



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/1035

Date: 10.11.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 24.10.2022 to 30.10.2022.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 04.11.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 24-10-2022 to 30-10-2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		193.25531	41.52211	41.35447		276.13189
JUVNL		150.06981	88.53813	28.13689		266.74483
DVC	86.59641		21.04253	5.46024	60.09364	
GRIDCO	76.95598		17.90949	0.42129	58.62520	
SIKKIM		0.44280	4.90869	0.12442		5.47591
WBSETCL		68.42747	112.22777	9.25749		189.91273
HVDC SASARAM		1.73377	0.09300	0.00000		1.82677
HVDC ALIPURDUAR		4.20174	0.21421	0.00000		4.41595
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		53.19720	21.69675	12.16047		87.05442
FSTPP - I & II		30.60369	6.19016	0.33616		37.13001
FSTPP-III		9.52178	4.79038	2.37244		16.68460
KHSTPP-I		5.94481	9.50238	3.73735		19.18454
KHSTPP-II		7.84092	24.19596	6.16730		38.20418
TSTPP	13.83780		22.12569	1.68838		9.97627
BARH-II		71.21544	6.25688	0.10221		77.57453
MTPS-II		3.66656	4.78721	0.14108		8.59485
BRBCL	17.46423		1.79823	0.88880	14.77720	
TEESTA	31.64593		0.84991	0.00000	30.79602	
RANGIT	11.78913		0.67009	0.00000	11.11904	
MPL	46.67857		6.23488	4.48605	35.95764	
NPGC		31.69048	12.98609	2.18800		46.86457
DARLIPALI		17.45148	6.33484	0.27643		24.06275
OTHER GENERATORS						
APNRL		36.52585	0.49561	0.00000		37.02146
GMRKEL		21.10531	0.99814	0.00000		22.10345
JITPL	9.24993		2.08640	0.00000	7.16353	
CHUZACHEN	3.14881		0.44144	0.00000	2.70737	
DIKCHU	3.20766		0.00551	0.00000	3.20215	
JORETHANG HEP	9.21553		0.10640	0.00000	9.10913	
THEP	29.77359		0.05067	0.00000	29.72292	
TUL	4.49735		0.01543	0.00000	4.48192	
RONGNICHU HEP	54.13372		0.08903	0.00000	54.04469	
INTER-REGIONAL						
NER		3754.31748				3754.31748
NR		6134.52523				6134.52523
SR		10229.28449				10229.28449
WR	20685.39184				20685.39184	
INTER-NATIONAL						
NVVN-BD	35.36156		3.33579	0.53291	31.49286	
NVVN-NEPAL		71.86282	42.45812	11.62830		125.94924
TPTCL		74.62747	3.41985			78.04732
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		19.75970				19.75970
NKSTPP_U1_INFIRM		10.80485				10.80485
SOLAR GENERATORS						
TALCHER SOLAR	0.94067				0.94067	
TOTAL	21119.88871	21002.07646	468.37777	131.46068	21039.62582	21521.65202

Payable To The Pool (A) :	21002.07646
Receivable From The Pool (B) :	21119.88871
Differential Amount Arising from capping of Generating Stations(A-B) :	-117.81225
Additional Deviation Amount :	599.83845

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f > 50.10\text{Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xix) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.**
- xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.**
- xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022**
- xxiv) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.**

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 24-10-2022 to 30-10-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-24	APNRL	4710	4469.454	0	-240.546	-399474	-992	0	-400466
2022-10-24	NVVN-BD	-18801.354	-17424.873	0	1376.481	759810	-34139	-45588.62	680082.38
2022-10-24	BARH-II	9884.479	9597.76	-10.631	-276.088	-340714	-3586	-10221.43	-354521.43
2022-10-24	BARH SG1_U2_INFIRM	0	-70.423	0	-70.423	-141622	0	0	-141622
2022-10-24	BARH-I	9362.045	9616.808	-387.939	642.702	995462	-224956	-298638.57	471867.43
2022-10-24	BSPHCL	-92573.468	-90920.549	0	1652.918	1912547	-456083	-382509.34	1073954.66
2022-10-24	BRBCL	13965.137	13940.291	0	-24.846	167603	0	0	167603
2022-10-24	CHUZACHEN	1084.455	1109.578	0	25.123	42132	-4959	0	37173
2022-10-24	DARLIPALI	24921.296	24485.753	0	-435.543	-417672	-214181	-12530.17	-644383.17
2022-10-24	DIKCHU	1489.78	1419.727	0	-70.053	-59747	0	0	-59747
2022-10-24	DVC	19364.2	18979.461	0	-384.738	666080	-35926	-79929.6	550224.4
2022-10-24	NR	-36998.13	-62850.303	0	-25852.173	-54439407	0	0	-54439407
2022-10-24	NER	11244.392	-5512.552	0	-16756.944	-35015091	0	0	-35015091
2022-10-24	SR	-637.276	-33369.667	0	-32732.391	-68699858	0	0	-68699858
2022-10-24	WR	-65624.812	13453.047	0	79077.858	158164742	0	0	158164742
2022-10-24	FSTPP - I & II	12444.709	12574.486	363	-233.223	-68594	-20827	-2057.81	-91478.81
2022-10-24	FSTPP-III	6790.161	6936.241	0	146.081	332170	0	0	332170
2022-10-24	GMRKEL	10976.335	10837.527	0	-138.808	-168964	-1570	0	-170534
2022-10-24	HVDC ALIPURDUAR	-16.276	-18.364	0	-2.088	-4140	-162	0	-4302
2022-10-24	HVDC SASARAM	-15.81	-18.831	0	-3.021	-6367	-345	0	-6712
2022-10-24	JUVNL	-20890.331	-20437.308	0	453.023	609718	-618576	-54874.59	-63732.59
2022-10-24	JITPL	16843.2	16973.163	0	129.963	78842	-48273	0	30569
2022-10-24	JORETHANG HEP	1293.68	1408.896	0	115.216	313291	-4073	0	309218
2022-10-24	KHSTPP-I	8377.634	8400.852	0	23.218	169240	-1902	0	167338
2022-10-24	KHSTPP-II	15731.14	18071.251	363.344	1976.767	1223119	-1491595	-366935.59	-635411.59
2022-10-24	MPL	18034.903	17557.345	-904.256	426.698	764168	-12904	-68775.12	682488.88
2022-10-24	MTPS-II	6110.289	6570.698	274.636	185.773	30229	-224755	-3627.44	-198153.44
2022-10-24	NVVN-NEPAL	8728.8	9610.254	0	881.454	1655738	-251351	-331147.6	1073239.4
2022-10-24	NKSTPP_U1_INFIRM	0	-41.455	0	-41.455	-88431	0	0	-88431
2022-10-24	NPCC	26779.355	26426.4	304.758	-657.713	-474186	-655553	-94837.26	-1224576.26
2022-10-24	GRIDCO	-47898.539	-48638.124	0	-739.585	-455230	-405423	0	-860653
2022-10-24	RANGIT	1383	1467.721	0	84.721	139407	-20106	0	119301
2022-10-24	RONGNICHU HEP	853.5	1070.88	0	217.38	449215	-8249	0	440966
2022-10-24	SIKKIM	-1197.211	-976.87	0	220.341	414746	-151827	-12442.39	250476.61
2022-10-24	TALCHER SOLAR	35.088	37.007	0	1.919	17643	0	0	17643
2022-10-24	TUL	17413.545	17204.363	0	-209.182	66332	0	0	66332
2022-10-24	TEESTA	9273	9466.364	3.699	189.664	374222	-11791	0	362431
2022-10-24	THEP	1310.02	1416.032	0	106.012	265859	0	0	265859
2022-10-24	TPTCL	1680	1346.573	0	-333.427	-554851	-23153	0	-578004
2022-10-24	TSTPP	16720.695	17713.224	0	992.529	565570	-853819	-50901.3	-339150.3
2022-10-24	VAE_ER	-13995.43	0	0	13995.43	559189	-342694	0	216495
2022-10-24	WBSETCL	-15644.682	-16106.75	0	-462.068	-388233	-1549188	-34940.94	-1924561.94
2022-10-25	APNRL	4080	3782.545	0	-297.455	-508904	-6694	0	-515598
2022-10-25	NVVN-BD	-11384.522	-11145.673	0	238.85	481966	-280837	0	201129
2022-10-25	BARH-II	4427.939	4637.752	189.214	20.599	-483734	-500262	0	-983996
2022-10-25	BARH SG1_U2_INFIRM	0	-68.609	0	-68.609	-165180	0	0	-165180
2022-10-25	BARH-I	8724.048	9877.002	-244.047	1397.001	1386650	-942337	-554660.05	-110347.05
2022-10-25	BSPHCL	-86526.062	-87967.647	0	-1441.585	-5321349	-2125794	-1596404.62	-9043547.62
2022-10-25	BRBCL	13787.39	13958.763	0	171.374	502065	-121575	0	380490
2022-10-25	CHUZACHEN	1084.455	1097.674	0	13.219	19444	-29975	0	-10531
2022-10-25	DARLIPALI	28324.601	28378.279	0	53.678	-251888	-346083	-15113.28	-613084.28
2022-10-25	DIKCHU	1315.11	1267.636	0	-47.474	-29529	0	0	-29529
2022-10-25	DVC	16313.432	17937.035	0	1623.604	1093046	-1565309	-273261.57	-745524.57
2022-10-25	NR	-28290.609	-41859.161	0	-13568.552	-27790464	0	0	-27790464
2022-10-25	NER	21041.687	7701.14	0	-13340.547	-33349227	0	0	-33349227
2022-10-25	SR	-6250.629	-46288.028	0	-40037.399	-89791995	0	0	-89791995
2022-10-25	WR	-49935.694	22980.576	0	72916.27	160294814	0	0	160294814
2022-10-25	FSTPP - I & II	7025.059	7577.983	302.793	250.131	128967	-560217	-19345.05	-450595.05
2022-10-25	FSTPP-III	6114.677	6786.744	0	672.067	972835	-357264	-116740.16	498830.84
2022-10-25	GMRKEL	11207.77	11046.036	0	-161.734	-277264	-14658	0	-291922
2022-10-25	HVDC ALIPURDUAR	-10.512	-17.693	0	-7.182	-22922	-6312	0	-29234
2022-10-25	HVDC SASARAM	-14.273	-18.751	0	-4.478	-12465	-3275	0	-15740
2022-10-25	JUVNL	-20494.131	-20845.447	0	-351.315	-1474936	-966102	-221240.45	-2662278.45
2022-10-25	JITPL	16423.2	16555.054	0	131.854	241799	-5208	0	186591
2022-10-25	JORETHANG HEP	1299.515	1393.024	0	93.509	240692	-6185	0	234507
2022-10-25	KHSTPP-I	5996.799	7087.657	0	1090.858	1245783	-891615	-373734.82	-19566.82
2022-10-25	KHSTPP-II	7840.128	9878.624	617.512	1420.984	738891	-735251	-184722.77	-181082.77
2022-10-25	MPL	15724.16	16577.745	-30.272	883.858	1266644	-526781	-316661	423202
2022-10-25	MTPS-II	5358.281	5882.528	386.025	138.052	180677	-158684	-5420.3	16572.7
2022-10-25	NVVN-NEPAL	6389.75	5542.909	0	-846.841	-2401267	-1370431	-600316.73	-4372014.73
2022-10-25	NKSTPP_U1_INFIRM	0	-52.582	0	-52.582	-121513	0	0	-121513
2022-10-25	NPCC	21040.891	21622.363	618.704	-37.232	84774	-515361	-16954.8	-447541.8
2022-10-25	GRIDCO	-59943.454	-59572.2	0	371.254	2558140	-169451	0	2388689
2022-10-25	RANGIT	1383	1468.092	0	85.092	159341	-42823	0	116518
2022-10-25	RONGNICHU HEP	811	1055.424	0	244.424	745578	0	0	745578
2022-10-25	SIKKIM	-1063.921	-925.78	0	138.14	234881	-106060	0	128821
2022-10-25	TALCHER SOLAR	39.975	46.753	0	6.778	63365	0	0	63365
2022-10-25	TUL	16433.7	16155.418	0	-278.282	105979	-1102	0	104877
2022-10-25	TEESTA	8769	8934.291	5.057	160.234	340777	-71225	0	269552
2022-10-25	THEP	1245.52	1392.608	0	147.088	392217	-4146	0	388071
2022-10-25	TPTCL	2009	1987.164	0	-21.836	27402	-45466	0	-18064
2022-10-25	TSTPP	14258.53	15386.585	0	1128.055	982805	-1273286	-117936.6	-408417.6
2022-10-25	VAE_ER	-16869.913	0	0	16869.913	612468	-230308	0	382160
2022-10-25	WBSETCL	-20624.491	-23907.404	0	-3282.913	-7370423	-5860566	-663338.1	-13894327.1

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge (Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-26	APNRL	3767.5	3701.818	0	-65.682	-155340	-3265	0	-158605
2022-10-26	NVVN-BD	-17936.462	-17761.673	0	174.79	256737	-15369	-7702.1	233665.9
2022-10-26	BARH-II	0	-494.938	0	-494.938	-1121609	-7966	0	-1129575
2022-10-26	BARH SG1_U2_INFIRM	0	-79.654	0	-79.654	-264884	0	0	-264884
2022-10-26	BARH-I	10599.666	11026.81	49.573	377.57	609781	-66708	-73173.72	469899.28
2022-10-26	BSPHCL	-86809.612	-87567.449	0	-757.837	-3930508	-265306	-471661	-4667475
2022-10-26	BRBCL	15903.533	16014.545	0	111.012	335778	-8036	0	327742
2022-10-26	CHUZACHEN	1043.525	1021.718	0	-21.807	-29929	-2047	0	-31976
2022-10-26	DARLIPALI	36000	35936.008	0	-63.992	-42026	-194	0	-42220
2022-10-26	DIKCHU	1158.59	1206.091	0	47.501	152454	0	0	152454
2022-10-26	DVC	20973.786	20979.595	0	5.809	1199228	-43331	0	1155897
2022-10-26	NR	-37863.95	-44115.35	0	-6251.4	-20207181	0	0	-20207181
2022-10-26	NER	21246.103	4773.997	0	-16472.106	-56662626	0	0	-56662626
2022-10-26	SR	-4132.648	-53801.177	0	-49668.529	-160855322	0	0	-160855322
2022-10-26	WR	-56784.134	22808.601	0	79592.735	258806385	0	0	258806385
2022-10-26	FSTPP - I & II	6841.114	6846.659	224.519	-218.973	-407095	-3101	-12212.85	-422408.85
2022-10-26	FSTPP-III	7116.852	7086.068	0	-30.784	-34866	-26352	-1045.98	-62263.98
2022-10-26	GMRKEL	12331.85	12223.054	0	-108.796	-170967	-2122	0	-173089
2022-10-26	HVDC ALIPURDUAR	0	-19.804	0	-19.804	-66212	-1642	0	-67854
2022-10-26	HVDC SASARAM	-10.54	-18.754	0	-8.214	-28023	-725	0	-28748
2022-10-26	JUVNL	-20096.071	-20721.744	0	-625.673	-1621329	-470737	-145919.64	-2237985.64
2022-10-26	JITPL	16783.2	16905.891	0	122.691	369080	-12241	0	356839
2022-10-26	JORETHANG HEP	1276.38	1383.584	0	107.204	279980	-382	0	279598
2022-10-26	KHSTPP-I	6222.144	6004.308	0	-217.836	-425007	0	0	-425007
2022-10-26	KHSTPP-II	7235.728	7682.521	392.749	54.045	362746	-12091	-43529.56	307125.44
2022-10-26	MPL	18678.76	18713.709	-287.151	322.1	642437	-73378	-38546.2	530512.8
2022-10-26	MTPS-II	6603.108	6880.646	234.538	43.001	168674	-87479	-5060.23	-261213.23
2022-10-26	NVVN-NEPAL	6157.5	5722.764	0	-434.736	-1307627	-453574	-117686.46	-1878887.46
2022-10-26	NKSTPP_U1_INFIRM	0	-51.927	0	-51.927	-168956	0	0	-168956
2022-10-26	NPCC	32832.485	33526.254	780.178	-86.409	-251724	-47380	-15103.46	189240.54
2022-10-26	GRIDCO	-57139.4	-56913.289	0	226.111	1404315	-358358	-42129.46	1003827.54
2022-10-26	RANGIT	1421	1473.008	0	52.008	119271	-3284	0	115987
2022-10-26	RONGNICHU HEP	752.25	1011.936	0	259.686	755803	0	0	755803
2022-10-26	SIKKIM	-991.345	-987.29	0	4.055	-14236	-20468	0	-34704
2022-10-26	TALCHER SOLAR	42.143	39.136	0	-3.006	-28430	0	0	-28430
2022-10-26	TUL	15943.705	15910.909	0	-32.796	-133400	0	0	-133400
2022-10-26	TEESTA	8769	8928.291	4.599	154.692	388745	-542	0	388203
2022-10-26	THEP	1220.52	1349.824	0	129.304	370961	0	0	370961
2022-10-26	TPTCL	2963.52	1591.969	0	-1371.551	-3054605	-191729	0	-3246334
2022-10-26	TSTPP	17867.252	17944.404	0	77.152	122002	-21692	0	100310
2022-10-26	VAE_ER	-10271.103	0	0	10271.103	-1637967	-4304336	0	-5942303
2022-10-26	WBSETCL	-24755.456	-24684.559	0	70.897	1950854	-428281	-117051.22	1405521.78
2022-10-27	APNRL	4992.5	4701.527	0	-290.973	-851721	-6185	0	-857906
2022-10-27	NVVN-BD	-20615.316	-20505.6	0	109.717	583075	0	0	583075
2022-10-27	BARH-II	0	-465.3	0	-465.3	-1366470	-13829	0	-1380299
2022-10-27	BARH SG1_U2_INFIRM	0	-82.08	0	-82.08	-380100	0	0	-380100
2022-10-27	BARH-I	11723.016	11537.962	13.601	-198.655	-640759	-39317	-38445.54	-718521.54
2022-10-27	BSPHCL	-81764.508	-82789.122	0	-1024.615	-4978762	-119437	-597451.44	-5695650.44
2022-10-27	BRBCL	17235.953	17451.273	0	215.32	645317	-6634	-77438.04	561244.96
2022-10-27	CHUZACHEN	1011.06	1033.344	0	22.284	64895	-170	0	64725
2022-10-27	DARLIPALI	35999.975	35866.558	0	-133.417	-395237	-5693	0	-400930
2022-10-27	DIKCHU	1292.49	1325.636	0	33.146	103209	0	0	103209
2022-10-27	DVC	23902.521	24482.671	0	580.15	2378433	-16382	0	2362051
2022-10-27	NR	-50413.522	-68451.913	0	-18038.392	-80720919	0	0	-80720919
2022-10-27	NER	22901.377	8768.72	0	-14132.658	-65119959	0	0	-65119959
2022-10-27	SR	-6166.23	-55336.488	0	-49170.258	-229245414	0	0	-229245414
2022-10-27	WR	-86694.125	-529.858	0	86164.268	395472896	0	0	395472896
2022-10-27	FSTPP - I & II	7987.511	7729.025	8.772	-267.258	-769390	-3386	0	-772776
2022-10-27	FSTPP-III	8146.112	8034.175	-49.488	-62.449	-168971	-11881	-5069.13	-185921.13
2022-10-27	GMRKEL	13626.473	13383.636	0	-242.836	-715472	-81464	0	-796936
2022-10-27	HVDC ALIPURDUAR	0	-20.488	0	-20.488	-94433	-1776	0	-96209
2022-10-27	HVDC SASARAM	-10.54	-18.483	0	-7.943	-36373	-617	0	-36990
2022-10-27	JUVNL	-21005.408	-21994.035	0	-988.627	-5874310	-2073811	-881146.55	-8829267.55
2022-10-27	JITPL	18803.71	18819.782	0	16.072	60074	0	0	60074
2022-10-27	JORETHANG HEP	1258.38	1325.984	0	67.604	197362	0	0	197362
2022-10-27	KHSTPP-I	6739.289	6695.731	0	-43.558	-109937	-16061	0	-125998
2022-10-27	KHSTPP-II	8277.71	8014.395	-23.362	-239.954	-718071	-19967	-21542.13	-759580.13
2022-10-27	MPL	22508.27	22373.018	-417.092	281.84	733768	0	0	733768
2022-10-27	MTPS-II	7983.969	7898.06	8.517	-94.425	-268935	-2826	0	-271761
2022-10-27	NVVN-NEPAL	5816.5	5624.073	0	-192.427	-1099651	-720440	-32989.54	-1853080.54
2022-10-27	NKSTPP_U1_INFIRM	0	-50.727	0	-50.727	-231707	0	0	-231707
2022-10-27	NPCC	36374.529	36012.763	2.648	-364.414	-1021164	-40040	-91904.73	-1153108.73
2022-10-27	GRIDCO	-46691.314	-46549.547	0	141.767	795987	-191128	0	604859
2022-10-27	RANGIT	1400	1473.763	0	73.763	218608	0	0	218608
2022-10-27	RONGNICHU HEP	668.5	981.472	0	312.972	942798	0	0	942798
2022-10-27	SIKKIM	-1119.994	-1104.811	0	15.183	37359	-17586	0	19773
2022-10-27	TALCHER SOLAR	40.4	39.828	0	-0.572	-6604	0	0	-6604
2022-10-27	TUL	16388.35	16460.363	0	72.013	217693	0	0	217693
2022-10-27	TEESTA	8601	8802	-4.988	205.988	610979	0	0	610979
2022-10-27	THEP	1164	1291.456	0	127.456	375177	-727	0	374450
2022-10-27	TPTCL	1680	1404.035	0	-275.965	-807200	-9440	0	-816640
2022-10-27	TSTPP	22066.789	22078.329	0	11.54	57800	-10203	0	47597
2022-10-27	VAE_ER	-7361.14	0	0	7361.14	-2092386	-3593166	0	-5685552
2022-10-27	WBSETCL	-11963.593	-11142.38	0	821.213	2495526	-562314	-74865.77	1858346.23

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge (Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-28	APNRL	5072.75	4843.709	0	-229.041	-633140	-32425	0	-665565
2022-10-28	NVVN-BD	-22168.293	-22082.4	0	85.893	413099	0	0	413099
2022-10-28	BARH-II	0	-447.259	0	-447.259	-1256718	-100045	0	-1356763
2022-10-28	BARH SG1_U2_INFIRM	0	-84.125	0	-84.125	-406057	0	0	-406057
2022-10-28	BARH-I	14227.604	13657.311	155.837	-726.13	-2090541	-120901	0	-2211442
2022-10-28	BSPHCL	-82415.952	-83558.864	0	-1142.912	-5763943	-858773	-518754.84	-7141470.84
2022-10-28	BRBCL	19973.184	19974.4	0	1.216	38148	-24288	0	13860
2022-10-28	CHUZACHEN	1011.06	1009.363	0	-1.697	14246	-87	0	14159
2022-10-28	DARLIPALI	35880	35706.224	0	-173.776	-493819	-67333	0	-561152
2022-10-28	DIKCHU	1239.99	1260.818	0	20.828	72000	-551	0	71449
2022-10-28	DVC	27696.393	28264.354	0	567.961	3023909	-180927	-90717.28	2752264.72
2022-10-28	NR	-52553.226	-83847.948	0	-31294.722	-145260774	0	0	-145260774
2022-10-28	NER	17495.088	2626.031	0	-14869.058	-71500503	0	0	-71500503
2022-10-28	SR	-12729.315	-49749.393	0	-37020.078	-180146816	0	0	-180146816
2022-10-28	WR	-97858.849	-13914.918	0	83943.932	398475251	0	0	398475251
2022-10-28	FSTPP - I & II	8351.544	8302.094	126.818	-176.267	-469973	-30258	0	-500231
2022-10-28	FSTPP-III	8744.243	8593.142	113.202	-264.303	-734896	-81611	-66140.61	-882647.61
2022-10-28	GMRKEL	13939.238	13830.909	0	-108.239	-282183	0	0	-282183
2022-10-28	HVDC ALIPURDUAR	0	-19.339	0	-19.339	-92895	-11530	0	-104425
2022-10-28	HVDC SASARAM	-10.54	-18.54	0	-8	-37596	-4338	0	-41934
2022-10-28	JUVNL	-20395.29	-21248.974	0	-853.684	-4837148	-2866180	-1209286.93	-8912614.93
2022-10-28	JITPL	20014.97	19972.582	0	-42.388	-105337	-91896	0	-197233
2022-10-28	JORETHANG HEP	1258.38	1287.264	0	28.884	76301	0	0	76301
2022-10-28	KHSTPP-I	7459.004	7336.292	0	-122.712	-391075	-40660	0	-431735
2022-10-28	KHSTPP-II	9140.69	8814.013	18.862	-345.539	-1012411	-159369	0	-1171780
2022-10-28	MPL	23625.238	22725.236	-949.773	49.772	100856	-7039	0	93817
2022-10-28	MTPS-II	8517.647	8341.624	-141.879	-34.144	-94640	-3008	0	-97648
2022-10-28	NVVN-NEPAL	5895.25	5681.164	0	-214.086	-1353769	-694846	0	-2048615
2022-10-28	NKSTPP_U1_INFIRM	0	-23.673	0	-23.673	-102102	0	0	-102102
2022-10-28	NPCC	43461.762	42485.563	-834.402	-141.796	-241558	-30483	0	-272041
2022-10-28	GRIDCO	-41716.879	-41152.457	0	564.422	2741805	-383828	0	2357977
2022-10-28	RANGIT	1383	1470.924	0	87.924	257311	0	0	257311
2022-10-28	RONGNICHU HEP	606	908.032	0	302.032	910836	0	0	910836
2022-10-28	SIKKIM	-1352.797	-1385.164	0	-32.367	-382464	-194928	0	-577392
2022-10-28	TALCHER SOLAR	41.993	44.089	0	2.096	19600	0	0	19600
2022-10-28	TUL	16407.648	16351.709	0	-55.939	-91627	0	0	-91627
2022-10-28	TEESTA	8391	8564.436	1.884	171.553	497284	0	0	497284
2022-10-28	THEP	1098.14	1265.504	0	167.364	496964	0	0	496964
2022-10-28	TPTCL	1680	1349.212	0	-330.788	-931868	-72197	0	-1004065
2022-10-28	TSTPP	22308.037	22210.223	0	-97.814	-287886	-53569	0	-341455
2022-10-28	VAE_ER	-32.853	0	0	32.853	-5027841	-5735840	0	-10763681
2022-10-28	WBSETCL	-3237.607	-3067.615	0	169.991	-86301	-795272	0	-881573
2022-10-29	APNRL	5741.5	5548.436	0	-193.064	-531957	0	0	-531957
2022-10-29	NVVN-BD	-20599.709	-20475.854	0	123.855	631133	0	0	631133
2022-10-29	BARH-II	0	-484.725	0	-484.725	-1382280	0	0	-1382280
2022-10-29	BARH SG1_U2_INFIRM	0	-77.854	0	-77.854	-336700	0	0	-336700
2022-10-29	BARH-I	14805.009	13925.342	84.651	-964.318	-2789662	-3041	-83689.87	-2876392.87
2022-10-29	BSPHCL	-84133.904	-84543.309	0	-409.404	-2658845	-217765	-398826.7	-3275436.7
2022-10-29	BRBCL	21594.885	21455.418	0	-139.467	-323894	0	0	-323894
2022-10-29	CHUZACHEN	923.25	940.56	0	17.31	53404	-6155	0	47249
2022-10-29	DARLIPALI	34560	34543.349	0	-16.651	-58093	0	0	-58093
2022-10-29	DIKCHU	1049.16	1061.364	0	12.204	38333	0	0	38333
2022-10-29	DVC	27882.542	27938.938	0	56.395	657089	-122554	-59137.98	475397.02
2022-10-29	NR	-47433.593	-86169.066	0	-38735.474	-176283424	0	0	-176283424
2022-10-29	NER	13263.628	-2222.336	0	-15485.965	-6706343	0	0	-6706343
2022-10-29	SR	-9674.364	-45393.333	0	-35718.969	-156141465	0	0	-156141465
2022-10-29	WR	-97642.171	-8003.586	0	89638.585	396813544	0	0	396813544
2022-10-29	FSTPP - I & II	9308.244	9120.092	90.902	-279.054	-779865	0	0	-779865
2022-10-29	FSTPP-III	8603.661	8442.598	112.27	-273.333	-804132	0	-48247.94	-852379.94
2022-10-29	GMRKEL	11517.4	11432.364	0	-85.036	-251428	0	0	-251428
2022-10-29	HVDC ALIPURDUAR	0	-18.372	0	-18.372	-79441	0	0	-79441
2022-10-29	HVDC SASARAM	-10.54	-16.579	0	-6.039	-26297	0	0	-26297
2022-10-29	JUVNL	-19157.111	-19243.562	0	-86.451	-1051800	-1002828	-210360.01	-2264988.01
2022-10-29	JITPL	13272.22	13337.964	0	65.744	191236	0	0	191236
2022-10-29	JORETHANG HEP	1258.38	1271.36	0	12.98	34989	0	0	34989
2022-10-29	KHSTPP-I	7758.516	7523.686	0	-234.83	-654291	0	0	-654291
2022-10-29	KHSTPP-II	9800.231	9455.632	-104.978	-239.621	-668436	0	0	-668436
2022-10-29	MPL	23588.358	22826.182	-1087.529	325.353	820754	0	-24622.62	796131.38
2022-10-29	MTPS-II	8503.992	8340.686	-149.089	-14.218	9672	0	0	9672
2022-10-29	NVVN-NEPAL	6100.25	5554.618	0	-545.632	-2689661	-684421	-80689.84	-3454771.84
2022-10-29	NKSTPP_U1_INFIRM	0	-54.655	0	-54.655	-235137	0	0	-235137
2022-10-29	NPCC	44161.544	42759.054	-948.741	-453.748	-1098294	-9792	0	-1108086
2022-10-29	GRIDCO	-38666.087	-38098.655	0	567.432	887758	-220903	0	666855
2022-10-29	RANGIT	1383	1449.547	0	66.547	187577	0	0	187577
2022-10-29	RONGNICHU HEP	606	941.12	0	335.12	961336	0	0	961336
2022-10-29	SIKKIM	-1362.583	-1348.332	0	14.251	16839	0	0	16839
2022-10-29	TALCHER SOLAR	41.993	45.957	0	3.965	37069	0	0	37069
2022-10-29	TUL	14827.475	14771.709	0	-55.766	-121137	0	0	-121137
2022-10-29	TEESTA	8307	8499.854	2.892	189.963	543893	0	0	543893
2022-10-29	THEP	1048.64	1225.184	0	176.544	523252	0	0	523252
2022-10-29	TPTCL	1680	1301.504	0	-378.496	-1069919	0	0	-1069919
2022-10-29	TSTPP	22222.806	22118.214	0	-104.592	-261144	0	0	-261144
2022-10-29	VAE_ER	1516.703	0	0	-1516.703	-1032825	-848755	0	-1881580
2022-10-29	WBSETCL	-1814.663	-1598.188	0	216.475	-1185108	-644219	-35553.25	-1864880.25

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 24-10-2022 to 30-10-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-30	APNRL	4922.75	4692.654	0	-230.096	-572047	0	0	-572047
2022-10-30	NVVN-BD	-20955.456	-20848.291	0	107.165	410336	-3233	0	407103
2022-10-30	BARH-II	0	-449.109	0	-449.109	-1170018	0	0	-1170018
2022-10-30	BARH SGI_U2_INFIRM	0	-86.285	0	-86.285	-281427	0	0	-281427
2022-10-30	BARH-I	11617.812	10492.23	-87.743	-1037.838	-2790650	-772415	-167439.02	-3730504.02
2022-10-30	BSPHCL	-78516.101	-77790.87	0	725.231	1415329	-109055	-169839.52	1136434.48
2022-10-30	BRBCL	19041.022	19172.363	0	131.341	381405	-19289	-11442.14	350673.86
2022-10-30	CHUZACHEN	811.22	865.565	0	54.345	150688	-750	0	149938
2022-10-30	DARLIPALI	34560	34523.29	0	-36.71	-86413	0	0	-86413
2022-10-30	DIKCHU	1049.16	1062.364	0	13.204	44047	0	0	44047
2022-10-30	DVC	28165.123	28096.505	0	-68.618	-358145	-139825	-42977.4	-540947.4
2022-10-30	NR	-42044.084	-74395.702	0	-32351.618	-108750353	0	0	-108750353
2022-10-30	NER	7292.247	-7027.23	0	-14319.477	-46720698	0	0	-46720698
2022-10-30	SR	-7503.857	-50367.156	0	-42863.298	-138047580	0	0	-138047580
2022-10-30	WR	-97824.139	-5742.022	0	92082.117	300511551	0	0	300511551
2022-10-30	FSTPP - I & II	10769.253	10566.828	88.652	-291.077	-694419	-1227	0	-695646
2022-10-30	FSTPP-III	8134.238	7965.971	63.931	-232.198	-514319	-1930	0	-516249
2022-10-30	GMRKEL	8640	8542.036	0	-97.964	-244252	0	0	-244252
2022-10-30	HVDC ALIPURDUAR	0	-18.603	0	-18.603	-60132	0	0	-60132
2022-10-30	HVDC SASARAM	-10.54	-18.657	0	-8.117	-26256	0	0	-26256
2022-10-30	JUVNL	-18732.54	-18790.274	0	-57.734	-757174	-855578	-90860.92	-1703612.92
2022-10-30	JITPL	13058.64	13091.127	0	32.487	89298	-1022	0	88276
2022-10-30	JORETHANG HEP	1258.38	1139.872	0	-118.508	-221062	0	0	-221062
2022-10-30	KHSTPP-I	7219.316	7035.371	0	-183.946	-429193	0	0	-429193
2022-10-30	KHSTPP-II	8951.828	8577.554	-85.43	-288.844	-709930	-1324	0	-711254
2022-10-30	MPL	22553.22	21045.163	-1693.395	185.338	339231	-3386	0	335845
2022-10-30	MTPS-II	8492.776	8336.504	-137.538	-18.734	-54984	-1968	0	-56952
2022-10-30	NVVN-NEPAL	6100.25	6151.854	0	51.604	9956	-70750	0	-60794
2022-10-30	NKSTPP_U1_INFIRM	0	-41.018	0	-41.018	-132640	0	0	-132640
2022-10-30	NPCC	42283.61	40808.181	-1107.342	-368.087	-670344	0	0	-670344
2022-10-30	GRIDCO	-33106.537	-33247.454	0	-140.917	-237177	-61858	0	-299035
2022-10-30	RANGIT	1272.5	1304.924	0	32.424	97398	-795	0	96603
2022-10-30	RONGNICHU HEP	646	883.904	0	237.904	647806	-655	0	647151
2022-10-30	SIKKIM	-1144.325	-1214.884	0	-70.559	-351405	0	0	-351405
2022-10-30	TALCHER SOLAR	43.465	42.548	0	-0.917	-8576	0	0	-8576
2022-10-30	TUL	13504.15	13513.309	0	9.159	139094	-441	0	138653
2022-10-30	TEESTA	6753	6912.764	1.94	157.824	408692	-1433	0	407259
2022-10-30	THEP	999.14	1202.208	0	203.068	552929	-194	0	552735
2022-10-30	TPTCL	1680	1262.398	0	-417.602	-1071707	0	0	-1071707
2022-10-30	TSTPP	22282.436	22346.094	0	63.658	204633	0	0	204633
2022-10-30	VAE_ER	-436.633	0	0	436.633	206654	-139015	0	67639
2022-10-30	WBSETCL	163.372	-328.587	0	-491.958	-2259062	-1382938	0	-3642000

SUMMARY OF WEEKLY DEVIATION CHARGES : 24-10-2022 to 30-10-2022

Week total	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	33287	31740.145	0	-1546.855	-3652585	-49561	0	-3702146
Week total	NVVN-BD	-132461.113	-130244.362	0	2216.751	3636156	-333579	-53290.72	3149286.28
Week total	BARH-II	14312.419	11894.18	178.583	-2596.821	-7121544	-625688	-10221.43	-7757453.43
Week total	BARH SGI_U2_INFIRM	0	-549.029	0	-549.029	-1975970	0	0	-1975970
Week total	BARH-I	81059.199	80133.466	-416.066	-509.667	-5319720	-2169675	-1216046.77	-8705441.77
Week total	BSPHCL	-592739.607	-595137.809	0	-2398.202	-19325531	-4152211	-4135447.46	-27613189.46
Week total	BRBCL	121501.104	121967.053	0	465.949	1746423	-179823	-88880.18	1477719.82
Week total	CHUZACHEN	6969.025	7077.802	0	108.777	314881	-44144	0	270737
Week total	DARLIPALI	230245.872	229439.46	0	-806.412	-1745148	-633484	-27643.45	-2406275.45
Week total	DIKCHU	8594.28	8603.636	0	9.356	320766	-551	0	320215
Week total	DVC	164297.997	166678.559	0	2380.563	8659641	-2104253	-546023.83	6009364.17
Week total	NR	-295597.113	-461689.443	0	-166092.33	-613452523	0	0	-613452523
Week total	NER	114484.522	9107.769	0	-105376.754	-375431748	0	0	-375431748
Week total	SR	-47094.319	-334305.241	0	-287210.922	-1022928449	0	0	-1022928449
Week total	WR	-552363.924	31051.841	0	583415.765	2068539184	0	0	2068539184
Week total	FSTPP - I & II	62727.433	62717.167	1205.456	-1215.722	-3060369	-619016	-33615.71	-3713000.71
Week total	FSTPP-III	53649.944	53844.94	239.915	44.919	952178	-479038	-237243.82	-1668459.82
Week total	GMRKEL	82239.065	81295.563	0	-943.502	-2110531	-99814	0	-2210345
Week total	HVDC ALIPURDUAR	-26.787	-132.663	0	-105.876	-420174	-21421	0	-441595
Week total	HVDC SASARAM	-82.783	-128.596	0	-45.813	-173377	-9300	0	-182677
Week total	JUVNL	-140770.883	-143281.344	0	-2510.461	-15006981	-8853813	-2813689.09	-26674483.09
Week total	JITPL	115199.14	115655.562	0	456.422	924993	-208640	0	716353
Week total	JORETHANG HEP	8903.095	9209.984	0	306.889	921553	-10640	0	910913
Week total	KHSTPP-I	49772.704	50083.897	0	311.194	594481	-950238	-373734.82	-1918453.82
Week total	KHSTPP-II	66977.454	70493.99	1178.697	2337.838	-784092	-2419596	-616730.05	-3820418.05
Week total	MPL	144712.908	141818.399	-5369.467	2474.958	4667857	-623488	-448604.94	3595764.06
Week total	MTPS-II	51570.062	52250.576	475.209	205.305	-366656	-478721	-14107.97	-859484.97
Week total	NVVN-NEPAL	45188.3	43887.636	0	-1300.664	-7186282	-4245812	-1162830.17	-12594924.17
Week total	NKSTPP_U1_INFIRM	0	-316.036	0	-316.036	-1080485	0	0	-1080485
Week total	NPCC	246934.176	243640.579	-1184.198	-2109.399	-3169048	-1298609	-218800.25	-4686457.25
Week total	GRIDCO	-325162.21	-324171.727	0	990.484	7695598	-1790949	-42129.46	5862519.54
Week total	RANGIT	9625.5	10107.98	0	482.48	1178913	-67009	0	1111904
Week total	RONGNICHU HEP	4943.25	6852.768	0	1909.518	5413372	-8903	0	5404469
Week total	SIKKIM	-8232.176	-7943.132	0	289.043	-44280	-490869	-12442.39	-547591.39
Week total	TALCHER SOLAR	285.055	295.318	0	10.263	94067	0	0	94067
Week total	TUL	110918.573	110367.781	0	-550.792	449735	-1543	0	448192
Week total	TEESTA	58863	60107.999	15.082	1229.918	3164593	-84991	0	3079602
Week total	THEP	8085.98	9142.816	0	1056.836	2977539	-5067	0	2972292
Week total	TPTCL	13372.52	10242.854	0	-3129.666	-7462747	-341985	0	-7804732
Week total	TSTPP	137726.545	139797.074	0	2070.529	1383780	-2212569	-168837.9	-997626.9
Week total	VAE_ER	-47450.368	0	0	47450.368	-8412708	-15194113	0	-23606821
Week total	WBSETCL	-77877.12	-80835.483	0	-2958.363	-6842747	-11222777	-925749.28	-18991273.28

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 24-10-2022 to 30-10-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	0	0	0	0	0
2	BARH-I	2229.385	5404029	7593285	1114693	14112007
3	BRBCL	709.66	1650670	2605872	354830	4611372
4	Darlipali_NTPC	95.725	159095	99554	47863	306512
5	FSTPP I & II	26.785	22071	117613	13393	153077
6	FSTPP-III	229.485	342392	989080	114743	1446215
7	KHSTPP-I	216.41	226798	869535	108205	1204538
8	KHSTPP-II	145.8275	158806	555603	72914	787323
9	MPL	1188.5775	1650934	3307812	594289	5553035
10	MTPS-II	635.8	1738277	1859079	317900	3915256
11	NPGC	7761.855	16874273	25536503	3880928	46291704
12	TSTPP-I	49.65	47614	111911	24825	184350
	Total	13289.16	28274959	43645848	6644580	78565387

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	0	0	0
2	BARH-I	1735.2825	5910373	4432779
3	BRBCL	19668.715	72223521	54167641
4	Darlipali_NTPC	4981.265	5180516	3885387
5	FSTPP I & II	5634.0725	24739213	18554410
6	FSTPP-III	3064.2025	13206713	9905035
7	KHSTPP-I	2951.935	11860875	8895656
8	KHSTPP-II	2718.815	10358685	7769014
9	MPL	1998.05	5560573	4170430
10	MTPS-II	1470.825	4300692	3225519
11	NPGC	7814.83	25710791	19283093
12	TSTPP-I	6212.205	14002310	10501733
	Total	58250.1975	193054263	144790697

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH-I	2229.385	4486660	BSPHCL
2	BARH-I		169645	Gujarat
3	BARH-I		747725	Tamilnadu
4	BRBCL	709.66	278891	Assam
5	BRBCL		1333755	BSPHCL
6	BRBCL		18234	Maharashtra Railways
7	BRBCL		8486	Delhi
8	BRBCL		34	DVC Railways
9	BRBCL		1013	HARYANA
10	BRBCL		24	RAJASTHAN
11	BRBCL		10232	Karnataka Railways
12	Darliipali_NTPC	95.725	159095	JUVNL
13	FSTPP I & II	26.785	38	Arunachal Pradesh
14	FSTPP I & II		510	Assam
15	FSTPP I & II		63	NVVN Bangladesh
16	FSTPP I & II		9142	BSPHCL
17	FSTPP I & II		405	Delhi
18	FSTPP I & II		2554	Gujarat
19	FSTPP I & II		138	HARYANA
20	FSTPP I & II		234	JUVNL
21	FSTPP I & II		170	JK and LADAKH
22	FSTPP I & II		28	Mizoram
23	FSTPP I & II		86	Nagaland
24	FSTPP I & II		111	ODISHA Solar
25	FSTPP I & II		258	Tamilnadu
26	FSTPP I & II		219	TS TRANSCO
27	FSTPP I & II		606	UP
28	FSTPP I & II		7260	WBSETCL
29	FSTPP I & II	249	WB Solar	
30	FSTPP-III	229.485	179461	BSPHCL
31	FSTPP-III		32617	Gujarat
32	FSTPP-III		40206	GRIDCO
33	FSTPP-III		1282	ODISHA Solar
34	FSTPP-III		2246	TS TRANSCO
35	FSTPP-III		80827	WBSETCL
36	FSTPP-III	5753	WB Solar	
37	KHSTPP-I	216.41	365	Arunachal Pradesh
38	KHSTPP-I		4572	Assam
39	KHSTPP-I		2264	NVVN Bangladesh
40	KHSTPP-I		112210	BSPHCL
41	KHSTPP-I		4185	Delhi
42	KHSTPP-I		27924	Gujarat
43	KHSTPP-I		7124	HARYANA
44	KHSTPP-I		226	HVDC_PUSAULI
45	KHSTPP-I		2725	JUVNL
46	KHSTPP-I		6982	JK and LADAKH
47	KHSTPP-I		269	Mizoram
48	KHSTPP-I		807	Nagaland
49	KHSTPP-I		1017	ODISHA Solar
50	KHSTPP-I		6304	RAJASTHAN
51	KHSTPP-I		1498	Tamilnadu
52	KHSTPP-I		996	TS TRANSCO
53	KHSTPP-I		32155	UP
54	KHSTPP-I		13075	WBSETCL
55	KHSTPP-I	2101	WB Solar	

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
56	KHSTPP-II	145.8275	9563	Assam
57	KHSTPP-II		2002	NVVN Bangladesh
58	KHSTPP-II		8881	BSPHCL
59	KHSTPP-II		300	CHANDIGARH
60	KHSTPP-II		4176	CHATTISGARH
61	KHSTPP-II		9674	Delhi
62	KHSTPP-II		648	DNHDDPDCL
63	KHSTPP-II		5997	Gujarat
64	KHSTPP-II		7381	HARYANA
65	KHSTPP-II		3111	HP
66	KHSTPP-II		1118	JUVNL
67	KHSTPP-II		8347	JK and LADAKH
68	KHSTPP-II		9676	MP
69	KHSTPP-II		12825	Maharashtra
70	KHSTPP-II		3078	GRIDCO
71	KHSTPP-II		857	ODISHA Solar
72	KHSTPP-II		16095	PUNJAB
73	KHSTPP-II		11379	RAJASTHAN
74	KHSTPP-II		899	TS TRANSCO
75	KHSTPP-II		37675	UP
76	KHSTPP-II	3603	UTTARAKHAND	
77	KHSTPP-II		1523	WB Solar
78	MPL	1188.5775	73116	DVC
79	MPL		280886	KSEBL-1
80	MPL		280886	KSEBL-2
81	MPL		99479	TPDDL
82	MPL		916567	WBSEDCL
83	MTPS-II	635.8	353175	BSPHCL
84	MTPS-II		1381911	Tamilnadu
85	MTPS-II		3191	TS TRANSCO
86	NPGC	7761.855	10255638	BSPHCL
87	NPGC		86892	Gujarat
88	NPGC		2825	JUVNL
89	NPGC		1836	Sikkim
90	NPGC		6527082	UP
91	TSTPP-I	49.65	2151	Assam
92	TSTPP-I		24443	Gujarat
93	TSTPP-I		7734	Nagaland
94	TSTPP-I		7388	Tamilnadu
95	TSTPP-I		3851	TS TRANSCO
96	TSTPP-I		2047	WB Solar
	Total	13289.16	28274959	

Notes :

- A) RRAS settlement account for the week 24-10-2022 to 30-10-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 24-10-2022 to 30-10-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	331.9102	153.3282	178.582	781832	242619	1024451
2	BARH-I	1434.5716	1850.6387	-416.0671	-1417126	1642605	225479
3	FSTPP I & II	1750.1356	544.6923	1205.4433	5293102	1147414	6440516
4	FSTPP-III	688.5649	448.6494	239.9155	1034036	568607	1602643
5	KHSTPP-II	1997.9763	819.2712	1178.7051	4490867	1408624	5899491
6	MPL	1579.7707	6949.2397	-5369.469	-14943233	4264505	-10678728
7	MTPS-II	1132.2186	657.0082	475.2104	1389515	894613	2284128
8	NPGC	3711.77	4895.9668	-1184.1968	-3896008	4303868	407860
9	Teesta_V	43.0881	28.0082	15.0799	17538	35548	53086
	Total	12670.006	16346.8027	-3676.7967	-7249477	14508403	7258926

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 24-10-2022 to 30-10-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.