



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

75
Azadi Ka
Amrit Mahotsav



Eastern Regional Power Committee

14, गोलफ क्लब रोड, टालीगंज, कोलकाता-700033

Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

सं./No. ERPC/COM-I/REA/2022-23/841

दिनांक / Date: 04.10.2022

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Regional Energy Accounting (REA) of Eastern Region Generators except Rangit and Teesta-V for the month of September 2022.

विषय: सितंबर 2022 के महीने के लिए रंगित और तीस्ता-V को छोड़कर पूर्वी क्षेत्र के जेनरेटर का क्षेत्रीय ऊर्जा लेखा (आरईए)।

Sir,

Please find enclosed a copy of the Regional Energy Account of Eastern Region Generators except Rangit and Teesta-V for the month of September 2022 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per GoI, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 01.09.2022

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this Provisional REA. In case of any discrepancy / error, the Provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the Provisional REA as issued, would be treated as final.

घटकों से अनुरोध है कि इस अनंतिम आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरईए को संशोधित किया जाएगा। यदि किसी घटक से कोई त्रुटि/विसंगति दर्शाते हुए कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम आरईए को अंतिम माना जाएगा।

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S. Kejriwal)
SE (Commercial)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, NO.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited,,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f00.00 hrs of 01.03.2020
3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f01.04.2020 such as peak and off-peak accounting.
4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
5. Major share allocation of Kshpp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & offpeak) pattern of NR. High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
6. Un allocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
7. Surrendered Share of Sikkim in Farakka-I&II ,Kahalgaoon I & II, STPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021

NPGC Unit#2 of 660 MW has been commissioned on 00:00 hrs of 23.07.2021

Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC

CoD of Unit#1 (660 MW) of Barh STPS Stage-1 has been done w.e.f00:00 hrs of 12.11.2021.

CoD of Unit#4 (250 MW) of BRBCL (4X250 MW) has been done w.e.f00:00 hrs of 01.12.2021.

* Reallocation due to surrender of power from Odisha to Gujarat from Barh-I w.e.f00:00 hrs of 13.03.2022.

* Reallocation due to surrender of power from Rajasthan, Jharkhand and Sikkim to Gujarat from Farakka-I&II, Farakka-III and NPGCL (Nabinagar STPP) w.e.f00:00 hrs of 27.03.2022.

* Reallocation due to surrender of power from Jharkhand, Sikkim, Odisha, DVC, West Bengal to Tamil Nadu from Barh-II, Barh-I and KBUNL-II w.e.f00:00 hrs of 30.03.2022.

* Re-allocation of share of power from FSTPP-III, NPGCL, Barh-I, Barh-II and KBUNL-II (Subsidiary) w.e.f00:00 Hrs. of 10.04.2022.

* Reallocation of share of power from Kahalgaoon Stage-II upon transfer of firm power, un-allocated power and dedicated power allocated to UT of Dadra & Nagar Haveli and UT of Daman & Diu to newly merged UT of Dadra & Nagar Haveli & Daman & Diu w.e.f00:00 hrs of 01.06.2022.

* Reallocation of share of power from Nabinagar STPP Stage-I of NPGCL upon CoD of unit-3 w.e.f00:00 hrs of 01.06.2022.

YEAR	High Demand Season of ER	Low Demand Season of ER
F.Y 2022-23	Apr-22	
	May-22	
	Jun-22	
		Jul-22
		Aug-22
		Sep-22
		Oct-22
		Nov-22
		Dec-22
		Jan-23
		Feb-23
		Mar-23

High Demand Season of NR	Low Demand Season of NR
	Apr-22
	May-22
Jun-22	
Jul-22	
Aug-22	
Sep-22	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022

SR.	NTPC POWER STATIONS	FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1600.00		500.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1511.77	1510.80	289.28	279.62	548.20	554.57	1467.16	1463.94	467.08	457.71
5	Plant Availability Factor for Month - PAFM (%):	101.359	101.294	61.712	59.652	71.717	72.550	104.331	104.102	50.251	49.242
6	Cumulative DC up to the preceeding month (%) :	100.987	100.949	11.631	11.378	89.497	89.682	95.866	95.581	81.084	81.896
7	Cumulative DC including the current month --PAFY (%) :	101.108	101.062	27.962	27.119	83.699	84.096	98.657	98.390	71.030	71.248
8	Total Schduled Generation for the current month (MWH) :	162790.850	668764.764	32864.948	126212.269	60114.849	248669.578	158036.760	662683.742	55303.982	255896.929
9	Total Schduled Generation Excluding STOA/ IER Exchange (MWH) :	162790.850	668764.764	32864.948	126212.269	60114.849	248669.578	158036.760	662683.742	55303.982	255896.929
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	347225.136	1333756.841	12574.959	45722.715	163488.171	665650.529	306275.176	1483644.005	183083.517	880207.922
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	510015.986	2002521.606	45439.906	171934.984	223603.020	914320.108	464311.936	2146327.747	238387.498	1136104.851
12	Plant Load Factor for the current month (%) :	90.955	74.731	58.427	44.875	65.536	54.219	93.651	78.540	49.582	45.884
13	Cumulative Plant Load Factor including the current month (%) :	92.921	72.969	26.342	19.934	79.489	65.007	90.708	83.861	69.693	66.428
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	466541.200	2332706.000	146625.000	733125.000	239104.320	1195521.600	435093.750	2175468.750	290747.600	1453738.000
15	Net Energy Scheduled to Virtual Anciliary Entity (VAE) for the month:	820.933	-477.675	287.485	843.153	456.145	-199.740	1851.633	9899.038	-386.330	-3127.395
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	986.265	5116.931	233.360	1897.944	126.328	5464.798	2569.830	29580.564	-26.628	-280.340
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	345248.251	1448907.451	12628.636	50138.408	161288.644	649543.266	306426.669	1472112.485	182994.982	900608.157
18	Cumulative Scheduled Generation to be considered for incentive upto current month	506231.904	2113032.959	44972.739	173609.580	220821.020	892947.786	460041.966	2095316.625	238711.921	1159912.821
19	Cumulative Energy eligible for incentive including current month (MWH) :	39690.704	0.000	0.000	0.000	0.000	0.000	24948.216	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	30840.051	0.000	0.000	0.000	153.124	0.000	14770.419	13831.235	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	8850.653	0.000	0.000	0.000	-153.124	0.000	10177.797	-13831.235	0.000	0.000

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		660.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.25000		9.00000		9.00000		6.25000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		910.00		354.90		1500.00		1856.25		618.75	
4	Average DC for the month (ex-bus) in MW:	1275.87	1256.68	818.64	820.61	371.13	369.19	1215.75	1218.10	1824.78	1811.61	535.33	529.00
5	Plant Availability Factor for Month - PAFM (%):	103.100	101.550	89.960	90.176	104.573	104.027	81.050	81.206	98.304	97.595	86.517	85.495
6	Cumulative DC up to the preceeding month (%):	102.488	103.524	76.277	76.540	75.362	74.928	79.284	80.247	90.748	90.673	50.498	50.618
7	Cumulative DC including the current month --PAFY (%):	102.688	102.880	80.739	80.987	84.887	84.417	79.860	80.560	93.212	92.930	62.244	61.991
8	Total Schdled Generation for the current month (MWH) :	144923.572	580522.371	94938.916	442498.105	42413.815	187577.633	145590.000	723934.478	208621.249	918023.307	61130.231	260824.017
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	144923.572	580522.371	94938.916	442498.105	42413.815	187577.633	145590.000	723934.478	208621.249	918023.307	61130.231	260824.017
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	299676.656	1306917.675	164982.063	767315.086	63165.384	281300.269	293391.412	1475083.595	399408.912	1785742.524	73823.072	324454.932
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	444600.228	1887440.046	259920.979	1209813.191	105579.199	468877.902	438981.412	2199018.072	608030.161	2703765.830	134953.303	585278.949
12	Plant Load Factor for the current month (%) :	97.592	78.185	86.940	81.044	99.591	88.089	80.883	80.437	93.657	82.426	82.330	70.256
13	Cumulative Plant Load Factor including the current month (%) :	97.629	82.892	77.616	72.254	80.840	71.802	79.530	79.679	89.010	79.162	59.268	51.408
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	387090.000	1935450.000	284648.000	1423240.000	111012.720	555063.600	469200.000	2346000.000	580635.000	2903175.000	193545.000	967725.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	1543.798	12833.998	398.023	-16818.038	0.000	945.943	0.000	-2583.928	211.830	-1195.943	119.165	780.160
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-182.710	41955.941	81.910	-10156.958	-32.785	4148.351	0.000	1431.858	-62.560	10443.619	-84.743	2450.095
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	298278.128	1341721.956	164209.475	820444.247	62971.712	280958.897	293339.289	1473571.180	397159.644	1830137.005	73271.787	317395.967
18	Cumulative Scheduled Generation to be considered for incentive upto current month	441840.613	1867454.388	258668.459	1289917.347	105418.312	463442.236	438929.289	2198657.727	605631.623	2738912.635	134367.595	574989.729
19	Cumulative Energy eligible for incentive including current month (MWH) :	54750.613	0.000	0.000	0.000	0.000	0.000	0.000	0.000	24996.623	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	37413.128	37396.956	0.000	0.000	0.000	0.000	0.000	0.000	5862.144	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	17337.485	-37396.956	0.000	0.000	0.000	0.000	0.000	0.000	19134.479	0.000	0.000	0.000

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022(LDS)

BARH STPS STAGE - II (2x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	90.803245	132545.496740	653277.987255	785823.483995	130487.749101	482245.483267	612733.232368	4726464.970759	4307032.82128	0
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	2573.279532	2584.712594	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
POWERGRID (ALIPURDUAR)	0.113637	165.875944	817.554012	983.429956	118.923549	598.954344	717.877893	5915.001673	4086.848218	940.90320405
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	70.574404	70.487306	0
ER Total	90.916882	132711.373	654095.541	786806.914	130606.673	482844.438	613451.11	4735023.826	4313774.869	-
SR :										
TAMILNADU	8.404665	12268.289456	60466.810567	72735.100024	12008.270134	40255.677364	52263.947498	434833.403373	350360.358418	19248.03444905
TELANGANA (NSM-II)	0.678453	990.337860	4881.085667	5871.423527	947.541621	2632.313339	3579.854958	35314.645263	33222.945111	0
SR Total	9.083118	13258.627	65347.896	78606.524	12955.812	42887.991	55843.802	470148.049	383583.304	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					-701.795000	-9382.227500	-10084.0225		-57153.185	
SCED (UP)					519.085000	51338.168750	51857.25375		146850.182985	
VAE (DOWN)					0.000000	-3599.860000	-3599.86		-43768.265	
VAE (UP)					1543.797500	16433.857500	17977.655		36158.2525	
Grand Total	100.000000	145970.000	719443.438	865413.438	144923.572	580522.367	725445.939	5205171.875	4779445.158	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022(LDS)

FSTPS STAGE - I & II (3X200+2X500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	31.397866	54508.742499	271830.715618	326339.458117	50559.043130	195391.986336	245951.029466	1786001.652234	1514195.216589	3906.1878098999
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	8.574292	14885.529994	74232.941102	89118.471096	14371.367527	68080.581287	82451.948811	487730.590474	473697.526157	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	31.930000	55432.561836	276437.728372	331870.290207	50410.672488	200680.988473	251091.660961	1816270.977840	1626974.094328	0
ODISHA Solar	-	961.019728	4792.528101	5753.547828	840.542577	2938.043969	3778.586545	31488.211959	25704.702133	1060.27803215
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1595.647034	7957.363454	9553.010488	1413.795327	4270.142625	5683.937952	52282.040116	42061.919412	2377.8146866
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	73.374837	127383.501	635251.277	762634.778	117595.421	471361.743	588957.164	4173773.473	3682633.459	-
SR :										
TAMILNADU	1.290000	2239.524108	11168.326640	13407.850747	2063.956914	5634.097657	7698.054569	73378.940224	50036.107348	12335.9918424
TELANGANA (NSM-II)	0.751558	1304.753707	6506.701820	7811.455527	1164.062232	4094.845585	5258.907816	42750.798112	44182.181226	0
SR Total	2.041558	3544.278	17675.028	21219.306	3228.019	9728.943	12956.962	116129.738	94218.289	-
WR :										
GUJARAT	15.950000	27690.239940	138088.999923	165779.239863	26427.420214	129623.209448	156050.629663	907282.245432	801815.537687	0
WR Total	15.950000	27690.240	138089.000	165779.240	26427.420	129623.209	156050.63	907282.245	801815.538	-
NR :										
DELHI	1.390000	2413.130628	12034.088395	14447.219023	2182.296764	9172.417476	11354.71424	79067.230168	61704.580931	5502.5647118
HARYANA	0.690000	1197.884988	5973.756110	7171.641097	1012.711068	4227.389918	5240.100986	39249.200584	28228.855404	5132.9650924
JK&LADAKH	0.850000	1475.655420	7357.667521	8833.322940	1396.420120	6518.785104	7915.205222	46696.096886	33393.730493	6297.9518601
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3611.015616	18007.844504	21618.860120	3451.560171	8500.710184	11952.270357	118316.430752	74381.302037	26187.6641022
NR Total	5.010000	8697.687	43373.357	52071.043	8042.988	28419.303	36462.291	283328.958	197708.469	-
NER :										
ARUNACHAL PRADESH	0.191917	333.180447	1661.544098	1994.724544	315.290327	1576.151315	1891.441641	10916.796302	10734.241239	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	246.062912	1227.095944	1473.158855	232.850552	1164.030956	1396.881507	8062.353516	7787.885927	0
NAGALAND	0.429803	746.166037	3721.070036	4467.236073	699.600677	3500.014176	4199.614854	24045.491503	23539.122	0
ASSAM	2.455737	4422.884681	22056.570225	26479.454906	3928.672897	16185.649552	20114.322448	144917.659090	124649.776915	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	5748.294	28666.280	34414.574	5176.414	22425.846	27602.26	187942.300	166711.026	-
NVVN POWER - A/C BPDB	0.312500	542.520426	2705.505743	3248.026169	513.389786	2566.459921	3079.849707	17775.907194	17453.01596	0
SCED (DOWN)					-190.602500	-24064.272606	-24254.875106		-198349.320726	
SCED (UP)					1176.867500	29181.203570	30358.07107		80624.333248	
VAE (DOWN)					-6.685000	-10502.280000	-10508.965		-108853.83	
VAE (UP)					827.617500	10024.605000	10852.2225		28554.31	
Grand Total	100.000000	173606.520	865760.448	1039366.968	162790.850	668764.760	831555.61	5686232.622	4762515.288	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022(LDS)

KHSTPP STAGE - I (4x210)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	41.872575	26669.009386	134261.972578	160930.981964	25023.767724	97857.588256	122881.355978	1185615.647932	1045807.636406	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	3.204922	2041.242877	10276.395783	12317.638662	2298.868759	11146.697263	13445.566025	90746.883670	108863.224147	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
POWERGRID (PUSAULI)	0.119048	75.822698	381.720385	457.543086	72.182682	364.999062	437.181745	3370.825922	3324.074466	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	6.070000	3866.036113	19463.101423	23329.137534	3657.240253	13470.977966	17128.218216	171871.134946	156217.07703	0
ODISHA Solar	-	341.397749	1718.726587	2060.124333	305.992356	1115.632877	1421.625231	15177.411005	12915.884721	0
ODISHA (COAL POWER - AFTAB)	0.098455									
ODISHA (COAL POWER - DADRI)	0.082440									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.276311									
WEST BENGAL Solar	-	586.614618	2953.241890	3539.856509	554.932890	1818.066793	2372.999684	26078.939133	22395.961303	0
West Bengal (COAL POWER - Rajasthan)	0.921034									
ER Total	52.723602	33580.123	169055.159	202635.282	31912.985	125773.962	157686.947	1492860.843	1349523.858	-
SR :										
TAMILNADU	0.700000	445.836125	2244.509225	2690.345350	424.432925	1359.597673	1784.030598	19820.394475	15930.241238	917.09406575
TELANGANA (NSM-II)	0.683572	435.373040	2191.834061	2627.207098	401.992190	1365.972080	1767.964269	19355.239319	27726.094839	0
SR Total	1.383572	881.209	4436.343	5317.552	826.425	2725.570	3551.995	39175.634	43656.336	-
WR :										
GUJARAT	16.790000	10693.697913	53836.156983	64529.854894	9971.463003	48431.780146	58403.243148	475406.318906	434350.821282	0
WR Total	16.790000	10693.698	53836.157	64529.855	9971.463	48431.780	58403.243	475406.319	434350.821	-
NR :										
DELHI	6.070000	3866.036113	19463.101423	23329.137534	3608.076713	16867.338302	20475.415015	171871.134946	152506.972417	0
HARYANA	3.040000	1936.202600	9747.582920	11683.785520	1543.549880	6239.083984	7782.633864	86077.141720	65529.409769	7636.160693
JK&LADAKH	3.680000	2343.824200	11797.663240	14141.487440	2231.304520	10594.265494	12825.570014	101313.898576	74315.195892	11801.6178976
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	1936.202600	9747.582920	11683.785520	1706.009240	6963.956420	8669.965659	86077.141720	60865.732208	12299.838254
UTTAR PRADESH	9.120000	5808.607800	29242.748760	35051.356560	5221.076162	13947.568243	19168.644408	258231.425160	168834.717308	50661.994078
NR Total	24.950000	15890.873	79998.679	95889.553	14310.017	54612.212	68922.229	703570.742	522052.028	-
NER :										
ARUNACHAL PRADESH	0.192147	122.380049	616.107878	738.487927	116.504977	589.119266	705.624243	5440.611916	5365.15396	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	90.380514	455.009991	545.390507	86.041634	435.078261	521.119897	4018.018248	3904.662244	0
NAGALAND	0.425332	270.897718	1363.802527	1634.700246	257.142758	1301.290822	1558.433581	11739.137049	11547.301531	0
ASSAM	2.108380	1401.507458	7055.723474	8457.230932	1328.468042	5877.915944	7206.383986	62306.371441	57303.562168	0
ASSAM (COAL POWER - Rajasthan)	0.092104									
NER Total	2.959868	1885.166	9490.644	11375.810	1788.157	8203.404	9991.562	83504.139	78120.68	-
NVVN POWER - A/C BPDB	1.192958	759.805431	3825.150555	4584.955985	723.329543	3657.589445	4380.918985	33778.427267	33255.226247	0
SCED (DOWN)					-222.405000	-5870.160191	-6092.565191		-39346.626258	
SCED (UP)					348.732500	11334.958484	11683.690984		65996.524828	
VAE (DOWN)					0.000000	-2506.722500	-2506.7225		-18962.8025	
VAE (UP)					456.145000	2306.982500	2763.1275		24429.81	
Grand Total	100.000000	63690.875	320642.133	384333.008	60114.849	248669.577	308784.425	2828296.103	2493075.855	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022(LDS)

KHSTPP STAGE - II (3x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.979865	8381.657507	41841.635152	50223.292659	7826.348461	32571.425049	40397.773513	298132.147223	262593.945775	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	1.248565	2101.471420	10490.645835	12592.117254	3497.875144	16402.570367	19900.445507	74748.484464	122047.396785	0
ODISHA	2.050000	3450.374219	17224.433125	20674.807344	3015.241989	9554.335344	12569.577331	122728.407032	95630.853339	8688.2926382
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
ODISHA Solar	-	960.410874	4794.417014	5754.827888	847.316223	2982.147333	3829.463555	34161.422907	28235.40605	801.80342095
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1546.974462	7722.570502	9269.544963	1450.036339	5061.345392	6511.381731	55025.252150	51680.455631	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	9.768164	16440.888	82073.702	98514.590	16636.818	66571.823	83208.642	584795.714	560188.058	-
SR :										
TELANGANA (NSM-II)	0.763112	1284.400915	6411.790799	7696.191713	1353.982872	3791.272007	5145.254879	45685.617821	58351.133893	0
SR Total	0.763112	1284.401	6411.791	7696.192	1353.983	3791.272	5145.255	45685.618	58351.134	-
WR :										
CHHATTISGARH	2.000000	3366.218750	16804.325000	20170.543750	3070.273603	11662.039418	14732.313019	119735.031250	96344.405806	5430.3707565
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	555.426094	2772.713625	3328.139719	518.638231	1605.216868	2123.855098	19756.279075	17742.181986	0
GUJARAT	9.730000	16376.654219	81753.041125	98129.695344	15473.868603	75829.312073	91303.180677	582510.927032	547037.032691	0
MADHYA PRADESH	4.930000	8297.729219	41422.661125	49720.390344	6779.541719	19210.692806	25990.234525	295146.852032	204636.636795	46238.1874322
MAHARASHTRA	9.870000	16612.289531	82929.343875	99541.633406	16290.496988	72241.684920	88532.181908	590892.379218	587036.559014	0
WR Total	26.860000	45208.318	225682.085	270890.403	42132.819	180548.946	222681.765	1608041.469	1452796.816	-
NR :										
CHANDIGARH	0.200000	336.621875	1680.432500	2017.054375	317.871875	1586.671750	1904.543625	11973.503125	11617.962375	0
DELHI	10.490000	17655.817344	88138.684625	105794.501969	16531.022905	76040.755419	92571.778324	628010.237825	566056.034646	0
HARYANA	4.580000	7708.640938	38481.904250	46190.545188	6506.390938	27247.117155	33753.508093	274193.221564	230661.74954	2402.4887894
HIMACHAL PRADESH	1.530000	2575.157344	12855.308625	15430.465969	2163.445457	14292.172756	16455.618213	91597.298907	165564.200063	0
JK&LADAKH	5.560000	9358.088125	46712.114125	56070.202250	8836.838125	41039.381672	49876.219797	320474.577500	234620.530123	37782.860752
PUNJAB	8.020000	13498.537188	67385.343250	80883.880438	11110.129066	43895.082469	55005.211536	480137.475314	400842.197126	7274.6568908999
RAJASTHAN	7.110000	11966.907656	59739.375375	71706.283031	10468.234100	41467.628489	51935.86259	425658.036093	316272.823565	45536.50711405
UTTAR PRADESH	16.730000	28158.419844	140568.178625	168726.598469	24489.447571	65942.139626	90431.587196	1001583.537486	667755.831749	183590.1751141
UTTARAKHAND	1.870000	3147.414531	15712.043875	18859.458406	2706.941875	11425.012180	14131.954053	111952.255300	99658.745457	0
NR Total	56.090000	94405.605	471273.385	565678.990	83130.322	322935.962	406066.283	3345580.143	2693050.075	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
ASSAM	5.093479	8727.580213	43568.497847	52296.078059	8242.209791	38778.329955	47020.539745	310436.476840	285943.897795	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185391	8727.580	43568.498	52296.078	8242.210	38778.330	47020.54	310436.477	285943.898	-
NVVN POWER - A/C BPDB	1.333333	2244.145236	11202.880353	13447.025588	2119.145268	10577.808849	12696.954116	79823.332968	77303.062022	0
SCED (DOWN)					0.000000	-6435.903754	-6435.903754		-63781.941254	
SCED (UP)					2569.830000	36016.468063	38586.298063		161872.63899	
VAE (DOWN)					0.000000	-7259.632500	-7259.6325		-48317.8225	
VAE (UP)					1851.632500	17158.670000	19010.3025		68291.8025	
Grand Total	100.000000	168310.938	840212.341	1008523.278	158036.760	662683.744	820720.503	5974362.753	5245697.72	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022(LDS)

MTPS STAGE - II (2x195)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	74.972300	31823.192327	158308.005768	190131.198095	31823.192327	145137.470952	176960.663279	1008426.926116	964857.883164	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	255.272472	360.342393	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	633.964968	27.882718	510.9875048
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	716.756040	749.041293	0
ER Total	74.972300	31823.192	158308.006	190131.198	31823.192	145137.471	176960.663	1010032.920	965995.15	-
SR :										
TAMILNADU	24.748400	10504.854284	52257.564726	62762.419010	10504.854284	36816.172562	47321.026845	331276.859095	275562.920884	6022.40934675
TELANGANA (NSM-II)	0.279300	118.553389	589.757007	708.310395	118.553389	529.694563	648.247951	3756.541309	4286.161187	0
SR Total	25.027700	10623.408	52847.322	63470.729	10623.408	37345.867	47969.275	335033.400	279849.082	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					-32.785000	-4278.938750	-4311.72375		-12645.451501	
SCED (UP)					0.000000	8427.290000	8427.29		34853.75	
VAE (DOWN)					0.000000	-1936.795000	-1936.795		-10327.3575	
VAE (UP)					0.000000	2882.737500	2882.7375		9747.26	
Grand Total	100.000000	42446.600	211155.328	253601.928	42413.815	187577.632	229991.447	1345066.320	1267472.433	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022(LDS)

TSTPP STAGE - I (2x500)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	41.245379	22829.469046	112864.434999	135693.904042	22829.469046	109130.827841	131960.296885	1338574.076931	1328592.003822	0
DVC	0.200000	111.438750	546.567125	658.005875	111.438750	546.567125	658.005875	6490.749625	6448.391006	0
JHARKHAND	7.667664	4514.159802	20719.540498	25233.700298	4514.159802	20638.261752	25152.421552	248846.594439	245698.946366	0
ODISHA	31.800000	17718.761250	86904.172875	104622.934125	17718.761250	77986.390630	95705.15188	1032029.190375	1003683.694546	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	9.210000	5131.754438	25169.416106	30301.170543	5131.754438	24879.564177	30011.318613	298899.020230	298187.112713	0
ODISHA Solar	-	304.374783	1486.027695	1790.402478	301.938787	1428.942544	1730.881328	17660.848122	17476.578495	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	512.126230	2511.795700	3023.921928	512.126230	2435.089059	2947.215287	29828.791574	29662.750798	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	91.586342	51122.084	250201.955	301324.039	51119.648	237045.643	288165.291	2972329.271	2929749.478	-
SR :										
TAMILNADU	0.850000	473.614688	2322.910281	2796.524968	473.614688	1757.876626	2231.491312	27585.685905	25045.212438	0
TELANGANA (NSM-II)	0.712870	397.206721	1948.156517	2345.363237	397.206721	1862.480790	2259.687511	23135.303437	24204.743839	0
SR Total	1.562870	870.821	4271.067	5141.888	870.821	3620.357	4491.179	50720.989	49249.956	-
WR :										
GUJARAT	2.400000	1337.265000	6558.805500	7896.070500	1337.265000	6397.475422	7734.740422	77888.995500	74201.444993	0
WR Total	2.400000	1337.265	6558.806	7896.071	1337.265	6397.475	7734.74	77888.996	74201.445	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	151.964016	497.903446	649.867461	151.964016	497.903446	649.867461	6387.787535	6387.787535	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	121.228066	347.154622	468.382686	121.228066	347.154622	468.382686	4597.573205	4553.91028	0
NAGALAND	0.424823	93.321781	1301.221830	1394.543611	93.321781	1296.819669	1390.14145	13533.620142	13508.133875	0
ASSAM	2.095419	1186.899807	6006.201869	7193.101679	1186.899807	6000.056438	7186.956248	70986.553282	70878.962098	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	1553.414	8152.482	9705.895	1553.414	8141.934	9695.348	95505.534	95328.794	-
NVVN POWER - A/C BPDB	1.500000	835.790625	4099.253438	4935.044063	835.790625	4099.253438	4935.044063	48680.622188	48572.622188	0
SCED (DOWN)					-115.407500	-4192.120000	-4307.5275		-20036.4525	
SCED (UP)					88.780000	3911.780000	4000.56		12604.398682	
VAE (DOWN)					-388.760000	-3641.217500	-4029.9775		-26484.57	
VAE (UP)					2.430000	513.822500	516.2525		1870.025	
Grand Total	100.000000	55719.375	273283.563	329002.937	55303.982	255896.929	311200.91	3245125.412	3165055.696	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022(LDS)

FSTPS STAGE - III (1x500)
 ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	21.517874	7123.102150	34394.976594	41518.078744	6984.602822	26473.011862	33457.614686	249216.479028	224293.256785	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	10.000000	3310.318750	15984.375000	19294.693750	3312.038899	16050.107342	19362.14624	116272.436202	112431.498683	0
ODISHA	16.620000	5501.749763	26566.031250	32067.781012	4974.766325	13568.566157	18543.332479	192490.108087	161036.072044	2580.51982995
WEST BENGAL	37.638940	12459.688864	60163.493071	72623.181935	12410.862436	47280.336311	59691.198747	435928.015592	412396.802552	0
ODISHA Solar	-	175.365116	846.776997	1022.142112	158.464890	482.044549	640.509438	6135.511762	5365.54857	0
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST_BENGAL Solar	-	304.257029	1469.151101	1773.408130	302.002610	731.830687	1033.833297	10645.062126	9280.598591	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	87.225684	28874.482	139424.804	168299.286	28142.738	104585.897	132728.635	1010687.613	924803.777	-
SR :										
TELANGANA (NSM-II)	0.733930	242.954233	1173.141277	1416.095510	215.612920	498.666719	714.279637	8500.256910	7721.517863	0
SR Total	0.733930	242.954	1173.141	1416.096	215.613	498.667	714.28	8500.257	7721.518	-
WR :										
GUJARAT	11.948474	3955.325760	19098.888952	23054.214712	3955.325760	18239.694315	22195.020076	137931.182187	129355.795412	0
WR Total	11.948474	3955.326	19098.889	23054.215	3955.326	18239.694	22195.02	137931.182	129355.795	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ASSAM	-	30.425837	146.915758	177.341594	30.425837	146.915758	177.341594	1064.510602	1064.510602	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	30.426	146.916	177.342	30.426	146.916	177.342	1064.511	1064.511	-
SCED (DOWN)					-66.585000	-3525.199590	-3591.78459		-23673.782937	
SCED (UP)					299.945000	5423.143730	5723.08873		15318.35873	
VAE (DOWN)					0.000000	-1880.015000	-1880.015		-13090.61	
VAE (UP)					287.485000	2723.167500	3010.6525		4474.47	
Grand Total	100.000000	33103.188	159843.750	192946.937	32864.947	126212.270	159077.218	1158183.562	1045974.037	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022(LDS)

Dartlipalli STPS-I (1X800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	11.860000	17266.974000	86381.717000	103648.691000	17266.974000	84729.297250	101996.27125	573974.662400	569600.19415	0
JHARKHAND	9.220000	13423.398000	67153.409000	80576.807000	13423.398000	65648.519750	79071.91775	446209.644800	439076.822425	0
ODISHA	58.820000	85636.038000	428412.529000	514048.567000	85636.038000	428412.529000	514048.567	2846643.308800	2846643.3088	0
SIKKIM	0.875000	1273.912500	6373.018750	7646.931251	1273.912500	6373.018750	7646.931251	40102.969368	38346.767806	0
WEST BENGAL	18.350000	26715.765000	133651.307500	160367.072500	26715.765000	133622.417500	160338.1825	888063.664000	887307.62828	0
ER Total	99.125000	144316.088	721971.981	866288.069	144316.088	718785.782	863101.87	4794994.249	4780974.721	-
SR Total							0		0	-
WR :										
GUJARAT	0.875000	1273.912500	6373.018750	7646.931251	1273.912500	6300.765625	7574.678126	42346.360001	42534.008345	0
WR Total	0.875000	1273.913	6373.019	7646.931	1273.913	6300.766	7574.678	42346.360	42534.008	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-512.132500	-512.1325		-1098.365	
SCED (UP)					0.000000	1943.990000	1943.99		9665.101719	
VAE (DOWN)					0.000000	-2998.490000	-2998.49		-9148.4175	
VAE (UP)					0.000000	414.562500	414.5625		1741.7075	
Grand Total	100.000000	145590.000	728345.000	873935.000	145590.000	723934.478	869524.478	4837340.609	4824668.757	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022(LDS)

BARH STPS STAGE - I (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	60.906000	37313.299672	184390.821833	221704.121505	37256.085703	157042.377499	194298.463203	1202740.156885	1125703.311363	0
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	1728.938250	1728.93825	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	3577.941721	3543.369064	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	325.616639	318.872658	0
ER Total	60.906000	37313.300	184390.822	221704.122	37256.086	157042.377	194298.463	1208372.653	1131294.491	-
SR :										
TAMILNADU	14.259000	8735.598064	43168.632109	51904.230172	8624.870502	27125.654869	35750.525371	279524.792965	232930.992938	4665.08108225
SR Total	14.259000	8735.598	43168.632	51904.230	8624.871	27125.655	35750.525	279524.793	232930.993	-
WR :										
GUJARAT	24.835000	15214.852264	75187.108559	90401.960822	15214.852264	73425.729605	88640.581869	486850.778539	461172.485279	0
WR Total	24.835000	15214.852	75187.109	90401.961	15214.852	73425.730	88640.582	486850.779	461172.485	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					-106.800000	-8242.417500	-8349.2175		-19908.636875	
SCED (UP)					22.057500	10692.512500	10714.57		43174.8575	
VAE (DOWN)					0.000000	-4023.025000	-4023.025		-13848.1475	
VAE (UP)					119.165000	4803.185000	4922.35		14286.41	
Grand Total	100.000000	61263.750	302746.563	364010.312	61130.231	260824.017	321954.248	1974748.225	1849102.453	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022(LDS)

BRBCL (3x250)
 ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	9501.250000	47677.000000	57178.250000	9501.250000	43370.625000	52871.875	331007.312500	322895.761155	0
RLY BIHAR	10.989000	10440.923625	52392.255300	62833.178924	10440.923625	52392.255300	62833.178924	363743.935704	358150.250506	0
RLY DVC	12.088000	11485.111000	57631.957600	69117.068600	11155.983200	57268.055900	68424.0391	400121.639350	394891.160719	0
ER Total	33.077000	31427.285	157701.213	189128.498	31098.157	153030.936	184129.093	1094872.888	1075937.172	-
SR :										
KARNATAKA_RLY	1.099000	1044.187375	5239.702300	6283.889676	986.892357	5049.014992	6035.907348	36377.703646	35354.724194	0
SR Total	1.099000	1044.187	5239.702	6283.890	986.892	5049.015	6035.907	36377.704	35354.724	-
WR :										
RLY MADHYA PRADESH	22.967000	21821.520875	109499.765900	131321.286776	21810.037375	109444.358013	131254.395388	760224.494621	759710.607996	0
RLY MAHA RASHTRA	13.187000	12529.298375	62871.659900	75400.958276	13143.757728	63885.454220	77029.211946	436499.342996	440442.118023	0
WR Total	36.154000	34350.819	172371.426	206722.245	34953.795	173329.812	208283.607	1196723.838	1200152.726	-
NR :										
DELHI	1.648000	1565.806000	7857.169600	9422.975600	1531.609967	7624.862259	9156.472228	54550.005100	53165.518561	0
HARYANA	6.044000	5742.555500	28815.978800	34558.534300	5615.501350	28138.675475	33754.176825	200060.819675	194999.210862	0
PUNJAB	3.846000	3654.180750	18336.574200	21990.754950	3650.087675	18680.315605	22330.40328	127305.412389	132298.982882	0
RAJASTHAN	1.099000	1044.187375	5239.702300	6283.889676	967.163100	5032.611275	5999.774376	36377.703646	34499.314369	0
RLY UTTAR PRADESH(ISTS Points)	6.044000	5742.555500	28815.978800	34558.534300	5716.488300	28670.908500	34387.3968	200060.819675	199255.8352	0
UTTAR PRADESH	10.440000	9919.305000	49774.788000	59694.093000	9919.305000	49774.788000	59694.093	345571.634250	346963.843793	0
NR Total	29.121000	27668.590	138840.192	166508.782	27400.155	137922.161	165322.317	963926.395	961182.706	-
NER :										
ASSAM	0.549000	521.618625	2617.467300	3139.085924	19.983600	141.175350	161.15895	18172.301454	5575.423713	9871.0325229
NER Total	0.549000	521.619	2617.467	3139.086	19.984	141.175	161.159	18172.301	5575.424	-
SCED (DOWN)					-64.865000	-11981.817500	-12046.6825		-45723.3975	
SCED (UP)					146.775000	1824.860000	1971.635		9072.578965	
VAE (DOWN)					0.000000	-18366.715000	-18366.715		-63926.5475	
VAE (UP)					398.022500	1548.677500	1946.7		14917.87	
Grand Total	100.000000	95012.500	476770.000	571782.500	94938.916	442498.105	537437.021	3310073.125	3192543.256	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER-2022(LDS)

Nabinagar STPP (1x660)
 ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	84.766500	177163.309463	878485.410616	1055648.720080	177163.309463	798260.243388	975423.552853	5394744.612942	5210817.789372	0
JHARKHAND	1.091900	2282.087980	11316.005559	13598.093538	2282.087980	10871.293170	13153.38115	50955.396624	49887.056046	0
SIKKIM	0.182000	380.382844	1886.173721	2266.556564	380.382844	1886.173721	2266.556564	8601.556582	8310.304598	0
ER Total	86.040400	179825.780	891687.590	1071513.370	179825.780	811017.710	990843.491	5454301.566	5269015.15	-
SR Total							0		0	-
WR :										
GUJARAT	2.547700	5324.732869	26403.323310	31728.056178	5277.441187	25478.343842	30755.785028	183658.891694	175316.049109	0
WR Total	2.547700	5324.733	26403.323	31728.056	5277.441	25478.344	30755.785	183658.892	175316.049	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411900	23851.049345	118268.274295	142119.323639	23368.757542	72279.574848	95648.332389	726280.854659	586159.388304	31179.33815615
NR Total	11.411900	23851.049	118268.274	142119.324	23368.758	72279.575	95648.332	726280.855	586159.388	-
NER Total							0		0	-
SCED (DOWN)					-138.155000	-17026.508125	-17164.663125		-68820.604431	
SCED (UP)					75.595000	27470.127500	27545.7225		78641.1575	
VAE (DOWN)					0.000000	-10342.687500	-10342.6875		-63226.995	
VAE (UP)					211.830000	9146.745000	9358.575		30611.4325	
Grand Total	100.000000	209001.563	1036359.188	1245360.750	208621.249	918023.306	1126644.555	6364241.313	6007695.578	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDC AND SBPDCL

FOR THE MONTH OF SEPTEMBER-2022

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDC (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDC (46%) MWH	NBPDC (54%) MWH
BARH-I	60.906	28.017	32.889	194298.4632	89,377.29	1,04,921.17
Darlipali_NTPC	11.86	5.456	6.404	101996.2713	46,918.29	55,077.99
NPGC	84.7665	38.993	45.774	975423.5529	4,48,694.83	5,26,728.72
FSTPP I & II	31.397866	14.443	16.955	245951.0295	1,13,137.47	1,32,813.56
FSTPP-III	21.517874	9.898	11.62	33457.61469	15,390.50	18,067.11
KHSTPP-I	41.872575	19.261	22.611	122881.356	56,525.42	66,355.93
KHSTPP-II	4.979865	2.291	2.689	40397.77351	18,582.98	21,814.80
TSTPP-I	41.245379	18.973	22.273	131960.2969	60,701.74	71,258.56
BARH	90.803245	41.769	49.034	612733.2324	2,81,857.29	3,30,875.95
BRBCL	10	4.6	5.4	52871.875	24,321.06	28,550.81
MTPS-II	74.9723	34.487	40.485	176960.6633	81,401.91	95,558.76

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER 2022**

Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit

1. Month in which electricity was exported :	Sep-22
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1600 MW (3X200+2X500)
6. Connection point, State and region	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	245.951029
JHARKHAND	82.451949
WEST BENGAL	251.091661
WEST BENGAL Solar	5.683938
ODISHA Solar	3.778587
TAMILNADU	7.698055
TELANGANA (NSM-II)	5.258908
GUJARAT	156.050630
DELHI	11.354714
HARYANA	5.240101
JK&LADAKH	7.915205
UTTAR PRADESH	11.952270
ARUNACHAL PRADESH	1.891442
MIZORAM	1.396882
NAGALAND	4.199615
ASSAM	20.114322
SCED (DOWN)	-24.254875
SCED (UP)	30.358071
VAE (DOWN)	-10.508965
VAE (UP)	10.852223
Subtotal Domestic Sale (A)	828.475761
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	3.079850
Subtotal Export (B)	3.079850
Total Scheduled Energy of Generating Station (C=A+B)	831.555610

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER 2022**

Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit

1. Month in which electricity was exported :	Sep-22
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1500 MW (3X500)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	40.397774
JHARKHAND	19.900446
ODISHA	12.569577
ODISHA SOLAR	3.829464
WEST BENGAL SOLAR	6.511382
TELANGANA (NSM-II)	5.145255
CHHATTISGARH	14.732313
DADRA & NAGAR HAVELI & DAMAN & DIU	2.123855
GUJARAT	91.303181
MADHYA PRADESH	25.990235
MAHARASHTRA	88.532182
CHANDIGARH	1.904544
DELHI	92.571778
HARYANA	33.753508
HIMACHAL PRADESH	16.455618
JK&LADAKH	49.876220
PUNJAB	55.005212
RAJASTHAN	51.935863
UTTAR PRADESH	90.431587
UTTARAKHAND	14.131954
ASSAM	47.020540
SCED (DOWN)	-6.435904
SCED (UP)	38.586298
VAE (DOWN)	-7.259633
VAE (UP)	19.010303
Subtotal Domestic Sale (A)	808.023549
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	12.696954
Subtotal Export (B)	12.696954
Total Scheduled Energy of Generating Station (C=A+B)	820.720503

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER 2022

Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit

1. Month in which electricity was exported :	Sep-22
2. Name of Generating Station and Location :	KHSTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	840 MW (4X210)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	122.881356
JHARKHAND	13.445566
POWERGRID (PUSAULI)	0.437182
WEST BENGAL	17.128218
WEST_BENGAL Solar	2.373000
ODISHA Solar	1.421625
TAMILNADU	1.784031
TELANGANA (NSM-II)	1.767964
GUJARAT	58.403243
DELHI	20.475415
HARYANA	7.782634
JK&LADAKH	12.825570
RAJASTHAN	8.669966
UTTAR PRADESH	19.168644
ARUNACHAL PRADESH	0.705624
MIZORAM	0.521120
NAGALAND	1.558434
ASSAM	7.206384
SCED (DOWN)	-6.092565
SCED (UP)	11.683691
VAE (DOWN)	-2.506723
VAE (UP)	2.763128
Subtotal Domestic Sale (A)	304.403506
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	4.380919
Subtotal Export (B)	4.380919
Total Scheduled Energy of Generating Station (C=A+B)	308.784425

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER 2022

Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit

1. Month in which electricity was exported :	Sep-22
2. Name of Generating Station and Location :	TSTPP STAGE-I, Angul, Odisha
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1000 MW (2X500)
6. Connection point, State and region	ISTS, Talcher S/S, Odisha, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	131.960297
DVC	0.658006
JHARKHAND	25.152422
ODISHA	95.705152
ODISHA Solar	1.730881
WEST BENGAL	30.011319
WEST BENGAL Solar	2.947215
TAMILNADU	2.231491
TELANGANA (NSM-II)	2.259688
GUJARAT	7.734740
ARUNACHAL PRADESH	0.649867
MIZORAM	0.468383
NAGALAND	1.390141
ASSAM	7.186956
SCED (DOWN)	-4.307528
SCED (UP)	4.000560
VAE (DOWN)	-4.029978
VAE (UP)	0.516253
Subtotal Domestic Sale (A)	306.265866
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	4.935044
Subtotal Export (B)	4.935044
Total Scheduled Energy of Generating Station (C=A+B)	311.200910

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.