



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008

ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpcc.gov.in

NO: ERPC/COM-II/ABT-DC/886

Date: 12.10.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 26.09.2022 to 02.10.2022 and Dev of Bhutan Power of Sept-2022 and Adj DSM A/c for 16.09.2022.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation, 2014 & all amendments (including 5th Amendment regulation, 2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 07.10.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
37. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 26-09-2022 to 02-10-2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		230.28724	10.60135	20.14157		261.03016
JUVNL		40.93633	2.85572	20.82450		64.61655
DVC		316.42746	129.95080	20.62926		467.00752
GRIDCO		57.50897	12.23969	2.21830		71.96696
SIKKIM	19.97003		0.00000	0.00000	19.97003	
WBSETCL		120.45716	42.20592	12.75608		175.41916
HVDC SASARAM		1.16346	0.00000	0.00000		1.16346
HVDC ALIPURDUAR	0.23027		0.00000	0.00000	0.23027	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		184.43145	11.40038	29.74374		225.57557
FSTPP - I & II		112.84782	8.42881	11.01200		132.28863
FSTPP-III		46.60196	0.12440	1.98801		48.71437
KHSTPP-I		79.40894	4.68376	3.84423		87.93693
KHSTPP-II		53.44914	0.38416	1.41813		55.25143
TSTPP		0.32583	0.28739	0.40834		1.02156
BARH-II		165.29921	0.01128	16.97684		182.28733
MTPS-II		23.76918	0.12488	0.92374		24.81780
BRBCL		18.32882	0.06148	2.91700		21.30730
TEESTA	62.41508		0.00000	0.00000	62.41508	
RANGIT	9.89713		0.00000	0.00000	9.89713	
MPL	35.98124		0.00000	0.48900	35.49224	
NPGC		70.38156	0.09615	4.44541		74.92312
DARLIPALI	13.47652		0.00000	0.00000	13.47652	
OTHER GENERATORS						
APNRL		50.54077	0.00000	0.00000		50.54077
GMRKEL		36.58801	0.00000	0.00000		36.58801
JITPL		45.11004	0.44550	0.11635		45.67189
CHUZACHEN	6.06334		0.00000	0.00000	6.06334	
DIKCHU	9.43840		0.00000	0.00000	9.43840	
JORETHANG HEP		28.57929	2.58540	0.00000		31.16469
THEP		0.28335	3.89698	0.36426		4.54459
TUL		36.10904	0.00382	0.18885		36.30171
RONGNICHU HEP	32.74249		1.60825	0.00000	31.13424	
INTER-REGIONAL						
NER		4128.85794				4128.85794
NR		4884.23607				4884.23607
SR		12243.27660				12243.27660
WR	22257.95928				22257.95928	
INTER-NATIONAL						
NVVN-BD	14.61848		9.80919	0.46631	4.34298	
NVVN-NEPAL	102.11942		5.47611	25.98957	70.65374	
TPTCL		153.00470	0.00000			153.00470
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		73.65427				73.65427
SOLAR GENERATORS						
TALCHER SOLAR		1.37416				1.37416
Adj Account						
Adj of SR for 16.09.2022						0.23347
Adj of WR for 16.09.2022						0.00831
TOTAL	22564.91168	23203.23877	247.28142	177.86149	22521.07325	23584.78503

Payable To The Pool (A) :	23203.23877
Receivable From The Pool (B) :	22564.91168
Differential Amount Arising from capping of Generating Stations(A-B) :	638.32709
Additional Deviation Amount :	425.14291

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of SEPTEMBER'2022

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE(Rs.)
CHUKKA HEP	112040.000	260913.641	148873.641	379627785
KURICHHU HEP	7055.000	0.000	-7055.000	-15732650
TALA HEP	673987.500	534911.639	-139075.861	-310139170
MANGDECHHU HEP	444692.500	474597.915	29905.415	123210310
TOTAL	1237775.000	1270423.195	32648.195	176966274

CONSTITUENTS	CHUKHHA HEP SHARE(%)	DEV CHARGES (Rs in lakhs)	KIRUCHHI HEP SHARE(%)	DEV CHARGES (Rs in lakhs)	TALA HEP SHARE(%)	DEV CHARGES (Rs in Lakhs)	MANGDECHHU HEP SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
BSPHCL	29.63	1124.83713	0	0.00000	25.50	-790.85488	36.87	454.27641	788.25865
JUVNL	10.74	407.72024	0	0.00000	11.46	-355.41949	0.00	0.00000	52.30075
DVC	10.37	393.67401	50	-78.66325	5.54	-171.81710	0.00	0.00000	143.19366
GRIDCO	15.19	576.65460	0	0.00000	4.25	-131.80915	10.97	135.16171	580.00717
SIKKIM	2.22	84.27737	0	0.00000	0.00	0.00000	0.00	0.00000	84.27737
WBSETCL	31.85	1209.11449	50	-78.66325	38.25	-1186.28233	32.14	395.99794	340.16685
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-465.20876	0.00	0.00000	-465.20876
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.02	246.66704	246.66704
TOTAL	100.00	3796.27785	100.00	-157.32650	100.00	-3101.39170	100.00	1232.10310	1769.66274

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of SEPTEMBER'2022

CONSTITUENTS	NR(TALA HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For THPC(Rs in Lakhs)
UTTAR PRADESH	4.41	-136.77137	-136.77137
RAJASTAN	1.47	-45.59046	-45.59046
J & K	1.77	-54.89463	-54.89463
HARYANA	1.47	-45.59046	-45.59046
PUNJAB	2.94	-91.18092	-91.18092
DELHI	2.94	-91.18092	-91.18092
TOTAL	15.00	-465.20876	-465.20876

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For MHEP(Rs in Lakhs)
ASSAM	20.02	246.66704	246.66704
TOTAL	20.02	246.66704	246.66704

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{ Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member w.e.f 10.05.18 as NPGC started drawing start up power w.e.f 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member w.e.f 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled w.e.f 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled w.e.f 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled w.e.f 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled w.e.f 01.12.2021

xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.

xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022

xxvi) Adj DSM A/c for 16.09.2022 are done due to revision of schedule data by ERLC vide email dated 07.10.2022

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
 From 26-09-2022 to 02-10-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-26	APNRL	8000.4	7746.4	0	-254	-746672	0	0	-746672
2022-09-26	NVVN-BD	-21438.076	-21262.545	0	175.531	715612	0	0	715612
2022-09-26	BARH-II	27624.631	26800.11	-277.538	-546.983	-1645235	0	0	-1645235
2022-09-26	BARH SGI_U2_INFIRM	0	-354.326	0	-354.326	-1572049	0	0	-1572049
2022-09-26	BARH-I	14369.997	13271.816	-127.74	-970.442	-2873105	-1531	-718276.32	-3592912.32
2022-09-26	BSPHCL	-108882.673	-109255.084	0	-372.411	-2744082	-151173	-329289.84	-3224544.84
2022-09-26	BRBCL	21221.057	21262.618	0	41.561	134588	0	0	134588
2022-09-26	CHUZACHEN	2444	2470.358	0	26.358	78082	0	0	78082
2022-09-26	DARLIPALI	32825	32899.3	0	74.3	234222	0	0	234222
2022-09-26	DIKCHU	2500.8	2577.091	0	76.291	234699	0	0	234699
2022-09-26	DVC	2460.729	877.194	0	-1583.535	-7733852	-4028842	-464031.14	-12226725.14
2022-09-26	NR	-53105.145	-75867.472	0	-22762.326	-106134684	0	0	-106134684
2022-09-26	NER	10320.622	-669.52	0	-10990.142	-49002469	0	0	-49002469
2022-09-26	SR	-11061.636	-43904.757	0	-32843.121	-147117665	0	0	-147117665
2022-09-26	WR	-61086.072	5389.725	0	66475.798	298158774	0	0	298158774
2022-09-26	FSTPP - I & II	33372.554	32816.503	-214.293	-341.759	-1029119	-3262	-30873.57	-1063254.57
2022-09-26	FSTPP-III	10768.487	10580.151	0	-188.336	-545842	-1584	0	-547426
2022-09-26	GNRKEL	4329.84	4176.291	0	-153.549	-448954	0	0	-448954
2022-09-26	HVDC ALIPURDUAR	-23.89	-23.374	0	0.516	2831	0	0	2831
2022-09-26	HVDC SASARAM	-11.658	-19.928	0	-8.271	-37191	0	0	-37191
2022-09-26	JUVNL	-23053.982	-23208.221	0	-154.239	-1204077	-716	-144489.28	-1349282.28
2022-09-26	JITPL	21344.3	21075.054	0	-269.246	-810571	-3190	0	-813761
2022-09-26	JORETHANG HEP	2503.92	2181.408	0	-322.512	-890864	-154361	0	-1045225
2022-09-26	KHSTPP-I	9613.671	9234.513	0	-379.158	-1132221	-574	0	-1132795
2022-09-26	KHSTPP-II	31679.587	30647.836	-799.568	-232.182	-721766	0	0	-721766
2022-09-26	MPL	23625.22	22198.291	-1285.306	-141.624	-432402	0	-25944.14	-458346.14
2022-09-26	MTPS-II	8517.6	8330.498	-56.356	-130.746	-381913	0	0	-381913
2022-09-26	NVVN-NEPAL	8579.75	8955.418	0	375.668	1281405	-207	-115326.45	1165871.55
2022-09-26	NPGC	29700.034	28441.309	-690.893	-567.833	-1648016	0	-197761.92	-1845777.92
2022-09-26	GRIDCO	-57191.15	-57158.529	0	32.621	869929	-33062	-52195.74	784671.26
2022-09-26	RANGIT	1383	1425.254	0	42.254	126405	0	0	126405
2022-09-26	ROMGNICHU HEP	2066.5	2292.96	0	226.46	678500	0	0	678500
2022-09-26	SIKKIM	-1656.916	-1644.111	0	12.805	5956	0	0	5956
2022-09-26	TALCHER SOLAR	43.495	46.454	0	2.959	27670	0	0	27670
2022-09-26	TUL	26088	25941.963	0	-146.037	-400728	0	0	-400728
2022-09-26	TEESTA	12156	12497.273	0.891	340.382	1016440	0	0	1016440
2022-09-26	THEP	2530.08	2353.536	0	-176.544	-447342	-196817	-26840.54	-670999.54
2022-09-26	TPTCL	2587.2	1795.879	0	-791.321	-2341038	0	0	-2341038
2022-09-26	TSTPP	10800	10831.455	0	31.455	106822	0	0	106822
2022-09-26	VAE_ER	5113.058	0	0	-5113.058	-2482394	-1962048	0	-4444442
2022-09-26	WBSETCL	-48274.615	-49109.224	0	-834.609	-4055319	-932301	-243319.16	-5230939.16
2022-09-27	APNRL	8000.4	7767.273	0	-233.127	-692355	0	0	-692355
2022-09-27	NVVN-BD	-21554.82	-21436.945	0	117.875	698642	0	0	698642
2022-09-27	BARH-II	24626.806	24050.811	-25.115	-550.879	-1587485	0	-47624.56	-1635109.56
2022-09-27	BARH SGI_U2_INFIRM	0	-354.326	0	-354.326	-2029426	0	0	-2029426
2022-09-27	BARH-I	13265.699	12450.569	-205.044	-610.085	-1819969	-948	-109198.14	-1930115.14
2022-09-27	BSPHCL	-111232.213	-112148.167	0	-915.954	-5993579	-535387	-359614.76	-6888580.76
2022-09-27	BRBCL	19784.153	19798.545	0	14.392	-114425	-2600	-3432.76	-120457.76
2022-09-27	CHUZACHEN	2371.42	2411.75	0	40.33	120789	0	0	120789
2022-09-27	DARLIPALI	31744.999	31782.769	0	37.771	123884	0	0	123884
2022-09-27	DIKCHU	2500.8	2565.182	0	64.382	197887	0	0	197887
2022-09-27	DVC	2517.115	592.21	0	-1924.905	-11174725	-6540480	-1005725.22	-18720930.22
2022-09-27	NR	-57593.953	-74143.607	0	-16549.653	-90490165	0	0	-90490165
2022-09-27	NER	4659.509	-8930.116	0	-13589.625	-78342021	0	0	-78342021
2022-09-27	SR	-10190.078	-43286.234	0	-33096.156	-189426528	0	0	-189426528
2022-09-27	WR	-50246.53	18253.66	0	68500.19	385838005	0	0	385838005
2022-09-27	FSTPP - I & II	30321.986	29715.535	-274.22	-332.231	-935175	0	0	-935175
2022-09-27	FSTPP-III	9962.753	9781.119	0	-181.634	-532860	-3757	0	-536617
2022-09-27	GNRKEL	4494.84	4357.309	0	-137.531	-407380	0	0	-407380
2022-09-27	HVDC ALIPURDUAR	-23.891	-23.211	0	0.68	3364	0	0	3364
2022-09-27	HVDC SASARAM	-13.993	-20.127	0	-6.135	-35784	0	0	-35784
2022-09-27	JUVNL	-23413.357	-23415.543	0	-2.186	-432435	-106247	-38919.15	-577601.15
2022-09-27	JITPL	22685.3	22300.582	0	-384.718	-1086156	-20355	0	-1106511
2022-09-27	JORETHANG HEP	2503.92	2283.936	0	-219.984	-660170	-104179	0	-764349
2022-09-27	KHSTPP-I	10198.088	10091.477	0	-106.612	-319898	0	0	-319898
2022-09-27	KHSTPP-II	28552.472	27888.104	-521.464	-142.904	-651482	-2584	-39088.94	-693154.94
2022-09-27	MPL	22682.443	21222.909	-1646.437	186.903	563627	0	0	563627
2022-09-27	MTPS-II	7960.511	7931.428	90.547	-119.63	-346195	0	-10385.86	-356580.86
2022-09-27	NVVN-NEPAL	8564.75	8376.8	0	-187.95	-1747774	-419319	-524332.2	-2691425.2
2022-09-27	NPGC	28144.677	27084.545	-665.378	-394.754	-1132904	0	0	-1132904
2022-09-27	GRIDCO	-48122.912	-48441.583	0	-318.671	-1718268	-340083	-51548.05	-2109899.05
2022-09-27	RANGIT	1383	1430.651	0	47.651	140855	0	0	140855
2022-09-27	ROMGNICHU HEP	2035.5	2202.656	0	167.156	502790	0	0	502790
2022-09-27	SIKKIM	-1584.354	-1660.676	0	-76.322	-429375	0	0	-429375
2022-09-27	TALCHER SOLAR	39.968	36.856	0	-3.111	-37369	0	0	-37369
2022-09-27	TUL	26088	25923.054	0	-164.946	-453473	0	0	-453473
2022-09-27	TEESTA	12156	12468.254	2.277	309.977	922520	0	0	922520
2022-09-27	THEP	2530.08	2629.056	0	98.976	300802	0	0	300802
2022-09-27	TPTCL	2400	1689.726	0	-710.274	-2112094	0	0	-2112094
2022-09-27	TSTPP	10667.82	10645.535	0	-22.285	-50153	0	0	-50153
2022-09-27	VAE_ER	520.488	0	0	-520.488	-753234	-666701	0	-1419935
2022-09-27	WBSETCL	-47345.746	-48231.258	0	-885.511	-4785724	-984785	-430715.19	-6201224.19

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-28	APNRL	8017.9	7776.218	0	-241.682	-715524	0	0	-715524
2022-09-28	NVVN-BD	-22060.124	-21962.763	0	97.36	426390	0	0	426390
2022-09-28	BARH-II	26464.35	25678.78	-365.841	-419.729	-1230238	0	-36907.13	-1267145.13
2022-09-28	BARH SGI_U2_INFIRM	0	-301.428	0	-301.428	-1311503	0	0	-1311503
2022-09-28	BARH-I	13871.219	13085.593	-114.573	-671.052	-2029374	-977	0	-2030351
2022-09-28	BSPHCL	-114343.988	-115425.31	0	-1081.322	-4703382	-95130	-141101.46	-4939613.46
2022-09-28	BRBCL	21255.693	21477.891	0	222.198	63175	0	0	63175
2022-09-28	CHUZACHEN	2186.02	2223.168	0	37.148	110287	0	0	110287
2022-09-28	DARLIPALI	32400	32526.632	0	126.632	386193	0	0	386193
2022-09-28	DIKCHU	2500.8	2539.182	0	38.382	118875	0	0	118875
2022-09-28	DVC	13925.084	12995.414	0	-929.669	-4494982	-2107565	-269698.9	-6872245.9
2022-09-28	NR	-62251.743	-78751.649	0	-16499.906	-72073659	0	0	-72073659
2022-09-28	NER	2213.933	-9861.653	0	-12075.586	-52275820	0	0	-52275820
2022-09-28	SR	-8835.656	-42157.204	0	-33321.548	-144561809	0	0	-144561809
2022-09-28	WR	-52168.131	14482.067	0	66650.198	284514363	0	0	284514363
2022-09-28	FSTPP - I & II	24400.1	23230.102	-153.758	-1016.24	-2976561	-796477	-357187.36	-4130225.36
2022-09-28	FSTPP-III	10428.889	10218.843	0	-210.046	-609421	0	0	-609421
2022-09-28	GMRKEL	4329.84	4182.691	0	-147.149	-433603	0	0	-433603
2022-09-28	HVDC ALIPURDUAR	-23.977	-22.675	0	1.303	5449	0	0	5449
2022-09-28	HVDC SASARAM	-14.26	-20.158	0	-5.898	-25103	0	0	-25103
2022-09-28	JUVNL	-23258.75	-23100.711	0	158.039	394962	-28049	-78992.46	287920.54
2022-09-28	JITPL	22045.8	21845.163	0	-200.637	-595349	0	0	-595349
2022-09-28	JORETHANG HEP	2503.92	2417.184	0	-86.736	-257348	0	0	-257348
2022-09-28	KHSTPP-I	11186.387	10592.491	0	-593.896	-1762815	-4398	-158653.38	-1925866.38
2022-09-28	KHSTPP-II	30881.524	29814.224	-739.532	-327.768	-978402	0	0	-978402
2022-09-28	MPL	23526.873	21937.854	-1791.61	202.592	591768	0	0	591768
2022-09-28	MTPS-II	8397.844	8218.108	-9.296	-170.44	-498480	0	0	-498480
2022-09-28	NVVN-NEPAL	8556	8849.236	0	293.236	780519	-106122	-234155.81	440241.19
2022-09-28	NPGC	29499.805	28408.691	-719.179	-371.935	-1079524	0	-32385.71	-1111909.71
2022-09-28	GRIDCO	-52655.161	-53002.932	0	-347.771	-1856984	-167780	0	-2024764
2022-09-28	RANGIT	1383	1429.44	0	46.44	138717	0	0	138717
2022-09-28	ROMGNICHU HEP	1845.5	2065.856	0	220.356	661768	0	0	661768
2022-09-28	SIKKIM	-1725.326	-1661.57	0	63.756	298125	0	0	298125
2022-09-28	TALCHER SOLAR	44.363	43.759	0	-0.604	-5645	0	0	-5645
2022-09-28	TUL	26088	25920.872	0	-167.128	-468121	0	0	-468121
2022-09-28	TEESTA	12156	12392.218	-6.135	242.353	720065	0	0	720065
2022-09-28	THEP	2530.08	2630.208	0	100.128	300848	0	0	300848
2022-09-28	TP TCL	2400	1623.843	0	-776.157	-2299662	0	0	-2299662
2022-09-28	TSTPP	12417.5	12377.661	0	-39.839	-94460	-8153	-2833.8	-105446.8
2022-09-28	VAE_ER	1090.605	0	0	-1090.605	-399519	-412898	0	-812417
2022-09-28	WBSETCL	-45039.39	-45008.47	0	30.921	335423	-90833	-10062.69	234527.31
2022-09-29	APNRL	8000.4	7762.182	0	-238.218	-719664	0	0	-719664
2022-09-29	NVVN-BD	-22186.735	-22112	0	74.736	367733	0	0	367733
2022-09-29	BARH-II	26196.017	24838.615	-175.315	-1182.087	-3594989	-1128	-431398.68	-4027515.68
2022-09-29	BARH SGI_U2_INFIRM	0	-117.036	0	-117.036	-594399	0	0	-594399
2022-09-29	BARH-I	14117.871	13029.22	-42.456	-1046.195	-3172895	0	-380747.44	-3553642.44
2022-09-29	BSPHCL	-114701.365	-115870.896	0	-1169.53	-6035508	-153086	-905326.25	-7093920.25
2022-09-29	BRBCL	20700.472	20682.473	0	-17.999	-85090	0	0	-85090
2022-09-29	CHUZACHEN	2022.5	2058.499	0	35.999	108815	0	0	108815
2022-09-29	DARLIPALI	32400	32397.278	0	-2.722	-11023	0	0	-11023
2022-09-29	DIKCHU	2500.8	2557.545	0	56.745	172250	0	0	172250
2022-09-29	DVC	23981.412	23970.462	0	-10.95	-467016	-57084	-42031.41	-566131.41
2022-09-29	NR	-72890.595	-87654.685	0	-14764.089	-75569466	0	0	-75569466
2022-09-29	NER	-533.375	-13838.003	0	-13304.628	-67060730	0	0	-67060730
2022-09-29	SR	-5837.03	-39480.462	0	-33643.432	-168183327	0	0	-168183327
2022-09-29	WR	-62744.703	732.409	0	63477.111	319006408	0	0	319006408
2022-09-29	FSTPP - I & II	22163.466	21466.523	-202.727	-494.216	-1512815	0	-181537.84	-1694352.84
2022-09-29	FSTPP-III	10376.064	9948.604	0	-427.46	-1297986	-3517	-116818.77	-1418321.77
2022-09-29	GMRKEL	5536.84	5368.291	0	-168.549	-508287	0	0	-508287
2022-09-29	HVDC ALIPURDUAR	-23.932	-22.498	0	1.434	7156	0	0	7156
2022-09-29	HVDC SASARAM	-15.422	-20.218	0	-4.796	-24216	0	0	-24216
2022-09-29	JUVNL	-22927.594	-22592.668	0	334.925	536257	-35546	-187689.86	313021.14
2022-09-29	JITPL	22015.8	21779.636	0	-236.164	-714146	-10058	0	-724204
2022-09-29	JORETHANG HEP	2503.92	2413.632	0	-90.288	-272805	0	0	-272805
2022-09-29	KHSTPP-I	10956.881	10500.979	0	-455.902	-1393398	-12434	-83603.9	-1489435.9
2022-09-29	KHSTPP-II	30900.105	29687.965	-720.264	-491.876	-1491848	-3884	0	-1495732
2022-09-29	MPL	23574.79	22244.654	-1476.026	145.89	412704	0	0	412704
2022-09-29	MTPS-II	8422.224	8247.642	99.605	-274.186	-830348	-1018	0	-831366
2022-09-29	NVVN-NEPAL	8514.6	9009.891	0	495.291	1811261	-19967	-217351.28	1573942.72
2022-09-29	NPGC	29501.11	28457.127	-606.905	-437.078	-1318602	0	0	-1318602
2022-09-29	GRIDCO	-50872.101	-50746.965	0	125.137	394854	-119589	0	275265
2022-09-29	RANGIT	1383	1429.597	0	46.597	140572	0	0	140572
2022-09-29	ROMGNICHU HEP	1770.5	1946.848	0	176.348	528554	-160825	0	367729
2022-09-29	SIKKIM	-1557.327	-1428.902	0	128.425	614211	0	0	614211
2022-09-29	TALCHER SOLAR	36.84	34.405	0	-2.435	-26627	0	0	-26627
2022-09-29	TUL	26088	25972.291	0	-115.709	-342538	0	0	-342538
2022-09-29	TEESTA	12156	12452.764	3.271	293.492	886210	0	0	886210
2022-09-29	THEP	2530.08	2424.672	0	-105.408	-319526	-192881	-9585.78	-521992.78
2022-09-29	TP TCL	2400	1785.815	0	-614.185	-1855605	0	0	-1855605
2022-09-29	TSTPP	20561.75	20789.989	0	228.239	692362	0	-20770.87	671591.13
2022-09-29	VAE_ER	3047.313	0	0	-3047.313	-938236	-740597	0	-1678833
2022-09-29	WBSETCL	-39810.807	-40854.334	0	-1043.527	-5111891	-1175385	-460070.22	-6747346.22

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-30	APNRL	8157.9	7898.182	0	-259.718	-779616	0	0	-779616
2022-09-30	NVVN-BD	-22249.183	-22146.618	0	102.565	451530	0	0	451530
2022-09-30	BARH-II	25460.437	23862.245	-276.577	-1321.615	-3939177	0	-1181753.18	-5120930.18
2022-09-30	BARH SGI_U2_INFIRM	0	-72.468	0	-72.468	-317281	0	0	-317281
2022-09-30	BARH-I	13457.82	11770.586	-0.279	-1686.955	-5012327	-1136582	-1503698.02	-7652607.02
2022-09-30	BSPHCL	-123121.917	-123468.582	0	-346.665	-2870993	-110715	-258389.34	-3240097.34
2022-09-30	BRBCL	16992.554	16515.563	0	-476.99	-1441334	-3548	-288266.87	-1733148.87
2022-09-30	CHUZACHEN	1959.75	1982.899	0	23.149	73125	0	0	73125
2022-09-30	DARLIPALI	32710	32731.235	0	21.235	66017	0	0	66017
2022-09-30	DIKCHU	2500.5	2536.273	0	35.773	109449	0	0	109449
2022-09-30	DVC	24007.075	23212.598	0	-794.477	-3824017	-64510	-114720.5	-4003247.5
2022-09-30	NR	-80823.107	-93282.09	0	-12458.983	-54982119	0	0	-54982119
2022-09-30	NER	-564.983	-12899.917	0	-12334.933	-54002056	0	0	-54002056
2022-09-30	SR	6735.358	-43118.572	0	-49853.93	-218479677	0	0	-218479677
2022-09-30	WR	-67299.92	12583.459	0	79883.379	349300345	0	0	349300345
2022-09-30	FSTPP - I & II	23847.662	23037.08	-303.731	-506.851	-1501972	0	-135177.48	-1637149.48
2022-09-30	FSTPP-III	10128.811	9836.557	0	-292.254	-875076	-213	-78756.81	-954045.81
2022-09-30	GMRKEL	7653.79	7449.891	0	-203.899	-613583	0	0	-613583
2022-09-30	HVDC ALIPURDUAR	-23.846	-23.496	0	0.35	1324	0	0	1324
2022-09-30	HVDC SASARAM	-19.154	-19.865	0	-0.71	-3086	0	0	-3086
2022-09-30	JUVNL	-24294.035	-24468.426	0	-174.391	-1113695	-50420	-278423.77	-1442538.77
2022-09-30	JITPL	21797.3	21609.818	0	-187.482	-568000	-5527	0	-573527
2022-09-30	JORETHANG HEP	2503.92	2416.896	0	-87.024	-261106	0	0	-261106
2022-09-30	KHSTPP-I	13997.502	13200.575	0	-796.927	-2369431	-450970	-142165.86	-2962566.86
2022-09-30	KHSTPP-II	30307.284	29147.997	-850.788	-308.499	-942833	-2528	0	-945361
2022-09-30	MPL	23108.458	21427.345	-1948.316	267.204	783477	0	0	783477
2022-09-30	MTPS-II	8068.957	7992.584	141.01	-217.383	-666181	-5128	0	-671309
2022-09-30	NVVN-NEPAL	8560.17	9098.109	0	537.939	2191130	-392	-197201.67	1993536.33
2022-09-30	NPGC	41438.201	39788.727	-1106.22	-543.255	-1612701	-2191	-193524.16	-1808416.16
2022-09-30	GRIDCO	-46365	-46866.974	0	-501.974	-2119290	-342298	-63578.69	-2525166.69
2022-09-30	RANGIT	1383	1431.108	0	48.108	145338	0	0	145338
2022-09-30	ROMGNICHU HEP	943	1037.632	0	94.632	283177	0	0	283177
2022-09-30	SIKKIM	-1649.881	-1529.687	0	120.194	522107	0	0	522107
2022-09-30	TALCHER SOLAR	42.675	40.911	0	-1.764	-16525	0	0	-16525
2022-09-30	TUL	26088	25905.091	0	-182.909	-536269	0	0	-536269
2022-09-30	TEESTA	12156	12492.654	-7.164	343.818	1038443	0	0	1038443
2022-09-30	THEP	2530.08	2631.424	0	101.344	307138	0	0	307138
2022-09-30	TPTCL	2400	1580.805	0	-819.195	-2456587	0	0	-2456587
2022-09-30	TSTPP	22272.558	22234.064	0	-38.494	-112833	0	0	-112833
2022-09-30	VAE_ER	1808.328	0	0	-1808.328	-177372	-145977	0	-323349
2022-09-30	WBSETCL	-45077.639	-44876.687	0	200.952	838056	-241187	-25141.68	571727.32
2022-10-01	APNRL	8475	8226.982	0	-248.018	-715281	0	0	-715281
2022-10-01	NVVN-BD	-19689.005	-19950.473	0	-261.467	-1554367	-980919	-46631.01	-2581917.01
2022-10-01	BARH-II	22289.402	21342.336	-5.161	-941.905	-2675683	0	0	-2675683
2022-10-01	BARH SGI_U2_INFIRM	0	-155.203	0	-155.203	-654450	0	0	-654450
2022-10-01	BARH-I	12817.152	12188.358	-0.273	-628.521	-1857947	0	-111476.84	-1969423.84
2022-10-01	BSPHCL	-122038.301	-122142.784	0	-104.483	-163351	-14643	-4900.54	-182894.54
2022-10-01	BRBCL	14735.741	14627.127	0	-108.614	-282678	0	0	-282678
2022-10-01	CHUZACHEN	1755.95	1786.243	0	30.293	85752	0	0	85752
2022-10-01	DARLIPALI	32443.188	32530.559	0	87.372	267539	0	0	267539
2022-10-01	DIKCHU	2500.8	2523.818	0	23.018	78489	0	0	78489
2022-10-01	DVC	25116.538	24552.519	0	-564.019	-2339001	-116823	-70170.02	-2525994.02
2022-10-01	NR	-76822.914	-91009.372	0	-14186.459	-55315292	0	0	-55315292
2022-10-01	NER	-1168.545	-15564.892	0	-14396.347	-57721856	0	0	-57721856
2022-10-01	SR	8665.094	-50617.066	0	-59282.16	-235918740	0	0	-235918740
2022-10-01	WR	-64963.327	30989.245	0	95952.572	377403916	0	0	377403916
2022-10-01	FSTPP - I & II	29527.614	28210.009	-359.836	-957.769	-2642822	-35909	-396423.35	-3075154.35
2022-10-01	FSTPP-III	9751.376	9504.936	0	-246.44	-691484	-3305	0	-694789
2022-10-01	GMRKEL	10691.68	10445.309	0	-246.371	-686525	0	0	-686525
2022-10-01	HVDC ALIPURDUAR	-23.857	-23.884	0	-0.027	-876	0	0	-876
2022-10-01	HVDC SASARAM	-21.02	-19.844	0	1.177	4630	0	0	4630
2022-10-01	JUVNL	-25241.718	-26272.823	0	-1031.105	-4272438	-64594	-854487.6	-5191519.6
2022-10-01	JITPL	21012.68	20886.909	0	-125.771	-348948	-2369	0	-351317
2022-10-01	JORETHANG HEP	2503.92	2425.856	0	-78.064	-221345	0	0	-221345
2022-10-01	KHSTPP-I	14020.218	13768.348	0	-251.87	-684681	0	0	-684681
2022-10-01	KHSTPP-II	28284.513	27289.099	-610.382	-385.032	-1131694	-29420	-33950.82	-1195064.82
2022-10-01	MPL	21072.693	19706.363	-1687.377	321.048	913754	0	0	913754
2022-10-01	MTPS-II	7155.678	7319.308	185.385	-21.755	-55429	-6341	-1662.88	-63432.88
2022-10-01	NVVN-NEPAL	8618.925	9611.636	0	992.711	3350787	0	-1005236.21	2345550.79
2022-10-01	NPGC	37926.798	36872.836	-986.434	-67.528	-202810	-7424	-18252.93	-228486.93
2022-10-01	GRIDCO	-54469.374	-54559.205	0	-89.831	165257	-85612	-9915.44	69729.56
2022-10-01	RANGIT	1366	1419.96	0	53.96	156609	0	0	156609
2022-10-01	ROMGNICHU HEP	1653	1788.736	0	135.736	401259	0	0	401259
2022-10-01	SIKKIM	-1572.053	-1456.513	0	115.54	384329	0	0	384329
2022-10-01	TALCHER SOLAR	44.068	43.199	0	-0.869	-8143	0	0	-8143
2022-10-01	TUL	26087.985	25828.436	0	-259.549	-629502	0	-18885.05	-648387.05
2022-10-01	TEESTA	12156	12505.527	-1.14	350.667	1016268	0	0	1016268
2022-10-01	THEP	2530.08	2558.752	0	28.672	97005	0	0	97005
2022-10-01	TPTCL	2280	1531.519	0	-748.481	-2126185	0	0	-2126185
2022-10-01	TSTPP	20397.902	20306.55	0	-91.352	-279185	-13491	-8375.56	-301051.56
2022-10-01	VAE_ER	-4599.01	0	0	4599.01	204564	0	0	204564
2022-10-01	WBSETCL	-44763.012	-44233.472	0	529.54	1670261	-183727	-50107.82	1436426.18

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 26-09-2022 to 02-10-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-02	APNRL	8220	7958.036	0	-261.964	-684965	0	0	-684965
2022-10-02	NVVN-BD	-22638.652	-22507.636	0	131.016	356307	0	0	356307
2022-10-02	BARH-II	20687.441	20238.722	307.924	-756.642	-1857114	0	0	-1857114
2022-10-02	BARH SGI_U2_INFIRM	0	-304.654	0	-304.654	-886320	0	0	-886320
2022-10-02	BARH-I	12121.013	11486.185	-0.276	-634.552	-1677528	0	-150977.52	-1828505.52
2022-10-02	BSPHCL	-124039.953	-124139.112	0	-99.158	-517829	0	-15534.86	-533363.86
2022-10-02	BRBCL	13153.319	13105.164	0	-48.155	-107117	0	0	-107117
2022-10-02	CHUZACHEN	1708.8	1722.557	0	13.757	29484	0	0	29484
2022-10-02	DARLIPALI	31603.211	31948.949	0	345.737	280821	0	0	280821
2022-10-02	DIKCHU	2500.08	2503.455	0	3.375	32190	0	0	32190
2022-10-02	DVC	22634.134	22082.298	0	-551.836	-1609155	-79776	-96549.3	-1785480.3
2022-10-02	NR	-64668.916	-76697.827	0	-12028.912	-33858223	0	0	-33858223
2022-10-02	NER	-470.986	-18835.083	0	-18364.097	-54480842	0	0	-54480842
2022-10-02	SR	5758.81	-35427.327	0	-41186.137	-120639914	0	0	-120639914
2022-10-02	WR	-61668.38	11331.229	0	72999.609	211574116	0	0	211574116
2022-10-02	FSTPP - I & II	24092.428	23772.039	-29.153	-291.236	-686317	-7233	0	-693550
2022-10-02	FSTPP-III	8728.041	8730.724	0	2.683	-107527	-65	-3225.81	-110817.81
2022-10-02	GMRKEL	12094.69	11875.491	0	-219.199	-560470	0	0	-560470
2022-10-02	HVDC ALIPURDUAR	-23.871	-22.744	0	1.127	3777	0	0	3777
2022-10-02	HVDC SASARAM	-21.076	-19.549	0	1.527	4404	0	0	4404
2022-10-02	JUVNL	-24628.519	-23879.748	0	748.77	1997793	0	-499448.32	1498344.68
2022-10-02	JITPL	20157.68	19973.018	0	-184.662	-387835	-3051	-11635.04	-402521.04
2022-10-02	JORETHANG HEP	2503.92	2391.68	0	-112.24	-294290	0	0	-294290
2022-10-02	KHSTPP-I	12439.801	12287.071	0	-152.73	-278449	0	0	-278449
2022-10-02	KHSTPP-II	24313.534	24923.954	-226.367	836.788	573112	0	-68773.44	504338.56
2022-10-02	MPL	19729.05	18673.527	-1337.414	281.891	765197	0	-22955.9	742241.1
2022-10-02	MTPS-II	6789.926	7244.352	256.765	197.661	401629	0	-80325.73	321303.27
2022-10-02	NVVN-NEPAL	8682.45	9778.909	0	1096.459	2544615	-1604	-305353.8	2237657.2
2022-10-02	NPGC	36809.622	35987.127	-719.697	-102.799	-43598	0	-2615.9	-46213.9
2022-10-02	GRIDCO	-57205.392	-57613.602	0	-408.21	-1486395	-135545	-44591.86	-1666531.86
2022-10-02	RANGIT	1383	1437.661	0	54.661	141217	0	0	141217
2022-10-02	ROMGNICHU HEP	1584.5	1643.04	0	58.54	218202	0	0	218202
2022-10-02	SIKKIM	-1270.343	-1067.823	0	202.52	601650	0	0	601650
2022-10-02	TALCHER SOLAR	24.695	17.67	0	-7.025	-70777	0	0	-70777
2022-10-02	TUL	26087.998	25575.054	0	-512.943	-780273	-382	0	-780655
2022-10-02	TEESTA	12156	12356.545	-40.099	240.644	641562	0	0	641562
2022-10-02	THEP	2530.08	2409.984	0	-120.096	-267259	0	0	-267259
2022-10-02	TPTCL	2280	1482.569	0	-797.431	-2109299	0	0	-2109299
2022-10-02	TSTPP	18927.11	18822.464	0	-104.647	-295136	-7096	-8854.09	-311086.09
2022-10-02	VAE_ER	-3918.033	0	0	3918.033	73356	0	0	73356
2022-10-02	WBSETCL	-25082.856	-24563.15	0	519.706	-936520	-612374	-56191.22	-1605085.22

SUMMARY OF WEEKLY DEVIATION CHARGES : 26-09-2022 to 02-10-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	56872	55135.272	0	-1736.728	-5054077	0	0	-5054077
Week total	NVVN-BD	-151816.595	-151378.98	0	437.615	1461848	-980919	-46631.01	434297.99
Week total	BARH-II	173349.084	166811.62	-817.624	-5719.84	-16529921	-1128	-1697683.55	-18228732.55
Week total	BARH SGI_U2_INFIRM	0	-1659.442	0	-1659.442	-7365427	0	0	-7365427
Week total	BARH-I	94020.771	87282.328	-490.642	-6247.801	-18443145	-1140038	-2974374.28	-22557557.28
Week total	BSPHCL	-818360.411	-822449.934	0	-4089.523	-23028724	-1060135	-2014157.05	-26103016.05
Week total	BRBCL	127842.988	127469.381	0	-373.608	-1832882	-6148	-291699.63	-2130729.63
Week total	CHUZACHEN	14448.44	14655.475	0	207.035	606334	0	0	606334
Week total	DARLIPALI	226126.397	226816.723	0	690.326	1347652	0	0	1347652
Week total	DIKCHU	17504.58	17802.545	0	297.965	943840	0	0	943840
Week total	DVC	114642.088	108282.696	0	-6359.392	-31642746	-12995080	-2062926.49	-46700752.49
Week total	NR	-468156.374	-577406.702	0	-109250.328	-488423607	0	0	-488423607
Week total	NER	14456.174	-80599.183	0	-95055.357	-412885794	0	0	-412885794
Week total	SR	-14765.137	-297991.622	0	-283226.485	-1224327660	0	0	-1224327660
Week total	WR	-420177.063	93761.794	0	513938.857	2225795928	0	0	2225795928
Week total	FSTPP - I & II	187725.811	182247.791	-1537.718	-3940.302	-11284782	-842881	-1101199.6	-13228862.6
Week total	FSTPP-III	70144.421	68600.934	0	-1543.487	-4660196	-12440	-198801.39	-4871437.39
Week total	GMRKEL	49131.52	47855.272	0	-1276.248	-3658801	0	0	-3658801
Week total	HVDC ALIPURDUAR	-167.263	-161.881	0	5.382	23027	0	0	23027
Week total	HVDC SASARAM	-116.582	-139.688	0	-23.106	-116346	0	0	-116346
Week total	JUVNL	-166817.954	-166938.141	0	-120.187	-4093633	-285572	-2082450.44	-6461655.44
Week total	JITPL	151058.86	149470.18	0	-1588.68	-4511004	-44550	-11635.04	-4567189.04
Week total	JORETHANG HEP	17527.44	16530.592	0	-996.848	-2857929	-258540	0	-3116469
Week total	KHSTPP-I	82412.548	79675.454	0	-2737.094	-7940894	-468376	-384423.14	-8793693.14
Week total	KHSTPP-II	204919.018	199399.179	-4468.366	-1051.473	-5344914	-38416	-141813.2	-5525143.2
Week total	MPL	157319.525	147410.944	-11172.485	1263.904	3598124	0	-48900.04	3549223.96
Week total	MTPS-II	55312.739	55283.92	707.66	-736.479	-2376918	-12488	-92374.47	-2481780.47
Week total	NVVN-NEPAL	60076.645	63679.999	0	3603.354	10211942	-547611	-2598957.42	7065373.58
Week total	NPGC	233020.248	225040.361	-5494.705	-2485.181	-7038156	-9615	-444540.62	-7492311.62
Week total	GRIDCO	-366881.091	-368389.79	0	-1508.699	-5750897	-1223969	-221829.78	-7196695.78
Week total	RANGIT	9664	10003.672	0	339.672	989713	0	0	989713
Week total	ROMGNICHU HEP	11898.5	12977.728	0	1079.228	3274249	-160825	0	3113424
Week total	SIKKIM	-11016.2	-10449.283	0	566.918	1997003	0	0	1997003
Week total	TALCHER SOLAR	276.103	263.254	0	-12.848	-137416	0	0	-137416
Week total	TUL	182615.983	181066.762	0	-1549.221	-3610904	-382	-18885.05	-3630171.05
Week total	TEESTA	85092	87165.236	-48.098	2121.333	6241508	0	0	6241508
Week total	THEP	17710.56	17637.632	0	-72.928	-28335	-389698	-36426.32	-454459.32
Week total	TPTCL	16747.2	11490.156	0	-5257.044	-15300470	0	0	-15300470
Week total	TSTPP	116044.641	116007.719	0	-36.922	-32583	-28739	-40834.32	-102156.32
Week total	VAE_ER	3062.748	0	0	-3062.748	-4472835	-3928222	0	-8401057
Week total	WBSETCL	-295394.066	-296876.595	0	-1482.528	-12045716	-4220592	-1275607.98	-17541915.98

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 26-09-2022 to 02-10-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	3606.815	6636540	13713111	1803408	22153059
2	BARH-I	1149.6025	2786636	3961530	574801	7322967
3	BRBCL	362.9375	844193	1242335	181469	2267997
4	Darlipali_NTPC	39.3425	65387	43513	19671	128571
5	FSTPP I & II	4401.37	3626729	16447920	2200685	22275334
6	FSTPP-III	1222.7275	1824309	4484964	611364	6920637
7	KHSTPP-I	734.7925	770063	2849526	367396	3986985
8	KHSTPP-II	8161.765	8888162	30010810	4080883	42979855
9	MPL	635.6125	882865	1822302	317806	3022973
10	MTPS-II	352.05	962505	1040308	176025	2178838
11	NPGC	2508.2625	5452963	7223796	1254131	13930890
12	TSTPP-I	82.9625	79561	198363	41481	319405
	Total	23258.24	32819913	83038478	11629120	127487511

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	935.46	3556619	2667464
2	BARH-I	855.905	2949449	2212087
3	BRBCL	5745.035	19665255	14748941
4	Darlipali_NTPC	120.9025	133718	100289
5	FSTPP I & II	2875.6425	10746276	8059707
6	FSTPP-III	852.555	3127172	2345379
7	KHSTPP-I	1165.8275	4521079	3390810
8	KHSTPP-II	1527.57	5616875	4212656
9	MPL	1775.0525	5089076	3816807
10	MTPS-II	159.39	470997	353248
11	NPGC	1386.215	3992299	2994224
12	TSTPP-I	1326.665	3172056	2379042
	Total	18726.22	63040871	47280654

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	3606.815	6368771	BSPHCL
2	BARH		33219	HVDC_APD
3	BARH		186064	Tamilnadu
4	BARH		48486	TS TRANSCO
5	BARH-I	1149.6025	2224556	BSPHCL
6	BARH-I		562081	Tamilnadu
7	BRBCL	362.9375	386801	Assam
8	BRBCL		326531	BSPHCL
9	BRBCL		1521	Delhi
10	BRBCL		26	DVC Railways
11	BRBCL		101879	HARYANA
12	BRBCL		12981	RAJASTHAN
13	BRBCL		14453	Karnataka Railways
14	Darlipali_NTPC	39.3425	26019	JUVNL
15	Darlipali_NTPC		39369	Sikkim
16	FSTPP I & II	4401.37	9245	Assam
17	FSTPP I & II		682438	BSPHCL
18	FSTPP I & II		16123	Delhi
19	FSTPP I & II		23563	HARYANA
20	FSTPP I & II		53728	JUVNL
21	FSTPP I & II		2291	Nagaland
22	FSTPP I & II		4979	ODISHA Solar
23	FSTPP I & II		9240	Tamilnadu
24	FSTPP I & II		29445	TS TRANSCO
25	FSTPP I & II		426810	UP
26	FSTPP I & II		2245110	WBSETCL
27	FSTPP I & II		123757	WB Solar
28	FSTPP-III	1222.7275	370060	BSPHCL
29	FSTPP-III		111192	JUVNL
30	FSTPP-III		361210	GRIDCO
31	FSTPP-III		9250	ODISHA Solar
32	FSTPP-III		37506	TS TRANSCO
33	FSTPP-III		879752	WBSETCL
34	FSTPP-III		55340	WB Solar
35	KHSTPP-I	734.7925	102	Arunachal Pradesh
36	KHSTPP-I		2496	Assam
37	KHSTPP-I		636	NVVN Bangladesh
38	KHSTPP-I		299463	BSPHCL
39	KHSTPP-I		12071	Delhi
40	KHSTPP-I		8947	Gujarat
41	KHSTPP-I		65570	HARYANA
42	KHSTPP-I		63	HVDC_PUSAULI
43	KHSTPP-I		1708	JUVNL
44	KHSTPP-I		1961	JK and LADAKH
45	KHSTPP-I		76	Mizoram
46	KHSTPP-I		709	Nagaland
47	KHSTPP-I		1095	ODISHA Solar
48	KHSTPP-I		1620	RAJASTHAN
49	KHSTPP-I		3176	Tamilnadu
50	KHSTPP-I		4496	TS TRANSCO
51	KHSTPP-I		331725	UP
52	KHSTPP-I		29601	WBSETCL
53	KHSTPP-I		4548	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
54	KHSTPP-II	8161.765	21441	Assam
55	KHSTPP-II		147817	BSPHCL
56	KHSTPP-II		216317	CHATTISGARH
57	KHSTPP-II		84378	Delhi
58	KHSTPP-II		48167	DNHDDPDCL
59	KHSTPP-II		248156	HARYANA
60	KHSTPP-II		146826	HP
61	KHSTPP-II		15525	JUVNL
62	KHSTPP-II		663312	MP
63	KHSTPP-II		20662	Maharashtra
64	KHSTPP-II		47745	GRIDCO
65	KHSTPP-II		12977	ODISHA Solar
66	KHSTPP-II		1922416	PUNJAB
67	KHSTPP-II		31115	RAJASTHAN
68	KHSTPP-II		64865	TS TRANSCO
69	KHSTPP-II		4910417	UP
70	KHSTPP-II		191245	UTTARAKHAND
71	KHSTPP-II		94782	WB Solar
72	MPL	635.6125	34221	DVC
73	MPL		89555	KSEBL-1
74	MPL		89555	KSEBL-2
75	MPL		669534	WBSEDCL
76	MTPS-II	352.05	480466	BSPHCL
77	MTPS-II		482038	Tamilnadu
78	NPGC	2508.2625	501226	BSPHCL
79	NPGC		80776	JUVNL
80	NPGC		4870961	UP
81	TSTPP-I	82.9625	480	Nagaland
82	TSTPP-I		11364	Tamilnadu
83	TSTPP-I		61573	WBSETCL
84	TSTPP-I		6145	WB Solar
	Total	23258.24	32819916	

Notes :

A) RRAS settlement account for the week 26-09-2022 to 02-10-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 26-09-2022 to 02-10-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	2678.0838	3495.6772	-817.5934	-3108490	3086881	-21609
2	BARH-I	670.1678	1160.8077	-490.6399	-1690747	915488	-775259
3	FSTPP I & II	900.6406	2438.3563	-1537.7157	-5746443	1669498	-4076945
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	1311.4472	5779.8137	-4468.3665	-16430183	3545630	-12884553
6	MPL	537.6262	11710.1133	-11172.4871	-32031520	6123870	-25907650
7	MTPS-II	935.8646	228.2034	707.6612	2091139	582034	2673173
8	NPGC	974.5548	6469.2605	-5494.7057	-15824753	3721908	-12102845
9	Teesta_V	31.065	79.1644	-48.0994	-55940	55115	-825
	Total	8039.45	31361.3965	-23321.9465	-72796937	19700424	-53096513

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 26-09-2022 to 02-10-2022 has been prepared based on the CERC order in Petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

SUPERINTENDING ENGINEER