II	10473.96	10336.759	87.188	-224.388	-695532	0	0	-695532
2022-10-16	BARH SG1_U2_INFIRM	0	-84.55	0	-84.55	-246801	0	0	-246801
2022-10-16	BARH-I	11431.695	11127.208	-108.536	-195.951	-438290	0	-65743.45	-504033.45
2022-10-16	BSPHCL	-97133.958	-95780.185	0	1353.773	3544384	0	-531657.55	3012726.45
2022-10-16	BRBCL	15969.718	15570.036	0	-399.682	-1235692	-342125	-111212.31	-1689029.31
2022-10-16	CHUZACHEN	1751.54	1757.126	0	5.586	53918	-46	0	53872
2022-10-16	DARLIPALI	32922.951	32879.725	0	-43.226	-35465	0	0	-35465
2022-10-16	DIKCHU	2500.32	2520.273	0	19.953	76746	0	0	76746
2022-10-16	DVC	27657.357	27608.2	0	-49.157	-338224	-931	-10146.71	-349301.71
2022-10-16	NR	-58024.593	-78899.18	0	-20874.586	-55649467	0	0	-55649467
2022-10-16	NER	2662.1	-15830.124	0	-18492.224	-54027897	0	0	-54027897
2022-10-16	SR	-10410.129	-43615.696	0	-33205.567	-96001994	0	0	-96001994
2022-10-16	WR	-66655.339	-2450.01	0	64205.329	179764900	0	0	179764900
2022-10-16	FSTPP - I & II	18913.35	19339.677	352.859	73.468	210805	0	0	210805
2022-10-16	FSTPP-III	7675.306	7969.268	0	293.962	780185	0	-46811.08	733373.92
2022-10-16	GMRKEL	12472.775	12292.145	0	-180.63	-430233	0	0	-430233
2022-10-16	HVDC ALIPURDUAR	-16.97	-20.048	0	-3.078	-8265	0	0	-8265
2022-10-16	HVDC SASARAM	-16.554	-19.397	0	-2.843	-7870	0	0	-7870
2022-10-16	JUVNL	-22912.896	-22772.814	0	140.082	-191172	-2469	-11470.32	-205111.32
2022-10-16	JITPL	20296.52	20270.036	0	-26.484	-31099	0	0	-31099
2022-10-16	JORETHANG HEP	2009.55	2133.76	0	124.21	330863	0	0	330863
2022-10-16	KHSTPP-I	9871.916	9643.864	0	-228.052	-519691	-58305	-15590.74	-593586.74
2022-10-16	KHSTPP-II	22766.946	24334.908	64.879	1503.083	1042555	0	-156383.3	886171.7
2022-10-16	MPL	20303	19837.418	-697.411	231.829	400264	0	-36023.76	364240.24
2022-10-16	MTPS-II	7214.419	7377.884	24.637	138.828	281510	0	-25335.9	256174.1
2022-10-16	NVVN-NEPAL	8614.1	9141.018	0	526.918	1395365	-5232	-125582.88	1264550.12
2022-10-16	NPGC	34585.543	34913.672	64.163	263.967	1017892	0	-91610.25	926281.75
2022-10-16	GRIDCO	-45754.603	-45773.534	0	-18.931	-81707	-78737	-4902.4	-165346.4
2022-10-16	RANGIT	1383	1450.88	0	67.88	161385	0	0	161385
2022-10-16	RONGNICHU HEP	1473.5	1685.664	0	212.164	530437	0	0	530437
2022-10-16	SIKKIM	-1236.208	-1048.922	0	187.286	514235	0	0	514235
2022-10-16	TALCHER SOLAR	44.458	39.368	0	-5.089	-49157	0	0	-49157
2022-10-16	TUL	19667.325	19527.2	0	-140.125	-152718	0	0	-152718
2022-10-16	TEESTA	12156	12477.673	-15.274	336.946	817349	0	0	817349
2022-10-16	THEP	1967.52	1987.104	0	19.584	75644	0	0	75644
2022-10-16	TPTCL	2040	1682.663	0	-357.337	-841124	0	0	-841124
2022-10-16	TSTPP	18922.211	19268.559	0	346.348	596635	0	-35798.1	560836.9
2022-10-16	VAE_ER	95.805	0	0	-95.805	-501752	-844286	0	-1346038
2022-10-16	WBSETCL	-33536.754	-33445.642	0	91.112	1051054	-197027	0	854027

SUMMARY OF WEEKLY DEVIATION CHARGES : 10-10-2022 to 16-10-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	64899.25	63061.308	0	-1837.942	-4371772	-51221	0	-4422993
Week total	NVVN-BD	-156952.473	-156320.144	0	632.329	1828625	21153	0	1807472
Week total	BARH-II	120178.95	116641.302	930.574	-4468.222	-10884412	-54609	-203879.81	-11142900.81
Week total	BARH SG1_U2_INFIRM	0	-619.618	0	-619.618	-1873415	0	0	-1873415
Week total	BARH-I	81658.049	77931.477	-1764.723	-1961.848	-5609142	-323880	-293695.72	-6226717.72
Week total	BSPHCL	-697048.222	-696850.737	0	197.485	-7600825	-653963	-2620341.59	-10875129.59
Week total	BRBCL	117988.265	117368.362	0	-619.903	-2863100	-541020	-300243.03	-3704363.03
Week total	CHUZACHEN	16388.41	16518.691	0	130.281	350811	-12495	0	338316
Week total	DARLIPALI	172819.841	171851.822	0	-968.019	-2492815	-2198026	-91774.34	-4872615.34
Week total	DIKCHU	17504.58	17630.363	0	125.783	543840	0	0	543840
Week total	DVC	187836.375	182729.628	0	-5106.747	-16920109	-2249439	-548949.86	-19718497.86
Week total	NR	-458278.622	-629378.109	0	-171099.488	-507540563	0	0	-507540563
Week total	NER	72954.239	-42399.441	0	-115353.68	-347784944	0	0	-347784944
Week total	SR	-96888.591	-341227.576	0	-244338.985	-716732630	0	0	-716732630
Week total	WR	-560743.776	-56525.749	0	504218.028	1472082064	0	0	1472082064
Week total	FSTPP - I & II	175704.204	174881.421	338.937	-1161.72	-2097777	-21461	-77294.76	-2196532.76
Week total	FSTPP-III	60267.484	60381.595	0	114.111	9697	-64586	-58612.91	-113501.91
Week total	GMRKEL	83588.23	82245.236	0	-1342.994	-3140409	-24828	0	-3165237
Week total	HVDC ALIPURDUAR	-138.015	-153.757	0	-15.742	-49106	-1273	0	-50379
Week total	HVDC SASARAM	-139.073	-137.693	0	1.379	-391	-582	0	-973
Week total	JUVNL	-157298.292	-156419.696	0	878.596	-2292222	-605607	-2134130.33	-5031959.33
Week total	JITPL	145657.97	145395.053	0	-262.917	-805976	-260215	0	-1066191
Week total	JORETHANG HEP	16307.46	15519.904	0	-787.556	-1607176	-568698	0	-2175874
Week total	KHSTPP-I	86197.113	84322.258	0	-1874.854	-4681725	-256330	-126085.21	-5064140.21
Week total	KHSTPP-II	171291.009	175230.055	-1361.821	5300.866	2741254	-439362	-434277.76	1867614.24
Week total	MPL	142885.048	135990.617	-8197.188	1302.757	2362408	-14731	-47662.83	2300014.17
Week total	MTPS-II	44917.791	46247.158	1474.194	-144.827	-527660	-12442	-82504.17	-622606.17
Week total	NVVN-NEPAL	60922.193	65864.145	0	4941.952	10825840	-1094775	-1694280.55	8036784.45
Week total	NPGC	222311.251	218973.925	-2271.735	-1065.592	-2280131	-1196408	-495507.16	-3972046.16
Week total	GRIDCO	-265998.077	-269933.831	0	-3935.754	-8920050	-1182403	-372803.35	-10475256.35
Week total	RANGIT	9325.5	9655.15	0	329.65	757324	-6102	0	751222
Week total	RONGNICHU HEP	11697	15286.528	0	3589.528	8638122	0	-38138.21	8599983.79
Week total	SIKKIM	-10325.726	-10115.118	0	210.608	464189	-29430	0	434759
Week total	TALCHER SOLAR	277.915	257.5	0	-20.415	-213585	0	0	-213585
Week total	TUL	176193.773	174641.016	0	-1552.756	-1978886	0	0	-1978886
Week total	TEESTA	72270	74158.727	-96.412	1985.139	4541889	-24235	0	4517654
Week total	THEP	16583.88	16667.648	0	83.768	462949	-197151	-11775.36	254022.64
Week total	TPTCL	16525	14610.591	0	-1914.409	-4588570	-40875	0	-4629445
Week total	TSTPP	138334.579	138164.135	0	-170.444	-560328	-808580	-140606.56	-1509514.56
Week total	VAE_ER	27086.493	0	0	-27086.493	-46947796	-41759512	0	-88707308
Week total	WBSETCL	-285500.69	-288050.162	0	-2549.472	-5576706	-3120081	-497833.26	-9194620.26

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
26-08-2019	GRIDCO	-24978.87863	-26359.33837	-2512651.411	-319806.709	0
26-08-2019	OPGC Infirmary	0	-286.399895	-821879.8152	0	0
27-08-2019	GRIDCO	-24874.85299	-29690.07119	-22667931.87	-10683241.34	-155868.1098
28-08-2019	GRIDCO	-22208.91099	-24624.00373	-10092483.01	-4271444.346	-6633.747716
29-08-2019	GRIDCO	-21518.03022	-25772.51076	-15627251.7	-8424132.684	-149702.1534
30-08-2019	GRIDCO	-23132.37747	-26205.1513	-11128010.16	-4269341.894	-3941.79746
31-08-2019	GRIDCO	-27380.66781	-29098.86824	-5370062.965	-1383240.201	-2947.926957
01-09-2019	GRIDCO	-25766.82547	-27422.95108	-2888833.776	-261332.7234	-7651.482935
02-09-2019	GRIDCO	-24203.82287	-25100.53296	-103818.5722	-112564.5105	0
03-09-2019	GRIDCO	-22706.52212	-22405.4468	1888026.59	-64115.28155	0
04-09-2019	GRIDCO	-21762.83799	-21915.20181	-16217.22811	-338211.3495	0
05-09-2019	GRIDCO	-20186.16693	-21517.62413	-4399553.447	-3302078.697	-35343.71659
06-09-2019	GRIDCO	-23027.32215	-23088.97046	402805.9441	-57999.08893	0
07-09-2019	GRIDCO	-23339.65332	-22653.83636	1263972.187	-37746.6964	0
08-09-2019	GRIDCO	-19182.57938	-19335.14536	-48343.06699	-105027.1765	0
09-09-2019	GRIDCO	-20908.76492	-21475.85345	-1984551.927	-1833114.714	0
10-09-2019	GRIDCO	-20554.3255	-20853.17182	-347320.1211	-799678.7289	0
11-09-2019	GRIDCO	-20281.58986	-22068.74215	-4703711.466	-2558092.447	-14263.56492
12-09-2019	GRIDCO	-25393.22385	-27126.7029	-5261815.312	-1698390.319	0
13-09-2019	GRIDCO	-23778.13178	-25702.58498	-4413031.859	-462108.2038	0
14-09-2019	GRIDCO	-23347.97713	-25877.43459	-5405430.048	-944037.1104	-26399.47076
15-09-2019	GRIDCO	-26917.73118	-28763.50231	-2955696.359	-381580.6012	-14670.01972
16-09-2019	GRIDCO	-26404.17895	-26262.75922	730252.895	-99587.55057	0
17-09-2019	GRIDCO	-24837.21464	-25095.98884	132508.5769	-319228.6079	0
18-09-2019	GRIDCO	-29584.20259	-29381.97661	2153659.425	-157217.7454	0
19-09-2019	GRIDCO	-31858.0216	-32287.06048	-747423.6465	-35580.76213	0
20-09-2019	GRIDCO	-25900.79176	-26105.62547	-285905.4044	-279192.3069	-18889.24507
21-09-2019	GRIDCO	-19133.14862	-18556.94228	1862096.734	-219992.7324	-7637.115195
22-09-2019	GRIDCO	-18612.28832	-17847.40112	948613.4841	-102419.0201	0
23-09-2019	GRIDCO	-23574.83913	-23816.27871	-284577.7801	-199150.0594	0
24-09-2019	GRIDCO	-27450.03391	-28117.05543	-170257.8057	-38396.82073	0
25-09-2019	GRIDCO	-19647.10418	-20636.28666	-1106929.172	-397523.0564	-5790.126627
26-09-2019	GRIDCO	-16711.59837	-17673.588	-1417909.816	-410471.3493	0
27-09-2019	GRIDCO	-16129.58974	-17904.19815	-2812841.89	-927486.8768	-24801.28041
28-09-2019	GRIDCO	-17004.16195	-17368.13609	71847.65782	-116386.1252	0
29-09-2019	GRIDCO	-15217.30951	-15921.7231	327015.6548	-282810.2541	0
30-09-2019	GRIDCO	-13033.53661	-13303.31814	-38063.09358	-440049.3571	0
01-10-2019	GRIDCO	-13240.30669	-14610.94887	-2197661.315	-1082326.483	-14563.21749
02-10-2019	GRIDCO	-9176.815996	-9387.059156	-693536.2991	-489362.4648	-3263.88
03-10-2019	GRIDCO	-6239.39625	-6869.776466	-1625855.683	-1453955.325	-1214.109798
04-10-2019	GRIDCO	-9416.785142	-8721.625182	478172.3169	-323536.1035	0
05-10-2019	GRIDCO	-10171.89131	-10539.859	-425632.757	-191293.7817	0
06-10-2019	GRIDCO	-12934.92178	-12616.55129	186054.5039	-311484.7237	0
07-10-2019	GRIDCO	-14933.46675	-16398.71044	-1707200.417	-719006.8724	-2982.842288
08-10-2019	GRIDCO	-12524.13655	-14110.36715	-1351682.995	-363581.5461	0
09-10-2019	GRIDCO	-9912.141829	-11288.52686	-1925387.699	-914128.0878	-1327.407714
10-10-2019	GRIDCO	-9497.395342	-10095.13327	-1389309.07	-895894.6827	0
11-10-2019	GRIDCO	-15690.20088	-16006.65524	-279084.1525	-247090.6645	0
12-10-2019	GRIDCO	-10903.22236	-11692.47182	-1752884.404	-1113604.626	-5347.496154
13-10-2019	GRIDCO	-15460.69342	-15569.83695	313787.0066	-99676.76634	-7444.925102
14-10-2019	GRIDCO	-14373.99997	-14661.10099	-512851.2779	-395625.8726	0
15-10-2019	GRIDCO	-11583.52254	-12753.31695	-1878732.108	-1919423.866	-9704.278891
16-10-2019	GRIDCO	-8942.14656	-8585.727046	863424.7997	-356968.92	0
17-10-2019	GRIDCO	-10413.23165	-10528.42081	907721.3333	-143899.0862	-1361.293078
18-10-2019	GRIDCO	-12754.11126	-12836.47263	899923.8024	-117972.1857	0
19-10-2019	GRIDCO	-10262.60888	-10412.55368	-458024.2932	-693629.5821	0
20-10-2019	GRIDCO	-17577.46531	-18056.91827	-481997.0059	-106005.1362	0
21-10-2019	GRIDCO	-12630.96008	-13209.39649	-718872.8758	-379441.4769	0
22-10-2019	GRIDCO	-12821.93245	-13255.5651	-235779.6421	-333102.1637	0
23-10-2019	GRIDCO	-10933.01574	-11122.33548	-332282.2965	-388210.9157	0
24-10-2019	GRIDCO	-7283.600706	-7845.879877	-937371.9243	-710484.5899	0
25-10-2019	GRIDCO	-8228.733046	-8233.281308	377606.6557	-238924.2823	0
26-10-2019	GRIDCO	-8782.873692	-9196.499447	-903769.9899	-310524.4146	-3354.280781
27-10-2019	GRIDCO	-10043.46369	-10335.44535	-324745.6723	-432568.64	-3112.16359
28-10-2019	GRIDCO	-9828.144609	-9950.874181	-192768.7367	-245365.9614	0
29-10-2019	GRIDCO	-9659.579457	-10108.27065	-1041370.143	-667562.7565	-2195.964442
30-10-2019	GRIDCO	-9092.351279	-9439.749873	-1212984.24	-983152.0942	0
31-10-2019	GRIDCO	-1598.672087	-992.403494	1178119.332	-231369.6528	0
01-11-2019	GRIDCO	-6335.994625	-5980.993478	1221740.635	-254442.7638	0
02-11-2019	GRIDCO	-8547.803179	-8146.139873	1316753.827	-116242.4799	0
03-11-2019	GRIDCO	-7817.976747	-7491.25038	590436.4884	-187031.8436	0

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 10-10-2022 to 16-10-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	29663.495	54580831	113381603	14831748	182794182
2	BARH-I	1932.8325	4685186	6654374	966416	12305976
3	BRBCL	850.2325	1977641	2917092	425116	5319849
4	Darlipali_NTPC	126.115	209603	139483	63058	412144
5	FSTPP I & II	12001.6375	9889349	45221322	6000819	61111490
6	FSTPP-III	2490.6675	3716076	9274235	1245334	14235645
7	KHSTPP-I	1338.91	1403178	5210720	669455	7283353
8	KHSTPP-II	5281.34	5751379	19492770	2640670	27884819
9	MPL	2981.585	4141421	8505455	1490793	14137669
10	MTPS-II	694.2275	1898018	2051388	347114	4296520
11	NPGC	7809.2925	16977402	23100156	3904646	43982204
12	TSTPP-I	320.2025	307074	764643	160101	1231818
	Total	65490.5375	105537159	236713241	32745269	374995669

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	0	0	0
2	BARH-I	1930.7525	6642476	4981857
3	BRBCL	15309.9425	53032731	39774548
4	Darlipali_NTPC	444.5425	481628	361221
5	FSTPP I & II	652.9575	2559277	1919458
6	FSTPP-III	388.48	1442336	1081752
7	KHSTPP-I	1175.825	4590468	3442851
8	KHSTPP-II	905.9975	3341136	2505852
9	MPL	7124.3025	20405177	15303883
10	MTPS-II	676.755	1997975	1498481
11	NPGC	1310.2	3773376	2830032
12	TSTPP-I	5331.1075	12668080	9501060
	Total	35250.8625	110934662	83200996

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	29663.495	52704227	BSPHCL
2	BARH		33023	HVDC_APD
3	BARH		1528160	Tamilnadu
4	BARH		315430	TS TRANSCO
5	BARH-I	1932.8325	4145757	BSPHCL
6	BARH-I		485017	Gujarat
7	BARH-I		54411	Tamilnadu
8	BRBCL	850.2325	315753	Assam
9	BRBCL		1384051	BSPHCL
10	BRBCL		1257	Delhi
11	BRBCL		177595	DVC Railways
12	BRBCL		32811	HARYANA
13	BRBCL		23103	RAJASTHAN
14	BRBCL		43071	Karnataka Railways
15	Darlipali_NTPC	126.115	209603	JUVNL
16	FSTPP I & II	12001.6375	959	Arunachal Pradesh
17	FSTPP I & II		165000	Assam
18	FSTPP I & II		1562	NVVN Bangladesh
19	FSTPP I & II		5939688	BSPHCL
20	FSTPP I & II		114839	Delhi
21	FSTPP I & II		864096	Gujarat
22	FSTPP I & II		137088	HARYANA
23	FSTPP I & II		65828	JUVNL
24	FSTPP I & II		4247	JK and LADAKH
25	FSTPP I & II		708	Mizoram
26	FSTPP I & II		29474	Nagaland
27	FSTPP I & II		32925	ODISHA Solar
28	FSTPP I & II		73358	Tamilnadu
29	FSTPP I & II		94253	TS TRANSCO
30	FSTPP I & II		230836	UP
31	FSTPP I & II		2025925	WBSETCL
32	FSTPP I & II		108564	WB Solar
33	FSTPP-III	2490.6675	1113443	BSPHCL
34	FSTPP-III		306639	Gujarat
35	FSTPP-III		1101317	GRIDCO
36	FSTPP-III		30568	ODISHA Solar
37	FSTPP-III		56129	TS TRANSCO
38	FSTPP-III		1036222	WBSETCL
39	FSTPP-III		71759	WB Solar
40	KHSTPP-I	1338.91	192	Arunachal Pradesh
41	KHSTPP-I		32407	Assam
42	KHSTPP-I		1191	NVVN Bangladesh
43	KHSTPP-I		534750	BSPHCL
44	KHSTPP-I		25551	Delhi
45	KHSTPP-I		195434	Gujarat
46	KHSTPP-I		146901	HARYANA
47	KHSTPP-I		119	HVDC_PUSAULI
48	KHSTPP-I		11981	JUVNL
49	KHSTPP-I		3675	JK and LADAKH
50	KHSTPP-I		142	Mizoram
51	KHSTPP-I		7425	Nagaland
52	KHSTPP-I		7477	ODISHA Solar
53	KHSTPP-I		44655	RAJASTHAN
54	KHSTPP-I		5706	Tamilnadu
55	KHSTPP-I		26236	TS TRANSCO
56	KHSTPP-I		244472	UP
57	KHSTPP-I		97438	WBSETCL
58	KHSTPP-I		17429	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
59	KHSTPP-II	5281.34	106816	Assam
60	KHSTPP-II		314782	BSPHCL
61	KHSTPP-II		411005	CHATTISGARH
62	KHSTPP-II		160034	Delhi
63	KHSTPP-II		33038	DNHDDPDCL
64	KHSTPP-II		78089	Gujarat
65	KHSTPP-II		596800	HARYANA
66	KHSTPP-II		234152	HP
67	KHSTPP-II		11047	JUVNL
68	KHSTPP-II		834746	MP
69	KHSTPP-II		912	Maharashtra
70	KHSTPP-II		148728	GRIDCO
71	KHSTPP-II		33231	ODISHA Solar
72	KHSTPP-II		509849	PUNJAB
73	KHSTPP-II		246447	RAJASTHAN
74	KHSTPP-II		77533	TS TRANSCO
75	KHSTPP-II		1678251	UP
76	KHSTPP-II		170344	UTTARAKHAND
77	KHSTPP-II		105576	WB Solar
78	MPL	2981.585	29890	DVC
79	MPL		238636	KSEBL-1
80	MPL		238636	KSEBL-2
81	MPL		505888	TPDDL
82	MPL	694.2275	3128372	WBSEDCL
83	MTPS-II		1896754	BSPHCL
84	MTPS-II		1264	TS TRANSCO
85	NPGC		12800888	BSPHCL
86	NPGC	7809.2925	244524	Gujarat
87	NPGC		62347	JUVNL
88	NPGC		3869643	UP
89	TSTPP-I		251263	BSPHCL
90	TSTPP-I	320.2025	15180	Nagaland
91	TSTPP-I		13298	GRIDCO
92	TSTPP-I		9904	ODISHA Solar
93	TSTPP-I		4729	Tamilnadu
94	TSTPP-I		12700	TS TRANSCO
	Total	65490.5375	105537171	

Notes :

- A) RRAS settlement account for the week 10-10-2022 to 16-10-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 10-10-2022 to 16-10-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	2869.0217	1938.4965	930.5252	3588077	2403759	5991836
2	BARH-I	734.7276	2499.4494	-1764.7218	-6076890	1617089	-4459801
3	FSTPP I & II	2563.447	2224.5054	338.9416	1497396	2393976	3891372
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	2223.7385	3585.5588	-1361.8203	-4998784	2904649	-2094135
6	MPL	1733.8116	9931.1142	-8197.3026	-23443083	5832463	-17610620
7	MTPS-II	1643.9273	169.7349	1474.1924	4355475	906831	5262306
8	NPGC	3402.8901	5674.6253	-2271.7352	-6516290	4538758	-1977532
9	Teesta_V	18.4539	114.866	-96.4121	-112127	66660	-45467
	Total	15190.0177	26138.3505	-10948.3328	-31706226	20664185	-11042041

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 10-10-2022 to 16-10-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

SUPERINTENDING ENGINEER