



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधैव कुटुम्बकम्
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COM-II/ABT-DC/1214

Date: 23.12.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges, RRAS & SRAS Settlement Account for the period from 05.12.2022 to 11.12.2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. **SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.**

The last installment of data for the subjected week has been received from ERLDC/NLDC on 16.12.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay. आरआरएएस/ एसआरएएस

प्रदाताओं द्वारा विचलन और एस पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/ एसआरएएस प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC), Kolkata

ABT based Deviation Charge Account
for the period 05-12-2022 to 11-12-2022
AS PER DSM Regulation, 2022 W.E.F. 05/12/2022

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
BSPHCL	483.24147	252.84824	230.39323	
JBVNL	1305.64172	119.3256	1186.31612	
DVC	207.65543	135.15723	72.4982	
GRIDCO	269.24463	562.40938		293.16475
SIKKIM	24.28878	48.78041		24.49163
WBSETCL	400.1732	105.39749	294.77571	
HVDC SASARAM	0.25728	1.3128		1.05552
HVDC ALIPURDUAR	0.23492	1.51941		1.28449
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	43.00551	7.27863	35.72688	
FSTPP - I & II	83.51841	22.70937	60.80904	
FSTPP-III	32.42101	9.03783	23.38318	
KHSTPP-I	41.40422	10.43721	30.96701	
KHSTPP-II	147.82317	28.5578	119.26537	
TSTPP	40.43386	7.1751	33.25876	
BARH-II	51.74347	31.62142	20.12205	
MTPS-II	45.33164	5.17275	40.15889	
BRBCL	171.37523	15.41677	155.95846	
TEESTA	1.67184	3.11483		1.44299
RANGIT	11.48558	0.57453	10.91105	
MPL	19.02754	25.11862		6.09108
NPGC	30.22758	15.9707	14.25688	
DARLIPALI	9.98749	3.69668	6.29081	
CHUZACHEN	1.59436	0.33288	1.26148	
RONGNICHU HEP	3.50807	0.22041	3.28766	
GENERATORS (PART TARIFF UNDER SEC 62 or 63)				
APNRL	16.69782	4.79049	11.90733	
GMRKEL	5.40574	0.81773	4.58801	
JITPL	42.02486	10.3867	31.63816	
TUL	10.61714	6.88917	3.72797	
OTHER GENERATORS				
DIKCHU	7.99971	1.55515	6.44456	
JORETHANG HEP	10.11263	1.7518	8.36083	
THEP	2.19394	3.04783		0.85389
INTER-REGIONAL				
NER	5779.06265		5779.06265	
NR	26824.68516	0.60603	26824.07913	
SR	22157.47358		22157.47358	
WR		55485.26882		55485.26882
INTER-NATIONAL				
PTC_BHUTAN	246.57632		246.57632	
NVVN-BD	11.26168		11.26168	
NVVN-NEPAL	77.03268		77.03268	
TPTCL	1.52632		1.52632	
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	22.95082		22.95082	
NKSTPP_U1_INFIRM	142.1239		142.1239	
RE GENERATORS				
TALCHER SOLAR	2.41125	2.27715	0.1341	
Total	58538.87629	56930.57696	57421.9525	55813.65317

Payable To The Pool (A) :	57421.9525
Receivable From The Pool (B) :	55813.65317
ER Deviation & AS Pool Balance	1608.29933

SUPERINTENDING ENGINEER

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022
- ii) Normal Rate of Charges for Deviation for a time block has been taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) The Reference Charge Rate of all generating station whose part tariff is determined under section 62 or 63 of EA act and rest sell through market or other mode will be the weighted avg rate of section 62 or 63 and rest quantum as per daily Weighted avg ACP of DAM market of all PXs.
- v) The Reference Charge Rate of general seller whose tariff is not determined under section 62 or 63 of EA act are the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero, UI DSM@Normal rate of charges for Deviation.
- vii) Deviation Charge in respect of OD/UI of Cross Border Power transactions are payable at Normal Rate of Charges for Deviation.
- vii) Deviation Charge in respect of OD/UI of Inter Regional Power transactions are payable at Normal Rate of charges for Deviation.
- viii) Beneficiaries with injection schedule will be treated as General Seller.
- ix) Generating Stations with drawl schedule is treated as Buyer.
- x) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xi) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xiii) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xiv) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xvi) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xvii) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xviii) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xix) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xx) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxi) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxii) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxiii) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxiv) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxv) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxvi) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxvii) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxviii) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxix) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxx) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 05-12-2022 to 11-12-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2022-12-05	APNRL	9994.75	9924.582	0	-70.168	337941	42491
2022-12-05	NVVN-BD	-19251.916	-19161.891	0	90.025	184937	0
2022-12-05	BARH-II	26469.916	26098.804	-322.703	-48.409	719419	327963
2022-12-05	BARH SGI_U2_INFIRM	0	-99.166	0	-99.166	832204	0
2022-12-05	BARH-I	13798.373	13789.198	-144.14	134.965	324625	141267
2022-12-05	BSPHCL	-66909.937	-66394.036	0	515.901	10446041	5785346
2022-12-05	BRBCL	19819.344	19672.145	0	-147.198	1048592	109740
2022-12-05	CHUZACHEN	423.9	424.646	0	0.746	20066	6025
2022-12-05	DARLIPALI	31280.01	31245.934	0	-34.076	109479	67839
2022-12-05	DIKCHU	408.825	412.545	0	3.72	97845	17012
2022-12-05	DVC	40260.923	40407.875	0	146.952	3170317	1740902
2022-12-05	NR	-45537.696	-95014.515	0	-49476.819	383969458	0
2022-12-05	NER	504.247	-8923.408	0	-9427.655	73407249	0
2022-12-05	SR	-30448.849	-65093.633	0	-34644.784	293416926	0
2022-12-05	WR	-111283.001	-22281.803	0	89001.198	0	754774410
2022-12-05	FSTPP - I & II	22136.122	21727.531	-419.386	10.795	1478558	475847
2022-12-05	FSTPP-III	8562.998	9324.905	-236.013	997.92	868660	150712
2022-12-05	GMRKEL	7855	7819.345	0	-35.655	68109	10013
2022-12-05	HVDC ALIPURDUAR	-12.703	-10.195	0	2.508	5361	15819
2022-12-05	HVDC SASARAM	-15.537	-18.1	0	-2.563	22064	0
2022-12-05	JUVNL	-19114.884	-20129.335	0	-1014.451	15544725	802214
2022-12-05	JITPL	23865.52	23815.491	0	-50.029	800257	171709
2022-12-05	JORETHANG HEP	503.74	518.944	0	15.204	31000	31006
2022-12-05	KHSTPP-I	12358.675	12281.362	0	-77.312	762604	108509
2022-12-05	KHSTPP-II	20569.644	20432.875	-281.771	145.002	574027	471477
2022-12-05	MPL	22205.218	20845.6	-1484.774	125.156	260358	424623
2022-12-05	MTPS-II	7984.422	7931.162	-8.914	-44.347	184990	12426
2022-12-05	NVVN-NEPAL	1982	1809.382	0	-172.618	2166707	0
2022-12-05	NKSTPP_U1_INFIRM	800	2442.218	0	1642.218	1412840	0
2022-12-05	NPGC	27376.487	26697.927	-590.773	-87.787	488927	151194
2022-12-05	GRIDCO	-34232.785	-33028.847	0	1203.938	2291415	9900147
2022-12-05	RANGIT	583.25	586.447	0	3.197	38566	10542
2022-12-05	RONGNICHU HEP	382.25	395.328	0	13.078	21738	5445
2022-12-05	SIKIM	-1710.011	-1740.342	0	-30.331	749912	198510
2022-12-05	TALCHER SOLAR	32.988	33.817	0	0.83	25388	30694
2022-12-05	TUL	7482.8	7502.618	0	19.818	32707	72554
2022-12-05	TEESTA	3393	3421.891	0	28.891	28852	28517
2022-12-05	THEP	459	539.648	0	80.648	20855	35601
2022-12-05	TPCTCL	764.4	757.558	0	-6.842	40907	0
2022-12-05	TSTPP	21452.862	21314.786	0	-138.076	915452	78335
2022-12-05	VAE_ER	2205.91	0	0	-2205.91	0	0
2022-12-05	WBSETCL	2206.605	2550.451	0	343.846	13230045	1170836
2022-12-06	APNRL	10295	10258.036	0	-36.964	265125	52211
2022-12-06	NVVN-BD	-20439.392	-20370.109	0	69.283	126547	0
2022-12-06	BARH-II	26238.747	25882.572	-256.427	-99.748	870661	311506
2022-12-06	BARH SGI_U2_INFIRM	0	-86.926	0	-86.926	766805	0
2022-12-06	BARH-I	13875.473	13697.008	-128.398	-50.067	304377	127463
2022-12-06	BSPHCL	-67149.479	-66739.956	0	409.523	3824600	3538309
2022-12-06	BRBCL	18982.23	18595.418	0	-386.812	12180667	227043
2022-12-06	CHUZACHEN	406.243	408.432	0	2.19	20790	4077
2022-12-06	DARLIPALI	30980	30984.948	0	4.948	102495	108541
2022-12-06	DIKCHU	408.825	428.909	0	20.084	45773	25163
2022-12-06	DVC	43470.224	43659.508	0	189.284	2655785	1713529
2022-12-06	NR	-48178.574	-102743.744	0	-54565.17	440719998	0
2022-12-06	NER	1871.033	-8424.373	0	-10295.405	84804381	0
2022-12-06	SR	-23095.375	-61544.491	0	-38449.116	361846760	0
2022-12-06	WR	-125634.832	-29382.926	0	96251.906	0	881179315
2022-12-06	FSTPP - I & II	22450.938	22078.788	-137.846	-234.304	1614037	242507
2022-12-06	FSTPP-III	9168.147	9360.557	-197.896	390.307	599133	200201
2022-12-06	GMRKEL	7872	7855.127	0	-16.873	44605	17009
2022-12-06	HVDC ALIPURDUAR	-12.702	-10.05	0	2.652	5296	17151
2022-12-06	HVDC SASARAM	-18.364	-17.909	0	0.455	3664	14610
2022-12-06	JUVNL	-19484.591	-19653.088	0	-168.497	11791449	3248411
2022-12-06	JITPL	23894.77	23866.036	0	-28.734	2962162	193364
2022-12-06	JORETHANG HEP	530.25	538.752	0	8.502	19352	26336
2022-12-06	KHSTPP-I	14689.327	14842.462	0	153.135	715679	139460
2022-12-06	KHSTPP-II	20618.949	20246.705	-516.207	143.962	743439	459637
2022-12-06	MPL	22960.81	21324.036	-1731.912	95.138	194853	367411
2022-12-06	MTPS-II	7596.442	7167.552	4.529	-433.419	3334174	56492
2022-12-06	NVVN-NEPAL	1196.5	1064.218	0	-132.282	1311068	0
2022-12-06	NKSTPP_U1_INFIRM	2725	3844.255	0	1119.255	5607701	0
2022-12-06	NPGC	27502.27	26952.436	-590.808	40.974	413418	225660
2022-12-06	GRIDCO	-32445.782	-30568.298	0	1877.484	1980241	11401545
2022-12-06	RANGIT	575.5	572.618	0	-2.882	80621	4406
2022-12-06	RONGNICHU HEP	373.5	382.144	0	8.644	25529	4983
2022-12-06	SIKIM	-1828.816	-1828.261	0	0.555	403351	368785
2022-12-06	TALCHER SOLAR	34.193	37.917	0	3.725	15254	39592
2022-12-06	TUL	8461.2	8372.436	0	-88.764	1003544	112047
2022-12-06	TEESTA	3828.25	3869.018	-9.155	49.924	16462	47464
2022-12-06	THEP	475	559.648	0	84.648	30938	46404
2022-12-06	TPCTCL	752.64	747.132	0	-5.508	40933	0
2022-12-06	TSTPP	21889.761	21773.962	0	-115.798	356658	80690
2022-12-06	VAE_ER	4355.025	0	0	-4355.025	0	0
2022-12-06	WBSETCL	4327.552	4777.601	0	450.049	3592167	860345

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2022-12-07	APNRL	10162.5	10159.418	0	-3.082	301697	79133
2022-12-07	NVVN-BD	-20558.456	-20489.454	0	69.002	80855	0
2022-12-07	BARH-II	27029.645	26562.661	-285.764	-181.22	1288795	221274
2022-12-07	BARH SGI_U2_INFIRM	0	-55.85	0	-55.85	696073	0
2022-12-07	BARH-I	14152.826	14052.207	-7.096	-93.523	649233	118279
2022-12-07	BSPHCL	-66591.19	-66168.572	0	422.617	7481740	5069830
2022-12-07	BRBCL	19894.624	19778.691	0	-115.933	676133	126674
2022-12-07	CHUZACHEN	398.125	403.939	0	5.814	21621	7680
2022-12-07	DARLIPALI	31290	31242.272	0	-47.728	112326	54002
2022-12-07	DIKCHU	435.23	448.909	0	13.679	64532	27507
2022-12-07	DVC	44513.377	45231.197	0	717.82	2890383	2478155
2022-12-07	NR	-48733.371	-101019.267	0	-52285.896	631248879	0
2022-12-07	NER	1582.047	-9221.492	0	-10803.539	124936535	0
2022-12-07	SR	-25301.576	-61159.148	0	-35857.572	431680896	0
2022-12-07	WR	-116251.183	-23495.692	0	92755.491	0	1180040348
2022-12-07	FSTPP - I & II	23347.066	23109.511	-217.335	-20.22	957842	363687
2022-12-07	FSTPP-III	9578.534	9590.089	-172.558	184.113	373475	168325
2022-12-07	GMRKEL	7872	7842.691	0	-29.309	87951	11359
2022-12-07	HVDC ALIPURDUAR	-12.705	-9.561	0	3.144	5195	25065
2022-12-07	HVDC SASARAM	-20.821	-17.544	0	3.277	0	37557
2022-12-07	JUVNL	-19320.314	-19707.963	0	-387.649	27704619	2677088
2022-12-07	JITPL	13691.785	13772.873	0	81.088	58762	130284
2022-12-07	JORETHANG HEP	513	493.824	0	-19.176	243629	24671
2022-12-07	KHSTPP-I	17180.881	17086.086	0	-94.795	621583	113461
2022-12-07	KHSTPP-II	20768.75	20588.569	-161.683	-18.498	1016044	330647
2022-12-07	MPL	23455.973	22377.418	-1151.216	72.661	266478	352584
2022-12-07	MTPS-II	8357.888	8188.202	-161.396	-8.29	127391	93546
2022-12-07	NVVN-NEPAL	-136.985	-182.473	0	-45.488	1315428	0
2022-12-07	NKSTPP_U1_INFIRM	0	-268.364	0	-268.364	3310379	0
2022-12-07	NPCC	28338.584	27726.327	-601.534	-10.724	239616	181156
2022-12-07	GRIDCO	-30387.561	-28914.183	0	1473.379	3699098	12880334
2022-12-07	RANGIT	547	564.414	0	17.414	86963	6304
2022-12-07	RONGNICHU HEP	363.5	370.048	0	6.548	48742	2796
2022-12-07	SIKIM	-1901.218	-1801.162	0	100.056	222325	1612256
2022-12-07	TALCHER SOLAR	34.005	33.624	0	-0.381	28271	23840
2022-12-07	TUL	7621.9	7657.6	0	35.7	9198	106498
2022-12-07	TEESTA	2979.75	3030.727	2.22	48.757	26041	42826
2022-12-07	THEP	475	564.8	0	89.8	47430	50808
2022-12-07	TPTCL	740.88	735.774	0	-5.106	55615	0
2022-12-07	TSTPP	22308.059	22234.309	0	-73.75	352054	110882
2022-12-07	VAE_ER	2991.815	0	0	-2991.815	0	0
2022-12-07	WBSETCL	846.588	1316.215	0	469.627	8802519	1752352
2022-12-08	APNRL	10125	10119.2	0	-5.8	228571	63014
2022-12-08	NVVN-BD	-20306.886	-20296.363	0	10.523	420653	0
2022-12-08	BARH-II	26225.235	25896.22	-433.012	103.996	498712	538814
2022-12-08	BARH SGI_U2_INFIRM	0	0	0	0	0	0
2022-12-08	BARH-I	14348.411	14450.507	204.117	-102.021	560667	93601
2022-12-08	BSPHCL	-66684.914	-66691.721	0	-6.807	9054896	4538647
2022-12-08	BRBCL	19980.58	19956.945	0	-23.634	608855	184347
2022-12-08	CHUZACHEN	374.97	379.555	0	4.585	23120	6323
2022-12-08	DARLIPALI	33210	33168.226	0	-41.774	110526	59478
2022-12-08	DIKCHU	435.28	441.182	0	5.902	128355	20950
2022-12-08	DVC	43589.528	44226.92	0	637.392	2029461	2382917
2022-12-08	NR	-48860.497	-103535.772	0	-54675.275	549685590	0
2022-12-08	NER	1106.377	-9855.441	0	-10961.818	113318366	0
2022-12-08	SR	-23905.574	-63536.5	0	-39630.926	499510300	0
2022-12-08	WR	-120254.092	-16272.163	0	103981.929	0	1194278911
2022-12-08	FSTPP - I & II	22369.406	22260.5	25.198	-134.103	1041543	264588
2022-12-08	FSTPP-III	8674.288	9222.518	-104.015	652.245	511023	205800
2022-12-08	GMRKEL	7872	7831.2	0	-40.8	71308	4579
2022-12-08	HVDC ALIPURDUAR	-32.191	-9.011	0	23.18	0	63093
2022-12-08	HVDC SASARAM	-21.052	-17.503	0	3.549	0	34149
2022-12-08	JUVNL	-20101.986	-21583.508	0	-1481.522	44236430	909417
2022-12-08	JITPL	13452	13462.254	0	10.254	21129	37082
2022-12-08	JORETHANG HEP	503.25	482.56	0	-20.69	167864	27769
2022-12-08	KHSTPP-I	17071.152	16980.593	0	-90.559	588049	115277
2022-12-08	KHSTPP-II	21187.712	21047.594	-34.89	-105.228	1154452	245063
2022-12-08	MPL	23579.505	22011.054	-1672.845	104.394	309481	411390
2022-12-08	MTPS-II	8458.694	8219.882	-234.254	-4.558	151713	110274
2022-12-08	NVVN-NEPAL	-124.485	-96.8	0	27.685	1158746	0
2022-12-08	NKSTPP_U1_INFIRM	0	-189.164	0	-189.164	1914262	0
2022-12-08	NPCC	28628.158	27843.927	-769.629	-14.602	332567	244281
2022-12-08	GRIDCO	-29822.482	-28729.737	0	1092.745	8554251	8603365
2022-12-08	RANGIT	551.75	468.248	0	-83.502	720074	6422
2022-12-08	RONGNICHU HEP	363.5	377.504	0	14.004	47252	3144
2022-12-08	SIKIM	-1948.31	-1765.121	0	183.189	256603	1833485
2022-12-08	TALCHER SOLAR	24.695	31.876	0	7.181	63617	50957
2022-12-08	TUL	7405.15	7440.582	0	35.432	3856	94113
2022-12-08	TEESTA	3445.25	3485.382	-2.407	42.539	80043	48246
2022-12-08	THEP	475	543.456	0	68.456	39049	49310
2022-12-08	TPTCL	705.6	726.085	0	20.485	0	0
2022-12-08	TSTPP	22308.053	22217.272	0	-90.781	428357	94234
2022-12-08	VAE_ER	-464.768	0	0	464.768	0	0
2022-12-08	WBSETCL	1662.765	2420.976	0	758.211	6816926	1981431

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2022-12-09	APNRL	9947.5	9973.745	0	26.245	302612	100281
2022-12-09	NVVN-BD	-14324.064	-14188.145	0	135.918	101727	0
2022-12-09	BARH-II	26015.714	25617.233	-308.393	-90.088	869768	332951
2022-12-09	BARH SGI_U2_INFIRM	0	0	0	0	0	0
2022-12-09	BARH-I	13534.26	13742.221	364.811	-156.85	629406	72128
2022-12-09	BSPHCL	-67586.354	-68429.213	0	-842.86	9083374	3717621
2022-12-09	BRBCL	18674.944	18709.309	0	34.365	747190	310978
2022-12-09	CHUZACHEN	374.97	374.774	0	-0.196	37098	3051
2022-12-09	DARLIPALI	33405.002	33289.448	0	-115.554	190687	49480
2022-12-09	DIKCHU	436.08	435.182	0	-0.898	120883	26695
2022-12-09	DVC	44353.053	44494.606	0	141.553	4575191	2165353
2022-12-09	NR	-50044.921	-102889.988	0	-52845.067	365979635	0
2022-12-09	NER	645.887	-11254.29	0	-11900.177	79857188	0
2022-12-09	SR	-24202.234	-60872.463	0	-36670.229	249326378	0
2022-12-09	WR	-120274.05	-16236.857	0	104037.193	0	727240585
2022-12-09	FSTPP - I & II	21941.674	21917.083	-17.439	-7.152	1394375	392643
2022-12-09	FSTPP-III	8321.886	8626.117	-124.256	428.486	887926	178745
2022-12-09	GMRKEL	7872	7825.382	0	-46.618	84421	8029
2022-12-09	HVDC ALIPURDUAR	-12.729	-9.645	0	3.084	3245	13522
2022-12-09	HVDC SASARAM	-20.857	-17.312	0	3.545	0	21180
2022-12-09	JUVNL	-20263.113	-21028.736	0	-765.623	16429670	1579720
2022-12-09	JITPL	19417.827	19494.036	0	76.209	104354	146461
2022-12-09	JORETHANG HEP	550.25	501.44	0	-48.81	296778	35157
2022-12-09	KHSTPP-I	16185.089	16124.013	0	-61.076	425065	122583
2022-12-09	KHSTPP-II	17411.707	15978.156	-396.01	-1037.54	10055273	332848
2022-12-09	MPL	22738.335	21148.727	-1652.477	62.869	244774	322968
2022-12-09	MTPS-II	8184.609	7941.422	-219.444	-23.743	190814	69081
2022-12-09	NVVN-NEPAL	-158.601	-76.218	0	82.382	770287	0
2022-12-09	NKSTPP_U1_INFIRM	0	-138.436	0	-138.436	928246	0
2022-12-09	NPGC	27342.556	26566.909	-722.593	-53.054	479939	219638
2022-12-09	GRIDCO	-30444.983	-29702.234	0	742.749	3803262	5669155
2022-12-09	RANGIT	626	636.775	0	10.775	63250	12290
2022-12-09	RONGNICHU HEP	372.25	377.632	0	5.382	26514	2572
2022-12-09	SIKIM	-1818	-1807.215	0	10.785	554772	266101
2022-12-09	TALCHER SOLAR	36.048	39.267	0	3.219	13208	35445
2022-12-09	TUL	7099.1	7139.345	0	40.245	924	100112
2022-12-09	TEESTA	3317.25	3361.673	4.111	40.312	7385	42271
2022-12-09	THEP	465.3	539.552	0	74.252	32375	47382
2022-12-09	TPCTCL	705.6	722.734	0	17.134	0	0
2022-12-09	TSTPP	22017.56	22018.607	0	1.048	399447	146258
2022-12-09	VAE_ER	-2098.928	0	0	2098.928	0	0
2022-12-09	WBSETCL	984.591	1977.199	0	992.608	2715726	2136918
2022-12-10	APNRL	9526.47	9549.018	0	22.548	167196	90678
2022-12-10	NVVN-BD	-17501.04	-17367.563	0	133.477	138438	0
2022-12-10	BARH-II	24379.914	24359.98	-105.571	85.637	591621	630125
2022-12-10	BARH SGI_U2_INFIRM	0	0	0	0	0	0
2022-12-10	BARH-I	12562.53	12850.602	583.801	-295.73	1162287	61125
2022-12-10	BSPHCL	-67011.147	-67624.15	0	-613.004	4308009	1226586
2022-12-10	BRBCL	18119.513	17995.491	0	-124.023	1212435	182316
2022-12-10	CHUZACHEN	387.203	388.838	0	1.636	13953	3341
2022-12-10	DARLIPALI	33301.243	33127.998	0	-173.246	227283	15577
2022-12-10	DIKCHU	435.73	417.727	0	-18.003	283999	20886
2022-12-10	DVC	43747.356	43401.364	0	-345.992	4096323	1127247
2022-12-10	NR	-49632.945	-87978.305	0	-38345.36	196053102	0
2022-12-10	NER	660.928	-11839.885	0	-12500.813	55728219	0
2022-12-10	SR	-7825.317	-52238.177	0	-44412.861	213036613	0
2022-12-10	WR	-115312.357	-16354.578	0	98957.78	0	475055893
2022-12-10	FSTPP - I & II	12235.439	12292.036	-87.269	143.867	1190163	217413
2022-12-10	FSTPP-III	0.151	0	0	-0.151	1018	0
2022-12-10	GMRKEL	7711	7678.982	0	-32.018	74299	15446
2022-12-10	HVDC ALIPURDUAR	-12.622	-9.619	0	3.003	2188	9414
2022-12-10	HVDC SASARAM	-20.506	-17.576	0	2.93	0	11466
2022-12-10	JUVNL	-18727.828	-19782.137	0	-1054.309	8076992	882423
2022-12-10	JITPL	22818.27	22866.109	0	47.839	247264	163298
2022-12-10	JORETHANG HEP	503.25	483.392	0	-19.858	130931	16890
2022-12-10	KHSTPP-I	14857.878	14815.113	0	-42.764	507349	172879
2022-12-10	KHSTPP-II	18722.637	18970.197	-66.489	314.048	562792	521514
2022-12-10	MPL	21445.125	20612.8	-888.884	56.559	339167	300792
2022-12-10	MTPS-II	7479.083	7364.578	-88.257	-26.247	243445	71540
2022-12-10	NVVN-NEPAL	1147.47	1183.2	0	35.73	315084	0
2022-12-10	NKSTPP_U1_INFIRM	0	-125.345	0	-125.345	575723	0
2022-12-10	NPGC	25237.328	25290.109	84.944	-32.163	529998	272104
2022-12-10	GRIDCO	-32386.703	-31434.052	0	952.651	1974768	4796346
2022-12-10	RANGIT	509.5	515.65	0	6.15	74674	9185
2022-12-10	RONGNICHU HEP	362.25	355.68	0	-6.57	150605	2224
2022-12-10	SIKIM	-1691.681	-1657.317	0	34.364	169658	280658
2022-12-10	TALCHER SOLAR	14.725	10.532	0	-4.193	70074	25896
2022-12-10	TUL	7094.37	7133.964	0	39.594	10680	112669
2022-12-10	TEESTA	3316.75	3363.055	5.367	40.937	3061	44567
2022-12-10	THEP	464	523.84	0	59.84	24300	39570
2022-12-10	TPCTCL	705.6	719.384	0	13.784	0	0
2022-12-10	TSTPP	21056.86	20930.668	0	-126.192	808633	109838
2022-12-10	VAE_ER	-6236.87	0	0	6236.87	0	0
2022-12-10	WBSETCL	1569.78	2129.738	0	559.957	3396932	1183884

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2022-12-11	APNRL	6753	6753.527	0	0.527	66639	51240
2022-12-11	NVVN-BD	-20200.814	-20127.854	0	72.959	73011	0
2022-12-11	BARH-II	23219.156	23439.605	34.695	185.755	335371	799510
2022-12-11	BARH SG1_U2_INFIRM	0	0	0	0	0	0
2022-12-11	BARH-I	11804.678	12328.14	636.703	-113.241	669955	114000
2022-12-11	BSPHCL	-68775.988	-69279.073	0	-503.084	4125487	1408486
2022-12-11	BRBCL	17407.808	17423.563	0	15.756	663650	400580
2022-12-11	CHUZACHEN	387.203	384.931	0	-2.271	22788	2790
2022-12-11	DARLIPALI	33399.998	33292.63	0	-107.367	145954	14751
2022-12-11	DIKCHU	381.57	390.091	0	8.521	58584	17301
2022-12-11	DVC	39666.075	40659.966	0	993.892	1348083	1907620
2022-12-11	NR	-43626.821	-70269.688	0	-26642.867	114811854	60603
2022-12-11	NER	-2136.52	-13963.32	0	-11826.8	45854326	0
2022-12-11	SR	-6488.372	-49078.997	0	-42590.625	166929485	0
2022-12-11	WR	-97368.467	-14434.993	0	82933.475	0	335957419
2022-12-11	FSTPP - I & II	11061.849	11041.309	-7.097	-13.443	675323	314250
2022-12-11	FSTPP-III	0.151	0	0	-0.151	867	0
2022-12-11	GMRKEL	7489	7440.073	0	-48.927	109881	15337
2022-12-11	HVDC ALIPURDUAR	-12.669	-10.234	0	2.434	2207	7878
2022-12-11	HVDC SASARAM	-20.818	-16.579	0	4.238	0	12318
2022-12-11	JUVNL	-19983.576	-20708.53	0	-724.955	6780287	1833287
2022-12-11	JITPL	21605.52	21716.363	0	110.843	8557	196470
2022-12-11	JORETHANG HEP	478.68	460.288	0	-18.392	121709	13352
2022-12-11	KHSTPP-I	14445.377	14635.632	0	190.255	520094	271551
2022-12-11	KHSTPP-II	17678.014	18277.595	-168.159	767.74	676290	494594
2022-12-11	MPL	19649.388	18850.436	-866.941	67.989	287643	332094
2022-12-11	MTPS-II	7155.514	7227.194	-133.129	204.809	300638	103917
2022-12-11	NVVN-NEPAL	497.702	856	0	358.298	665948	0
2022-12-11	NKSTPP_U1_INFIRM	0	-119.455	0	-119.455	463238	0
2022-12-11	NPGC	24301.405	24400.472	-18.69	117.758	538293	303038
2022-12-11	GRIDCO	-33036.233	-32858.27	0	177.963	4621428	2990045
2022-12-11	RANGIT	555	547.262	0	-7.738	84410	8305
2022-12-11	RONGNICHU HEP	358.5	361.728	0	3.228	30426	877
2022-12-11	SIKIM	-1484.833	-1415.767	0	69.066	72257	318246
2022-12-11	TALCHER SOLAR	28.51	28.447	0	-0.063	25314	21291
2022-12-11	TUL	7125.85	7164.727	0	38.877	805	90924
2022-12-11	TEESTA	3562	3626.982	8.258	56.724	5341	57593
2022-12-11	THEP	464	526.368	0	62.368	24447	35709
2022-12-11	TPTCL	717.36	713.33	0	-4.03	15176	0
2022-12-11	TSTPP	19970.246	19771.415	0	-198.832	782784	97273
2022-12-11	VAE_ER	-7108.315	0	0	7108.315	0	0
2022-12-11	WBSETCL	2017.974	3380.444	0	1362.471	1463003	1453982

SUMMARY OF WEEKLY DEVIATION CHARGES : 05-12-2022 to 11-12-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	66804.22	66737.527	0	-66.693	1669782	479049
Week total	NVVN-BD	-132582.568	-132001.38	0	581.188	1126168	0
Week total	BARH-II	179578.326	177857.074	-1677.175	-44.077	5174347	3162142
Week total	BARH SG1_U2_INFIRM	0	-241.942	0	-241.942	2295082	0
Week total	BARH-I	94076.55	94909.883	1509.799	-676.467	4300551	727863
Week total	BSPHCL	-470709.008	-471326.721	0	-617.713	48324147	25284824
Week total	BRBCL	132879.042	132131.562	0	-747.48	17137523	1541677
Week total	CHUZACHEN	2752.613	2765.117	0	12.504	159436	33288
Week total	DARLIPALI	226866.253	226351.457	0	-514.796	998749	369668
Week total	DIKCHU	2941.54	2974.545	0	33.005	799971	155515
Week total	DVC	299600.535	302081.435	0	2480.9	20765543	13515723
Week total	NR	-334614.825	-663451.278	0	-328836.453	2682468516	60603
Week total	NER	4233.999	-73482.209	0	-77716.208	577906265	0
Week total	SR	-141267.297	-413523.41	0	-272256.113	2215747358	0
Week total	WR	-806377.982	-138459.01	0	667918.972	0	5548526882
Week total	FSTPP - I & II	135542.494	134426.759	-861.175	-254.56	8351841	2270937
Week total	FSTPP-III	44306.153	46124.185	-834.737	2652.769	3242101	903783
Week total	GMRKEL	54543	54292.799	0	-250.201	540574	81773
Week total	HVDC ALIPURDUAR	-108.321	-68.316	0	40.005	23492	151941
Week total	HVDC SASARAM	-137.954	-122.523	0	15.431	25728	131280
Week total	JUVNL	-136996.291	-142593.297	0	-5597.006	130564172	11932560
Week total	JITPL	138745.692	138993.162	0	247.47	4202486	1038670
Week total	JORETHANG HEP	3582.42	3479.2	0	-103.22	1011263	175180
Week total	KHSTPP-I	106788.379	106765.262	0	-23.117	4140422	1043721
Week total	KHSTPP-II	136957.414	135541.69	-1625.21	209.486	14782317	2855780
Week total	MPL	156034.353	147170.071	-9449.048	584.767	1902754	2511862
Week total	MTPS-II	55216.651	54039.992	-840.865	-335.795	4533164	517275
Week total	NVVN-NEPAL	4403.601	4557.309	0	153.708	7703268	0
Week total	NKSTPP_U1_INFIRM	3525	5445.709	0	1920.709	14212390	0
Week total	NPGC	188726.788	185478.107	-3209.083	-39.598	3022758	1597070
Week total	GRIDCO	-222756.53	-215235.62	0	7520.91	26924463	56240938
Week total	RANGIT	3948	3891.415	0	-56.585	1148558	57453
Week total	RONGNICHU HEP	2575.75	2620.064	0	44.314	350807	22041
Week total	SIKIM	-12382.868	-12015.185	0	367.683	2428878	4878041
Week total	TALCHER SOLAR	205.163	215.481	0	10.319	241125	227715
Week total	TUL	52290.37	52411.272	0	120.902	1061714	688917
Week total	TEESTA	23842.25	24158.727	8.394	308.083	167184	311483
Week total	THEP	3277.3	3797.312	0	520.012	219394	304783
Week total	TPTCL	5092.08	5121.996	0	29.916	152632	0
Week total	TSTPP	151003.401	150261.02	0	-742.382	4043386	717510
Week total	VAE_ER	-6356.13	0	0	6356.13	0	0
Week total	WBSETCL	13615.854	18552.624	0	4936.77	40017320	10539749

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 05-12-2022 to 11-12-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	2899.055	5334261	11778861	1449528	18562650
2	BARH-I	1279.515	3101544	4328599	639758	8069901
3	BRBCL	593.08	1379505	2241842	296540	3917887
4	Darlipali_NTPC	6.68	11102	8163	3340	22605
5	FSTPP I & II	10782.5275	8884803	48801720	5391264	63077787
6	FSTPP-III	867.5625	1294403	3853713	433781	5581897
7	KHSTPP-I	1870.8125	1960612	6719959	935406	9615977
8	KHSTPP-II	1500.165	1633680	5111062	750083	7494825
9	MPL	448.3525	622761	1214139	224176	2061076
10	MTPS-II	869.4575	2377097	2467521	434729	5279347
11	NPGC	1837.0725	3993796	5540611	918536	10452943
12	TSTPP-I	132.205	126785	262956	66103	455844
	Total	23086.485	30720348	92329144	11543243	134592735

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	3931.03	15971775	11978831
2	BARH-I	524.8125	1775441	1331580
3	BRBCL	12152.675	45937112	34452834
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	1431.755	6480123	4860092
6	FSTPP-III	122.27	543123	407343
7	KHSTPP-I	1367.4875	4912015	3684011
8	KHSTPP-II	1569.4525	5347125	4010344
9	MPL	1296.0175	3509615	2632212
10	MTPS-II	526.6325	1494583	1120937
11	NPGC	3407.2325	10276213	7707160
12	TSTPP-I	1283.2475	2552379	1914284
	Total	27612.6125	98799505	74099628

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	2899.055	3717535	BSPHCL
2	BARH		83240	HVDC_APD
3	BARH		1504697	Tamilnadu
4	BARH		28789	TS TRANSCO
5	BARH-I	1279.515	1909527	BSPHCL
6	BARH-I		16401	Gujarat
7	BARH-I		1175616	Tamilnadu
8	BRBCL	593.08	455551	Assam
9	BRBCL		40823	BSPHCL
10	BRBCL		138523	Maharashtra Railways
11	BRBCL		6227	Delhi
12	BRBCL		252828	DVC Railways
13	BRBCL		120787	HARYANA
14	BRBCL		35548	PUNJAB
15	BRBCL		33989	RAJASTHAN
16	BRBCL		11418	Karnataka Railways
17	BRBCL		283810	MP Railways
18	Darlipali_NTPC	6.68	247	BSPHCL
19	Darlipali_NTPC		18	Gujarat
20	Darlipali_NTPC		9209	JBVNL
21	Darlipali_NTPC		1227	GRIDCO
22	Darlipali_NTPC		18	Sikkim
23	Darlipali_NTPC	383	WBSETCL	
24	FSTPP I & II	10782.5275	4391	Arunachal Pradesh
25	FSTPP I & II		70453	Assam
26	FSTPP I & II		11138	NVVN Bangladesh
27	FSTPP I & II		3895889	BSPHCL
28	FSTPP I & II		151387	Delhi
29	FSTPP I & II		498515	Gujarat
30	FSTPP I & II		30440	HARYANA
31	FSTPP I & II		30391	JBVNL
32	FSTPP I & II		19448	JK and LADAKH
33	FSTPP I & II		5436	Mizoram
34	FSTPP I & II		21124	Nagaland
35	FSTPP I & II		53918	ODISHA Solar
36	FSTPP I & II		162993	Tamilnadu
37	FSTPP I & II		82665	TS TRANSCO
38	FSTPP I & II		278129	UP
39	FSTPP I & II		3461111	WBSETCL
40	FSTPP I & II		107376	WB Solar
41	FSTPP-III	867.5625	466348	BSPHCL
42	FSTPP-III		1526	Gujarat
43	FSTPP-III		34965	JBVNL
44	FSTPP-III		170400	GRIDCO
45	FSTPP-III		2711	ODISHA Solar
46	FSTPP-III		3804	TS TRANSCO
47	FSTPP-III		602825	WBSETCL
48	FSTPP-III		11823	WB Solar
49	KHSTPP-I	1870.8125	8430	NVVN Bangladesh
50	KHSTPP-I		614688	BSPHCL
51	KHSTPP-I		77779	Delhi
52	KHSTPP-I		169193	Gujarat
53	KHSTPP-I		5810	HARYANA
54	KHSTPP-I		11775	JBVNL
55	KHSTPP-I		1150	Mizoram
56	KHSTPP-I		15460	Nagaland
57	KHSTPP-I		5330	ODISHA Solar
58	KHSTPP-I		23870	RAJASTHAN
59	KHSTPP-I		27548	Tamilnadu
60	KHSTPP-I		10401	TS TRANSCO
61	KHSTPP-I		896815	UP
62	KHSTPP-I		80076	WBSETCL
63	KHSTPP-I		12287	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name	
64	KHSTPP-II	1500.165	351	Assam	
65	KHSTPP-II		3655	NVVN Bangladesh	
66	KHSTPP-II		77982	BSPHCL	
67	KHSTPP-II		14	CHANDIGARH	
68	KHSTPP-II		37372	CHATTISGARH	
69	KHSTPP-II		135621	Delhi	
70	KHSTPP-II		4035	DNHDDPDCL	
71	KHSTPP-II		52746	Gujarat	
72	KHSTPP-II		4501	HARYANA	
73	KHSTPP-II		25928	HP	
74	KHSTPP-II		1631	JBVNL	
75	KHSTPP-II		377	JK and LADAKH	
76	KHSTPP-II		139450	MP	
77	KHSTPP-II		669	Maharashtra	
78	KHSTPP-II		56858	GRIDCO	
79	KHSTPP-II		9734	ODISHA Solar	
80	KHSTPP-II		18561	PUNJAB	
81	KHSTPP-II		54039	RAJASTHAN	
82	KHSTPP-II		8123	TS TRANSCO	
83	KHSTPP-II		980898	UP	
84	KHSTPP-II		12782	UTTARAKHAND	
85	KHSTPP-II		8354	WB Solar	
86	MPL		448.3525	73496	DVC
87	MPL			379869	TPDDL
88	MPL			169396	WBSEDCL
89	MTPS-II	869.4575	703199	BSPHCL	
90	MTPS-II		1673898	Tamilnadu	
91	NPGC	1837.0725	949256	BSPHCL	
92	NPGC		3044540	UP	
93	TSTPP-I	132.205	26535	NVVN Bangladesh	
94	TSTPP-I		2043	Nagaland	
95	TSTPP-I		86827	GRIDCO	
96	TSTPP-I		11380	Tamilnadu	
	Total	23086.4850	30720349		

Notes :

A) RRAS settlement account for the week 05-12-2022 to 11-12-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
SRAS Settlement Account by ERPC from 05-12-2022 to 11-12-2022

Payments to the SRAS Provider(s) from the Deviation and AS Pool:

Sr. No	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH-II	1968.6707	3645.8531	-1677.1824	-6814393	2807262	-4007131
2	BARH-I	1833.6288	323.8302	1509.7986	5107649	760378	5868027
3	FSTPP I & II	1926.4518	2787.6288	-861.177	-3897687	2289921	-1607766
4	FSTPP-III	619.204	1453.9361	-834.7321	-3707880	1036570	-2671310
5	KHSTPP-II	908.7855	2533.9943	-1625.2088	-5537087	1721390	-3815697
6	MPL	1055.0422	10504.0902	-9449.048	-25588022	5779566	-19808456
7	MTPS-II	422.1863	1263.0505	-840.8642	-2386373	617814	-1768559
8	NPGC	1885.4911	5094.5725	-3209.0814	-9678590	2872711	-6805879
9	Teesta_V	26.598	18.2039	8.3941	9762	18079	27841
	Total	10646.0584	27625.1596	-16979.1012	-52492621	17903691	-34588930

Notes :

A) (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.

B) Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) The Incentive has been calculated based on actual performance of SRAS providers..

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
SRAS Actual Performance Statement by ERPC from 05-12-2022 to 11-12-2022

Sr. No	SRAS Providers	12-05-2022	12-06-2022	12-07-2022	12-08-2022	12-09-2022	12-10-2022	12-11-2022
		Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
1	BARH-II	100	100	100	100	100	100	100
2	BARH-I	100	100	100	100	100	100	18.7
3	FSTPP I & II	98.6	99.7	100	100	89.7	100	97.4
4	FSTPP-III	100	100	100	100	100	0	0
5	KHSTPP-II	100	100	100	100	100	100	100
6	MPL	100	100	98.3	99.9	100	100	100
7	MTPS-II	86.4	65.1	85.6	91.4	83.1	85.8	73.3
8	NPGC	91.2	94	92.4	89.5	90.3	96	91.3
9	Teesta_V	0	100	65.3	35.2	79.1	64.7	100