



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/1091

Date: 22.11.2022

To: As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 07.11.2022 to 13.11.2022**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 18.11.2022.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This issues with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

**ABT based Deviation Charge Account**

**From 07-11-2022 to 13-11-2022**

**AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		465.83677	22.72679	147.49190		636.05546
JUVNL		209.63029	55.00059	36.99802		301.62890
DVC		136.77384	26.70756	8.65179		172.13319
GRIDCO		229.83440	44.49299	9.88428		284.21167
SIKKIM	6.58927		0.07106	0.44437	6.07384	
WBSETCL		65.20980	63.35898	2.17971		130.74849
HVDC SASARAM	0.65560		0.00099	0.00000	0.65461	
HVDC ALIPURDUAR	1.32408		0.00263	0.00000	1.32145	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
BARH-I		146.10978	1.76220	4.79771		152.66969
FSTPP - I & II		55.52067	0.20663	0.77444		56.50174
FSTPP-III		31.86676	0.46091	0.18059		32.50826
KHSTPP-I		178.11370	0.55812	0.76237		179.43419
KHSTPP-II		254.98852	1.90420	16.33393		273.22665
TSTPP		3.02684	0.08311	0.00000		3.10995
BARH-II		91.48193	4.76699	2.71035		98.95927
MTPS-II	15.22506		0.07713	0.31930	14.82863	
BRBCL		47.89249	0.11042	0.54615		48.54906
TEESTA	23.56054		0.01433	0.00000	23.54621	
RANGIT	4.77857		0.01842	0.00000	4.76015	
MPL	21.99385		0.16800	0.13742	21.68843	
NPGC		112.09612	23.84632	8.34116		144.28360
DARLIPALI	8.52990		0.01408	0.00000	8.51582	
<b>OTHER GENERATORS</b>						
APNRL		33.24563	8.20991	0.44441		41.89995
GMRKEL		19.57346	0.02546	0.00000		19.59892
JITPL		17.72864	0.69381	0.20594		18.62839
CHUZACHEN	2.87169		0.01347	0.00000	2.85822	
DIKCHU	0.51746		0.00275	0.00000	0.51471	
JORETHANG HEP	33.05517		0.00194	0.00000	33.05323	
THEP	65.23313		0.01164	0.27236	64.94913	
TUL	11.25019		0.19725	0.00000	11.05294	
RONGNICHU HEP	28.66854		0.01742	0.00000	28.65112	
<b>INTER-REGIONAL</b>						
NER		4308.18368				4308.18368
NR		12415.11357				12415.11357
SR		12342.29624				12342.29624
WR	30257.55702				30257.55702	
<b>INTER-NATIONAL</b>						
NVVN-BD	23.65862		0.04093	0.00000	23.61769	
NVVN-NEPAL	2.81991		11.04522	9.31878		17.54409
TPTCL		93.74405	0.60203			94.34608
<b>INFIRM GENERATORS</b>						
BARH SG1_U2_INFIRM		32.77038				32.77038
NKSTPP_U1_INFIRM		24.46211				24.46211
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR		0.12018				0.12018
<b>TOTAL</b>	<b>30508.28860</b>	<b>31315.61985</b>	<b>267.21428</b>	<b>250.79498</b>	<b>30503.64320</b>	<b>31828.98371</b>

<b>Payable To The Pool (A) :</b>	<b>31315.61985</b>
<b>Receivable From The Pool (B) :</b>	<b>30508.28860</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B) :</b>	<b>807.33125</b>
<b>Additional Deviation Amount :</b>	<b>518.00926</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f > 50.10\text{Hz}$ .
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xix) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.**
- xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.**
- xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022**
- xxiv) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.**

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 07-11-2022 to 13-11-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-11-07	APNRL	5247.75	5112.8	0	-134.95	-378531	-13058	0	-391589
2022-11-07	NVVN-BD	-20998.446	-20915.127	0	83.319	438105	0	0	438105
2022-11-07	BARH-II	14829.995	14144.552	-190.376	-495.066	-1377293	-1870	-82637.6	-1461800.6
2022-11-07	BARH SG1_U2_INFIRM	0	-109.512	0	-109.512	-542544	0	0	-542544
2022-11-07	BARH-I	11831.546	10848.923	-31.967	-950.655	-2693395	-81909	-161603.72	-2936907.72
2022-11-07	BSPHCL	-76776.001	-76285.772	0	490.228	1522013	-177809	-228301.9	1115902.1
2022-11-07	BRBCL	20894.938	20559.709	0	-335.229	-941680	-8816	0	-950496
2022-11-07	CHUZACHEN	790.875	761.664	0	-29.211	-92373	0	0	-92373
2022-11-07	DARLIPALI	29185	29306.952	0	121.952	360649	0	0	360649
2022-11-07	DIKCHU	736.87	749.091	0	12.221	39454	-275	0	39179
2022-11-07	DVC	42008.134	41714.105	0	-294.029	-1899662	-1181514	-113979.7	-3195155.7
2022-11-07	NR	-74673.487	-116163.077	0	-41489.59	-210965472	0	0	-210965472
2022-11-07	NER	5342.052	-9676.038	0	-15018.09	-72693830	0	0	-72693830
2022-11-07	SR	-16190.915	-52289.851	0	-36098.936	-178145345	0	0	-178145345
2022-11-07	WR	-120183.712	-23278.804	0	96904.908	478133233	0	0	478133233
2022-11-07	FSTPP - I & II	23144.063	22535.154	-157.258	-451.652	-1188953	-11957	0	-1200910
2022-11-07	FSTPP-III	10617.19	10277.282	-123.227	-216.681	-601956	-35658	-18058.69	-655672.69
2022-11-07	GMRKEL	13781.95	13668.509	0	-113.441	-307033	0	0	-307033
2022-11-07	HVDC ALIPURDUAR	-16.232	-12.604	0	3.628	17895	0	0	17895
2022-11-07	HVDC SASARAM	-21.023	-18.831	0	2.192	11177	0	0	11177
2022-11-07	JUVNL	-19225.322	-20098.058	0	-872.736	-3816417	-983623	-572462.5	-5372502.5
2022-11-07	JITPL	13386.24	13330.327	0	-55.913	-153855	-5862	0	-159717
2022-11-07	JORETHANG HEP	754.38	943.776	0	189.396	563213	0	0	563213
2022-11-07	KHSTPP-I	18288.09	17167.755	0	-1120.335	-3162353	-51718	0	-3214071
2022-11-07	KHSTPP-II	33668.545	31691.846	-505.001	-1471.698	-4260486	-85484	-511258.36	-4857228.36
2022-11-07	MPL	23625.178	22342.545	-1376.553	93.92	226478	-5359	0	221119
2022-11-07	MTPS-II	8517.623	8376.196	-266.428	125.001	341902	0	0	341902
2022-11-07	NVVN-NEPAL	7814.8	6929.891	0	-884.909	-4170769	-875946	-625615.3	-5672330.3
2022-11-07	NKSTPP_U1_INFIRM	0	-89.127	0	-89.127	-440922	0	0	-440922
2022-11-07	NPGC	29700	28458.218	-621.83	-619.952	-1709387	-18521	-205126.48	-1933034.48
2022-11-07	GRIDCO	-32352.195	-32937.181	0	-584.986	-2365343	-225367	0	-2590710
2022-11-07	RANGIT	1027.5	1079.826	0	52.326	154183	-150	0	154033
2022-11-07	RONGNICHU HEP	546	694.688	0	148.688	446621	0	0	446621
2022-11-07	SIKKIM	-1552.976	-1550.659	0	2.317	752	-7106	0	416
2022-11-07	TALCHER SOLAR	34.868	29.291	0	-5.577	-52222	0	0	-52222
2022-11-07	TUL	13520.7	13574.545	0	53.845	221294	0	0	221294
2022-11-07	TEESTA	5997	6161.091	6.243	157.847	430008	0	0	430008
2022-11-07	THEP	650.14	967.168	0	317.028	921172	-291	0	920881
2022-11-07	TPCL	1560	1101.94	0	-458.06	-1306936	-29807	0	-1336743
2022-11-07	TSTPP	21688.999	21758.77	0	69.77	211976	-8311	0	203665
2022-11-07	VAE_ER	1748.145	0	0	-1748.145	-4372783	-3463560	0	-7836343
2022-11-07	WBSETCL	2451.638	2699.634	0	247.996	-258083	-726213	-15485	-999781
2022-11-08	APNRL	5344	5208.436	0	-135.564	-385157	-6006	0	-391163
2022-11-08	NVVN-BD	-20804.296	-20685.6	0	118.696	533619	0	0	533619
2022-11-08	BARH-II	14847.033	14300.265	-134.181	-412.588	-1154238	-40115	-69254.3	-1263607.3
2022-11-08	BARH SG1_U2_INFIRM	0	-116.057	0	-116.057	-531506	0	0	-531506
2022-11-08	BARH-I	14849.996	13952.301	-103.162	-794.534	-2290523	-68164	0	-2358687
2022-11-08	BSPHCL	-73619.215	-75563.989	0	-1944.774	-8695596	-801023	-2173898.98	-11670517.98
2022-11-08	BRBCL	21839.912	21600.945	0	-238.966	-684743	-2226	0	-686969
2022-11-08	CHUZACHEN	668.34	702.682	0	34.342	100824	0	0	100824
2022-11-08	DARLIPALI	30900	30961.486	0	61.486	169922	-1408	0	168514
2022-11-08	DIKCHU	732.03	739.636	0	7.606	25922	0	0	25922
2022-11-08	DVC	40676.343	40896.812	0	220.469	976448	-28637	0	947811
2022-11-08	NR	-71513.623	-113039.022	0	-41525.399	-192445079	0	0	-192445079
2022-11-08	NER	6271.487	-8736.492	0	-15007.979	-68787424	0	0	-68787424
2022-11-08	SR	-15011.16	-54050.223	0	-39039.063	-175267313	0	0	-175267313
2022-11-08	WR	-120725.958	-20738.885	0	99987.073	452923165	0	0	452923165
2022-11-08	FSTPP - I & II	24506.584	23847.971	-205.042	-453.572	-1279313	-8706	-38379.4	-1326398.4
2022-11-08	FSTPP-III	11250.006	10861.01	-234.987	-154.009	-447878	-9841	0	-457719
2022-11-08	GMRKEL	10772.83	10636.873	0	-135.957	-360525	-2546	0	-363071
2022-11-08	HVDC ALIPURDUAR	-15.44	-12.601	0	2.838	13312	0	0	13312
2022-11-08	HVDC SASARAM	-21.023	-18.932	0	2.091	9717	0	0	9717
2022-11-08	JUVNL	-18655.47	-19753.742	0	-1098.272	-5053159	-1029565	-1010631.86	-7093355.86
2022-11-08	JITPL	18213.455	17955.854	0	-257.601	-686482	-63518	-20594.45	-770594.45
2022-11-08	JORETHANG HEP	733.38	914.24	0	180.86	523192	-194	0	522958
2022-11-08	KHSTPP-I	18345.594	17247.396	0	-1098.197	-3075419	-4095	0	-3079514
2022-11-08	KHSTPP-II	33749.977	31872.23	-530.725	-1347.022	-3825603	-98306	0	-3923909
2022-11-08	MPL	23625.183	22538.036	-1187.095	99.948	243321	-3483	0	239838
2022-11-08	MTPS-II	8517.599	8366.408	-336.55	185.359	544914	0	0	544914
2022-11-08	NVVN-NEPAL	7570.7	7697.6	0	126.9	120119	-192821	-7207.16	-79909.16
2022-11-08	NKSTPP_U1_INFIRM	0	-108.327	0	-108.327	-495770	0	0	-495770
2022-11-08	NPGC	26814.369	24759.491	-526.446	-1528.433	-4590676	-2366112	-413160.87	-7369948.87
2022-11-08	GRIDCO	-28871.692	-29814.004	0	-942.312	-3163912	-1167606	0	-4331518
2022-11-08	RANGIT	1006.5	1036.051	0	29.551	83929	-1356	0	82573
2022-11-08	RONGNICHU HEP	336	401.12	0	65.12	175926	-388	0	175538
2022-11-08	SIKKIM	-1644.042	-1614.093	0	29.949	131364	0	0	131364
2022-11-08	TALCHER SOLAR	31.775	27.66	0	-4.115	-38508	0	0	-38508
2022-11-08	TUL	10837.05	10891.782	0	54.732	201439	0	0	201439
2022-11-08	TEESTA	5787	5929.054	16.898	125.156	355075	0	0	355075
2022-11-08	THEP	601.5	915.104	0	313.604	913772	0	0	913772
2022-11-08	TPCL	1560	1083.429	0	-476.571	-1357759	-30395	0	-1388154
2022-11-08	TSTPP	10669.927	10801.655	0	131.723	392742	0	0	392742
2022-11-08	VAE_ER	4465.02	0	0	-4465.02	-3767865	-2764811	0	-6532676
2022-11-08	WBSETCL	2769.337	2972.186	0	202.849	-318976	-844131	0	-1163107

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-11-09	APNRL	5419	5288.8	0	-130.2	-352031	0	0	-352031
2022-11-09	NVVN-BD	-20905.866	-20797.963	0	107.903	493017	0	0	493017
2022-11-09	BARH-II	27272.531	21542.131	-290.606	-889.794	-2484513	-425605	-74535.39	-2984653.39
2022-11-09	BARH SGI_U2_INFIRM	0	-126.598	0	-126.598	-543657	0	0	-543657
2022-11-09	BARH-I	14849.99	14075.448	-108.919	-665.624	-1781320	0	0	-1781320
2022-11-09	BSPHCL	-74816.845	-76911.399	0	-2094.554	-10444105	-245474	-3655436.66	-14345015.66
2022-11-09	BRBCL	21839.984	21637.236	0	-202.748	-405332	0	0	-405332
2022-11-09	CHUZACHEN	664.185	666.701	0	2.516	3193	-504	0	2689
2022-11-09	DARLIPALI	24381.25	24455.229	0	73.979	203815	0	0	203815
2022-11-09	DIKCHU	732.03	717.727	0	-14.303	-45413	0	0	-45413
2022-11-09	DVC	37529.875	36337.249	0	-1192.625	-3897498	-1219385	-350774.82	-5467657.82
2022-11-09	NR	-70078.06	-112911.27	0	-42833.21	-191548256	0	0	-191548256
2022-11-09	NER	5473.668	-10465.92	0	-15939.588	-70145808	0	0	-70145808
2022-11-09	SR	-15347.49	-57536.781	0	-42189.291	-176987558	0	0	-176987558
2022-11-09	WR	-119706	-13558.501	0	106147.499	453734920	0	0	453734920
2022-11-09	FSTPP - I & II	23275.31	22675.248	-172.621	-427.44	-1083639	0	0	-1083639
2022-11-09	FSTPP-III	11128.664	10746.388	-223.006	-159.27	-415868	0	0	-415868
2022-11-09	GMRKEL	8692.5	8607.927	0	-84.573	-218869	0	0	-218869
2022-11-09	HVDC ALIPURDUAR	-15.462	-11.697	0	3.765	16397	0	0	16397
2022-11-09	HVDC SASARAM	-21.023	-18.811	0	2.212	10346	0	0	10346
2022-11-09	JUVNL	-18571.193	-19476.085	0	-904.892	-3493983	-1211626	-524097.45	-5229706.45
2022-11-09	JITPL	21570.31	21426.691	0	-143.619	-403999	0	0	-403999
2022-11-09	JORETHANG HEP	712.38	893.92	0	181.54	487456	0	0	487456
2022-11-09	KHSTPP-I	18316.845	17264.451	0	-1052.395	-2863765	0	0	-2863765
2022-11-09	KHSTPP-II	33747.121	31738.986	-270.441	-1737.694	-4789328	0	-287359.66	-5076687.66
2022-11-09	MPL	23625.205	22498.254	-1292.994	166.043	403290	0	0	403290
2022-11-09	MTPS-II	8355.736	8138.422	-82.706	-134.608	-354779	0	-31930.14	-386709.14
2022-11-09	NVVN-NEPAL	6273.25	6785.964	0	512.714	1913320	0	-114799.22	1798520.78
2022-11-09	NKSTPP_U1_INFIRM	0	-121.2	0	-121.2	-510422	0	0	-510422
2022-11-09	NPGC	29699.998	28524.763	-778.882	-396.353	-996905	0	-29907.15	-1026812.15
2022-11-09	GRIDCO	-29398.859	-30362.493	0	-963.634	-3441863	-309735	0	-3751598
2022-11-09	RANGIT	1009.5	1036.531	0	27.031	75582	0	0	75582
2022-11-09	RONGNICHU HEP	521	654.752	0	133.752	389868	0	0	389868
2022-11-09	SIKKIM	-1592.49	-1631.051	0	-38.561	-173200	0	0	-173200
2022-11-09	TALCHER SOLAR	32.158	33.181	0	1.024	9572	0	0	9572
2022-11-09	TUL	11546.4	11523.854	0	-22.546	94213	-19725	0	74488
2022-11-09	TEESTA	5367	5524.473	5.436	152.036	424089	0	0	424089
2022-11-09	THEP	618.14	916.544	0	298.404	864205	0	0	864205
2022-11-09	TPTCL	1560	1064.219	0	-495.781	-1362921	0	0	-1362921
2022-11-09	TSTPP	14177.505	14190.195	0	12.691	61711	0	0	61711
2022-11-09	VAE_ER	5306.02	0	0	-5306.02	-6943038	-5526744	0	-12469782
2022-11-09	WBSETCL	1276.477	772.247	0	-504.23	-3188197	-1296003	-95645.92	-4579845.92
2022-11-10	APNRL	3869.75	3358.836	0	-510.914	-1481366	-801927	-44440.99	-2327733.99
2022-11-10	NVVN-BD	-21130.864	-21058.4	0	72.464	262742	0	0	262742
2022-11-10	BARH-II	25926.737	25118.647	-214.843	-593.247	-1486914	-9110	-44607.43	-1540631.43
2022-11-10	BARH SGI_U2_INFIRM	0	-151.099	0	-151.099	-594846	0	0	-594846
2022-11-10	BARH-I	14842.506	14020.015	-130.384	-692.107	-1842153	-366	-55264.59	-1897783.59
2022-11-10	BSPHCL	-77476.293	-79699.018	0	-2222.725	-9593779	-190956	-2878133.62	-12622868.62
2022-11-10	BRBCL	21770.004	21529.673	0	-240.331	-561998	0	0	-561998
2022-11-10	CHUZACHEN	707.953	744.96	0	37.008	121537	0	0	121537
2022-11-10	DARLIPALI	17865	17942.168	0	77.168	219897	0	0	219897
2022-11-10	DIKCHU	740.45	740.727	0	0.277	-1223	0	0	-1223
2022-11-10	DVC	36876.256	35819.033	0	-1057.222	-3741751	-72740	-224505.04	-4038996.04
2022-11-10	NR	-64524.456	-109407.11	0	-44882.654	-174878615	0	0	-174878615
2022-11-10	NER	3603.647	-13486.169	0	-17089.817	-67764796	0	0	-67764796
2022-11-10	SR	-17141.597	-64627.895	0	-47486.299	-184253217	0	0	-184253217
2022-11-10	WR	-117169.415	-2261.422	0	114907.993	445853472	0	0	445853472
2022-11-10	FSTPP - I & II	20439.991	20343.468	-22.073	-74.45	-376744	0	-22604.62	-399348.62
2022-11-10	FSTPP-III	10266.927	9885.369	-202.02	-179.539	-436176	-592	0	-436768
2022-11-10	GMRKEL	8640	8572	0	-68	-162107	0	0	-162107
2022-11-10	HVDC ALIPURDUAR	-15.462	-11.091	0	4.371	16915	0	0	16915
2022-11-10	HVDC SASARAM	-21.023	-18.461	0	2.562	9588	0	0	9588
2022-11-10	JUVNL	-19660.118	-20146.446	0	-486.329	-2629300	-546716	-394394.95	-3570410.95
2022-11-10	JITPL	20631.31	20574.036	0	-57.274	-165082	0	0	-165082
2022-11-10	JORETHANG HEP	701.88	861.952	0	160.072	450710	0	0	450710
2022-11-10	KHSTPP-I	17484.872	16517.177	0	-967.696	-2541234	0	-76237.01	-2617471.01
2022-11-10	KHSTPP-II	32768.172	31044.26	-377.493	-1346.419	-3600723	-2871	-324065.04	-3927659.04
2022-11-10	MPL	23625.245	22172.182	-1560.711	107.647	232356	0	0	232356
2022-11-10	MTPS-II	8517.613	8369.9	-234.217	86.503	229487	0	0	229487
2022-11-10	NVVN-NEPAL	6541	7076.582	0	535.582	2047296	0	-184256.61	1863039.39
2022-11-10	NKSTPP_U1_INFIRM	0	-66.436	0	-66.436	-254265	0	0	-254265
2022-11-10	NPGC	29652.518	28296.982	-846.326	-509.21	-1284721	0	-77083.28	-1361804.28
2022-11-10	GRIDCO	-22876.986	-23134.972	0	-257.987	-946515	-553622	-28395.45	-1528532.45
2022-11-10	RANGIT	989.5	979.423	0	-10.077	-29450	0	0	-29450
2022-11-10	RONGNICHU HEP	448.5	633.472	0	184.972	472399	-485	0	471914
2022-11-10	SIKKIM	-1530.46	-1411.887	0	118.573	358063	0	0	358063
2022-11-10	TALCHER SOLAR	32.158	36.521	0	4.364	40792	0	0	40792
2022-11-10	TUL	11133.2	11093.018	0	-40.182	121391	0	0	121391
2022-11-10	TEESTA	5325	5436.182	8.555	102.626	285840	0	0	285840
2022-11-10	THEP	578.14	905.44	0	327.3	937917	0	0	937917
2022-11-10	TPTCL	1560	1046.057	0	-513.943	-1357683	0	0	-1357683
2022-11-10	TSTPP	22279.512	22190.739	0	-88.773	-204840	0	0	-204840
2022-11-10	VAE_ER	2322.208	0	0	-2322.208	-1786636	-1550304	0	-3336940
2022-11-10	WBSETCL	-3673.282	-3531.084	0	142.197	-1335086	-1444261	-80105.14	-2859452.14

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge (Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-11-11	APNRL	0	-134.255	0	-134.255	-341393	0	0	-341393
2022-11-11	NVVN-BD	-19958.132	-19903.127	0	55.005	142449	0	0	142449
2022-11-11	BARH-II	27457.847	26421.396	-450.141	-586.31	-1414620	0	0	-1414620
2022-11-11	BARH SG1_U2_INFIRM	0	-147.103	0	-147.103	-503524	0	0	-503524
2022-11-11	BARH-I	14849.987	13783.562	-141.706	-924.72	-2339193	-17937	-140351.56	-2497481.56
2022-11-11	BSPHCL	-76223.822	-78722.595	0	-2498.773	-9567226	-556657	-3348529.23	-13472412.23
2022-11-11	BRBCL	21839.936	21424.073	0	-415.863	-910251	0	-54615.06	-964866.06
2022-11-11	CHUZACHEN	97.86	103.45	0	5.59	11498	0	0	11498
2022-11-11	DARLIPALI	18000	18018.32	0	18.32	55416	0	0	55416
2022-11-11	DIKCHU	638.565	638.818	0	0.253	11012	0	0	11012
2022-11-11	DVC	34656.139	33632.053	0	-1024.086	-4384039	-72490	-131521.17	-4588050.17
2022-11-11	NR	-60368.632	-106163.945	0	-45795.313	-162442483	0	0	-162442483
2022-11-11	NER	4651.185	-10686.694	0	-15337.88	-53094145	0	0	-53094145
2022-11-11	SR	-19961.379	-67250.795	0	-47289.415	-160683100	0	0	-160683100
2022-11-11	WR	-113071.973	2208.991	0	115280.963	394121928	0	0	394121928
2022-11-11	FSTPP - I & II	17446.451	17003.142	-94.556	-348.753	-570623	0	0	-570623
2022-11-11	FSTPP-III	10549.382	10087.148	-194.185	-268.049	-647711	0	0	-647711
2022-11-11	GMRKEL	8070	7953.818	0	-116.182	-275654	0	0	-275654
2022-11-11	HVDC ALIPURDUAR	-17.307	-10.387	0	6.919	24155	0	0	24155
2022-11-11	HVDC SASARAM	-21.023	-18.705	0	2.319	8784	0	0	8784
2022-11-11	JUVNL	-19635.621	-20243.913	0	-608.292	-1998534	-164433	-179868.06	-2342835.06
2022-11-11	JITPL	20485.31	20477.309	0	-8.001	-33515	0	0	-33515
2022-11-11	JORETHANG HEP	701.88	813.92	0	112.04	215349	0	0	215349
2022-11-11	KHSTPP-I	17666.773	16562.244	0	-1104.529	-2593835	0	0	-2593835
2022-11-11	KHSTPP-II	33495.515	31440.343	-565.154	-1490.017	-3653567	0	-438428.08	-4091995.08
2022-11-11	MPL	23374.965	21840.545	-1725.973	191.554	458058	0	-13741.73	444316.27
2022-11-11	MTPS-II	8517.6	8384.568	-235.816	102.784	263518	0	0	263518
2022-11-11	NVVN-NEPAL	6700.5	6910.545	0	210.045	945983	0	0	945983
2022-11-11	NKSTPP_U1_INFIRM	0	-75.055	0	-75.055	-250009	0	0	-250009
2022-11-11	NGPC	29700.037	28271.891	-932.586	-495.56	-1057911	0	-63474.68	-1121385.68
2022-11-11	GRIDCO	-22208.801	-23745.831	0	-1537.03	-4118796	-866390	-370691.61	-5355877.61
2022-11-11	RANGIT	933	968.395	0	35.395	108274	0	0	108274
2022-11-11	RONGNICHU HEP	441	605.28	0	164.28	503246	0	0	503246
2022-11-11	SIKKIM	-1560.845	-1587.591	0	-26.745	-59756	0	0	-59756
2022-11-11	TALCHER SOLAR	39.213	38.446	0	-0.766	-7289	0	0	-7289
2022-11-11	TUL	10976.295	10922.909	0	-53.386	134933	0	0	134933
2022-11-11	TEESTA	5325	5412.291	2.256	85.035	205046	0	0	205046
2022-11-11	THEP	547.99	884.032	0	336.042	962861	0	0	962861
2022-11-11	TPTCL	1560	1032.228	0	-527.772	-1316743	0	0	-1316743
2022-11-11	TSTPP	22308.033	22195.906	0	-112.127	-193525	0	0	-193525
2022-11-11	VAE_ER	3929.615	0	0	-3929.615	-830251	-549390	0	-1379641
2022-11-11	WBSETCL	-2318.897	-1976.473	0	342.424	281697	-740738	-25352.76	-484393.76
2022-11-12	APNRL	0	-63.127	0	-63.127	-159031	0	0	-159031
2022-11-12	NVVN-BD	-20567.086	-20506.691	0	60.396	196529	0	0	196529
2022-11-12	BARH-II	25769.656	25053.142	-294.075	-422.438	-824824	0	0	-824824
2022-11-12	BARH SG1_U2_INFIRM	0	-89.395	0	-89.395	-307546	0	0	-307546
2022-11-12	BARH-I	14850.004	13877.852	-149.492	-822.659	-2042520	-7843	-122551.46	-2172918.46
2022-11-12	BSPHCL	-71828.721	-73194.885	0	-1366.164	-4766054	-139951	-953211.94	-5859222.94
2022-11-12	BRBCL	21773.39	21430.982	0	-342.409	-852153	0	0	-852153
2022-11-12	CHUZACHEN	634.558	670.33	0	35.772	86877	0	0	86877
2022-11-12	DARLIPALI	17999.993	17991.151	0	-8.841	9195	0	0	9195
2022-11-12	DIKCHU	746.515	746.364	0	-0.151	7366	0	0	7366
2022-11-12	DVC	35986.185	35308.281	0	-677.905	-1479930	-73507	-44397.9	-1597834.9
2022-11-12	NR	-56535.886	-102961.104	0	-46425.218	-166346893	0	0	-166346893
2022-11-12	NER	2283.474	-13690.258	0	-15973.733	-55190447	0	0	-55190447
2022-11-12	SR	-16122.167	-70929.618	0	-54807.451	-186970446	0	0	-186970446
2022-11-12	WR	-117953.419	6129.108	0	124082.527	425235444	0	0	425235444
2022-11-12	FSTPP - I & II	16902.406	16538.666	-110.78	-252.961	-548666	0	-16459.97	-565125.97
2022-11-12	FSTPP-III	9968.74	9531.916	-268.584	-168.24	-309830	0	0	-309830
2022-11-12	GMRKEL	4320	4183.418	0	-136.582	-320199	0	0	-320199
2022-11-12	HVDC ALIPURDUAR	-17.295	-10.228	0	7.067	23869	0	0	23869
2022-11-12	HVDC SASARAM	-21.023	-18.264	0	2.759	9028	0	0	9028
2022-11-12	JUVNL	-19476.077	-20554.681	0	-1078.604	-3462880	-924607	-865719.93	-5253206.93
2022-11-12	JITPL	19387.81	19255.854	0	-131.956	-319016	0	0	-319016
2022-11-12	JORETHANG HEP	639.15	863.104	0	223.954	616092	0	0	616092
2022-11-12	KHSTPP-I	16711.236	15921.36	0	-789.877	-1760990	0	0	-1760990
2022-11-12	KHSTPP-II	31375.683	29790.35	-603.14	-982.192	-2409388	0	-72281.63	-2481669.63
2022-11-12	MPL	23625.26	21757.818	-2001.823	134.381	312127	0	0	312127
2022-11-12	MTPS-II	8517.628	8369.173	-208.694	60.243	152014	0	0	152014
2022-11-12	NVVN-NEPAL	7828	7810.473	0	-17.527	-110158	0	0	-110158
2022-11-12	NKSTPP_U1_INFIRM	0	-85.418	0	-85.418	-305394	0	0	-305394
2022-11-12	NGPC	29700.054	28266.763	-1055.68	-377.611	-813957	0	0	-813957
2022-11-12	GRIDCO	-26143.349	-27441.265	0	-1297.916	-3598175	-627419	-107945.26	-4333539.26
2022-11-12	RANGIT	990.25	1007.779	0	17.529	53805	0	0	53805
2022-11-12	RONGNICHU HEP	443.5	638.304	0	194.804	550774	0	0	550774
2022-11-12	SIKKIM	-1411.256	-1544.326	0	-133.07	-345679	0	0	-345679
2022-11-12	TALCHER SOLAR	41.31	43.872	0	2.562	23953	0	0	23953
2022-11-12	TUL	12482.6	12486.182	0	3.582	144841	0	0	144841
2022-11-12	TEESTA	5199	5340.654	3.795	137.86	305392	0	0	305392
2022-11-12	THEP	530.14	877.44	0	347.3	1015523	0	0	1015523
2022-11-12	TPTCL	1560	1020.857	0	-539.143	-1334535	0	0	-1334535
2022-11-12	TSTPP	22308.074	22172.674	0	-135.4	-282601	0	0	-282601
2022-11-12	VAE_ER	2658.093	0	0	-2658.093	-321985	-218703	0	-540688
2022-11-12	WBSETCL	1116.218	1037.558	0	-78.66	-1748403	-1235293	0	-2983696

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 07-11-2022 to 13-11-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-11-13	APNRL	0	-93.673	0	-93.673	-227053	0	0	-227053
2022-11-13	NVVN-BD	-20912.584	-20827.2	0	85.384	299400	-4093	0	295307
2022-11-13	BARH-II	23188.696	23021.16	42.133	-209.669	-405789	0	0	-405789
2022-11-13	BARH SG1_U2_INFIRM	0	-88.618	0	-88.618	-253414	0	0	-253414
2022-11-13	BARH-I	14842.535	14043.712	-172.971	-625.853	-1621870	0	0	-1621870
2022-11-13	BSPHCL	-66867.06	-68673.728	0	-1806.668	-5038924	-160809	-1511677.31	-6711410.31
2022-11-13	BRCL	21772.434	21570.182	0	-202.253	-433093	0	0	-433093
2022-11-13	CHUZACHEN	678.6	670.733	0	-7.867	55613	-843	0	54770
2022-11-13	DARLIPALI	19880	19801.791	0	-78.209	-165905	0	0	-165905
2022-11-13	DIKCHU	759.17	762.636	0	3.466	14628	0	0	14628
2022-11-13	DVC	32391.368	32550.842	0	159.474	749047	-22484	0	726563
2022-11-13	NR	-54603.22	-104259.154	0	-49655.933	-142884560	0	0	-142884560
2022-11-13	NER	1998.631	-12896.846	0	-14895.477	-43141918	0	0	-43141918
2022-11-13	SR	-9104.005	-69305.652	0	-62021.647	-171922645	0	0	-171922645
2022-11-13	WR	-129851.041	1828.227	0	131679.268	375753539	0	0	375753539
2022-11-13	FSTPP - I & II	14393.774	14150.195	-4.476	-239.102	-504129	0	0	-504129
2022-11-13	FSTPP-III	9408.711	9071.041	-178.443	-159.228	-372258	0	0	-372258
2022-11-13	GMRKEL	6082.5	5962.182	0	-120.318	-312960	0	0	-312960
2022-11-13	HVDC ALP PURDUAR	-17.274	-10.538	0	6.735	19864	-263	0	19601
2022-11-13	HVDC SASARAM	-21.023	-18.68	0	2.343	6920	-99	0	6821
2022-11-13	JUVNL	-20548.818	-20498.549	0	50.268	-508757	-639490	-152627.02	-1300874.02
2022-11-13	JITPL	18274.56	18268.363	0	-6.197	-10916	0	0	-10916
2022-11-13	JORETHANG HEP	639.15	829.952	0	190.802	449506	0	0	449506
2022-11-13	KHSTPP-I	16272.064	15503.802	0	-768.263	-1813774	0	0	-1813774
2022-11-13	KHSTPP-II	30941.889	29053.723	-668.691	-1219.475	-2959757	-3759	0	-2963516
2022-11-13	MPL	23625.3	21516.254	-2265.081	156.035	323756	-7958	0	315798
2022-11-13	MTPS-II	8517.669	8363.632	-302.544	148.507	345450	-7713	0	337737
2022-11-13	NVVN-NEPAL	7084	6931.345	0	-152.655	-463801	-35755	0	-499556
2022-11-13	NKSTPP_U1_INFIRM	0	-65.782	0	-65.782	-189429	0	0	-189429
2022-11-13	NPGC	29657.853	28158.327	-1112.279	-387.248	-756054	0	-45363.26	-801417.26
2022-11-13	GRIDCO	-36467.814	-38260.215	0	-1792.401	-5348836	-699161	-481395.21	-6529392.21
2022-11-13	RANGIT	921	931.949	0	10.949	31534	-336	0	31198
2022-11-13	RONGNICHU HEP	493.5	619.072	0	125.572	328020	-869	0	327151
2022-11-13	SIKKIM	-1572.453	-1338.443	0	234.01	740612	0	-44436.74	696175.26
2022-11-13	TALCHER SOLAR	38.725	39.978	0	1.253	11685	0	0	11685
2022-11-13	TUL	10124.368	10197.527	0	13.16	206909	0	0	206909
2022-11-13	TEESTA	5955	6115.018	0.915	159.103	350604	-1433	0	349171
2022-11-13	THEP	512.45	838.176	0	325.726	907864	-873	-27235.91	879755.09
2022-11-13	TPCL	1560	1007.689	0	-552.311	-1337829	0	0	-1337829
2022-11-13	TSTPP	22308.101	22165.326	0	-142.775	-288146	0	0	-288146
2022-11-13	VAE_ER	301.648	0	0	-301.648	-33317	-58844	0	-92161
2022-11-13	WBSETCL	18927.761	19081.291	0	153.529	46068	-49259	-1382.05	-4573.05

**SUMMARY OF WEEKLY DEVIATION CHARGES : 07-11-2022 to 13-11-2022**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	19880.5	18677.818	0	-1202.682	-3324563	-820991	-44440.99	-4189994.99
Week total	NVVN-BD	-145277.275	-144694.108	0	583.168	2365862	-4093	0	2361769
Week total	BARH-II	154742.495	149601.294	-1532.089	-3609.112	-9148193	-476699	-271034.72	-9895926.72
Week total	BARH SG1_U2_INFIRM	0	-828.382	0	-828.382	-3277038	0	0	-3277038
Week total	BARH-I	100916.564	94601.813	-838.599	-5476.152	-14610978	-176220	-479771.33	-15266969.33
Week total	BSPHCL	-517607.956	-529051.387	0	-11443.431	-46583677	-2272679	-14749189.64	-63605545.64
Week total	BRCL	151730.598	149752.799	0	-1977.799	-4789249	-11042	-54615.06	-4854906.06
Week total	CHUZACHEN	4242.37	4320.518	0	78.148	287169	-1347	0	285822
Week total	DARLIPALI	158211.243	158477.097	0	265.854	852990	-1408	0	851582
Week total	DIKCHU	5085.63	5095	0	9.37	51746	-275	0	51471
Week total	DVC	260124.299	256258.375	0	-3865.925	-13677384	-2670756	-865178.63	-17213318.63
Week total	NR	-452297.364	-764904.682	0	-312607.318	-1241511357	0	0	-1241511357
Week total	NER	29624.145	-79638.419	0	-109262.563	-430818368	0	0	-430818368
Week total	SR	-108878.713	-435990.814	0	-327112.102	-1234229624	0	0	-1234229624
Week total	WR	-838661.518	-49671.286	0	788990.232	3025755702	0	0	3025755702
Week total	FSTPP - I & II	140108.579	137093.844	-766.805	-2247.929	-5552067	-20663	-77443.99	-5650173.99
Week total	FSTPP-III	73189.622	70460.154	-1424.451	-1305.017	-3186576	-46091	-18058.69	-3250825.69
Week total	GMRKEL	60359.78	59584.727	0	-775.053	-1957346	-2546	0	-1959892
Week total	HVDC ALP PURDUAR	-114.471	-79.147	0	35.324	132408	-263	0	132145
Week total	HVDC SASARAM	-147.163	-130.684	0	16.479	65560	-99	0	65461
Week total	JUVNL	-135772.618	-140771.475	0	-4998.857	-20963029	-5500059	-3699801.77	-30162889.77
Week total	JITPL	131948.995	131288.435	0	-660.56	-1772864	-69381	-20594.45	-1862839.45
Week total	JORETHANG HEP	4882.2	6120.864	0	1238.664	3305517	-194	0	3305323
Week total	KHSTPP-I	123085.475	116184.184	0	-6901.291	-17811370	-55812	-76237.01	-17943419.01
Week total	KHSTPP-II	229746.903	216631.739	-3520.645	-9594.519	-25498852	-190420	-1633392.77	-27322664.77
Week total	MPL	165126.335	154665.635	-11410.229	949.528	2199385	-16800	-13741.73	2168843.27
Week total	MTPS-II	59461.468	58368.302	-1666.954	573.788	1522506	-7713	-31930.14	1482862.86
Week total	NVVN-NEPAL	49812.25	50142.399	0	330.149	281991	-1104522	-931878.29	-1754409.29
Week total	NKSTPP_U1_INFIRM	0	-611.345	0	-611.345	-2446211	0	0	-2446211
Week total	NPGC	204924.829	194736.434	-5874.029	-4314.366	-11209612	-2384632	-834115.72	-14428359.72
Week total	GRIDCO	-198319.695	-205695.961	0	-7376.265	-22983440	-4449299	-988427.53	-28421166.53
Week total	RANGIT	6877.25	7039.955	0	162.705	478757	-1842	0	476015
Week total	RONGNICHU HEP	3229.5	4246.688	0	1017.188	2866854	-1742	0	2865112
Week total	SIKKIM	-10864.523	-10678.049	0	186.473	658927	-7106	-44436.74	607384.26
Week total	TALCHER SOLAR	250.205	248.95	0	-1.255	-12018	0	0	-12018
Week total	TUL	80620.613	80629.817	0	9.205	1125019	-19725	0	1105294
Week total	TEESTA	38955	39918.763	44.099	919.665	2356054	-1433	0	2354621
Week total	THEP	4038.5	6303.904	0	2265.404	6523313	-1164	-27235.91	6494913.09
Week total	TPCL	10920	7356.419	0	-3563.581	-9374405	-60203	0	-9434608
Week total	TSTPP	135740.152	135475.26	0	-264.892	-302684	-8311	0	-310955
Week total	VAE_ER	20730.748	0	0	-20730.748	-18055874	-14132356	0	-32188230
Week total	WBSETCL	20549.253	21055.359	0	506.106	6520980	-6335898	-217970.87	-13074848.87

LEGEND:  
Energy:(+ve) means injection, (-ve) means drawal.  
Deviation Charge: (+ve) means receivable, (-ve) means payable



# EASTERN REGIONAL POWER COMMITTEE, KOLKATA

## RRAS Settlement Report from 07-11-2022 to 13-11-2022

### A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	5277.025	9709726	23102816	2638513	35451055
2	BARH-I	1441.6475	3494554	4910252	720824	9125630
3	BRBCL	770.6725	1792585	2829909	385336	5007830
4	Darlipali_NTPC	21.855	36323	22729	10928	69980
5	FSTPP I & II	4885.515	4025664	21452296	2442758	27920718
6	FSTPP-III	3548.325	5294101	15293281	1774163	22361545
7	KHSTPP-I	2462.8	2581014	9895531	1231400	13707945
8	KHSTPP-II	3364.435	3663870	12818498	1682218	18164586
9	MPL	33.485	46510	93190	16743	156443
10	MTPS-II	277.8575	759662	812455	138929	1711046
11	NPGC	2322.7825	5049729	7641954	1161391	13853074
12	TSTPP-I	24.27	23275	54705	12135	90115
	<b>Total</b>	<b>24430.67</b>	<b>36477014</b>	<b>98927616</b>	<b>12215335</b>	<b>147619965</b>

### B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	225.26	986188	739641
2	BARH-I	0	0	0
3	BRBCL	0	0	0
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	822.34	3610895	2708171
6	FSTPP-III	388.43	1674133	1255600
7	KHSTPP-I	551.8275	2217243	1662932
8	KHSTPP-II	698.2925	2660494	1995371
9	MPL	0	0	0
10	MTPS-II	0	0	0
11	NPGC	0	0	0
12	TSTPP-I	0	0	0
	<b>Total</b>	<b>2686.15</b>	<b>11148954</b>	<b>8361716</b>

**C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:**

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	5277.025	8077682	BSPHCL
2	BARH		45711	HVDC_APD
3	BARH		1530880	Tamilnadu
4	BARH		55455	TS TRANSCO
5	BARH-I	1441.6475	1341652	BSPHCL
6	BARH-I		480284	Gujarat
7	BARH-I		1672618	Tamilnadu
8	BRBCL	770.6725	683892	Assam
9	BRBCL		880298	BSPHCL
10	BRBCL		27569	Delhi
11	BRBCL		61	DVC Railways
12	BRBCL		184408	HARYANA
13	BRBCL		6802	PUNJAB
14	BRBCL		4711	RAJASTHAN
15	BRBCL		4845	Karnataka Railways
16	Darlipali_NTPC	21.855	36323	JUVNL
17	FSTPP I & II	4885.515	4713	Arunachal Pradesh
18	FSTPP I & II		73029	Assam
19	FSTPP I & II		7675	NVVN Bangladesh
20	FSTPP I & II		2190137	BSPHCL
21	FSTPP I & II		15570	Delhi
22	FSTPP I & II		364668	Gujarat
23	FSTPP I & II		33280	HARYANA
24	FSTPP I & II		21059	JUVNL
25	FSTPP I & II		20877	JK and LADAKH
26	FSTPP I & II		9961	Mizoram
27	FSTPP I & II		12976	Nagaland
28	FSTPP I & II		16861	ODISHA Solar
29	FSTPP I & II		49121	Tamilnadu
30	FSTPP I & II		25434	TS TRANSCO
31	FSTPP I & II		116756	UP
32	FSTPP I & II		1014772	WBSETCL
33	FSTPP I & II		48774	WB Solar
34	FSTPP-III	3548.325	3831429	BSPHCL
35	FSTPP-III		127647	Gujarat
36	FSTPP-III		580377	GRIDCO
37	FSTPP-III		19289	ODISHA Solar
38	FSTPP-III		38650	TS TRANSCO
39	FSTPP-III		643110	WBSETCL
40	FSTPP-III		53599	WB Solar
41	KHSTPP-I	2462.8	52121	Assam
42	KHSTPP-I		807286	BSPHCL
43	KHSTPP-I		11128	Delhi
44	KHSTPP-I		115090	Gujarat
45	KHSTPP-I		113925	HARYANA
46	KHSTPP-I		10499	JUVNL
47	KHSTPP-I		15186	Mizoram
48	KHSTPP-I		18845	Nagaland
49	KHSTPP-I		18242	ODISHA Solar
50	KHSTPP-I		17410	Tamilnadu
51	KHSTPP-I		16340	TS TRANSCO
52	KHSTPP-I		1061824	UP
53	KHSTPP-I		272805	WBSETCL
54	KHSTPP-I		50315	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
55	KHSTPP-II	3364.435	67835	BSPHCL
56	KHSTPP-II		134146	CHATTISGARH
57	KHSTPP-II		128196	Delhi
58	KHSTPP-II		1076	DNHDDPDCL
59	KHSTPP-II		62191	Gujarat
60	KHSTPP-II		1919	HARYANA
61	KHSTPP-II		30822	HP
62	KHSTPP-II		24243	MP
63	KHSTPP-II		96659	GRIDCO
64	KHSTPP-II		28359	ODISHA Solar
65	KHSTPP-II		661850	PUNJAB
66	KHSTPP-II		15759	TS TRANSCO
67	KHSTPP-II		2326013	UP
68	KHSTPP-II		66469	UTTARAKHAND
69	KHSTPP-II	18332	WB Solar	
70	MPL	33.485	46510	DVC
71	MTPS-II	277.8575	759662	Tamilnadu
72	NPGC	2322.7825	76420	Gujarat
73	NPGC		4973309	UP
74	TSTPP-I	24.27	11198	Mizoram
75	TSTPP-I		12078	Nagaland
	<b>Total</b>	<b>24430.670</b>	<b>36477018</b>	

Notes :

A) RRAS settlement account for the week 07-11-2022 to 13-11-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**AGC Settlement Account by ERPC from 07-11-2022 to 13-11-2022**

**Payments to the AGC Provider(s) from the DSM pool**

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	1341.4312	2873.5255	-1532.0943	-6707509	2107478	-4600031
2	BARH-I	2.4806	841.0803	-838.5997	-2856271	421780	-2434491
3	FSTPP I & II	747.2203	1514.0269	-766.8066	-3367048	1130624	-2236424
4	FSTPP-III	342.9074	1767.3587	-1424.4513	-6139386	1055133	-5084253
5	KHSTPP-II	1646.0535	5166.6994	-3520.6459	-13413661	3406376	-10007285
6	MPL	28.8991	11439.1279	-11410.2288	-31754667	5734014	-26020653
7	MTPS-II	66.2784	1733.2319	-1666.9535	-4874172	899755	-3974417
8	NPGC	67.1671	5941.1957	-5874.0286	-19325555	3004181	-16321374
9	Teesta_V	51.1411	7.0419	44.0992	51287	29092	80379
	<b>Total</b>	<b>4293.5787</b>	<b>31283.2882</b>	<b>-26989.7095</b>	<b>-88386982</b>	<b>17788433</b>	<b>-70598549</b>

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 07-11-2022 to 13-11-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.