



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्  
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सं./No. ERPC/COM-I/REA/2022-23/1127

दिनांक / Date: 02.12.2022

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of November 2022.**

**विषय: नवंबर 2022 के महीने के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखा (आरईए)।**

Sir,

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of November 2022 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per Gol, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 01.12.2022.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this Provisional REA. In case of any discrepancy / error, the Provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the Provisional REA as issued, would be treated as final.

घटकों से अनुरोध है कि इस अनंतिम आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरईए को संशोधित किया जाएगा। यदि किसी घटक से कोई त्रुटि/विसंगति दर्शाते हुए कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम आरईए को अंतिम माना जाएगा।

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S. Kejriwal)  
SE (Commercial)

## DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL „Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

3. M/S Tele Cleaners

**Note:**

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
  2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
  3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
  4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
  5. Major share allocation of Kshipp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & off-peak) pattern of NR. High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
  6. Unallocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
  7. Surrendered Share of Sikkim in Farakka-I&II, Kahalgaon I & II, STPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021
- NPGC Unit#2 of 660 MW has been commissioned on 00:00 hrs of 23.07.2021
- Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC
- CoD of Unit#1 (660 MW) of Barh STPS Stage-I has been done w.e.f 00:00 hrs of 12.11.2021.
- CoD of Unit#4 (250 MW) of BRBCL (4X250 MW) has been done w.e.f 00:00 hrs of 01.12.2021.
- \* Reallocation due to surrender of power from Odisha to Gujarat from Barh-I w.e.f 00:00 hrs of 13.03.2022.
  - \* Reallocation due to surrender of power from Rajasthan, Jharkhand and Sikkim to Gujarat from Farakka-I&II, Farakka-III and NPGCL (Nabinagar STPP) w.e.f 00:00 hrs of 27.03.2022.
  - \* Reallocation due to surrender of power from Jharkhand, Sikkim, Odisha, DVC, West Bengal to Tamil Nadu from Barh-II, Barh-I and KBUNL-II w.e.f 00:00 hrs of 30.03.2022.
  - \* Re-allocation of share of power from FSTPP-III, NPGCL, Barh-I, Barh-II and KBUNL-II (Subsidiary) w.e.f 00:00 Hrs. of 10.04.2022.
  - \* Reallocation of share of power from Kahalgaon Stage-II upon transfer of firm power, un-allocated power and dedicated power allocated to UT of Dadra & Nagar Haveli and UT of Daman & Diu to newly merged UT of Dadra & Nagar Haveli & Daman & Diu w.e.f 00:00 hrs of 01.06.2022.
  - \* Reallocation of share of power from Nabinagar STPP Stage-I of NPGCL upon CoD of unit-3 w.e.f 00:00 hrs of 01.06.2022.

YEAR	High Demand Season of ER	Low Demand Season of ER
F.Y 2022-23	Apr-22	
	May-22	
	Jun-22	
		Jul-22
		Aug-22
		Sep-22
		Oct-22
		Nov-22
		Dec-22
		Jan-23
		Feb-23
		Mar-23

High Demand Season of NR	Low Demand Season of NR
	Apr-22
	May-22
Jun-22	
Jul-22	
Aug-22	
	Sep-22
	Oct-22
	Nov-22

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022**

SR.	NTPC POWER STATIONS	FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1600.00		500.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1376.06	1384.62	492.00	492.00	770.75	775.54	1278.79	1283.87	902.74	874.27
5	Plant Availability Factor for Month - PAFM ( %):	92.260	92.834	104.960	104.960	100.831	101.457	90.936	91.297	97.121	94.058
6	Cumulative DC up to the preceeding month (%):	100.834	101.140	47.247	46.646	88.552	89.076	99.482	99.468	78.859	79.179
7	Cumulative DC including the current month --PAFY (%):	99.153	99.512	58.563	58.080	90.959	91.504	97.795	97.856	82.440	82.096
8	Total Schdled Generation for the current month (MWH) :	93444.979	401634.194	55203.624	238429.238	87916.452	414360.847	145998.962	693075.234	105347.363	509615.021
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	93380.754	401595.219	55203.624	238429.238	87583.352	410253.939	144889.255	685346.304	105322.663	509063.121
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	639055.624	2484445.805	95278.459	362424.413	294860.777	1168785.795	599712.834	2660076.528	352098.174	1655592.574
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	732436.378	2886041.025	150482.083	600853.651	382444.130	1579039.734	744602.089	3345422.832	457420.838	2164655.695
12	Plant Load Factor for the current month ( % ) :	52.210	44.880	98.140	84.775	95.845	90.346	86.518	82.142	94.448	91.378
13	Cumulative Plant Load Factor including the current month ( % ) :	80.257	63.236	52.456	41.890	81.832	67.684	87.218	78.436	80.415	76.135
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	775878.300	3879391.500	243843.750	1219218.750	397640.880	1988204.400	726750.000	3633750.000	483525.900	2417629.500
15	Net Energy Scheduled to Virtual Anciliary Entity (VAE) for the month:	-78.635	6510.345	81.623	6994.245	178.128	6187.425	824.955	7861.043	3.363	108.278
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-597.893	451.161	127.458	9501.559	298.475	13660.249	1226.290	31664.840	1.665	-311.798
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	631976.507	2579297.377	94223.331	358357.694	291472.267	1153362.464	586406.844	2586795.865	352728.824	1701153.662
18	Cumulative Scheduled Generation to be considered for incentive upto current month	726033.788	2973931.091	149217.876	580291.128	378579.017	1543768.729	729244.854	3232616.286	458046.460	2210420.303
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	2494.854	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	8231.207	0.000	0.000	0.000	0.000	0.000	3094.344	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	-8231.207	0.000	0.000	0.000	0.000	0.000	-599.490	0.000	0.000	0.000

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022**

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		660.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.25000		9.00000		9.00000		6.25000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		910.00		354.90		1500.00		1856.25		618.75	
4	Average DC for the month (ex-bus) in MW:	1281.97	1276.20	870.73	884.87	372.21	370.81	1173.92	1198.01	1387.10	1404.94	534.49	529.21
5	Plant Availability Factor for Month - PAFM (%) :	103.594	103.128	95.685	97.238	104.877	104.484	78.261	79.868	74.726	75.687	86.383	85.529
6	Cumulative DC up to the preceeding month (%) :	102.455	102.618	85.076	85.190	89.429	88.989	79.656	80.234	94.143	94.385	71.855	71.884
7	Cumulative DC including the current month --PAFY (%) :	102.678	102.718	87.156	87.553	92.458	92.027	79.382	80.162	90.336	90.718	74.704	74.560
8	Total Schduled Generation for the current month (MWH) :	111677.207	478263.768	100478.905	486504.589	42545.350	210785.936	138882.500	706143.108	158645.021	789638.750	61158.750	296501.769
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	111677.207	478263.768	100478.905	486504.589	42545.350	210785.936	138882.500	706143.108	158645.021	789638.750	61158.750	296501.769
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	529245.339	2196371.370	362662.028	1627080.827	148274.179	653833.020	584815.160	2921544.095	817615.671	3600981.860	206761.181	876896.042
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	640922.546	2674635.138	463140.934	2113585.415	190819.529	864618.956	723697.660	3627687.202	976260.693	4390620.610	267919.931	1173397.811
12	Plant Load Factor for the current month (%) :	75.204	64.413	92.014	89.103	99.900	98.988	77.157	78.460	71.221	70.899	82.369	79.866
13	Cumulative Plant Load Factor including the current month (%) :	84.627	70.631	83.161	75.903	87.855	79.615	78.837	79.037	85.937	77.298	70.752	61.974
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	643747.500	3218737.500	473382.000	2366910.000	184618.980	923094.900	780300.000	3901500.000	965621.250	4828106.250	321873.750	1609368.750
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	1310.050	17988.880	173.570	-6520.133	0.000	542.478	0.000	48.620	464.270	5665.018	0.000	2996.983
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	410.850	37255.321	43.148	-8380.619	-3.975	3419.748	0.000	274.320	376.363	26289.578	37.500	8761.291
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	515691.054	2115690.406	364064.131	1800597.056	148384.944	643081.283	584723.828	2926364.250	814757.996	3584445.034	206280.568	856922.437
18	Cumulative Scheduled Generation to be considered for incentive upto current month	625647.361	2538709.973	464326.319	2302002.396	190934.269	849904.994	723606.328	3632184.417	972562.385	4342129.189	267401.818	1141665.932
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	6315.289	0.000	0.000	0.000	6941.135	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	38474.246	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	6315.289	0.000	0.000	0.000	-31533.111	0.000	0.000	0.000

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022(LDS)**

**BARH STPS STAGE - II (2x660)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	90.803245	134822.388090	672578.954641	807401.342731	99501.704518	386300.318263	485802.022781	6369891.789982	5081781.964182	332626.0573027
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	2573.279532	2584.712594	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
POWERGRID (ALIPURDUAR)	0.113637	168.725392	841.708495	1010.433887	63.788543	315.016551	378.805093	7971.691511	4964.763998	1811.17378635
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	70.574404	70.487306	0
<b>ER Total</b>	<b>90.916882</b>	<b>134991.113</b>	<b>673420.663</b>	<b>808411.777</b>	<b>99565.493</b>	<b>386615.335</b>	<b>486180.828</b>	<b>6380507.335</b>	<b>5089401.928</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	8.404665	12479.036450	62253.290514	74732.326964	9467.714719	34028.986361	43496.70108	586947.481032	424396.630222	74508.7286552
TELANGANA (NSM-II)	0.678453	1007.350068	5025.296350	6032.646418	923.099342	2375.246718	3298.346061	47593.808544	38621.949675	1832.7875874
<b>SR Total</b>	<b>9.083118</b>	<b>13486.387</b>	<b>67278.587</b>	<b>80764.973</b>	<b>10390.814</b>	<b>36404.233</b>	<b>46795.047</b>	<b>634541.290</b>	<b>463018.58</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					-546.815000	-3620.940603	-4167.755603		-65092.753103	
SCED (UP)					957.665000	40876.261712	41833.926712		224546.991023	
VAE (DOWN)					-132.935000	-1240.745000	-1373.68		-45556.03	
VAE (UP)					1442.985000	19229.625000	20672.61		96643.855	
<b>Grand Total</b>	<b>100.000000</b>	<b>148477.500</b>	<b>740699.250</b>	<b>889176.750</b>	<b>111677.207</b>	<b>478263.769</b>	<b>589940.976</b>	<b>7015048.625</b>	<b>5762962.571</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022(LDS)**

FSTPS STAGE - I & II (3X200+2X500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	31.397866	50393.917187	253617.418933	304011.336120	26529.715285	39560.948701	66090.663984	2430396.182088	1703643.851918	362192.9028568
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	8.574292	13761.832089	69259.159236	83020.991326	9792.009742	63822.551303	73614.561046	663705.188943	633523.226372	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	31.930000	51247.998037	257915.750822	309163.748859	31349.984679	160515.824239	191865.808915	2471586.767088	2004371.026732	96477.7252928
<b>ODISHA Solar</b>	-	888.473052	4471.417468	5359.890518	505.936370	2190.333105	2696.269473	42849.249138	30754.401261	5667.4605063
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<b>WEST BENGAL Solar</b>	-	1475.192777	7424.201276	8899.394054	864.235764	3382.378519	4246.614281	71145.550193	49353.027097	11120.69056705
West Bengal (COAL POWER - Rajasthan)	0.919117									
<b>ER Total</b>	<b>73.374837</b>	<b>117767.413</b>	<b>592687.948</b>	<b>710455.361</b>	<b>69041.882</b>	<b>269472.036</b>	<b>338513.918</b>	<b>5679682.937</b>	<b>4421645.533</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	1.290000	2070.464061	10420.022504	12490.486565	1219.900884	2856.885459	4076.786341	99854.272768	60865.567666	24010.5641868
TELANGANA (NSM-II)	0.751558	1206.258802	6070.737530	7276.996333	685.011574	2196.860535	2881.872108	58175.409337	53409.474848	0
<b>SR Total</b>	<b>2.041558</b>	<b>3276.723</b>	<b>16490.760</b>	<b>19767.483</b>	<b>1904.912</b>	<b>5053.746</b>	<b>6958.658</b>	<b>158029.682</b>	<b>114275.043</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	15.950000	25599.923855	128836.712359	154436.636214	15986.972433	90121.018101	106107.990534	1234632.287352	1041891.990662	7545.4535871999
<b>WR Total</b>	<b>15.950000</b>	<b>25599.924</b>	<b>128836.712</b>	<b>154436.636</b>	<b>15986.972</b>	<b>90121.018</b>	<b>106107.991</b>	<b>1234632.287</b>	<b>1041891.991</b>	<b>-</b>
<b>NR :</b>										
DELHI	1.390000	2230.965151	11227.776187	13458.741338	1467.163777	7627.912325	9095.0761	107594.914072	79718.113349	11737.5636122
HARYANA	0.690000	1107.457521	5573.500409	6680.957930	521.290067	2038.334185	2559.624254	53410.424968	33288.896732	12109.9644908
JK&LADAKH	0.850000	1364.259265	6865.906299	8230.165564	816.092268	4137.328205	4953.420473	64141.083444	45463.830471	9056.0904564
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3338.422672	16801.276596	20139.699268	1001.263484	1663.576955	2664.840439	161005.339040	81505.997853	55348.540331
<b>NR Total</b>	<b>5.010000</b>	<b>8041.105</b>	<b>40468.459</b>	<b>48509.564</b>	<b>3805.810</b>	<b>15467.152</b>	<b>19272.961</b>	<b>386151.762</b>	<b>239976.838</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.191917	308.028907	1550.216772	1858.245679	184.261178	934.145546	1118.406725	14855.607597	13459.48534	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	227.487855	1144.877903	1372.365758	84.288990	444.853728	529.142716	10971.274346	9503.722278	0
NAGALAND	0.429803	628.161461	3433.222995	4061.384456	329.669490	1927.499953	2257.169443	32690.428259	28786.486823	0
<b>ASSAM</b>	2.455737	4089.004389	20578.728503	24667.732892	2419.451695	9762.181761	12181.633455	197204.367461	149899.562797	17724.14954485
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>3.311105</b>	<b>5252.683</b>	<b>26707.046</b>	<b>31959.729</b>	<b>3017.671</b>	<b>13068.681</b>	<b>16086.352</b>	<b>255721.678</b>	<b>201649.257</b>	<b>-</b>
NVVN POWER - A/C BPDB	0.312500	501.565931	2524.230384	3025.796313	300.033897	1451.088966	1751.122862	24189.505534	21801.154206	0
SCED (DOWN)					-1448.540000	-19976.194918	-21424.734918		-241836.454933	
SCED (UP)					850.647500	20427.355683	21278.003183		137593.787313	
VAE (DOWN)					-266.920000	-2753.017500	-3019.9375		-128853.5575	
VAE (UP)					188.285000	9263.362500	9451.6475		60311.5125	
<b>Grand Total</b>	<b>100.000000</b>	<b>160439.413</b>	<b>807715.156</b>	<b>968154.569</b>	<b>93380.754</b>	<b>401595.227</b>	<b>494975.981</b>	<b>7738407.852</b>	<b>5868455.104</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022(LDS)**

**KHSTPP STAGE - I (4x210)**  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	41.872575	36902.153756	185821.840974	222723.994730	36902.153756	164679.150361	201581.304117	1645983.704877	1375857.372246	23228.77689945
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	3.204922	2824.486568	14222.782153	17047.268721	5729.380474	31427.575836	37156.956309	125983.401331	164806.906932	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
POWERGRID (PUSAULI)	0.119048	104.916593	528.310473	633.227064	104.916593	526.376715	631.293306	4679.699203	4498.946866	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	6.070000	5349.469755	26937.406545	32286.876300	5167.471370	20467.753550	25635.224919	238607.754498	197463.784824	5352.8064993
<b>ODISHA Solar</b>	-	472.395214	2378.759493	2851.154707	460.103134	2071.041385	2531.144518	21070.716548	16838.510162	1071.5989038
ODISHA (COAL POWER - AFTAB)	0.098455									
ODISHA (COAL POWER - DADRI)	0.082440									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.276311									
<b>WEST_BENGAL Solar</b>	-	811.704053	4087.358758	4899.062811	763.257889	3463.642587	4226.900476	36205.248285	28682.161215	2092.29982725
West Bengal (COAL POWER - Rajasthan)	0.921034									
<b>ER Total</b>	<b>52.723602</b>	<b>46465.126</b>	<b>233976.458</b>	<b>280441.584</b>	<b>49127.283</b>	<b>222635.540</b>	<b>271762.824</b>	<b>2072530.525</b>	<b>1788147.682</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.700000	616.907550	3106.455450	3723.363000	616.907550	2403.664027	3020.571577	27516.545000	21057.453942	2331.609308
TELANGANA (NSM-II)	0.683572	602.429580	3033.551254	3635.980833	1195.760472	4514.643010	5710.403483	26870.772318	34879.642937	0
<b>SR Total</b>	<b>1.383572</b>	<b>1219.337</b>	<b>6140.007</b>	<b>7359.344</b>	<b>1812.668</b>	<b>6918.307</b>	<b>8730.975</b>	<b>54387.317</b>	<b>55937.097</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	16.790000	14796.968235	74510.552865	89307.521100	14641.507915	71550.524016	86192.031933	660003.986498	596522.320608	0
<b>WR Total</b>	<b>16.790000</b>	<b>14796.968</b>	<b>74510.553</b>	<b>89307.521</b>	<b>14641.508</b>	<b>71550.524</b>	<b>86192.032</b>	<b>660003.986</b>	<b>596522.321</b>	<b>-</b>
<b>NR :</b>										
DELHI	6.070000	5349.469755	26937.406545	32286.876300	5269.979580	25366.369198	30636.348778	238607.754498	210541.147581	0
HARYANA	3.040000	2679.141360	13490.892240	16170.033600	2341.234708	10239.034747	12580.269454	119500.424000	84478.847425	17096.512975
JK&LADAKH	3.680000	3243.171120	16331.080080	19574.251200	3243.171120	16271.304000	19514.47512	141773.661336	110632.737058	9874.8750776
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2679.141360	13490.892240	16170.033600	2640.191334	12250.283159	14890.474494	119500.424000	85314.822913	16260.537487
UTTAR PRADESH	9.120000	8037.424080	40472.676720	48510.100800	4495.909123	8822.417163	13318.326286	358501.272000	191103.178595	113622.902605
<b>NR Total</b>	<b>24.950000</b>	<b>21988.348</b>	<b>110722.948</b>	<b>132711.296</b>	<b>17990.486</b>	<b>72949.408</b>	<b>90939.894</b>	<b>977883.536</b>	<b>682070.734</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.192147	169.338505	852.708812	1022.047316	169.338505	849.587680	1018.926184	7553.172065	7261.432978	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	125.060396	629.745147	754.805542	94.777584	458.746888	553.524471	5578.192805	5106.132087	0
NAGALAND	0.425332	316.293525	1784.035226	2100.328751	296.332823	1388.163844	1684.496666	16213.924719	14883.503631	0
<b>ASSAM</b>	2.108380	1939.278872	9765.293679	11704.572551	1923.006265	8497.155170	10420.161436	86499.594206	74762.28602	0
ASSAM (COAL POWER - Rajasthan)	0.092104									
<b>NER Total</b>	<b>2.959868</b>	<b>2549.971</b>	<b>13031.783</b>	<b>15581.754</b>	<b>2483.455</b>	<b>11193.654</b>	<b>13677.109</b>	<b>115844.884</b>	<b>102013.355</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.192958	1051.349725	5294.101347	6345.451071	1051.349725	5158.830937	6210.180662	46894.405162	44846.701706	0
SCED (DOWN)					-113.277500	-4438.798806	-4552.076306		-61306.65581	
SCED (UP)					411.752500	18099.047500	18510.8		100367.889566	
VAE (DOWN)					0.000000	-1379.550000	-1379.55		-28810.295	
VAE (UP)					178.127500	7566.975000	7745.1025		36847.7625	
<b>Grand Total</b>	<b>100.000000</b>	<b>88071.100</b>	<b>443675.850</b>	<b>531746.950</b>	<b>87583.352</b>	<b>410253.938</b>	<b>497837.29</b>	<b>3927544.653</b>	<b>3316636.591</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022(LDS)**

**KHSTPP STAGE - II (3x500)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	4.979865	7310.286220	36714.652386	44024.938606	7298.614662	32760.326483	40058.941144	393419.324501	335181.789307	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	1.248565	1832.854386	9205.195210	11038.049596	13300.704427	41229.536756	54530.241185	98639.138659	205521.737269	0
ODISHA	2.050000	3009.335938	15113.871000	18123.206938	2856.482813	12914.607012	15771.089826	161954.111532	120272.388823	17388.6059792
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>ODISHA Solar</b>	-	837.647941	4206.942399	5044.590340	797.526431	3670.476958	4468.003388	45079.888593	35564.961378	2752.94392605
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<b>WEST_BENGAL Solar</b>	-	1349.235049	6776.300454	8125.535503	1288.917995	5790.589637	7079.507632	72612.087423	62756.835218	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
<b>ER Total</b>	<b>9.768164</b>	<b>14339.360</b>	<b>72016.961</b>	<b>86356.321</b>	<b>25542.246</b>	<b>96365.537</b>	<b>121907.783</b>	<b>771704.551</b>	<b>759297.712</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.763112	1120.224533	5626.134628	6746.359161	1278.882718	7222.632434	8501.515155	60287.376374	70510.861654	0
<b>SR Total</b>	<b>0.763112</b>	<b>1120.225</b>	<b>5626.135</b>	<b>6746.359</b>	<b>1278.883</b>	<b>7222.632</b>	<b>8501.515</b>	<b>60287.376</b>	<b>70510.862</b>	<b>-</b>
<b>WR :</b>										
CHHATTISGARH	2.000000	2935.937500	14745.240000	17681.177500	2709.457987	10342.186923	13051.644911	158004.011250	115036.486466	19266.9230965
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	484.429688	2432.964600	2917.394288	483.656250	2125.645155	2609.301404	26070.660775	21220.34222	939.71943875
GUJARAT	9.730000	14283.335938	71735.592600	86018.928538	13980.080938	70223.622315	84203.703251	768689.514732	715845.76566	0
MADHYA PRADESH	4.930000	7237.085938	36347.016600	43584.102538	8710.679291	39472.172284	48182.851574	389479.887732	262826.425187	68231.4793852
MAHARASHTRA	9.870000	14488.851563	72767.759400	87256.610962	14574.020573	72357.188099	86931.208671	779749.795518	753283.09944	0
<b>WR Total</b>	<b>26.860000</b>	<b>39429.641</b>	<b>198028.573</b>	<b>237458.214</b>	<b>40457.895</b>	<b>194520.815</b>	<b>234978.71</b>	<b>2121993.870</b>	<b>1868212.119</b>	<b>-</b>
<b>NR :</b>										
CHANDIGARH	0.200000	293.593750	1474.524000	1768.117750	293.125000	1444.524000	1737.649	15800.401125	15103.567625	0
DELHI	10.490000	15398.992188	77338.783800	92737.775988	14754.977850	70718.462186	85473.440036	828731.037925	738291.041343	0
HARYANA	4.580000	6723.296875	33766.599600	40489.896475	6577.023125	29917.046953	36494.070079	361829.185764	293517.14482	14037.6630794
HIMACHAL PRADESH	1.530000	2245.992188	11280.108600	13526.100788	2091.404675	18872.650742	20964.055414	120873.068607	204670.889569	0
JK&LADAKH	5.560000	8161.906250	40991.767200	49153.673450	8148.875000	40157.767200	48306.6422	426862.341900	331670.409296	31162.581319
PUNJAB	8.020000	11773.109375	59128.412400	70901.521775	6338.807500	35084.097245	41422.90474	633596.085114	482641.914277	55914.7580699
RAJASTHAN	7.110000	10437.257813	52419.328200	62856.586012	10175.298750	47117.402831	57292.70158	561704.259993	414778.546007	62670.07498705
UTTAR PRADESH	16.730000	24559.117188	123343.932600	147903.049788	15154.468376	47592.959291	62747.427669	1321703.555186	763324.596162	360123.4257461
UTTARAKHAND	1.870000	2745.101563	13786.799400	16531.900962	2471.000469	10449.425601	12920.426068	147733.751600	124238.723993	1334.964867
<b>NR Total</b>	<b>56.090000</b>	<b>82338.367</b>	<b>413530.256</b>	<b>495868.623</b>	<b>66004.981</b>	<b>301354.336</b>	<b>367359.317</b>	<b>4418833.687</b>	<b>3368236.833</b>	<b>-</b>
<b>NER :</b>										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>ASSAM</b>	5.093479	7611.991964	38229.917489	45841.909452	7599.838704	36920.693762	44520.532465	409656.289247	367650.638087	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>5.185391</b>	<b>7611.992</b>	<b>38229.917</b>	<b>45841.909</b>	<b>7599.839</b>	<b>36920.694</b>	<b>44520.532</b>	<b>409656.289</b>	<b>367650.638</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.333333	1957.291157	9830.157436	11787.448593	1954.166158	9436.407532	11390.57369	105335.979575	100227.424271	0
SCED (DOWN)					-176.160000	-3802.884388	-3979.044388		-84905.766892	
SCED (UP)					1402.450000	35467.724761	36870.174761		243029.841916	
VAE (DOWN)					-95.132500	-1345.990000	-1441.1225		-62110.5975	
VAE (UP)					920.087500	9207.032500	10127.12		94933.89	
<b>Grand Total</b>	<b>100.000000</b>	<b>146796.875</b>	<b>737262.000</b>	<b>884058.875</b>	<b>144889.255</b>	<b>685346.304</b>	<b>830235.559</b>	<b>7887811.753</b>	<b>6725082.956</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022(LDS)**

**MTPS STAGE - II (2x195)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	74.972300	31900.207623	158945.487744	190845.695366	31900.207623	158416.555225	190316.762846	1392668.673934	1330284.563681	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	255.272472	360.342393	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	633.964968	27.882718	510.9875048
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	716.756040	749.041293	0
<b>ER Total</b>	<b>74.972300</b>	<b>31900.208</b>	<b>158945.488</b>	<b>190845.695</b>	<b>31900.208</b>	<b>158416.555</b>	<b>190316.763</b>	<b>1394274.667</b>	<b>1331421.83</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	24.748400	10530.277077	52467.997889	62998.274965	10530.277077	47820.379612	58350.656689	458115.283399	380874.348497	8523.64239215
TELANGANA (NSM-II)	0.279300	118.840301	592.131867	710.972167	118.840301	586.775828	705.616128	5187.986685	5526.771779	0
<b>SR Total</b>	<b>25.027700</b>	<b>10649.117</b>	<b>53060.130</b>	<b>63709.247</b>	<b>10649.117</b>	<b>48407.155</b>	<b>59056.273</b>	<b>463303.270</b>	<b>386401.12</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					-3.975000	-224.867500	-228.8425		-17395.840251	
SCED (UP)					0.000000	3644.615000	3644.615		48689.5475	
VAE (DOWN)					0.000000	-578.965000	-578.965		-14299.285	
VAE (UP)					0.000000	1121.442500	1121.4425		13636.4475	
<b>Grand Total</b>	<b>100.000000</b>	<b>42549.325</b>	<b>212005.618</b>	<b>254554.942</b>	<b>42545.350</b>	<b>210785.936</b>	<b>253331.286</b>	<b>1857577.937</b>	<b>1748453.82</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022(LDS)**

**TSTPP STAGE - I (2x500)**  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	41.245379	42943.156497	211248.619965	254191.776462	42943.156497	211248.619965	254191.776462	1876845.104150	1856233.477255	0
DVC	0.200000	210.694750	1021.997750	1232.692500	210.694750	1011.287500	1221.98225	9100.933375	8998.879513	0
JHARKHAND	7.667664	8534.122612	38745.542874	47279.665485	8538.193672	38651.997132	47190.190802	348933.204267	345169.910708	0
ODISHA	31.800000	33500.465250	162497.642250	195998.107500	33500.465250	161673.696438	195174.161688	1447048.406625	1403368.501041	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	9.210000	9702.493238	47062.996388	56765.489625	9702.493238	47062.996388	56765.489625	419097.981918	414984.192211	0
<b>ODISHA Solar</b>	-	572.616367	2781.396808	3354.013174	572.616367	2781.396808	3354.013174	24762.884589	24359.003935	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<b>WEST BENGAL Solar</b>	-	968.265628	4696.677441	5664.943068	968.265628	4696.677441	5664.943068	41824.112665	41221.484306	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
<b>ER Total</b>	<b>91.586342</b>	<b>96431.814</b>	<b>468054.873</b>	<b>564486.688</b>	<b>96435.885</b>	<b>467126.672</b>	<b>563562.557</b>	<b>4167612.628</b>	<b>4094335.449</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.850000	895.452688	4343.490438	5238.943125	895.452688	4260.739750	5156.192437	38678.966843	34939.080477	0
TELANGANA (NSM-II)	0.712870	750.989823	3642.757676	4393.747499	757.823150	3892.103558	4649.926706	32438.911854	33011.46167	0
<b>SR Total</b>	<b>1.562870</b>	<b>1646.443</b>	<b>7986.248</b>	<b>9632.691</b>	<b>1653.276</b>	<b>8152.843</b>	<b>9806.119</b>	<b>71117.879</b>	<b>67950.542</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	2.400000	2528.337000	12263.973000	14792.310000	2532.159947	12226.478925	14758.638872	109211.200500	105164.801536	0
<b>WR Total</b>	<b>2.400000</b>	<b>2528.337</b>	<b>12263.973</b>	<b>14792.310</b>	<b>2532.160</b>	<b>12226.479</b>	<b>14758.639</b>	<b>109211.201</b>	<b>105164.802</b>	<b>-</b>
<b>NR :</b>										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.196898	287.314937	931.971881	1219.286817	287.314937	931.971881	1219.286817	8962.838673	8962.838673	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	229.203168	650.094532	879.297698	217.505572	624.600979	842.106549	6452.709183	6371.855109	0
NAGALAND	0.424823	151.560415	1880.473321	2032.033735	143.491553	1688.651994	1832.143546	18270.952653	17543.859343	0
<b>ASSAM</b>	2.095419	2467.792005	11014.357554	13482.149557	2467.792005	11014.357554	13482.149557	99532.274878	98767.287387	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>2.950788</b>	<b>3135.871</b>	<b>14476.897</b>	<b>17612.768</b>	<b>3116.104</b>	<b>14259.582</b>	<b>17375.686</b>	<b>133218.775</b>	<b>131645.841</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.500000	1580.210625	7664.983125	9245.193750	1580.210625	7501.064154	9081.274779	68257.000313	67847.685092	0
SCED (DOWN)					0.000000	-988.212500	-988.2125		-31174.327425	
SCED (UP)					1.665000	676.415000	678.08		16706.326182	
VAE (DOWN)					0.000000	-80.462500	-80.4625		-43154.6625	
VAE (UP)					3.362500	188.740000	192.1025		3318.2275	
<b>Grand Total</b>	<b>100.000000</b>	<b>105322.675</b>	<b>510446.975</b>	<b>615769.650</b>	<b>105322.663</b>	<b>509063.120</b>	<b>614385.784</b>	<b>4549417.482</b>	<b>4412639.882</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022(LDS)**

FSTPS STAGE - III (1x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	21.517874	12103.804080	60519.020400	72622.824480	10802.375661	18849.905326	29652.280987	396882.888804	296527.031663	40823.4238204
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	10.000000	5625.000000	28125.000000	33750.000000	6811.910841	36872.243766	43684.154604	184897.436202	195845.989566	0
ODISHA	16.620000	9348.750000	46743.750000	56092.500000	8858.233780	35667.108172	44525.34195	306544.858087	230400.881145	30162.24822895
WEST BENGAL	37.638940	21171.903720	105859.518600	127031.422320	20849.025887	94255.895408	115104.921295	694225.240976	618052.216115	0
<b>ODISHA Solar</b>	-	297.986040	1489.930200	1787.916240	282.368155	1177.735157	1460.103313	9770.941450	7721.995076	583.3051565
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	517.003320	2585.016600	3102.019920	484.131756	1812.246743	2296.3785	16952.502630	12863.725733	1545.9015025
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>87.225684</b>	<b>49064.447</b>	<b>245322.236</b>	<b>294386.683</b>	<b>48088.046</b>	<b>188635.135</b>	<b>236723.181</b>	<b>1609273.868</b>	<b>1361411.839</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.733930	412.835640	2064.178200	2477.013840	387.291548	1227.060487	1614.352032	13536.851718	10243.461276	1262.8626843
<b>SR Total</b>	<b>0.733930</b>	<b>412.836</b>	<b>2064.178</b>	<b>2477.014</b>	<b>387.292</b>	<b>1227.060</b>	<b>1614.352</b>	<b>13536.852</b>	<b>10243.461</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	11.948474	6721.016640	33605.083200	40326.099840	6467.506270	31812.744390	38280.250658	219927.585195	200545.524608	0
<b>WR Total</b>	<b>11.948474</b>	<b>6721.017</b>	<b>33605.083</b>	<b>40326.100</b>	<b>6467.506</b>	<b>31812.744</b>	<b>38280.251</b>	<b>219927.585</b>	<b>200545.525</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER :</b>										
<b>ASSAM</b>	-	51.700560	258.502800	310.203360	51.700560	258.502800	310.20336	1695.257434	1671.473452	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>0.091912</b>	<b>51.701</b>	<b>258.503</b>	<b>310.203</b>	<b>51.701</b>	<b>258.503</b>	<b>310.203</b>	<b>1695.257</b>	<b>1671.473</b>	<b>-</b>
SCED (DOWN)					-555.570000	-6133.246755	-6688.816755		-36775.642192	
SCED (UP)					683.027500	15634.805507	16317.833007		45159.519055	
VAE (DOWN)					-41.557500	-1025.385000	-1066.9425		-20943.0725	
VAE (UP)					123.180000	8019.630000	8142.81		18621.79	
<b>Grand Total</b>	<b>100.000000</b>	<b>56250.000</b>	<b>281250.000</b>	<b>337500.000</b>	<b>55203.624</b>	<b>238429.246</b>	<b>293632.87</b>	<b>1844433.562</b>	<b>1579934.893</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022(LDS)**

**Darlipalli STPS-I (1X800)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	11.860000	16471.464500	83748.574625	100220.039125	16471.464500	83748.574625	100220.039125	778324.167275	772494.502025	0
JHARKHAND	9.220000	12804.966500	65106.396125	77911.362625	12804.966500	64783.438625	77588.405125	605071.570175	595849.3983	0
ODISHA	58.820000	81690.686500	415353.386125	497044.072625	81690.686500	415353.386125	497044.072625	3860120.364175	3860120.364175	0
SIKKIM	0.875000	1215.221875	6178.752344	7393.974219	1215.221875	6178.752344	7393.974219	55179.345149	53355.790462	0
WEST BENGAL	18.350000	25484.938750	129577.263438	155062.202187	25484.938750	129577.263438	155062.202187	1204236.801812	1202282.018592	0
<b>ER Total</b>	<b>99.125000</b>	<b>137667.278</b>	<b>699964.373</b>	<b>837631.651</b>	<b>137667.278</b>	<b>699641.415</b>	<b>837308.693</b>	<b>6502932.249</b>	<b>6484102.074</b>	<b>-</b>
<b>SR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	0.875000	1215.221875	6178.752344	7393.974219	1215.221875	6178.752344	7393.974219	57422.735782	57610.384126	0
<b>WR Total</b>	<b>0.875000</b>	<b>1215.222</b>	<b>6178.752</b>	<b>7393.974</b>	<b>1215.222</b>	<b>6178.752</b>	<b>7393.974</b>	<b>57422.736</b>	<b>57610.384</b>	<b>-</b>
<b>NR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					0.000000	0.000000	0		-1683.665	
SCED (UP)					0.000000	274.320000	274.32		12006.146719	
VAE (DOWN)					0.000000	0.000000	0		-16324.5925	
VAE (UP)					0.000000	48.620000	48.62		2343.7875	
<b>Grand Total</b>	<b>100.000000</b>	<b>138882.500</b>	<b>706143.125</b>	<b>845025.625</b>	<b>138882.500</b>	<b>706143.108</b>	<b>845025.608</b>	<b>6560354.984</b>	<b>6538054.134</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022(LDS)**

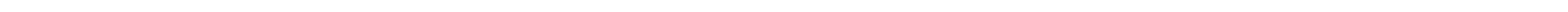
**BARH STPS STAGE - I (3x660)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	60.906000	37253.916322	184287.662305	221541.578627	37231.416322	173354.868389	210586.284711	1694338.787963	1542446.960069	0
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	1728.938250	1728.93825	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	3577.941721	3543.369064	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	325.616639	318.872658	0
<b>ER Total</b>	<b>60.906000</b>	<b>37253.916</b>	<b>184287.662</b>	<b>221541.579</b>	<b>37231.416</b>	<b>173354.868</b>	<b>210586.285</b>	<b>1699971.285</b>	<b>1548038.14</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	14.259000	8721.695539	43144.480923	51866.176461	8721.695539	37588.744477	46310.440017	394615.339420	322270.881245	13152.157262
<b>SR Total</b>	<b>14.259000</b>	<b>8721.696</b>	<b>43144.481</b>	<b>51866.176</b>	<b>8721.696</b>	<b>37588.744</b>	<b>46310.44</b>	<b>394615.339</b>	<b>322270.881</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	24.835000	15190.638139	75145.044273	90335.682411	15168.138139	73799.883018	88968.021158	687304.788504	654799.374758	0
<b>WR Total</b>	<b>24.835000</b>	<b>15190.638</b>	<b>75145.044</b>	<b>90335.682</b>	<b>15168.138</b>	<b>73799.883</b>	<b>88968.021</b>	<b>687304.789</b>	<b>654799.375</b>	<b>-</b>
<b>NR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					-7.500000	-1062.739230	-1070.23923		-29425.89548	
SCED (UP)					45.000000	9824.030000	9869.03		69428.132031	
VAE (DOWN)					0.000000	-512.292500	-512.2925		-21703.5025	
VAE (UP)					0.000000	3509.275000	3509.275		26780.8125	
<b>Grand Total</b>	<b>100.000000</b>	<b>61166.250</b>	<b>302577.188</b>	<b>363743.437</b>	<b>61158.750</b>	<b>296501.769</b>	<b>357660.519</b>	<b>2781891.412</b>	<b>2570187.943</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022(LDS)**

**BRBCL (3x250)**  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	10.000000	10065.612500	51005.987500	61071.600000	10065.612500	45212.362500	55277.975	455483.712500	426626.023655	0
RLY BIHAR	10.989000	11061.101576	56050.479664	67111.581241	11061.101576	56050.479664	67111.581241	500531.051666	494937.366468	0
RLY DVC	12.088000	12167.312390	61656.037690	73823.350080	12050.017190	61248.117090	73298.13428	550588.711670	544383.905109	0
<b>ER Total</b>	<b>33.077000</b>	<b>33294.026</b>	<b>168712.505</b>	<b>202006.531</b>	<b>33176.731</b>	<b>162510.959</b>	<b>195687.691</b>	<b>1506603.476</b>	<b>1465947.295</b>	<b>-</b>
<b>SR :</b>										
KARNATAKA_RLY	1.099000	1106.210814	5605.558026	6711.768839	1062.922224	5412.663530	6475.585757	50057.660004	48420.461187	0
<b>SR Total</b>	<b>1.099000</b>	<b>1106.211</b>	<b>5605.558</b>	<b>6711.769</b>	<b>1062.922</b>	<b>5412.664</b>	<b>6475.586</b>	<b>50057.660</b>	<b>48420.461</b>	<b>-</b>
<b>WR :</b>										
RLY MADHYA PRADESH	22.967000	23117.692229	117145.451491	140263.143719	23114.799322	116861.099407	139975.898727	1046109.442499	1045295.67554	0
RLY MAHA RASHTRA	13.187000	13273.523204	67261.595716	80535.118919	13633.937468	68299.810625	81933.748094	600646.371674	607720.894351	0
<b>WR Total</b>	<b>36.154000</b>	<b>36391.215</b>	<b>184407.047</b>	<b>220798.263</b>	<b>36748.737</b>	<b>185160.910</b>	<b>221909.647</b>	<b>1646755.814</b>	<b>1653016.57</b>	<b>-</b>
<b>NR :</b>										
DELHI	1.648000	1658.812940	8405.786740	10064.599680	1656.050835	8184.650643	9840.70148	75063.715820	73145.414311	0
HARYANA	6.044000	6083.656195	30828.018845	36911.675040	6047.288945	30569.253045	36616.54199	275294.355835	269685.160576	0
PUNJAB	3.846000	3871.234568	19616.902793	23488.137359	3914.316920	20010.441780	23924.758699	175179.035827	180921.947674	0
RAJASTHAN	1.099000	1106.210814	5605.558026	6711.768839	1063.984961	5444.180175	6508.165136	50057.660004	47852.322803	0
RLY UTTAR PRADESH(ISTS Points)	6.044000	6083.656195	30828.018845	36911.675040	6083.656195	30827.300570	36910.956765	275294.355835	274406.637485	0
UTTAR PRADESH	10.440000	10508.499450	53250.250950	63758.750400	10508.499450	53250.250950	63758.7504	475524.995850	476917.205393	0
<b>NR Total</b>	<b>29.121000</b>	<b>29312.070</b>	<b>148534.536</b>	<b>177846.606</b>	<b>29273.797</b>	<b>148286.077</b>	<b>177559.874</b>	<b>1326414.119</b>	<b>1322928.688</b>	<b>-</b>
<b>NER :</b>										
<b>ASSAM</b>	0.549000	552.602126	2800.228714	3352.830841	0.000000	34.731113	34.731113	25006.055816	5632.646586	15622.5008576
<b>NER Total</b>	<b>0.549000</b>	<b>552.602</b>	<b>2800.229</b>	<b>3352.831</b>	<b>0.000</b>	<b>34.731</b>	<b>34.731</b>	<b>25006.056</b>	<b>5632.647</b>	<b>-</b>
SCED (DOWN)					-97.177500	-11592.179114	-11689.356614		-100201.939432	
SCED (UP)					140.325000	3211.560000	3351.885		15413.951465	
VAE (DOWN)					-78.215000	-9070.630000	-9148.845		-131916.7075	
VAE (UP)					251.785000	2550.497500	2802.2825		20294.47	
<b>Grand Total</b>	<b>100.000000</b>	<b>100656.125</b>	<b>510059.875</b>	<b>610716.000</b>	<b>100478.905</b>	<b>486504.589</b>	<b>586983.495</b>	<b>4554837.125</b>	<b>4299535.436</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER-2022(LDS)**

**Nabinagar STPP (1x660)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	84.766500	134518.078056	680974.115011	815492.193067	134518.078056	665596.789480	800114.867536	7310703.216961	6955359.395613	0
JHARKHAND	1.091900	1732.763345	8771.809721	10504.573065	2237.332896	8935.916263	11173.24916	75635.371913	77382.606877	0
SIKKIM	0.182000	288.820350	1462.102233	1750.922582	288.820350	1462.102233	1750.922582	12715.262656	12417.795766	0
<b>ER Total</b>	<b>86.040400</b>	<b>136539.662</b>	<b>691208.027</b>	<b>827747.689</b>	<b>137044.231</b>	<b>675994.808</b>	<b>813039.039</b>	<b>7399053.852</b>	<b>7045159.798</b>	<b>-</b>
<b>SR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	2.547700	4043.008790	20467.021022	24510.029812	4027.244896	19982.396656	24009.641551	241243.996078	233291.178785	0
<b>WR Total</b>	<b>2.547700</b>	<b>4043.009</b>	<b>20467.021</b>	<b>24510.030</b>	<b>4027.245</b>	<b>19982.397</b>	<b>24009.642</b>	<b>241243.996</b>	<b>233291.179</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411900	18109.829461	91677.827015	109787.656476	16732.912397	61706.950066	78439.862464	984221.527396	722186.924036	114401.3742506
<b>NR Total</b>	<b>11.411900</b>	<b>18109.829</b>	<b>91677.827</b>	<b>109787.656</b>	<b>16732.912</b>	<b>61706.950</b>	<b>78439.862</b>	<b>984221.527</b>	<b>722186.924</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					-12.192500	-833.312500	-845.505		-84057.666306	
SCED (UP)					388.555000	27122.890000	27511.445		162339.992418	
VAE (DOWN)					0.000000	-940.582500	-940.5825		-79691.1575	
VAE (UP)					464.270000	6605.600000	7069.87		63551.8175	
<b>Grand Total</b>	<b>100.000000</b>	<b>158692.500</b>	<b>803352.875</b>	<b>962045.375</b>	<b>158645.021</b>	<b>789638.750</b>	<b>948283.771</b>	<b>8624519.375</b>	<b>8062780.887</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER - 2022 (Low Demand Season of ER)**

**A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	26452.000
8	Free Energy (ex-bus) of the month (MWH) :	3174.240
9	Saleable Energy ( ex-bus) of the month (MWH):	23277.760
10	Cumulative Schedule Energy up to preceding month (MWH) :	257812.250
11	Cumulative Schedule Energy including current month (MWH) :	284264.250
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	103.35

**BILLING STATEMENT OF SALEABLE ENRGY:**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	35.000	9258.200
JHARKHAND	13.330	3526.052
DVC	10.000	2645.200
ODISHA	0.000	0.000
WEST BENGAL	28.340	7496.497
SIKKIM	1.330	351.812
<b>SUB-TOTAL*</b>	<b>88.000</b>	<b>23277.761</b>
Free Energy to Home State (FEHS)	12.000	3174.240
<b>TOTAL</b>	<b>100.000</b>	<b>26452.001</b>

\* Saleable Energy of the hydro generator.

# Please refer to Annexure

SE (Comml)

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER - 2022 (Low Demand Season of ER)**

**B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)**

<b>1</b>	<b>Installed Capacity ( MW ) :</b>	<b>510</b>
<b>2</b>	<b>Auxiliary Energy Consumption (AUX) in ( % ) :</b>	<b>1.2</b>
<b>3</b>	<b>Normative Plant Availability Factor - NAPAF ( % ) :</b>	<b>87</b>
<b>4</b>	<b>Annual Design Energy in MU :</b>	<b>2572.67</b>
<b>5</b>	<b>Free Energy for Home State - FEHS ( % ) :</b>	<b>12</b>
<b>6</b>	<b>Annual Saleable Energy in MU :</b> [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	<b>2236.782205</b>
<b>7</b>	<b>Scheduled Energy ( ex-bus ) of the month (MWH) :</b>	<b>146814.00</b>
<b>8</b>	<b>Free Energy ( ex-bus) of the month :</b>	<b>17617.680</b>
<b>9</b>	<b>Saleable Energy ( ex-bus ) of the month :</b>	<b>129196.32</b>
<b>10</b>	<b>Cumulative Schedule Energy up to preceding month (MWH) :</b>	<b>2282908.623</b>
<b>11</b>	<b>Cumulative Schedule Energy including current month (MWH) :</b>	<b>2429722.623</b>
<b>12</b>	<b>Plant Availability Factor achieved during the month - PAFM ( % ) :</b>	<b>104.99</b>

**BILLING STATEMENT OF SALEABLE ENERGY :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH ( % )	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	31212.656
JHARKHAND	12.340	18116.848
DVC	8.640	12684.730
ODISHA	20.590	30229.003
WEST BENGAL	23.980	35205.997
SIKKIM	1.190	1747.087
<b>SUB-TOTAL*</b>	<b>88.000</b>	<b>129196.321</b>
Free Energy to Home State (FEHS)	12.000	17617.680
<b>TOTAL</b>	<b>100.000</b>	<b>146814.001</b>

\* Saleable Energy of the hydro generator.

# Please refer to Annexure

SE (Comml)

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

FOR THE MONTH OF NOVEMBER-2022

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDCI (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDCI (46%) MWH	NBPDCI (54%) MWH
BARH-I	60.906	28.017	32.889	210586.2847	96,869.69	1,13,716.59
Darlipali_NTPC	11.86	5.456	6.404	100220.0391	46,101.22	54,118.82
NPGC	84.7665	38.993	45.774	800114.8675	3,68,052.84	4,32,062.03
FSTPP I & II	31.397866	14.443	16.955	66090.66398	30,401.71	35,688.96
FSTPP-III	21.517874	9.898	11.62	29652.28099	13,640.05	16,012.23
KHSTPP-I	41.872575	19.261	22.611	201581.3041	92,727.40	1,08,853.90
KHSTPP-II	4.979865	2.291	2.689	40058.94114	18,427.11	21,631.83
TSTPP-I	41.245379	18.973	22.273	254191.7765	1,16,928.22	1,37,263.56
BARH	90.803245	41.769	49.034	485802.0228	2,23,468.93	2,62,333.09
BRBCL	10	4.6	5.4	55277.975	25,427.87	29,850.11
MTPS-II	74.9723	34.487	40.485	190316.7628	87,545.71	1,02,771.05

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER 2022**

**Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit**

1. Month in which electricity was exported :	Nov-22
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1600 MW (3X200+2X500)
6. Connection point, State and region	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	66.090664
JHARKHAND	73.614561
WEST BENGAL	191.865809
WEST BENGAL Solar	4.246614
ODISHA Solar	2.696269
TAMILNADU	4.076786
TELANGANA (NSM-II)	2.881872
GUJARAT	106.107991
DELHI	9.095076
HARYANA	2.559624
JK&LADAKH	4.953420
UTTAR PRADESH	2.664840
ARUNACHAL PRADESH	1.118407
MIZORAM	0.529143
NAGALAND	2.257169
ASSAM	12.181633
SCED (DOWN)	-21.424735
SCED (UP)	21.278003
VAE (DOWN)	-3.019938
VAE (UP)	9.451648
<b>Subtotal Domestic Sale (A)</b>	<b>493.224859</b>
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	1.751123
<b>Subtotal Export (B)</b>	<b>1.751123</b>
<b>Total Scheduled Energy of Generating Station (C=A+B)</b>	<b>494.975981</b>

**Note 1:** As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

**Note:2** As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER 2022**

**Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit**

1. Month in which electricity was exported :	Nov-22
2. Name of Generating Station and Location :	TSTPP STAGE-I, Angul, Odisha
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1000 MW (2X500)
6. Connection point, State and region	ISTS, Talcher S/S, Odisha, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	254.191776
DVC	1.221982
JHARKHAND	47.190191
ODISHA	195.174162
ODISHA Solar	3.354013
WEST BENGAL	56.765490
WEST_BENGAL Solar	5.664943
TAMILNADU	5.156192
TELANGANA (NSM-II)	4.649927
GUJARAT	14.758639
ARUNACHAL PRADESH	1.219287
MIZORAM	0.842107
NAGALAND	1.832144
ASSAM	13.482150
SCED (DOWN)	-0.988213
SCED (UP)	0.678080
VAE (DOWN)	-0.080463
VAE (UP)	0.192103
<b>Subtotal Domestic Sale (A)</b>	<b>605.304509</b>
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	9.081275
<b>Subtotal Export (B)</b>	<b>9.081275</b>
<b>Total Scheduled Energy of Generating Station (C=A+B)</b>	<b>614.385784</b>

**Note 1:** As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

**Note:2** As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER 2022**

**Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit**

1. Month in which electricity was exported :	Nov-22
2. Name of Generating Station and Location :	KHSTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	840 MW (4X210)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	201.581304
JHARKHAND	37.156956
POWERGRID (PUSAULI)	0.631293
WEST BENGAL	25.635225
WEST_BENGAL Solar	4.226900
ODISHA Solar	2.531145
TAMILNADU	3.020572
TELANGANA (NSM-II)	5.710403
GUJARAT	86.192032
DELHI	30.636349
HARYANA	12.580269
JK&LADAKH	19.514475
RAJASTHAN	14.890474
UTTAR PRADESH	13.318326
ARUNACHAL PRADESH	1.018926
MIZORAM	0.553524
NAGALAND	1.684497
ASSAM	10.420161
SCED (DOWN)	-4.552076
SCED (UP)	18.510800
VAE (DOWN)	-1.379550
VAE (UP)	7.745103
<b>Subtotal Domestic Sale (A)</b>	<b>491.627110</b>
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	6.210181
<b>Subtotal Export (B)</b>	<b>6.210181</b>
<b>Total Scheduled Energy of Generating Station (C=A+B)</b>	<b>497.837290</b>

**Note 1:** As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

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**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER 2022**

**Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit**

1. Month in which electricity was exported :	Nov-22
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1500 MW (3X500)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	40.058941
JHARKHAND	54.530241
ODISHA	15.771090
ODISHA SOLAR	4.468003
WEST BENGAL SOLAR	7.079508
TELANGANA (NSM-II)	8.501515
CHHATTISGARH	13.051645
DADRA & NAGAR HAVELI & DAMAN & DIU	2.609301
GUJARAT	84.203703
MADHYA PRADESH	48.182852
MAHARASHTRA	86.931209
CHANDIGARH	1.737649
DELHI	85.473440
HARYANA	36.494070
HIMACHAL PRADESH	20.964055
JK&LADAKH	48.306642
PUNJAB	41.422905
RAJASTHAN	57.292702
UTTAR PRADESH	62.747428
UTTARAKHAND	12.920426
ASSAM	44.520532
SCED (DOWN)	-3.979044
SCED (UP)	36.870175
VAE (DOWN)	-1.441123
VAE (UP)	10.127120
<b>Subtotal Domestic Sale (A)</b>	<b>818.844985</b>
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	11.390574
<b>Subtotal Export (B)</b>	<b>11.390574</b>
<b>Total Scheduled Energy of Generating Station (C=A+B)</b>	<b>830.235559</b>

**Note 1:** As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

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