



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/855

Date: 06.10.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 19.09.2022 to 25.09.2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation, 2014 & all amendments (including 5th Amendment regulation, 2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 30.09.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287, 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
37. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 19-09-2022 to 25-09-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		123.61058	8.68362	8.93881		141.23301
JUVNL		74.89267	4.60262	40.73817		120.23346
DVC		494.84774	160.84542	41.75129		697.44445
GRIDCO	72.15700		6.85976	1.07015	64.22709	
SIKKIM	6.82475		0.00000	0.00000	6.82475	
WBSETCL		130.93009	23.69084	7.84856		162.46949
HVDC SASARAM		1.75682	0.00000	0.00000		1.75682
HVDC ALIPURDUAR	0.17743		0.00000	0.00000	0.17743	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		88.00136	6.64705	5.09120		99.73961
FSTPP - I & II		24.70529	0.42183	1.02287		26.14999
FSTPP-III		25.38674	1.40376	0.82291		27.61341
KHSTPP-I		53.28441	7.82575	4.77473		65.88489
KHSTPP-II	2.46192		0.19986	11.18438		8.92232
TSTPP	3.75929		0.00000	0.48721	3.27208	
BARH-II		78.53472	0.00000	0.00000		78.53472
MTPS-II	7.06646		0.39631	2.43762	4.23253	
BRBCL	17.47560		5.11103	4.48897	7.87560	
TEESTA	64.68527		0.00000	0.00000	64.68527	
RANGIT	7.24370		0.06932	0.00000	7.17438	
MPL	60.81827		0.00000	0.19512	60.62315	
NPGC		28.04597	0.00000	1.95090		29.99687
DARLIPALI	17.36348		0.27540	0.35885	16.72923	
OTHER GENERATORS						
APNRL		50.48041	0.01064	0.00000		50.49105
GMRKEL		33.25236	0.00000	0.00000		33.25236
JITPL		44.74691	0.42016	0.00000		45.16707
CHUZACHEN	9.98664		0.00000	0.00000	9.98664	
DIKCHU	8.53044		0.00000	0.00000	8.53044	
JORETHANG HEP		57.22544	13.24856	5.88395		76.35795
THEP	8.79029		3.60191	0.54842	4.63996	
TUL		32.88511	0.00685	0.15522		33.04718
RONGNICHU HEP	22.03831		0.00000	0.00000	22.03831	
INTER-REGIONAL						
NER		4796.07393				4796.07393
NR		2589.32599				2589.32599
SR		8753.36944				8753.36944
WR	16745.11793				16745.11793	
INTER-NATIONAL						
NVVN-BD	27.55433		0.00000	0.00000	27.55433	
NVVN-NEPAL	20.65766		11.90795	13.30818		4.55847
TPTCL		170.17378	1.54780			171.72158
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		64.73067				64.73067
SOLAR GENERATORS						
TALCHER SOLAR		0.66600				0.66600
TOTAL	17102.70877	17716.92643	257.77644	153.05751	17053.68912	18078.74073

Payable To The Pool (A) :	17716.92643
Receivable From The Pool (B) :	17102.70877
Differential Amount Arising from capping of Generating Stations(A-B) :	614.21766
Additional Deviation Amount :	410.83395

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021

xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.

xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 19-09-2022 to 25-09-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-19	APNRL	8939.275	8679.491	0	-259.784	-767216	0	0	-767216
2022-09-19	NVVN-BD	-21778.276	-21657.091	0	121.186	512112	0	0	512112
2022-09-19	BARH-II	27958.315	27331.736	-136.397	-490.183	-1461479	0	0	-1461479
2022-09-19	BARH SGI_U2_INFIRM	0	-303.977	0	-303.977	-1338360	0	0	-1338360
2022-09-19	BARH-I	14747.231	13566.368	-450.955	-729.908	-2140506	0	-192645.51	-2333151.51
2022-09-19	BSPHCL	-106915.877	-106125.227	0	790.65	-86314	-536645	-21578.43	-644537.43
2022-09-19	BRBCL	17366.295	17103.054	0	-263.24	-879839	0	-79185.51	-959024.51
2022-09-19	CHUZACHEN	2544.92	2570.515	0	25.595	75529	0	0	75529
2022-09-19	DARLIPALI	10837.5	10959.064	0	121.564	222842	0	0	222842
2022-09-19	DIKCHU	2500.8	2606.636	0	105.836	328627	0	0	328627
2022-09-19	DVC	16647.101	13640.407	0	-3006.694	-14206728	-5835605	-1704807.36	-21747140.36
2022-09-19	NR	-82594.236	-102608.795	0	-20014.559	-90128528	0	0	-90128528
2022-09-19	NER	2815.967	-14001.342	0	-16817.309	-75536347	0	0	-75536347
2022-09-19	SR	2328.781	-33027.855	0	-35356.635	-159885250	0	0	-159885250
2022-09-19	WR	-66232.96	9886.153	0	76119.113	340897320	0	0	340897320
2022-09-19	FSTPP - I & II	28738.976	28114.121	-217.193	-407.662	-1245789	0	-37373.68	-1283162.68
2022-09-19	FSTPP-III	11232.513	10892.605	0	-339.907	-1016480	-920	0	-1017400
2022-09-19	GMRKEL	15278.32	15057.745	0	-220.575	-641286	0	0	-641286
2022-09-19	HVDC ALIPURDUAR	-24.019	-23.263	0	0.756	3560	0	0	3560
2022-09-19	HVDC SASARAM	-11.527	-20.326	0	-8.799	-39802	0	0	-39802
2022-09-19	JUVNL	-21341.552	-21595.394	0	-253.842	-1859422	-104803	-557826.6	-2522051.6
2022-09-19	JITPL	21173.3	20925.891	0	-247.409	-756042	-2691	0	-758733
2022-09-19	JORETHANG HEP	2503.92	2412.064	0	-91.856	-271555	0	0	-271555
2022-09-19	KHSTPP-I	9143.061	8766.019	0	-377.042	-1462285	-194830	-219342.8	-1876457.8
2022-09-19	KHSTPP-II	17923.798	16806.357	-153.547	-963.895	-2955527	-19986	-443329	-3418842
2022-09-19	MPL	23625.17	22603.163	-1151.587	129.58	385358	0	0	385358
2022-09-19	MTPS-II	8495.703	8251.89	-75.689	-168.124	-519124	0	0	-519124
2022-09-19	NVVN-NEPAL	8562.825	9010.109	0	447.284	1631135	-144235	-652454.1	834445.9
2022-09-19	NPGC	44497.064	43303.309	-984.824	-208.932	-507161	0	0	-507161
2022-09-19	GRIDCO	-43387.419	-43009.555	0	377.864	1751340	-52396	0	1698944
2022-09-19	RANGIT	1383	1414.086	0	31.086	93031	0	0	93031
2022-09-19	RONGNICHU HEP	2668	2683.424	0	15.424	55567	0	0	55567
2022-09-19	SIKKIM	-1575.618	-1532.593	0	43.025	175463	0	0	175463
2022-09-19	TALCHER SOLAR	26.128	22.276	0	-3.852	-39577	0	0	-39577
2022-09-19	TUL	30434.7	30241.963	0	-192.737	-439447	-495	0	-439942
2022-09-19	TEESTA	12156	12484.545	-2.084	330.629	995162	0	0	995162
2022-09-19	THEP	2530.08	2638.464	0	108.384	328490	0	0	328490
2022-09-19	TPTCL	2963.52	1897	0	-1066.52	-3153019	0	0	-3153019
2022-09-19	TSPP	10850.289	10837.588	0	-12.701	-26307	0	0	-26307
2022-09-19	VAE_ER	2471.71	0	0	-2471.71	-710701	-504320	0	-1215021
2022-09-19	WBSETCL	-45993.275	-46815.046	0	-821.771	-3742179	-287172	-224530.74	-4253881.74
2022-09-20	APNRL	8771.25	8496.145	0	-275.105	-824833	0	0	-824833
2022-09-20	NVVN-BD	-22025.295	-21936.291	0	89.004	439703	0	0	439703
2022-09-20	BARH-II	24489.279	24035.505	-106.618	-347.156	-1028041	0	0	-1028041
2022-09-20	BARH SGI_U2_INFIRM	0	-315.619	0	-315.619	-1594160	0	0	-1594160
2022-09-20	BARH-I	13646.382	12552.623	-446.37	-647.39	-1981027	0	0	-1981027
2022-09-20	BSPHCL	-105019.966	-104645.031	0	374.936	1607151	-58616	-192858.16	1355676.84
2022-09-20	BRBCL	12965.401	13012.145	0	46.744	-22749	-207796	0	-230545
2022-09-20	CHUZACHEN	2496.68	2519.495	0	22.815	68422	0	0	68422
2022-09-20	DARLIPALI	23677.5	23608.253	0	-69.247	-223317	0	0	-223317
2022-09-20	DIKCHU	2447.82	2424.636	0	-23.184	-61563	0	0	-61563
2022-09-20	DVC	22121.789	20156.327	0	-1965.462	-10267641	-2126184	-616058.48	-13009883.48
2022-09-20	NR	-82988.039	-107060.309	0	-24072.27	-122985446	0	0	-122985446
2022-09-20	NER	1655.328	-16797.448	0	-18452.776	-92607345	0	0	-92607345
2022-09-20	SR	-7719.535	-30904.584	0	-23185.049	-115916933	0	0	-115916933
2022-09-20	WR	-67780.306	1156.097	0	68936.403	344670530	0	0	344670530
2022-09-20	FSTPP - I & II	31369.298	30781.133	-430.71	-157.454	-588686	-1017	-17660.58	-607363.58
2022-09-20	FSTPP-III	10366.066	10232.103	0	-133.964	-401468	0	0	-401468
2022-09-20	GMRKEL	8052.408	7875.054	0	-177.353	-531727	0	0	-531727
2022-09-20	HVDC ALIPURDUAR	-23.895	-23.905	0	-0.01	-200	0	0	-200
2022-09-20	HVDC SASARAM	-15.679	-20.284	0	-4.605	-22780	0	0	-22780
2022-09-20	JUVNL	-21645.505	-20980.174	0	665.331	2843356	-9302	-341202.68	2492851.32
2022-09-20	JITPL	22099.8	21810.473	0	-289.327	-875879	-29079	0	-904958
2022-09-20	JORETHANG HEP	2503.92	2411.776	0	-92.144	-276124	0	0	-276124
2022-09-20	KHSTPP-I	10870.709	10498.818	0	-371.892	-1147459	0	-34423.78	-1181882.78
2022-09-20	KHSTPP-II	30087.728	29009.124	-946.855	-131.749	-386806	0	0	-386806
2022-09-20	MPL	22877.76	21275.382	-1815.475	213.097	595392	0	0	595392
2022-09-20	MTPS-II	7808.377	7733.606	48.739	-123.51	-372842	-810	0	-373652
2022-09-20	NVVN-NEPAL	8542.825	8919.564	0	376.739	1558913	-18043	-46767.39	1494102.61
2022-09-20	NPGC	41180.508	39735.272	-1064.943	-380.293	-1123158	0	-33694.75	-1156852.75
2022-09-20	GRIDCO	-40883.591	-40769.597	0	113.993	366093	-52227	0	313866
2022-09-20	RANGIT	1383	1437.292	0	54.292	162156	0	0	162156
2022-09-20	RONGNICHU HEP	2592	2671.296	0	79.296	239422	0	0	239422
2022-09-20	SIKKIM	-1610.601	-1589.254	0	21.347	134333	0	0	134333
2022-09-20	TALCHER SOLAR	32.168	29.086	0	-3.081	-29720	0	0	-29720
2022-09-20	TUL	27460	27114.472	0	-345.528	-959373	0	0	-959373
2022-09-20	TEESTA	12156	12439.636	3.87	279.767	838303	0	0	838303
2022-09-20	THEP	2530.08	2635.104	0	105.024	318715	0	0	318715
2022-09-20	TPTCL	2963.52	1833.199	0	-1130.321	-3385760	-4351	0	-3390111
2022-09-20	TSPP	10684.071	10648.612	0	-35.459	-95017	0	0	-95017
2022-09-20	VAE_ER	2695.853	0	0	-2695.853	-1225650	-1039613	0	-2265263
2022-09-20	WBSETCL	-47005.165	-46915.606	0	89.559	-60939	-118918	-5484.54	-185341.54

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-21	APNRL	8787.6	8494.182	0	-293.418	-832049	0	0	-832049
2022-09-21	NVVN-BD	-22070.146	-21967.127	0	103.019	392186	0	0	392186
2022-09-21	BARH-II	22615.14	22346.769	219.997	-488.368	-1338098	0	0	-1338098
2022-09-21	BARH SGI_U2_INFIRM	0	-157.565	0	-157.565	-652940	0	0	-652940
2022-09-21	BARH-I	12772.264	11895.487	-668.777	-208	-632149	0	-18964.46	-651113.46
2022-09-21	BSPHCL	-105620.735	-106362.069	0	-741.334	-3273795	-55263	-196427.7	-3525485.7
2022-09-21	BRBCL	13021.025	13393.891	0	372.866	1087567	0	-97881.06	989685.94
2022-09-21	CHUZACHEN	2216.03	2231.291	0	15.261	40746	0	0	40746
2022-09-21	DARLIPALI	26532.501	26539.657	0	7.156	33779	0	0	33779
2022-09-21	DIKCHU	2018.58	2010.727	0	-7.853	6211	0	0	6211
2022-09-21	DVC	19565.942	17432.022	0	-2133.92	-9499467	-2619025	-569968	-12688460
2022-09-21	NR	-73990.648	-89015.87	0	-15025.222	-67099299	0	0	-67099299
2022-09-21	NER	-728.078	-18738.443	0	-18010.365	-73636144	0	0	-73636144
2022-09-21	SR	56.98	-20267.055	0	-20324.035	-77639338	0	0	-77639338
2022-09-21	WR	-52974.358	4811.664	0	57786.023	230832265	0	0	230832265
2022-09-21	FSTPP - I & II	28799.474	28310.094	-283.933	-205.447	-515263	0	-15457.88	-530720.88
2022-09-21	FSTPP-III	9449.049	9119.215	0	-329.834	-983365	-134768	-59001.88	-1177134.88
2022-09-21	GMRKEL	7572.59	7369.382	0	-203.208	-557260	0	0	-557260
2022-09-21	HVDC ALIPURDUAR	-23.894	-23.405	0	0.489	1396	0	0	1396
2022-09-21	HVDC SASARAM	-15.805	-20.17	0	-4.364	-17362	0	0	-17362
2022-09-21	JUVNL	-22761.053	-23223.89	0	-462.838	-2228199	-162559	-267383.92	-2658141.92
2022-09-21	JITPL	22019.8	21884	0	-135.8	-391894	0	0	-391894
2022-09-21	JORETHANG HEP	2503.92	2411.2	0	-92.72	-261449	0	0	-261449
2022-09-21	KHSTPP-I	10112.264	9883.256	0	-229.008	-647006	0	-19410.19	-666416.19
2022-09-21	KHSTPP-II	26896.338	26678.315	-394.803	176.78	176105	0	-5283.16	170821.84
2022-09-21	MPL	21535.49	20399.818	-1312.298	176.626	501731	0	0	501731
2022-09-21	MTPS-II	7227.982	7392.484	125.613	38.889	23910	-371	-1434.58	22104.42
2022-09-21	NVVN-NEPAL	8551.575	8489.091	0	-62.484	-339875	-161154	-30588.75	-531617.75
2022-09-21	NPGC	39267.594	38628.436	-487.31	-151.848	-406498	0	-12194.94	-418692.94
2022-09-21	GRIDCO	-50607.466	-51045.9	0	-438.434	-712014	-243505	0	-955519
2022-09-21	RANGIT	1383	1436.736	0	53.736	155687	0	0	155687
2022-09-21	RONGNICHU HEP	2371	2454.08	0	83.08	243451	0	0	243451
2022-09-21	SIKKIM	-1632.316	-1645.014	0	-12.698	-96916	0	0	-96916
2022-09-21	TALCHER SOLAR	37.968	33.764	0	-4.203	-43326	0	0	-43326
2022-09-21	TUL	26257.75	25958.982	0	-298.768	-517408	-190	-15522.25	-533120.25
2022-09-21	TEESTA	12156	12447.891	4.362	287.529	809926	0	0	809926
2022-09-21	THEP	2530.08	2626.048	0	95.968	289078	0	0	289078
2022-09-21	TPTCL	2963.52	1753.022	0	-1210.498	-3411313	-34254	0	-3445567
2022-09-21	TSTPP	10081.819	10031.538	0	-50.281	-81127	0	0	-81127
2022-09-21	VAE_ER	216.825	0	0	-216.825	-3332505	-3146303	0	-6478808
2022-09-21	WBSETCL	-47516.795	-47693.491	0	-176.696	-407368	-176186	0	-583554
2022-09-22	APNRL	8838.3	8582.764	0	-255.536	-734924	-1064	0	-735988
2022-09-22	NVVN-BD	-22085.08	-21990.472	0	94.607	389225	0	0	389225
2022-09-22	BARH-II	20749.113	20842.215	455.238	-362.136	-1023754	0	0	-1023754
2022-09-22	BARH SGI_U2_INFIRM	0	-83.354	0	-83.354	-346855	0	0	-346855
2022-09-22	BARH-I	11410.616	10499.721	-635.739	-275.156	-796665	-11366	0	-808031
2022-09-22	BSPHCL	-114713.721	-115934.393	0	-1220.672	-5188622	-30317	-311317.34	-5530256.34
2022-09-22	BRBCL	12863.509	13113.964	0	250.455	774729	0	-92967.44	681761.56
2022-09-22	CHUZACHEN	2152.36	2262.643	0	110.283	329551	0	0	329551
2022-09-22	DARLIPALI	23895	24042.65	0	147.65	448581	0	0	448581
2022-09-22	DIKCHU	1992.28	2009.909	0	17.629	69436	0	0	69436
2022-09-22	DVC	16506.24	15884.729	0	-621.511	-2782178	-264775	-166930.66	-3213883.66
2022-09-22	NR	-58995.124	-55037.51	0	3957.613	13508928	0	0	13508928
2022-09-22	NER	1738.462	-16607.888	0	-18346.35	-77076934	0	0	-77076934
2022-09-22	SR	5281.551	-35621.734	0	-40903.285	-165099483	0	0	-165099483
2022-09-22	WR	-25891.337	35494.364	0	61385.701	248792869	0	0	248792869
2022-09-22	FSTPP - I & II	26121.048	26320.834	114.453	85.334	355259	0	-10657.77	344601.23
2022-09-22	FSTPP-III	8685.337	8628.111	0	-57.226	-176487	0	0	-176487
2022-09-22	GMRKEL	5421.59	5228.727	0	-192.863	-556309	0	0	-556309
2022-09-22	HVDC ALIPURDUAR	-23.94	-22.489	0	1.451	5998	0	0	5998
2022-09-22	HVDC SASARAM	-15.288	-20.107	0	-4.819	-20204	0	0	-20204
2022-09-22	JUVNL	-23557.939	-24300.579	0	-742.64	-3164409	-28298	-1107543.15	-4300250.15
2022-09-22	JITPL	21706.3	21409.2	0	-297.1	-880844	0	0	-880844
2022-09-22	JORETHANG HEP	2503.92	2285.952	0	-217.968	-513530	-74924	-15405.89	-603859.89
2022-09-22	KHSTPP-I	9072.791	8488.235	0	-584.555	-1533411	-503908	-92004.68	-2129323.68
2022-09-22	KHSTPP-II	24843.905	24946.331	-223.743	326.17	-125122	0	-3753.66	-128875.66
2022-09-22	MPL	19307.25	18895.491	-964.651	552.892	1548227	0	0	1548227
2022-09-22	MTPS-II	6509.753	6876.026	217.133	149.141	373553	0	-22413.16	351139.84
2022-09-22	NVVN-NEPAL	8531.575	8117.236	0	-414.339	-1498167	-448587	-224725.1	-2171479.1
2022-09-22	NPGC	35257.327	34769.345	-133.385	-354.597	-925029	0	0	-925029
2022-09-22	GRIDCO	-56949.398	-56246.615	0	702.783	2871193	-38619	0	2832574
2022-09-22	RANGIT	1383	1436.118	0	53.118	154253	0	0	154253
2022-09-22	RONGNICHU HEP	2248	2331.552	0	83.552	262812	0	0	262812
2022-09-22	SIKKIM	-1653.101	-1647.632	0	5.469	14320	0	0	14320
2022-09-22	TALCHER SOLAR	24.753	34.49	0	9.737	63011	0	0	63011
2022-09-22	TUL	24005.125	23909.963	0	-95.162	-84746	0	0	-84746
2022-09-22	TEESTA	12156	12510.436	-2.17	356.607	1065731	0	0	1065731
2022-09-22	THEP	2530.08	2629.952	0	99.872	305173	0	0	305173
2022-09-22	TPTCL	2963.52	1792.011	0	-1171.509	-3385655	-18425	0	-3404080
2022-09-22	TSTPP	9908.663	9799.898	0	-108.765	-284358	0	0	-284358
2022-09-22	VAE_ER	-5692.133	0	0	5692.133	191356	-72591	0	118765
2022-09-22	WBSETCL	-56231.85	-56974.089	0	-742.239	-2440213	-427533	-73206.38	-2940952.38

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-23	APNRL	9920.5	9652.218	0	-268.282	-737896	0	0	-737896
2022-09-23	NVVN-BD	-22041.255	-21933.673	0	107.582	370371	0	0	370371
2022-09-23	BARH-II	19582.459	19835.998	544.704	-291.165	-828583	0	0	-828583
2022-09-23	BARH SGI_U2_INFIRM	0	-137.477	0	-137.477	-499563	0	0	-499563
2022-09-23	BARH-I	11068.628	10503.405	-413.831	-151.392	-532650	-25642	-15979.51	-574271.51
2022-09-23	BSPHCL	-119705.332	-120846.744	0	-1141.411	-4002530	-49061	0	-4051591
2022-09-23	BRBCL	13219.323	13581.236	0	361.913	844223	-12494	-168844.67	662884.33
2022-09-23	CHUZACHEN	2342.12	2389.478	0	47.358	135047	0	0	135047
2022-09-23	DARLIPALI	24311.745	24462.967	0	151.222	420831	0	-12624.94	408206.06
2022-09-23	DIKCHU	2375.78	2439.091	0	63.311	192068	0	0	192068
2022-09-23	DVC	13394.865	11946.332	0	-1448.533	-5640527	-1389808	-338431.64	-7368766.64
2022-09-23	NR	-54843.919	-48622.459	0	6221.46	22447885	0	0	22447885
2022-09-23	NER	3092.323	-13799.319	0	-16891.642	-60343121	0	0	-60343121
2022-09-23	SR	3543.554	-31534.058	0	-35077.612	-121625802	0	0	-121625802
2022-09-23	WR	-17041.597	28564.763	0	45606.36	155289573	0	0	155289573
2022-09-23	FSTPP - I & II	24127.761	24160.825	210.966	-177.902	-401667	-41166	-12050.02	-454883.02
2022-09-23	FSTPP-III	8322.657	8264.521	0	-58.136	-200329	0	0	-200329
2022-09-23	GMRKEL	4329.84	4220.727	0	-109.113	-296851	0	0	-296851
2022-09-23	HVDC ALIPURDUAR	-23.979	-23.394	0	0.585	1733	0	0	1733
2022-09-23	HVDC SASARAM	-14.744	-20.013	0	-5.269	-18733	0	0	-18733
2022-09-23	JUVNL	-24640.217	-25847.931	0	-1207.715	-4568954	-122235	-1142238.59	-5833427.59
2022-09-23	JITPL	20953.05	20806.036	0	-147.014	-424498	0	0	-424498
2022-09-23	JORETHANG HEP	2503.92	2418.4	0	-85.52	-234915	0	0	-234915
2022-09-23	KHSTPP-I	8593.85	8361.357	0	-232.492	-695689	-15153	-20870.66	-731712.66
2022-09-23	KHSTPP-II	21513.866	23503.732	-107.601	2097.468	958567	0	-143785.05	814781.95
2022-09-23	MPL	18766.198	18647.091	-629.19	510.083	1381136	0	0	1381136
2022-09-23	MTPS-II	6035.262	6298.36	168.044	95.055	136064	-38451	-27212.87	70400.13
2022-09-23	NVVN-NEPAL	8489.075	8314.545	0	-174.53	-1164889	-359464	-174733.4	-1699086.4
2022-09-23	NPGC	34275.865	33918.654	-28.271	-328.939	-868868	0	-26066.04	-894934.04
2022-09-23	GRIDCO	-57781.682	-56909.809	0	871.874	2398574	-36961	-71957.22	228655.78
2022-09-23	RANGIT	1383	1410.625	0	27.625	84752	0	0	84752
2022-09-23	RONGNICHU HEP	2098	2233.408	0	135.408	402969	0	0	402969
2022-09-23	SIKKIM	-1662.094	-1598.378	0	63.716	229264	0	0	229264
2022-09-23	TALCHER SOLAR	32.718	31.622	0	-1.095	-13677	0	0	-13677
2022-09-23	TUL	26087.998	25880	0	-207.998	-449276	0	0	-449276
2022-09-23	TEESTA	12156	12494.036	1.472	336.564	950142	0	0	950142
2022-09-23	THEP	2530.08	2621.376	0	91.296	272890	0	0	272890
2022-09-23	TPTCL	2400	2019.555	0	-380.445	-1081099	0	0	-1081099
2022-09-23	TSPP	9533.98	9507.34	0	-26.64	-56198	0	0	-56198
2022-09-23	VAE_ER	-5390.443	0	0	5390.443	-282356	-217757	0	-500113
2022-09-23	WBSETCL	-52107.467	-52678.983	0	-571.516	-1784006	-238467	-107040.36	-2129513.36
2022-09-24	APNRL	8000.4	7774.764	0	-225.636	-606215	0	0	-606215
2022-09-24	NVVN-BD	-22092.537	-21993.236	0	99.301	352657	0	0	352657
2022-09-24	BARH-II	20086.646	20212.277	498.766	-373.135	-1120987	0	0	-1120987
2022-09-24	BARH SGI_U2_INFIRM	0	-292.219	0	-292.219	-1022218	0	0	-1022218
2022-09-24	BARH-I	11049.627	10320.051	-80.754	-648.823	-1975029	-325410	-237003.48	-2537442.48
2022-09-24	BSPHCL	-117093.553	-116779.929	0	313.624	7930	-22088	-713.7	-14871.7
2022-09-24	BRBCL	13479.062	13524.436	0	45.374	-78060	-285025	-9367.2	-372452.2
2022-09-24	CHUZACHEN	2427.11	2488.07	0	60.96	171257	0	0	171257
2022-09-24	DARLIPALI	24268.735	24566.972	0	298.237	775334	0	-23260.03	752073.97
2022-09-24	DIKCHU	2500.8	2542.364	0	41.564	139648	0	0	139648
2022-09-24	DVC	2391.19	1316.957	0	-1074.233	-5192883	-3162117	-778932.5	-9133932.5
2022-09-24	NR	-43025.695	-40549.953	0	2475.742	7720465	0	0	7720465
2022-09-24	NER	6944.912	-9594.679	0	-16539.59	-56889117	0	0	-56889117
2022-09-24	SR	-471.561	-31791.297	0	-31319.735	-105136294	0	0	-105136294
2022-09-24	WR	-16804.343	28922.989	0	45727.332	156507624	0	0	156507624
2022-09-24	FSTPP - I & II	25249.428	25511.336	69.714	192.194	302897	0	-9086.91	293810.09
2022-09-24	FSTPP-III	8341.253	8314.155	0	-27.098	-148696	-1651	0	-150347
2022-09-24	GMRKEL	4329.84	4209.091	0	-120.749	-330067	0	0	-330067
2022-09-24	HVDC ALIPURDUAR	-23.979	-23.756	0	0.223	879	0	0	879
2022-09-24	HVDC SASARAM	-13.051	-19.897	0	-6.845	-24649	0	0	-24649
2022-09-24	JUVNL	-25258.582	-25265.028	0	-6.446	-519147	-16450	-155744.18	-691341.18
2022-09-24	JITPL	20683.55	20484.8	0	-198.75	-592750	-8691	0	-601441
2022-09-24	JORETHANG HEP	2503.92	1620.128	0	-883.792	-2439735	-743994	-365960.2	-3549689.2
2022-09-24	KHSTPP-I	7042.409	6935.768	0	-106.641	-604432	-68678	0	-673110
2022-09-24	KHSTPP-II	21705.423	23702.967	382.819	1614.725	1354412	0	-338603.09	1015808.91
2022-09-24	MPL	18768.293	18212.691	-918.239	362.637	1019577	0	0	1019577
2022-09-24	MTPS-II	6180.961	6707.808	129.438	397.409	880396	0	-176079.26	704316.74
2022-09-24	NVVN-NEPAL	8624.325	8981.382	0	357.057	1082365	-39860	-129883.84	912621.16
2022-09-24	NPGC	34405.684	34288.145	-266.464	148.925	340855	0	-40902.64	299952.36
2022-09-24	GRIDCO	-64333.351	-64682.566	0	-349.215	-1168598	-247052	-35057.94	-1450707.94
2022-09-24	RANGIT	1383	1425.58	0	42.58	117394	0	0	117394
2022-09-24	RONGNICHU HEP	2209.5	2348.384	0	138.884	405529	0	0	405529
2022-09-24	SIKKIM	-1587.018	-1470.039	0	116.98	385071	0	0	385071
2022-09-24	TALCHER SOLAR	33.06	34.198	0	1.138	9825	0	0	9825
2022-09-24	TUL	26088	25868.654	0	-219.346	-474562	0	0	-474562
2022-09-24	TEESTA	12156	12484.254	2.247	326.007	912869	0	0	912869
2022-09-24	THEP	2530.08	2623.072	0	92.992	278708	0	0	278708
2022-09-24	TPTCL	2400	2061.83	0	-338.17	-982808	-97750	0	-1080558
2022-09-24	TSPP	8289.052	8399.337	0	110.285	213836	0	-6415.09	207420.91
2022-09-24	VAE_ER	-7194.983	0	0	7194.983	-1171338	-1036512	0	-2207850
2022-09-24	WBSETCL	-48765.348	-49602.843	0	-837.494	-3073370	-244236	-184402.18	-3502008.18

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 19-09-2022 to 25-09-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-25	APNRL	7880.4	7661.964	0	-218.436	-544909	0	0	-544909
2022-09-25	NVVN-BD	-22070.052	-21965.163	0	104.888	299180	0	0	299180
2022-09-25	BARH-II	20303.081	20355.189	455.608	-403.5	-1052533	0	0	-1052533
2022-09-25	BARH SGI_U2_INFIRM	0	-345.715	0	-345.715	-1018972	0	0	-1018972
2022-09-25	BARH-I	10469.335	10138.672	-124.241	-206.422	-742110	-302288	-44526.62	-1088924.62
2022-09-25	BSPHCL	-110032.573	-110339.709	0	-307.136	-1424879	-116371	-170985.44	-1712235.44
2022-09-25	BRBCL	15636.169	15687.418	0	51.249	21689	-5788	-650.68	15250.32
2022-09-25	CHUZACHEN	2572.19	2644.848	0	72.658	178113	0	0	178113
2022-09-25	DARLIPALI	30917.858	30977.101	0	59.243	58297	-27540	0	30757
2022-09-25	DIKCHU	2500.8	2555.455	0	54.655	178616	0	0	178616
2022-09-25	DVC	-2932.992	-3264.525	0	-331.533	-1895350	-687026	0	-2582376
2022-09-25	NR	-27347.46	-35924.233	0	-8576.772	-22396605	0	0	-22396605
2022-09-25	NER	11078.535	-3586.547	0	-14665.082	-43518385	0	0	-43518385
2022-09-25	SR	-1560.727	-47289.953	0	-45729.226	-130033845	0	0	-130033845
2022-09-25	WR	-39095.977	31014.996	0	70110.973	197521612	0	0	197521612
2022-09-25	FSTPP - I & II	24769.302	24873.914	309.446	-204.834	-377280	0	0	-377280
2022-09-25	FSTPP-II	7968.886	8122.595	0	153.709	388150	-3036	-23289.02	361824.98
2022-09-25	GMRKEL	4329.84	4167.055	0	-162.785	-411739	0	0	-411739
2022-09-25	HVDC ALIPURDUAR	-23.939	-22.378	0	1.561	4377	0	0	4377
2022-09-25	HVDC SASARAM	-9.035	-19.634	0	-10.598	-32152	0	0	-32152
2022-09-25	JUVNL	-25112.816	-24207.504	0	905.312	2007510	-16615	-501877.41	1489017.59
2022-09-25	JITPL	20477.55	20291.273	0	-186.277	-552784	-1554	0	-554338
2022-09-25	JORETHANG HEP	2503.92	1691.52	0	-812.4	-1725238	-505938	-207028.56	-2438204.56
2022-09-25	KHSTPP-I	5049.181	5414.633	0	365.452	761842	-7	-91421	670414
2022-09-25	KHSTPP-II	21545.167	23453.935	-52.515	1961.282	1224562	0	-183684.25	1040877.75
2022-09-25	MPL	18577.843	18328.654	-465.616	216.428	650407	0	-19512.21	630894.79
2022-09-25	MTPS-II	6425.992	6801.176	304.153	71.032	184689	0	-16621.98	168067.02
2022-09-25	NVVN-NEPAL	8580.575	8831.782	0	251.207	796284	-19451	-71665.53	705167.47
2022-09-25	NGPC	30494.164	30897.163	98.95	304.049	685261	0	-82231.32	603029.68
2022-09-25	GRIDCO	-68580.92	-68079.885	0	501.035	1709112	-15216	0	1693896
2022-09-25	RANGIT	870	875.538	0	5.538	-42902	-6932	0	-49834
2022-09-25	RONGNICHU HEP	2065.5	2284.32	0	218.82	594081	0	0	594081
2022-09-25	SIKKIM	-1245.756	-1320.826	0	-75.069	-159061	0	0	-159061
2022-09-25	TALCHER SOLAR	35.128	33.734	0	-1.394	-13136	0	0	-13136
2022-09-25	TUL	26081.995	25885.236	0	-196.759	-363698	0	0	-363698
2022-09-25	TEESTA	12156	12497.964	-4.03	345.994	896394	0	0	896394
2022-09-25	THEP	2530.08	2204.992	0	-325.088	-914025	-360191	-54841.5	-1329057.5
2022-09-25	TPTCL	2587.2	1962.391	0	-624.809	-1617724	0	0	-1617724
2022-09-25	TSPP	8696.517	9061.973	0	365.457	705100	0	-42306.02	662793.98
2022-09-25	VAE_ER	-6471.288	0	0	6471.288	-39082	-165354	0	-204436
2022-09-25	WBSETCL	-48551.752	-48656.157	0	-104.406	-1584935	-876571	-190192.16	-2651698.16

SUMMARY OF WEEKLY DEVIATION CHARGES : 19-09-2022 to 25-09-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	61137.725	59341.527	0	-1796.198	-5048041	-1064	0	-5049105
Week total	NVVN-BD	-154162.64	-153443.053	0	719.587	2755433	0	0	2755433
Week total	BARH-II	155784.034	154959.689	1931.298	-2755.642	-7853472	0	0	-7853472
Week total	BARH SGI_U2_INFIRM	0	-1635.926	0	-1635.926	-6473067	0	0	-6473067
Week total	BARH-I	85164.084	79476.326	-2820.667	-2867.092	-8800136	-664705	-509119.58	-9973960.58
Week total	BSPHCL	-779101.757	-781033.101	0	-1931.344	-12361058	-868362	-893880.77	-14123300.77
Week total	BRBCL	98550.784	99416.144	0	865.361	1747560	-511103	-448896.56	787560.44
Week total	CHUZACHEN	16751.41	17106.341	0	354.931	998664	0	0	998664
Week total	DARLIPALI	164440.839	165156.664	0	715.825	1736348	-27540	-35884.97	1672923.03
Week total	DIKCHU	16336.86	16588.818	0	251.958	853044	0	0	853044
Week total	DVC	87694.137	77112.25	0	-10581.886	-49484774	-16084542	-4175128.64	-69744444.64
Week total	NR	-423785.121	-478819.129	0	-55034.008	-258932599	0	0	-258932599
Week total	NER	26597.449	-93125.665	0	-119723.115	-479607393	0	0	-479607393
Week total	SR	1459.043	-230436.535	0	-231895.577	-875336944	0	0	-875336944
Week total	WR	-285820.88	139851.025	0	425671.905	1674511793	0	0	1674511793
Week total	FSTPP - I & II	189175.286	188072.257	-227.257	-875.772	-2470529	-42183	-102286.84	-2614998.84
Week total	FSTPP-II	64365.761	63573.304	0	-792.456	-2538674	-140376	-82290.9	-2761340.9
Week total	GMRKEL	49314.428	48127.781	0	-1186.646	-3325236	0	0	-3325236
Week total	HVDC ALIPURDUAR	-167.645	-162.59	0	5.055	17743	0	0	17743
Week total	HVDC SASARAM	-95.13	-140.43	0	-45.301	-175682	0	0	-175682
Week total	JUVNL	-164317.664	-165420.501	0	-1102.837	-7489267	-460262	-4073816.53	-12023345.53
Week total	JITPL	149113.35	147611.671	0	-1501.679	-4474691	-42016	0	-4516707
Week total	JORETHANG HEP	17527.44	15251.04	0	-2276.4	-5722544	-1324856	-588394.65	-7635794.65
Week total	KHSTPP-I	59884.264	58348.086	0	-1536.178	-5328441	-782575	-477473.11	-6588489.11
Week total	KHSTPP-II	164516.225	168100.761	-1496.245	5080.781	246192	-19986	-1118438.21	-892232.21
Week total	MPL	143458.003	138362.29	-7257.056	2161.343	6081827	0	-19512.21	6062314.79
Week total	MTPS-II	48684.029	50061.35	917.429	459.891	706646	-39631	-243761.85	423253.15
Week total	NVVN-NEPAL	59882.775	60663.708	0	780.933	2065766	-1190795	-1330818.11	-455847.11
Week total	NGPC	259378.205	255540.325	-2866.246	-971.635	-2804597	0	-195089.69	-2999686.69
Week total	GRIDCO	-382523.827	-380743.926	0	1779.901	7215700	-685976	-107015.16	6422708.84
Week total	RANGIT	9168	9435.974	0	267.974	724370	-6932	0	717438
Week total	RONGNICHU HEP	16252	17006.464	0	754.464	2203831	0	0	2203831
Week total	SIKKIM	-10966.504	-10803.735	0	162.769	682475	0	0	682475
Week total	TALCHER SOLAR	221.92	219.17	0	-2.75	-66600	0	0	-66600
Week total	TUL	186415.568	184859.271	0	-1556.297	-3288511	-685	-15522.25	-3304718.25
Week total	TEESTA	85092	87358.763	3.666	2263.097	6468527	0	0	6468527
Week total	THEP	17710.56	17979.008	0	268.448	879029	-360191	-54841.5	463996.5
Week total	TPTCL	19241.28	13319.009	0	-5922.271	-17017378	-154780	0	-17172158
Week total	TSPP	68044.391	68286.287	0	241.896	375929	0	-48721.11	327207.89
Week total	VAE_ER	-19364.458	0	0	19364.458	-6570275	-6182451	0	-12752726
Week total	WBSETCL	-346171.652	-349336.215	0	-3164.563	-13093009	-2369084	-784856.36	-16246949.36

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 19-09-2022 to 25-09-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	2109.055	3880661	8018627	1054528	12953816
2	BARH-I	233.5225	566059	804719	116761	1487539
3	BRBCL	272.9675	634923	934368	136484	1705775
4	Darlipali_NTPC	10.3725	17239	11472	5186	33897
5	FSTPP I & II	2947.1725	2428470	11013584	1473586	14915640
6	FSTPP-III	1085.9725	1620271	3983347	542986	6146604
7	KHSTPP-I	293.625	307719	1138678	146813	1593210
8	KHSTPP-II	6324.245	6887103	23254249	3162123	33303475
9	MPL	269.525	374370	772729	134763	1281862
10	MTPS-II	60.4425	165250	178608	30221	374079
11	NPGC	1713.35	3724823	4934448	856675	9515946
12	TSTPP-I	3.635	3486	8691	1818	13995
	Total	15323.885	20610373	55053519	7661943	83325835

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	2153.31	8186885	6140164
2	BARH-I	2741.975	9448846	7086635
3	BRBCL	5563.3375	19043305	14282479
4	Darlipali_NTPC	1487.705	1645402	1234051
5	FSTPP I & II	4411.0425	16484066	12363050
6	FSTPP-III	692.575	2540365	1905274
7	KHSTPP-I	789.7825	3062777	2297083
8	KHSTPP-II	602.0725	2213821	1660365
9	MPL	5659.3225	16225278	12168958
10	MTPS-II	970.0175	2866402	2149801
11	NPGC	6202.3575	17862790	13397092
12	TSTPP-I	1812.58	4333879	3250409
	Total	33086.0775	103913814	77935361

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	2109.055	3818918	BSPHCL
2	BARH		20695	HVDC_APD
3	BARH		41048	TS TRANSCO
4	BARH-I	233.5225	502003	BSPHCL
5	BARH-I		64056	Tamilnadu
6	BRBCL		88002	Assam
7	BRBCL	272.9675	99889	BSPHCL
8	BRBCL		13802	Maharashtra Railways
9	BRBCL		41305	Delhi
10	BRBCL		95936	DVC Railways
11	BRBCL		164220	HARYANA
12	BRBCL		39290	PUNJAB
13	BRBCL		39159	RAJASTHAN
14	BRBCL		39968	Karnataka Railways
15	BRBCL		13352	MP Railways
16	Darlipali_NTPC	10.3725	17239	JUVNL
17	FSTPP I & II	2947.1725	36418	Assam
18	FSTPP I & II		592670	BSPHCL
19	FSTPP I & II		22225	Delhi
20	FSTPP I & II		36618	HARYANA
21	FSTPP I & II		22121	JUVNL
22	FSTPP I & II		27624	ODISHA Solar
23	FSTPP I & II		14136	TS TRANSCO
24	FSTPP I & II		244846	UP
25	FSTPP I & II		1375005	WBSETCL
26	FSTPP I & II		56808	WB Solar
27	FSTPP-III	1085.9725	193983	BSPHCL
28	FSTPP-III		781170	GRIDCO
29	FSTPP-III		24899	ODISHA Solar
30	FSTPP-III		13484	TS TRANSCO
31	FSTPP-III		578170	WBSETCL
32	FSTPP-III		28565	WB Solar
33	KHSTPP-I	293.625	49	Arunachal Pradesh
34	KHSTPP-I		565	Assam
35	KHSTPP-I		306	NVVN Bangladesh
36	KHSTPP-I		100991	BSPHCL
37	KHSTPP-I		23582	Delhi
38	KHSTPP-I		4314	Gujarat
39	KHSTPP-I		68661	HARYANA
40	KHSTPP-I		31	HVDC_PUSAULI
41	KHSTPP-I		823	JUVNL
42	KHSTPP-I		945	JK and LADAKH
43	KHSTPP-I		36	Mizoram
44	KHSTPP-I		109	Nagaland
45	KHSTPP-I		166	ODISHA Solar
46	KHSTPP-I		6517	RAJASTHAN
47	KHSTPP-I		180	Tamilnadu
48	KHSTPP-I		1092	TS TRANSCO
49	KHSTPP-I		93055	UP
50	KHSTPP-I		3795	WBSETCL
51	KHSTPP-I		2502	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
52	KHSTPP-II	6324.245	15249	Assam
53	KHSTPP-II		2072	NVVN Bangladesh
54	KHSTPP-II		162485	BSPHCL
55	KHSTPP-II		311	CHANDIGARH
56	KHSTPP-II		197388	CHATTISGARH
57	KHSTPP-II		351523	Delhi
58	KHSTPP-II		18030	DNHDDPDCL
59	KHSTPP-II		604135	HARYANA
60	KHSTPP-II		125430	HP
61	KHSTPP-II		1941	JUVNL
62	KHSTPP-II		8642	JK and LADAKH
63	KHSTPP-II		718369	MP
64	KHSTPP-II		188980	Maharashtra
65	KHSTPP-II		243050	GRIDCO
66	KHSTPP-II		54065	ODISHA Solar
67	KHSTPP-II		530983	PUNJAB
68	KHSTPP-II		359182	RAJASTHAN
69	KHSTPP-II		52692	TS TRANSCO
70	KHSTPP-II		3051033	UP
71	KHSTPP-II		173500	UTTARAKHAND
72	KHSTPP-II		28044	WB Solar
73	MPL	269.525	21130	DVC
74	MPL		3489	KSEBL-1
75	MPL		3489	KSEBL-2
76	MPL		346262	WBSEDCL
77	MTPS-II	60.4425	165250	Tamilnadu
78	NPGC	1713.35	3724823	UP
79	TSTPP-I	3.635	3486	ODISHA Solar
	Total	15323.885	20610372	

Notes :

- A) RRAS settlement account for the week 19-09-2022 to 25-09-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 19-09-2022 to 25-09-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	4145.2435	2213.9418	1931.3017	7342808	3179593	10522401
2	BARH-I	279.1312	3099.7951	-2820.6639	-9720009	1689463	-8030546
3	FSTPP I & II	1845.9758	2073.2311	-227.2553	-849253	1959603	1110350
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	2239.3226	3735.5627	-1496.2401	-5501675	2987443	-2514232
6	MPL	1566.2609	8823.3157	-7257.0548	-20805976	5194788	-15611188
7	MTPS-II	1282.5224	365.0916	917.4308	2711008	823807	3534815
8	NPGC	2962.9937	5829.2361	-2866.2424	-8254778	4396115	-3858663
9	Teesta_V	31.0874	27.4207	3.6667	4264	29254	33518
	Total	14352.5375	26167.5948	-11815.0573	-35073611	20260066	-14813545

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 19-09-2022 to 25-09-2022 has been prepared based on the CERC order in Petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

SUPERINTENDING ENGINEER