



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



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No. ERPC/COM-I/REA/2022-23/ 1086

Date: 21.11.2022

To: As per distribution list.

Sub: Compensation statements of Eastern Region for the months of August 2022 to September 2022.

विषय: अगस्त 2022 से सितम्बर 2022 माह के लिए पूर्वी क्षेत्र का मुआवजा विवरण।

Ref:

(1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.

(2) Regional Energy accounting for the months of August-22 and September-22.

Sir,

With reference to the above, Compensation Statements for Eastern Region for the months of August 2022 and September 2022 has been prepared and issued as per data furnished by NTPC and REA data.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional compensation statement. In case of any discrepancy/error, the provisional compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional Compensation statement as issued, would be treated as final.

संविधान निर्माताओं से अनुरोध है कि इस अनंतिम कंपनसेशन के बयान के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति / त्रुटि को सूचित करें। किसी भी विसंगति / त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम कंपनसेशन के विवरण को संशोधित किया जाएगा। यदि गलती / विसंगति का संकेत देने वाले किसी भी घटक से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम कंपनसेशन के बयान को अंतिम माना जाएगा।

Yours faithfully,

Encl.: As above.

(S. Kejriwal)
SE (Comml)

DISTRIBUTION LIST:

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13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Aug-22

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA) /Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	3510.00	4054.00	-21.99	4075.99	3794.45	4545.97		4,849.60	3,534.11
BARH-I	660	6.25	2306.33	2636.50	1527.15	-0.46	1527.61	1417.21	1688.22		4,443.12	3,585.11
FSTPS-I&II	1,600.00	6.78	2405	3118.93	3931.36	-80.64	4012.00	3678.16	4863.86		6,120.98	4,027.39
FSTPS-III	500.00	6.25	2373.98	2103.78	886.90	-9.75	896.64	858.98	1010.38		5,990.52	4,063.75
KhSTPS-I	840	9	2430	3249.3	2184.60	5.21	2179.38	2021.17	2513.13		4,946.76	3,484.05
KhSTPS-II	1,500.00	6.25	2373.49	3466.39	4424.98	8.23	4416.75	4151.41	5217.02		4,962.48	3,476.63
TSPTS	1,000.00	7.05	2390	3224.3	2854.10	-21.10	2875.21	2708.37	2956.54		2,638.52	3,415.26
MTPS-II	390.00	9	2386.92	3081.06	1037.48	-1.53	1039.01	998.39	1145.07		4,443.12	3,585.11
MPL	1,050.00	6.25	2326.03	3541.71	3299.44	-29.09	3328.54	3029.77	3416.23		4,305.33	4,002.16
NABINAGAR STPP	1,980.00	6.25	2236.74	2773.63	4881.05	-31.63	4912.68	4509.92	5354.21		4,269.15	3,749.65
DSTPP	1,600.00	6.25	2217.21	2863.86	3955.14	-4.82	3959.96	3724.70	4039.12		1,389.69	2,866.02
BRBCL	1,000.00	9	2361.82	3236.33	2655.11	-32.59	2687.69	2548.31	2836.36		3,399.76	3,610.89

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,317.19	0.0768	5.14	2313.00	93.84	NO	0	0	0.00	0.00	0.00	0
BARH-I	9,364.66	0.0652	6.85	2379.00	93.64	NO	0	0	0.00	0.00	0.00	0
FSTPS-I&II	9,809.14	0.0561	8.08	2417.00	86.24	NO	0.00	0	0.00	0	0.00	0
FSTPS-III	9,814.03	0.0532	6.77	2388.00	90.92	NO	0.00	0	0.00	0	0.00	0
KhSTPS-I	9,799.81	0.0578	9.50	2420.93	87.75	NO	0	0	0.00	0	0.00	0
KhSTPS-II	9,779.53	0.0587	5.84	2376.94	90.61	NO	0	0	0.00	0	0.00	0
TSPTS	9,992.70	0.0525	7.21	2403.60	95.94	NO	0	0	0	0	0.00	0
MTPS-II	9,364.66	0.0652	9.67	2458.18	95.02	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0648	5.61	2349.49	95.47	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,251.70	0.0795	4.84	2256.87	95.42	NO	0	0	0	0	0.00	0
DSTPP	10,785.54	0.0817	6.37	2130.04	92.18	NO	0	0	0	0	0.00	0
BRBCL	9,197.96	0.0915	7.69	2488.96	91.26	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.319	3.38	0.032	0.032	0.00	0.06	0.00000	0
BARH-I	0	0	0	3.077	3.194	0.027	0.027	0.00	0.12	0.00000	0
FSTPS-I&II	0	0.00	0	3.943	4.019	0.021	0.021	0	0.076	0.00000	0
FSTPS-III	0	0.00	0	3.754	3.797	0.019	0.019	0	0.043	0.00000	0
KhSTPS-I	0	0	0	3.816	3.822	0.022	0.022	0	0.006	0.00000	0
KhSTPS-II	0	0	0	3.638	3.627	0.022	0.022	0	0.000	0.00000	0
TSPTS	0	0	0	2.011	2.025	0.022	0.022	0	0.014	0.00000	0
MTPS-II	0	0	0	3.280	3.402	0.027	0.027	0	0.122	0.00000	0
MPL	0	0	0	2.698	2.707	0.028	0.028	0.000	0.009	0.00000	0
NABINAGAR STPP	0	0	0	2.753	2.736	0.034	0.034	0.000	0.000	0.00000	0
DSTPP	0	0	0	1.188	1.144	0.038	0.038	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.489	2.583	0.041	0.041	0.000	0.094	0.000	0

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

(+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

FOR MONTH : Aug-22

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	123828.1840	0	0
FSTPS-III	10486.7290	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	7125.0880	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	560.5050	0	0
DSTPS	0.0000	0	0
BRBCL	26575.7710	0	0
BARH-I	0.0000	0	0

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Sep-22

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA) /Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	4210.47	4779.45	-7.61	4787.06	4506.47	5453.08		5,077.98	3,532.89
BARH-I	660	6.25	2306.33	3240.02	1849.10	0.44	1848.66	1719.47	2069.86		4,442.33	3,524.66
FSTPS-I&II	1,600.00	6.78	2405	3780.96	4762.92	-80.30	4843.22	4497.94	5951.75		6,214.91	4,012.05
FSTPS-III	500.00	6.25	2373.98	2517.7	1045.97	-8.62	1054.59	1016.35	1212.86		6,092.02	4,044.92
KhSTPS-I	840	9	2430	3742.73	2493.38	5.47	2487.91	2318.15	2911.65		5,018.73	3,510.47
KhSTPS-II	1,500.00	6.25	2373.49	4144.11	5245.70	19.98	5225.72	4959.37	6271.44		5,049.86	3,510.74
TSPTS	1,000.00	7.05	2390	3590.39	3165.31	-24.61	3189.92	3018.81	3287.21		2,660.69	3,406.75
MTPS-II	390.00	9	2386.92	3796.55	1267.47	-0.58	1268.05	1227.98	1411.12		4,442.33	3,524.66
MPL	1,050.00	6.25	2326.03	4261.71	3953.30	-38.19	3991.49	3657.57	4128.37		4,334.87	4,008.63
NABINAGAR STPP	1,980.00	6.25	2236.74	3447.33	6007.70	-32.62	6040.31	5617.78	6660.15		4,413.60	3,741.32
DSTPP	1,600.00	6.25	2217.21	3543.06	4824.67	-7.40	4832.07	4595.67	4915.87		1,368.01	2,855.49
BRBCL	1,000.00	9	2361.82	3933.66	3192.54	-49.01	3241.55	3085.13	3426.97		819.05	600.92

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,319.98	0.0796	5.22	2341.00	91.87	NO	0	0	0.00	0.00	0.00	0
BARH-I	9,375.45	0.0666	6.86	2406.00	92.21	NO	0	0	0.00	0.00	0.00	0
FSTPS-I&II	9,816.15	0.0565	8.05	2430.00	85.88	NO	0.00	0	0.00	0	0.00	0
FSTPS-III	9,819.42	0.0539	6.84	2384.00	89.36	NO	0.00	0	0.00	0	0.00	0
KhSTPS-I	9,801.70	0.0582	9.61	2423.33	86.96	NO	0	0	0.00	0	0.00	0
KhSTPS-II	9,780.69	0.0592	5.87	2377.99	89.67	NO	0	0	0.00	0	0.00	0
TSPTS	9,984.35	0.0559	7.36	2404.20	95.58	NO	0	0	0	0	0.00	0
MTPS-II	9,375.45	0.0666	9.62	2450.73	94.11	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0649	5.61	2349.48	95.15	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,240.56	0.0818	4.89	2251.79	94.39	NO	0	0	0	0	0.00	0
DSTPP	10,793.92	0.0825	6.37	3543.06	90.92	NO	0	0	0	0	0.00	0
BRBCL	1,572.10	0.0167	7.69	2471.54	90.56	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.476	3.585	0.033	0.033	0.00	0.11	0.00000	0
BARH-I	0	0	0	3.130	3.285	0.027	0.027	0.00	0.16	0.00000	0
FSTPS-I&II	0	0.00	0	4.019	4.116	0.021	0.021	0	0.097	0.00000	0
FSTPS-III	0	0.00	0	3.835	3.875	0.02	0.02	0	0.040	0.00000	0
KhSTPS-I	0	0	0	3.842	3.857	0.022	0.022	0	0.015	0.00000	0
KhSTPS-II	0	0	0	3.666	3.658	0.023	0.023	0	0.000	0.00000	0
TSPTS	0	0	0	2.034	2.053	0.024	0.024	0	0.019	0.00000	0
MTPS-II	0	0	0	3.336	3.448	0.027	0.027	0	0.112	0.00000	0
MPL	0	0	0	2.712	2.721	0.028	0.028	0.000	0.009	0.00000	0
NABINAGAR STPP	0	0	0	2.852	2.83	0.035	0.035	0.000	0.000	0.00000	0
DSTPP	0	0	0	1.174	1.854	0.039	0.039	0.000	0.680	0.00000	0
BRBCL	0	0	0	3.545	3.657	0.007	0.007	0.000	0.112	0.000	0

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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(+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

FOR MONTH : Sep-22

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	117724.9880	0	0
FSTPS-III	8355.4250	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	7432.0560	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	36650.8190	0	0
BARH-I	0.0000	0	0

SE(Commercial)