



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेव कुटुम्बकम्  
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NO: ERPC/COM-II/ABT-DC/1274

Date: 05.01.2023

To: As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges, RRAS & SRAS Settlement Account for the period from 19.12.2022 to 25.12.2022**

Sir,

**Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. **SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.**

***The last installment of data for the subjected week has been received from ERLDC/NLDC on 30.12.2022.***

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay. आरआरएएस/ एसआरएएस

प्रदाताओं द्वारा विचलन और एस पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/ एसआरएएस प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This issues with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### ABT based Deviation Charge Account

From 19-12-2022 to 25-12-2022

As per DSM Regulation, 2022 w.e.f. 05-12-2022

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
<b>BENEFICIARIES OF EASTERN REGION</b>				
BSPHCL	263.52452	573.77926		310.25474
JBVNL	275.40243	406.95333		131.55090
DVC	527.05164	167.12908	359.92256	
GRIDCO	156.58951	937.22319		780.63368
SIKKIM	62.03478	35.57575	26.45903	
WBSETCL	220.48381	279.93888		59.45507
HVDC SASARAM	0.32689	1.18925		0.86236
HVDC ALIPURDUAR	0.18872	1.38257		1.19385
<b>GENERATORS (TARIFF UNDER SEC 62 or 63)</b>				
BARH-I	319.56945	22.49172	297.07773	
CHUZACHEN	2.73282	0.34025	2.39257	
RONGNICHU HEP	8.84291	0.81757	8.02534	
FSTPP - I & II	86.38255	16.92921	69.45334	
FSTPP-III	0.03861		0.03861	
KHSTPP-I	45.23927	12.03337	33.20590	
KHSTPP-II	28.97788	32.51268		3.53480
TSTPP	40.30782	1.71338	38.59444	
BARH-II	109.20890	25.72779	83.48111	
MTPS-II	15.69657	3.95303	11.74354	
BRBCL	137.90592	5.34892	132.55700	
TEESTA	0.61667	3.16984		2.55317
RANGIT	8.08912	0.40737	7.68175	
MPL	16.08213	26.76801		10.68588
NPGC	427.69680	16.09102	411.60578	
DARLIPALI	10.64313	3.17147	7.47166	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL	2.96615	11.74961		8.78346
APNRL	13.66077	23.50712		9.84635
GMRKEL	11.83965	1.31709	10.52256	
JITPL	7.06852	38.37050		31.30198
<b>OTHER GENERATORS</b>				
DIKCHU	9.98553	1.78052	8.20501	
JORETHANG HEP	3.17345	2.32324	0.85021	
THEP	3.75992	2.29799	1.46193	
<b>INTER-REGIONAL</b>				
NER	9.32368	7905.70158		7896.37790
NR	26684.35638		26684.35638	
SR	30749.38472		30749.38472	
WR		47935.57004		47935.57004
<b>INTER-NATIONAL</b>				
NVVN-BD	21.65154		21.65154	
NVVN-NEPAL	215.73316		215.73316	
TPTCL	3.33166		3.33166	
<b>INFIRM GENERATORS</b>				
BARH SG1_U2_INFIRM	58.92361		58.92361	
NKSTPP_U1_INFIRM	111.36749		111.36749	
<b>RE GENERATORS</b>				
TALCHER SOLAR	2.37890	2.25464	0.12426	
<b>TOTAL</b>	<b>60672.53798</b>	<b>58499.51927</b>	<b>59355.62289</b>	<b>57182.60418</b>

Payable To The Pool (A) :	59355.62289
Receivable From The Pool (B) :	57182.60418
ER Deviation & AS Pool Balance (A-B) :	2173.01871

SUPERINTENDING ENGINEER

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022
- ii) Normal Rate of Charges for Deviation for a time block has been taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) The Reference Charge Rate of all generating station whose part tariff is determined under section 62 or 63 of EA act and rest sell through market or other mode will be the weighted avg rate of section 62 or 63 and rest quantum as per daily Weighted avg ACP of DAM market of all PXs.
- v) The Reference Charge Rate of general seller whose tariff is not determined under section 62 or 63 of EA act are the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero, UI DSM@Normal rate of charges for Deviation.
- vii) Deviation Charge in respect of OD/UI of Cross Border Power transactions are payable at Normal Rate of Charges for Deviation.
- vii) Deviation Charge in respect of OD/UI of Inter Regional Power transactions are payable at Normal Rate of charges for Deviation.
- viii) Beneficiaries with injection schedule will be treated as General Seller.
- ix) Generating Stations with drawl schedule is treated as Buyer.
- x) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xi) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xiii) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xiv) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xvi) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xvii) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xviii) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xix) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xx) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxi) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxii) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxiii) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxiv) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxv) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxvi) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxvii) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxviii) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxix) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxx) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.











# EASTERN REGIONAL POWER COMMITTEE, KOLKATA

## RRAS Settlement Report from 19-12-2022 to 25-12-2022

### A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	778.825	1433038	2489125	389413	4311576
2	BARH-I	624.7875	1514485	2043680	312394	3870559
3	BRBCL	163.32	379883	447824	81660	909367
4	Darlipali_NTPC	0.85	1413	1038	425	2876
5	FSTPP I & II	542.4225	446956	2053069	271211	2771236
6	FSTPP-III	0	0	0	0	0
7	KHSTPP-I	476.6375	499516	1762129	238319	2499964
8	KHSTPP-II	1029.7825	1121433	3610418	514891	5246742
9	MPL	489.005	679227	1322270	244503	2246000
10	MTPS-II	133.16	364059	369519	66580	800158
11	NPGC	1910.335	4153068	4802582	955168	9910818
12	TSTPP-I	17.1825	16478	26925	8591	51994
	<b>Total</b>	<b>6166.3075</b>	<b>10609557</b>	<b>18928578</b>	<b>3083154</b>	<b>32621289</b>

### B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	133.845	427769	320826
2	BARH-I	0	0	0
3	BRBCL	0	0	0
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	38.1525	144407	108305
6	FSTPP-III	0	0	0
7	KHSTPP-I	0	0	0
8	KHSTPP-II	8.4225	29529	22147
9	MPL	0	0	0
10	MTPS-II	0	0	0
11	NPGC	0	0	0
12	TSTPP-I	0	0	0
	<b>Total</b>	<b>180.42</b>	<b>601705</b>	<b>451279</b>

**C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:**

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name	
1	BARH	778.825	908778	BSPHCL	
2	BARH		64538	HVDC_APD	
3	BARH		455536	Tamilnadu	
4	BARH		4187	TS TRANSCO	
5	BARH-I	624.7875	559162	BSPHCL	
6	BARH-I		237216	Gujarat	
7	BARH-I		718107	Tamilnadu	
8	BRBCL	163.32	165676	Assam	
9	BRBCL		48407	BSPHCL	
10	BRBCL		893	Bihar Railways	
11	BRBCL		103837	Maharashtra Railways	
12	BRBCL		7175	Delhi	
13	BRBCL		999	DVC Railways	
14	BRBCL		1250	HARYANA	
15	BRBCL		6864	PUNJAB	
16	BRBCL		491	RAILWAYS	
17	BRBCL		20780	RAJASTHAN	
18	BRBCL		20794	Karnataka Railways	
19	BRBCL		849	UP	
20	BRBCL		1867	MP Railways	
21	Darlipali_NTPC		0.85	43	BSPHCL
22	Darlipali_NTPC			3	Gujarat
23	Darlipali_NTPC			1081	JBVNL
24	Darlipali_NTPC	215		GRIDCO	
25	Darlipali_NTPC	3		Sikkim	
26	Darlipali_NTPC	67		WBSETCL	
27	FSTPP I & II	542.4225	476	Arunachal Pradesh	
28	FSTPP I & II		10397	Assam	
29	FSTPP I & II		774	NVVN Bangladesh	
30	FSTPP I & II		90504	BSPHCL	
31	FSTPP I & II		5377	Delhi	
32	FSTPP I & II		90333	Gujarat	
33	FSTPP I & II		1710	HARYANA	
34	FSTPP I & II		4479	JBVNL	
35	FSTPP I & II		2107	JK and LADAKH	
36	FSTPP I & II		351	Mizoram	
37	FSTPP I & II		1616	Nagaland	
38	FSTPP I & II		1372	ODISHA Solar	
39	FSTPP I & II		3197	Tamilnadu	
40	FSTPP I & II		5727	TS TRANSCO	
41	FSTPP I & II		23311	UP	
42	FSTPP I & II		193128	WBSETCL	
43	FSTPP I & II	12097	WB Solar		
44	KHSTPP-I	476.6375	2	Arunachal Pradesh	
45	KHSTPP-I		19	Assam	
46	KHSTPP-I		10	NVVN Bangladesh	
47	KHSTPP-I		21155	BSPHCL	
48	KHSTPP-I		26251	Delhi	
49	KHSTPP-I		121907	Gujarat	
50	KHSTPP-I		2632	HARYANA	
51	KHSTPP-I		1	HVDC_PUSAULI	
52	KHSTPP-I		24	JBVNL	
53	KHSTPP-I		31	JK and LADAKH	
54	KHSTPP-I		1	Mizoram	
55	KHSTPP-I		4639	Nagaland	
56	KHSTPP-I		328	ODISHA Solar	
57	KHSTPP-I		2640	RAJASTHAN	
58	KHSTPP-I		7000	Tamilnadu	
59	KHSTPP-I		8908	TS TRANSCO	
60	KHSTPP-I		271620	UP	
61	KHSTPP-I		27187	WBSETCL	
62	KHSTPP-I	5162	WB Solar		

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name	
63	KHSTPP-II	1029.7825	1	Assam	
64	KHSTPP-II		0	NVVN Bangladesh	
65	KHSTPP-II		18940	BSPHCL	
66	KHSTPP-II		0	CHANDIGARH	
67	KHSTPP-II		19250	CHATTISGARH	
68	KHSTPP-II		150525	Delhi	
69	KHSTPP-II		4571	DNHDDPDCL	
70	KHSTPP-II		63697	Gujarat	
71	KHSTPP-II		36546	HARYANA	
72	KHSTPP-II		6890	HP	
73	KHSTPP-II		8258	JBVNL	
74	KHSTPP-II		1	JK and LADAKH	
75	KHSTPP-II		60069	MP	
76	KHSTPP-II		2	Maharashtra	
77	KHSTPP-II		9232	GRIDCO	
78	KHSTPP-II		2570	ODISHA Solar	
79	KHSTPP-II		118769	PUNJAB	
80	KHSTPP-II		38384	RAJASTHAN	
81	KHSTPP-II		2714	TS TRANSCO	
82	KHSTPP-II		561330	UP	
83	KHSTPP-II		1782	UTTARAKHAND	
84	KHSTPP-II		17903	WB Solar	
85	MPL		489.005	225282	DVC
86	MPL			345640	TPDDL
87	MPL	108306		WBSETCL	
88	MTPS-II	133.16	167084	BSPHCL	
89	MTPS-II		196903	Tamilnadu	
90	MTPS-II		73	TS TRANSCO	
91	NPGC	1910.335	2651322	BSPHCL	
92	NPGC		63726	Gujarat	
93	NPGC		670	JBVNL	
94	NPGC		112	Sikkim	
95	NPGC		1437238	UP	
96	TSTPP-I	17.1825	11095	Gujarat	
97	TSTPP-I		5383	Nagaland	
<b>Total</b>		<b>6166.3075</b>	<b>10609557</b>		

Notes :

- A) RRAS settlement account for the week 19-12-2022 to 25-12-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**SRAS Settlement Account by ERPC from 19-12-2022 to 25-12-2022**

**Payments to the SRAS Provider(s) from the DSM pool**

Sr. No	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges as (Rs.)	Total Charges (Rs.)
1	BARH	690.7748	3874.0724	-3183.2976	-10173817	2223809	-7950008
2	BARH-I	0	0	0	0	0	0
3	FSTPP I & II	688.8614	2428.759	-1739.8976	-6585513	1455688	-5129825
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	829.6276	3601.9008	-2772.2732	-9719590	2215764	-7503826
6	MPL	33.1981	10824.8747	-10791.6766	-29180694	5429036	-23751658
7	MTPS-II	90.6444	1456.1806	-1365.5362	-3789364	618730	-3170634
8	NPGC	124.4953	3265.4153	-3140.92	-7896273	1355347	-6540926
9	Teesta_V	38.4302	24.106	14.3242	16659	26356	43015
	<b>Total</b>	<b>2496.0318</b>	<b>25475.3088</b>	<b>-22979.277</b>	<b>-67328592</b>	<b>13324730</b>	<b>-54003862</b>

Notes :

A) (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.

B) Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) The Incentive has been calculated based on actual performance of SRAS providers.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**SRAS Actual Performance Statement by ERPC from 19-12-2022 to 25-12-2022**

Sr. No	SRAS Providers	12-19-2022	12-20-2022	12-21-2022	12-22-2022	12-23-2022	12-24-2022	12-25-2022
		Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
1	BARH-II	100	100	100	100	100	93.1	100
2	BARH-I	0	0	0	0	0	0	0
3	FSTPP I & II	95.1	97.2	0	94.4	89.6	84.7	100
4	FSTPP-III	0	0	0	0	0	0	0
5	KHSTPP-II	100	100	95.8	100	100	99.6	100
6	MPL	100	99.7	95.9	100	99	99.6	100
7	MTPS-II	83.1	92.8	91.8	78.9	84	89.3	91.8
8	NPGC	86.5	91.1	92.7	88.3	91.8	0	0
9	Teesta_V	72	100	83.3	100	84.4	100	88.4