



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

No. ERPC/COM-I/REA/2022-23/1170

Date: 14.12.2022

To: As per distribution list.

Sub: Compensation statements of Eastern Region for the month of October 2022.

विषय: माह अक्टूबर 2022 के लिए पूर्वी क्षेत्र का मुआवजा विवरण।

Ref:

- (1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.
- (2) Regional Energy accounting for the months of October-22.

Sir,

With reference to the above, Compensation Statement for Eastern Region for the month of October 2022 has been prepared and issued as per data furnished by NTPC and REA data.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional compensation statement. In case of any discrepancy/error, the provisional compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional Compensation statement as issued, would be treated as final.

संविधान निर्माताओं से अनुरोध है कि इस अनंतिम कंपनसेशन के बयान के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति / त्रुटि को सूचित करें। किसी भी विसंगति / त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम कंपनसेशन के विवरण को संशोधित किया जाएगा। यदि गलती / विसंगति का संकेत देने वाले किसी भी घटक से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम कंपनसेशन के बयान को अंतिम माना जाएगा।

Yours faithfully,

Encl.: As above.

(S. Kejriwal)
SE (Comm)

DISTRIBUTION LIST:

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
2. Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
3. Chief Engineer (Comml. & Revenue), Jharkhand Urja Vitaran Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
4. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
5. CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8thFloor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
6. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
7. Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
8. Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
9. Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
10. Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Oct-22

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA) /Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	4643.51	5173.02	31.79	5141.23	5070.13	6390.61		5,107.23	3,514.53
BARH-I	660	6.25	2306.33	3956.60	2212.53	2.08	2210.45	2159.81	2535.27		4,422.09	3,466.00
FSTPS-I&II	1,600.00	6.78	2405	4343.85	5373.88	-74.97	5448.86	5316.53	7074.18		6,271.74	3,994.37
FSTPS-III	500.00	6.25	2373.98	3208.22	1286.30	-9.40	1295.70	1257.01	1577.57		6,210.03	4,009.20
KhSTPS-I	840	9	2430	4340.03	2819.10	1.67	2817.43	2743.70	3501.44		5,030.99	3,559.07
KhSTPS-II	1,500.00	6.25	2373.49	4765.24	5894.85	24.14	5870.70	5821.40	7343.97		5,054.32	3,556.36
TSPTS	1,000.00	7.05	2390	4334.39	3798.50	-39.95	3838.45	3805.15	3996.82		2,635.43	3,389.05
MTPS-II	390.00	9	2386.92	4526.58	1495.12	-1.21	1496.33	1482.13	1682.08		4,422.09	3,466.00
MPL	1,050.00	6.25	2326.03	4971.64	4582.37	-46.84	4629.21	4407.56	4831.62		4,348.18	4,021.89
NABINAGAR STPP	1,980.00	6.25	2236.74	4151.90	7114.50	-22.27	7136.77	6988.33	8019.13		4,441.21	3,726.99
DSTPP	1,600.00	6.25	2217.21	4222.25	5693.03	-14.03	5707.06	5686.79	5800.07		1,371.15	2,846.22
BRBCL	1,000.00	9	2361.82	4650.41	3712.55	-105.28	3817.83	3701.43	4088.52		3,836.64	3,584.76

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,324.60	0.0792	5.42	2348.00	89.47	NO	0	0	0.00	0.00	0.00	0
BARH-I	9,399.95	0.0663	6.86	2418.28	90.29	NO	0	0	0.00	0.00	0.00	0
FSTPS-I&II	9,818.80	0.0567	8.13	2435.00	84.10	YES	2.25	0.35	2459.11	7.13	109.19	0
FSTPS-III	9,823.25	0.0547	6.76	2391.00	86.16	NO	0.00	0	0.00	0	0.00	0
KhSTPS-I	9,800.91	0.0582	9.71	2425.21	84.93	YES	2.25	0.35	2484.68	9.35	105.54	0
KhSTPS-II	9,775.23	0.0591	5.95	2378.99	87.61	NO	0	0	0.00	0	0.00	0
TSPTS	9,969.08	0.0620	7.30	2404.20	95.27	NO	0	0	0	0	0.00	0
MTPS-II	9,399.95	0.0663	9.59	2445.60	93.14	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0649	5.63	2349.29	94.59	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,233.10	0.0834	4.95	2247.24	92.60	NO	0	0	0	0	0.00	0
DSTPP	10,797.15	0.0843	6.39	2134.37	90.11	NO	0	0	0	0	0.00	0
BRBCL	9,199.01	0.0929	7.73	2452.90	90.22	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.513	3.642	0.033	0.033	0.00	0.13	0.00000	0
BARH-I	0	0	0	3.168	3.342	0.027	0.027	0.00	0.17	0.00000	0
FSTPS-I&II	0	2405.00	6.78	4.073	4.184	4.18	4.073	0.107	0.111	0.10700	583027507
FSTPS-III	0	0.00	0	3.943	3.993	0.02	0.02	0	0.050	0.00000	0
KhSTPS-I	0	2430	9	3.799	3.821	3.899	3.799	0.1	0.022	0.02200	61983464
KhSTPS-II	0	0	0	3.622	3.619	0.023	0.023	0	0.000	0.00000	0
TSPTS	0	0	0	2.029	2.046	0.027	0.027	0	0.017	0.00000	0
MTPS-II	0	0	0	3.376	3.481	0.027	0.027	0	0.105	0.00000	0
MPL	0	0	0	2.712	2.72	0.028	0.028	0.000	0.008	0.00000	0
NABINAGAR STPP	0	0	0	2.882	2.855	0.036	0.036	0.000	0.000	0.00000	0
DSTPP	0	0	0	1.182	1.141	0.04	0.04	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.823	2.89	0.042	0.042	0.000	0.067	0.000	0

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Page 2/2

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs. 583027507		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	169873.9311	42.06513124	245251286
JHARKHAND	0	0	0
DVC	0	0	0
ODISHA	3807.823039	0.9429144	5497450
West Bengal	33357.16758	8.26008807	48158586
SIKKIM	0	0	0
NVVN BDPD	0	0	0
SR:			
ANDHRA PRADESH	0	0	0
TELENGANA	0	0	0
KARNATAKA	0	0	0
TAMILNADU	17470.43695	4.326127135	25222511
KERALA	0	0	0
PONDICHERRY	0	0	0
WR:			
CHHATISHGARH	0	0	0
GUJRAT	0	0	0
MADHYA PRADESH	0	0	0
MAHARASTRA	0	0	0
D & NH	0	0	0
DAMAN & DIU	0	0	0
GOA	0	0	0
NR:			
UTTAR PRADESH	40894.63699	10.12655818	59040620
HARYANA	8990.774504	2.226345778	12980208
RAJASTHAN	0	0	0
J & K	7013.8702	1.736813698	10126102
HIMACHAL PRADESH	0	0	0
DELHI	9392.709575	2.325875185	13560492
PUNJAB	0	0	0
UTTARKHAND	0	0	0
CHANDIGARH	0	0	0
NER:			
ASSAM	8938.210042	2.213329473	12904320
MEGHALAYA	0	0	0
NAGALAND	0	0	0
ARUNACHAL PRADESH	0	0	0
MIZORAM	0	0	0
SCED	104095.936	25.77681684	150285933
TOTAL	403835.4954	100	583027508

Beneficiaries	KHSTPP-I		
	Compensation Amount: Rs. = 61983464		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	35494.6855	20.126	12475094.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	1179.261921	0.669	414468.00
West Bengal	5699.183477	3.232	2003056.00
SIKKIM	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	2187.322335	1.240	768764.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	85707.64321	48.599	30123127.00
HARYANA	15932.25387	9.034	5599609.00
RAJASTHAN	17406.48342	9.870	6117747.00
J & K	12751.23668	7.230	4481597.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	0	0.000	0.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
POWERGRID(PUSAULI)	0	0.000	0.00
NVVN BDPD	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	176358.0704	100.000	61983462.000

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	112815592	132435694
KHSTPP-I	5738543	6736551

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

Page- 3/3

FOR MONTH :	Oct-22	(+): Payable from the SCED Pool (-): Receivable to the SCED Pool	
SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	104095.9360	150285933	150285933
FSTPS-III	1245.1400	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	14157.8710	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	76450.5170	0	0
BARH-I	0.0000	0	0

SE(Commercial)