



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
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सं./No. ERPC/COM-I/REA/2022-23/1241

दिनांक / Date: 03.01.2023

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of December 2022.

विषय: दिसंबर 2022 के महीने के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखा (आरईए)।

Sir,

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of December 2022 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per Gol, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 02.01.2023.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this Provisional REA. In case of any discrepancy / error, the Provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the Provisional REA as issued, would be treated as final.

घटकों से अनुरोध है कि इस अनंतिम आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरईए को संशोधित किया जाएगा। यदि किसी घटक से कोई त्रुटि/विसंगति दर्शाते हुए कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम आरईए को अंतिम माना जाएगा।

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S. Kejriwal)

SE (Commercial)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL „Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex, Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited,,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

3. M/S Tele Cleaners

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
5. Major share allocation of Kshipp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & off-peak) pattern of NR. High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
6. Unallocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
7. Surrendered Share of Sikkim in Farakka-I&II, Kahalgaon I & II, TSTPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021

NPGC Unit#2 of 660 MW has been commissioned on 00:00 hrs of 23.07.2021

Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC

CoD of Unit#1 (660 MW) of Barh STPS Stage-I has been done w.e.f 00:00 hrs of 12.11.2021.

CoD of Unit#4 (250 MW) of BRBCL (4X250 MW) has been done w.e.f 00:00 hrs of 01.12.2021.

* Reallocation due to surrender of power from Odisha to Gujarat from Barh-I w.e.f 00:00 hrs of 13.03.2022.

* Reallocation due to surrender of power from Rajasthan, Jharkhand and Sikkim to Gujarat from Farakka-I&II, Farakka-III and NPGCL (Nabinagar STPP) w.e.f 00:00 hrs of 27.03.2022.

* Reallocation due to surrender of power from Jharkhand, Sikkim, Odisha, DVC, West Bengal to Tamil Nadu from Barh-II, Barh-I and KBUNL-II w.e.f 00:00 hrs of 30.03.2022.

* Re-allocation of share of power from FSTPP-III, NPGCL, Barh-I, Barh-II and KBUNL-II (Subsidiary) w.e.f 00:00 Hrs. of 10.04.2022.

* Reallocation of share of power from Kahalgaon Stage-II upon transfer of firm power, un-allocated power and dedicated power allocated to UT of Dadra & Nagar Haveli and UT of Daman & Diu to newly merged UT of Dadra & Nagar Haveli & Daman & Diu w.e.f 00:00 hrs of 01.06.2022.

* Reallocation of share of power from Nabinagar STPP Stage-I of NPGCL upon CoD of unit-3 w.e.f 00:00 hrs of 01.06.2022.

YEAR	High Demand Season of ER	Low Demand Season of ER
F.Y 2022-23	Apr-22	
	May-22	
	Jun-22	
		Jul-22
		Aug-22
		Sep-22
		Oct-22
		Nov-22
		Dec-22
		Jan-23
		Feb-23
		Mar-23

High Demand Season of NR	Low Demand Season of NR
	Apr-22
	May-22
Jun-22	
Jul-22	
Aug-22	
	Sep-22
	Oct-22
	Nov-22
	Dec-22

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022

SR.	NTPC POWER STATIONS	FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1600.00		500.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1430.17	1426.64	464.39	470.80	718.78	731.76	981.90	973.90	954.80	955.33
5	Plant Availability Factor for Month - PAFM (%):	95.888	95.652	99.069	100.437	94.032	95.730	69.824	69.255	102.722	102.779
6	Cumulative DC up to the preceeding month (%):	99.153	99.512	58.563	58.080	90.959	91.504	97.795	97.856	82.440	82.096
7	Cumulative DC including the current month --PAFY (%):	98.603	98.861	65.387	65.216	91.477	92.216	93.057	93.011	85.857	85.581
8	Total Schduled Generation for the current month (MWH) :	122504.771	525581.175	26005.013	102105.781	87366.261	392840.162	115562.621	521132.928	114933.254	563339.032
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	122349.721	525361.450	26005.013	102105.781	87131.441	390808.890	115353.321	518784.138	114885.679	562760.607
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	732436.378	2886041.025	150482.083	600853.651	382444.130	1579039.734	744602.089	3345422.832	457420.838	2164655.695
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	854786.099	3411402.475	176487.096	702959.432	469575.571	1969848.624	859955.410	3864206.970	572306.516	2727416.302
12	Plant Load Factor for the current month (%) :	66.238	56.836	44.740	35.133	92.173	82.890	66.272	59.772	99.718	97.753
13	Cumulative Plant Load Factor including the current month (%) :	77.895	62.158	51.156	40.751	83.574	70.246	83.670	75.275	83.667	79.777
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	933082.400	4665412.000	293250.000	1466250.000	478208.640	2391043.200	874968.750	4374843.750	581495.200	2907476.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-351.155	8752.793	41.410	1367.585	-93.798	2397.028	-133.005	2844.070	0.505	-2195.575
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-433.820	2794.223	-213.285	2092.434	341.710	20200.557	641.730	28226.245	6.530	-5175.787
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	726033.788	2973931.091	149217.876	580291.128	378579.017	1543768.729	729244.854	3232616.286	458046.460	2210420.303
18	Cumulative Scheduled Generation to be considered for incentive upto current month	849168.484	3487745.526	175394.764	678936.890	465462.546	1911980.035	844089.450	3720330.109	572925.104	2780552.271
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	2494.854	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	-2494.854	0.000	0.000	0.000

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		660.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.25000		9.00000		9.00000		6.25000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		910.00		354.90		1500.00		1856.25		618.75	
4	Average DC for the month (ex-bus) in MW:	1276.13	1282.52	895.18	905.78	368.48	369.72	1474.14	1467.88	1190.89	1210.28	521.94	524.33
5	Plant Availability Factor for Month - PAFM (%):	103.122	103.638	98.372	99.537	103.827	104.175	98.276	97.859	64.156	65.200	84.354	84.741
6	Cumulative DC up to the preceeding month (%) :	102.678	102.718	87.156	87.553	92.458	92.027	79.382	80.162	90.336	90.718	74.704	74.560
7	Cumulative DC including the current month --PAFY (%) :	102.753	102.873	89.046	89.572	94.373	94.074	82.565	83.143	85.925	86.419	76.329	76.275
8	Total Schduled Generation for the current month (MWH) :	150301.733	684478.312	105698.702	498439.196	43589.354	209991.667	178237.498	887510.025	141095.098	678954.535	61921.266	286145.795
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	150301.733	684478.312	105698.702	498439.196	43589.354	209991.667	178237.498	887510.025	141095.098	678954.535	61921.266	286145.795
10	Cumulative Schduled Ex-bus Generation upto the preceeding month (MWH) :	640922.546	2674635.138	463140.934	2113585.415	190819.529	864618.956	723697.660	3627687.202	976260.693	4390620.610	267919.931	1173397.811
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	791224.279	3359113.451	568839.636	2612024.612	234408.883	1074610.622	901935.158	4515197.228	1117355.791	5069575.145	329841.197	1459543.606
12	Plant Load Factor for the current month (%) :	97.948	89.212	93.671	88.344	99.050	95.434	95.827	95.431	61.299	58.995	80.705	74.590
13	Cumulative Plant Load Factor including the current month (%) :	86.871	73.762	84.932	77.999	89.741	82.281	81.699	81.799	81.786	74.214	72.429	64.099
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	774180.000	3870900.000	569296.000	2846480.000	222025.440	1110127.200	938400.000	4692000.000	1161270.000	5806350.000	387090.000	1935450.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-318.665	5129.095	-243.878	-16896.955	0.000	987.198	1.190	63.823	-46.170	4016.353	3.750	2609.573
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	214.243	26403.453	194.965	-14025.968	5.150	4480.841	3.753	895.503	185.793	13790.577	140.590	11798.097
17	Cumulative Scheduled Generation to be con. for incentive upto preceeding month	625647.361	2538709.973	464326.319	2302002.396	190934.269	849904.994	723606.328	3632184.417	972562.385	4342129.189	267401.818	1141665.932
18	Cumulative Scheduled Generation to be considered for incentive upto current month	776053.516	3191655.738	570073.933	2831364.516	234518.473	1054428.621	901838.883	4518735.118	1113517.861	5003276.795	329178.744	1413404.058
19	Cumulative Energy eligible for incentive including current month (MWH) :	1873.516	0.000	777.933	0.000	12493.033	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceeding month (MWH) :	0.000	0.000	0.000	0.000	6315.289	0.000	0.000	0.000	6941.135	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	1873.516	0.000	777.933	0.000	6177.744	0.000	0.000	0.000	-6941.135	0.000	0.000	0.000

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022(LDS)

BARH STPS STAGE - II (2x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	90.803245	136985.775424	688103.018049	825088.793474	136723.369229	599744.518047	736467.887276	7194980.583456	5818249.851458	297483.6444796
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	2573.279532	2584.712594	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
POWERGRID (ALIPURDUAR)	0.113637	171.432792	861.136287	1032.569079	78.880323	397.283793	476.164116	9004.260590	5440.928114	2212.6933875
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	70.574404	70.487306	0
ER Total	90.916882	137157.208	688964.154	826121.363	136802.250	600141.802	736944.051	7206628.698	5826345.979	-
SR :										
TAMILNADU	8.404665	12679.277572	63690.183433	76369.461005	12604.093008	48771.611883	61375.704893	663316.942037	485772.335115	78047.06561645
TELANGANA (NSM-II)	0.678453	1023.514212	5141.287231	6164.801443	999.812324	4032.345430	5032.157754	53758.609987	43654.107429	2040.71105995
SR Total	9.083118	13702.792	68831.471	82534.262	13603.905	52803.957	66407.863	717075.552	529426.443	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-4995.106365	-4995.106365		-70087.859468	
SCED (UP)					214.242500	31398.558904	31612.801404		256159.792427	
VAE (DOWN)					-362.017500	-4043.317500	-4405.335		-49961.365	
VAE (UP)					43.352500	9172.412500	9215.765		105859.62	
Grand Total	100.000000	150860.000	757795.625	908655.625	150301.732	684478.307	834780.039	7923704.250	6597742.61	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022(LDS)

FSTPS STAGE - I & II (3X200+2X500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	31.397866	53936.083864	269106.346247	323042.430110	38667.987973	147687.297536	186355.285505	2753438.612198	1889999.137423	450423.6829453
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	8.574292	14729.145421	73488.956257	88218.101678	11847.680972	63292.209523	75139.890497	751923.290621	708663.116869	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	31.930000	54850.197750	273667.186219	328517.383970	39552.507218	155942.139742	195494.646962	2800104.151058	2199865.673694	180222.8547053
<u>ODISHA Solar</u>	-	950.923410	4744.495806	5695.419214	671.696878	2665.479064	3337.175941	48544.668352	34091.577202	7171.3908972
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<u>WEST BENGAL Solar</u>	-	1578.883465	7877.612346	9456.495810	1110.326630	3292.582741	4402.909373	80602.046003	53755.93647	14755.80263255
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	73.374837	126045.234	628884.597	754929.831	91850.200	372879.709	464729.908	6434612.768	4886375.442	-
SR :										
TAMILNADU	1.290000	2215.996088	11056.394307	13272.390396	1438.339695	5643.879575	7082.219271	113126.663164	67947.786937	28209.8767524
TELANGANA (NSM-II)	0.751558	1291.046214	6441.489719	7732.535932	853.372648	3370.317282	4223.689932	65907.945269	57633.16478	0
SR Total	2.041558	3507.042	17497.884	21004.926	2291.712	9014.197	11305.909	179034.608	125580.952	-
WR :										
GUJARAT	15.950000	27399.331479	136705.030385	164104.361863	19054.846001	91597.756453	110652.602451	1398736.649215	1152544.593113	36381.55871975
WR Total	15.950000	27399.331	136705.030	164104.362	19054.846	91597.756	110652.602	1398736.649	1152544.593	-
NR :										
DELHI	1.390000	2387.778731	11913.479137	14301.257867	1768.498194	6238.845865	8007.34406	121896.171939	87725.457409	15886.28873915
HARYANA	0.690000	1185.300233	5913.885327	7099.185561	848.704264	3587.214231	4435.918494	60509.610529	37724.815226	13708.35372365
JK&LADAKH	0.850000	1460.152461	7285.221055	8745.373517	1052.909525	5177.085301	6229.994825	72886.456961	51693.825296	10259.66312085
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3573.078964	17827.364464	21400.443428	1948.328561	4621.884208	6570.21277	182405.782468	88076.210623	66968.7044748
NR Total	5.010000	8606.310	42939.950	51546.260	5618.441	19625.030	25243.47	437698.022	265220.309	-
NER :										
ARUNACHAL PRADESH	0.191917	329.680088	1644.891454	1974.571543	237.730863	1168.906648	1406.637509	16830.179140	14866.122849	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	243.477860	1214.797806	1458.275667	175.570800	848.418281	1023.989081	12429.550013	10527.711359	37.406152049998
NAGALAND	0.429803	588.683049	3471.132241	4059.815289	365.654979	2176.702603	2542.357583	36750.243548	31328.844406	0
<u>ASSAM</u>	2.455737	4376.418755	21835.513027	26211.931780	3153.441407	14676.447666	17829.889072	223416.299241	167729.451869	22174.40248585
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	5538.260	28166.335	33704.594	3932.398	18870.475	22802.873	289426.272	224452.13	-
NVNV POWER - A/C BPDB	0.312500	536.820768	2678.390125	3215.210891	387.099116	1827.268600	2214.367714	27404.716425	24015.52192	0
SCED (DOWN)					-695.237500	-12873.961500	-13569.199		-255405.653933	
SCED (UP)					261.417500	15668.184902	15929.602402		153523.389715	
VAE (DOWN)					-351.155000	-2992.350000	-3343.505		-132197.0625	
VAE (UP)					0.000000	11745.142500	11745.1425		72056.655	
Grand Total	100.000000	171632.999	856872.186	1028505.185	122349.721	525361.451	647711.172	8766913.036	6516166.276	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022(LDS)

KHSTPP STAGE - I (4x210)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDDLE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	41.872575	36674.262279	184937.188656	221611.450933	36550.546335	157288.459721	193839.006056	1867595.155810	1569696.378302	17759.5041365
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	3.204922	2807.043756	14155.070909	16962.114665	4806.868431	24701.188711	29508.057136	142945.515996	194314.964068	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
POWERGRID (PUSAULI)	0.119048	104.268670	525.795290	630.063959	104.265964	525.783419	630.04938	5309.763162	5128.996246	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	6.070000	5316.433780	26809.164138	32125.597917	5316.295841	18804.962891	24121.258734	270733.352415	221585.043558	8538.30599475
<u>ODISHA Solar</u>	-	469.477912	2367.434768	2836.912679	459.987237	1901.150715	2361.137951	23907.629227	19199.648113	1121.83672995
ODISHA (COAL POWER - AFTAB)	0.098455	469.477912	2367.434768	2836.912679	459.987237	1901.150715	2361.137951	23907.629227	19199.648113	1121.83672995
ODISHA (COAL POWER - DADRI)	0.082440									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.276311									
<u>WEST BENGAL Solar</u>	-	806.691323	4067.899831	4874.591153	803.150201	2756.600344	3559.750542	41079.839438	32241.911757	2675.9517653
West Bengal (COAL POWER - Rajasthan)	0.921034	806.691323	4067.899831	4874.591153	803.150201	2756.600344	3559.750542	41079.839438	32241.911757	2675.9517653
ER Total	52.723602									
SR :										
TAMILNADU	0.700000	613.097800	3091.666375	3704.764175	609.170643	2275.306403	2884.477047	31221.309175	23941.930989	2596.18180975
TELANGANA (NSM-II)	0.683572	598.709262	3019.109321	3617.818583	845.047947	3888.102213	4733.150156	30488.590901	39612.793093	0
SR Total	1.383572	1211.807	6110.776	7322.583	1454.219	6163.409	7617.627	61709.900	63554.724	-
WR :										
GUJARAT	16.790000	14705.588660	74155.826338	88861.414997	14174.712512	63647.064601	77821.777116	748865.401495	674344.097724	0
WR Total	16.790000	14705.589	74155.826	88861.415	14174.713	63647.065	77821.777	748865.401	674344.098	-
NR :										
DELHI	6.070000	5316.433780	26809.164138	32125.597917	5281.641817	21012.862463	26294.504277	270733.352415	236835.651858	0
HARYANA	3.040000	2662.596160	13426.665400	16089.261560	2628.887076	11623.565809	14252.452888	135589.685560	98731.300313	16519.932413
JK&LADAKH	3.680000	3223.142720	16253.331800	19476.474520	3223.059093	16217.802422	19440.861518	161250.135856	130073.598576	6989.0169016
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2662.596160	13426.665400	16089.261560	2633.780947	10770.106840	13403.887789	135589.685560	98718.710702	16532.522024
UTTAR PRADESH	9.120000	7987.788480	40279.996200	48267.784680	5915.147983	15254.049524	21169.197507	406769.056680	212272.376102	133481.322076
NR Total	24.950000	21852.557	110195.823	132048.380	19682.517	74878.387	94560.904	1109931.916	776631.638	-
NER :										
ARUNACHAL PRADESH	0.192147	168.292700	848.649139	1016.941839	168.288333	848.629977	1016.918312	8570.113904	8278.35129	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	124.288079	626.747093	751.035171	124.284854	615.358658	739.643512	6329.227976	5845.775599	0
NAGALAND	0.425332	282.778706	1753.224297	2036.003001	266.311035	1419.810559	1686.121592	18249.927720	16569.625223	0
<u>ASSAM</u>	2.108380	1927.302724	9718.803462	11646.106182	1927.252718	9610.878132	11538.130848	98145.700388	86300.416868	0
ASSAM (COAL POWER - Rajasthan)	0.092104	1927.302724	9718.803462	11646.106182	1927.252718	9610.878132	11538.130848	98145.700388	86300.416868	0
NER Total	2.959868									
NVNV POWER - A/C BPDB	1.192958	1044.857053	5268.897448	6313.754500	1044.829943	5049.621387	6094.451328	53208.159662	50941.153034	0
SCED (DOWN)					0.000000	-962.996250	-962.99625		-62269.65206	
SCED (UP)					341.710000	21163.553289	21505.263289		121873.152855	
VAE (DOWN)					-128.442500	-1239.045000	-1367.4875		-30177.7825	
VAE (UP)					34.645000	3636.072500	3670.7175		40518.48	
Grand Total	100.000000	87495.650	441541.300	529036.950	87131.441	390808.889	477940.331	4456581.603	3794576.922	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022(LDS)

KHSTPP STAGE - II (3x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.979865	5775.896374	28683.866560	34459.762933	5738.126866	24580.805366	30318.932232	427879.087434	365500.721539	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	1.248565	1448.148130	7191.695457	8639.843587	4311.350520	26938.127588	31249.478106	107278.982246	236771.215375	0
ODISHA	2.050000	2377.692500	11807.935938	14185.628437	2303.342873	9115.791284	11419.134157	176139.739969	131691.52298	18027.25599365
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<u>ODISHA Solar</u>	-	661.830082	3286.735869	3948.565951	641.134882	2594.823082	3235.957965	49028.454544	38800.919343	2873.2670194
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<u>WEST BENGAL Solar</u>	-	1066.037868	5294.085270	6360.123137	1063.817943	3852.163448	4915.981391	78972.210560	67672.816609	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	9.768164	11329.605	56264.319	67593.924	14057.773	67081.711	81139.484	839298.475	840437.196	-
SR :										
TELANGANA (NSM-II)	0.763112	885.095453	4395.501269	5280.596722	892.126299	5377.190678	6269.316978	65567.973096	76780.178632	0
SR Total	0.763112	885.095	4395.501	5280.597	892.126	5377.191	6269.317	65567.973	76780.179	-
WR :										
CHHATTISGARH	2.000000	2319.700000	11519.937500	13839.637500	2282.056940	10104.158924	12386.215863	171843.648750	127422.702329	18644.3991085
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	382.750500	1900.789688	2283.540187	380.019077	1257.034698	1637.053777	28354.200962	22857.395997	1243.6748207
GUJARAT	9.730000	11285.340500	56044.495938	67329.836437	10838.740137	50632.155356	61470.895492	836019.351169	777316.661152	0
MADHYA PRADESH	4.930000	5718.060500	28396.645938	34114.706437	5423.588559	19771.786666	25195.375225	423594.594169	288021.800412	72033.60463165
MAHARASHTRA	9.870000	11447.719500	56850.891563	68298.611063	11460.273667	56513.504205	67973.777872	848048.406581	821256.877312	0
WR Total	26.860000	31153.571	154712.761	185866.332	30384.678	138278.640	168663.318	2307860.202	2036875.437	-
NR :										
CHANDIGARH	0.200000	231.970000	1151.993750	1383.963750	231.955694	1151.898897	1383.85459	17184.364875	16487.422215	0
DELHI	10.490000	12166.826500	60422.072188	72588.898687	12034.674742	48832.806974	60867.481712	901319.936612	799158.523055	0
HARYANA	4.580000	5312.113000	26380.656875	31692.769875	5251.812953	22844.469071	28096.282024	393521.955639	321613.426844	12880.23544915
HIMACHAL PRADESH	1.530000	1774.570500	8812.752188	10587.322687	2008.268018	11081.024564	13089.292584	131460.391294	217760.182153	0
JK&LADAKH	5.560000	6448.766000	32025.426250	38474.192250	6448.368292	31957.633092	38406.001383	465336.534150	370076.410679	25459.6433485
PUNJAB	8.020000	9301.997000	46194.949375	55496.946375	8963.081922	33646.157162	42609.239085	689093.031489	525251.153362	60477.92340365
RAJASTHAN	7.110000	8246.533500	40953.377813	49199.911313	8080.336533	33847.657486	41927.994017	610904.171306	456706.540024	62562.0055861
UTTAR PRADESH	16.730000	19404.290500	96364.277188	115768.567687	17032.368255	47443.226627	64475.594883	1437472.122873	827800.191045	394051.11339705
UTTARAKHAND	1.870000	2168.919500	10771.141563	12940.061063	1898.875966	9041.871273	10940.747239	160673.812663	135179.471232	1393.26953155
NR Total	56.090000	65055.987	323076.647	388132.634	61949.742	239846.745	301796.488	4806966.321	3670033.321	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<u>ASSAM</u>	5.093479	6014.275797	29867.690336	35881.966133	6013.904885	29748.630648	35762.535533	445538.255380	403413.17362	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185391	6014.276	29867.690	35881.966	6013.905	29748.631	35762.536	445538.255	403413.174	-
NVVN POWER - A/C BPDB	1.333333	1546.466296	7679.956490	9226.422786	1546.370922	7380.905754	8927.276675	114562.402361	109154.700946	0
SCED (DOWN)					-30.250000	-1802.836250	-1833.08625		-86738.853142	
SCED (UP)					671.980000	30029.080929	30701.060929		273730.902845	
VAE (DOWN)					-230.752500	-1390.815000	-1621.5675		-63732.165	
VAE (UP)					97.747500	4234.885000	4332.6325		99266.5225	
Grand Total	100.000000	115985.000	575996.875	691981.875	115353.321	518784.138	634137.458	8579793.628	7359220.414	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022(LDS)

MTPS STAGE - II (2x195)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Ofipeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDDLE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	74.972300	32690.153261	163875.559361	196565.712622	32690.153261	155770.743154	188460.896417	1589234.386556	1518745.460098	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	255.272472	360.342393	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	633.964968	27.882718	510.9875048
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	716.756040	749.041293	0
ER Total	74.972300	32690.153	163875.559	196565.713	32690.153	155770.743	188460.896	1590840.380	1519882.727	-
SR :										
TAMILNADU	24.748400	10791.038594	54095.417400	64886.455994	10772.268077	48177.069541	58949.337615	523001.739393	439823.686112	4727.79237205
TELANGANA (NSM-II)	0.279300	121.783145	610.498240	732.281384	121.783145	575.816342	697.599486	5920.268069	6224.371265	0
SR Total	25.027700	10912.822	54705.916	65618.737	10894.051	48752.886	59646.937	528922.007	446048.057	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					-13.625000	-1155.000000	-1168.625		-18564.465251	
SCED (UP)					18.775000	5635.841355	5654.616355		54344.163855	
VAE (DOWN)					0.000000	-577.697500	-577.6975		-14876.9825	
VAE (UP)					0.000000	1564.895000	1564.895		15201.3425	
Grand Total	100.000000	43602.975	218581.475	262184.450	43589.354	209991.668	253581.022	2119762.387	2002034.842	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022(LDS)

TSTPP STAGE - I (2x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	41.245379	46851.228061	237611.984583	284463.212644	46851.228061	235904.024512	282755.252575	2161308.316794	2138988.72983	0
DVC	0.200000	229.866500	1149.504500	1379.371000	229.866500	1130.908573	1360.775073	10480.304375	10359.654586	0
JHARKHAND	7.667664	9309.875246	43572.788088	52882.663333	9309.896355	43476.347588	52786.243944	401815.867600	397956.154652	0
ODISHA	31.800000	36548.773500	182771.215500	219319.989000	36548.773500	182036.680607	218585.454107	1666368.395625	1621953.955148	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	9.210000	10585.352325	52934.682225	63520.034550	10585.352325	52677.385054	63262.737378	482618.016468	478246.929589	0
<u>ODISHA Solar</u>	-	624.717237	3128.420165	3753.137401	624.717237	3128.404027	3753.121263	28516.021990	28112.125198	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<u>WEST BENGAL Solar</u>	-	1056.371037	5282.645545	6339.016582	1056.371037	5239.697796	6296.068833	48163.129247	47517.553139	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	91.586342	105206.184	526451.241	631657.425	105206.205	523593.448	628799.653	4799270.052	4723135.102	-
SR :										
TAMILNADU	0.850000	976.932625	4885.394125	5862.326750	976.932625	4612.242787	5589.175414	44541.293593	40528.255891	0
TELANGANA (NSM-II)	0.712870	819.324643	4097.236367	4916.561010	823.747111	4127.130133	4950.877244	37355.472864	37962.338914	0
SR Total	1.562870	1796.257	8982.630	10778.888	1800.680	8739.373	10540.053	81896.766	78490.595	-
WR :										
GUJARAT	2.400000	2758.398000	13794.054000	16552.452000	2751.993266	13327.305682	16079.298948	125763.652500	121244.100484	0
WR Total	2.400000	2758.398	13794.054	16552.452	2751.993	13327.306	16079.299	125763.653	121244.1	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	313.458586	1044.705077	1358.163662	313.458586	1044.698145	1358.15673	10321.002335	10320.995403	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	250.059055	727.660125	977.719180	250.059055	727.654829	977.713884	7430.428363	7349.568993	0
NAGALAND	0.424823	145.342772	2158.887572	2304.230344	140.272476	1984.712565	2124.985042	20575.182997	19668.844385	0
<u>ASSAM</u>	2.095419	2691.976666	12393.363379	15085.340045	2691.976664	12393.301142	15085.277807	114617.614923	113852.565194	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	3400.837	16324.616	19725.453	3395.767	16150.367	19546.133	152944.229	151191.974	-
NVNV POWER - A/C BPDB	1.500000	1723.998750	8621.283750	10345.282500	1723.998750	8321.475547	10045.474297	78602.282813	77893.159389	0
SCED (DOWN)					0.000000	-6284.958713	-6284.958713		-37459.286138	
SCED (UP)					6.530000	1109.172013	1115.702013		17822.028195	
VAE (DOWN)					0.000000	-2406.637500	-2406.6375		-45561.3	
VAE (UP)					0.505000	211.062500	211.5675		3529.795	
Grand Total	100.000000	114885.675	574173.825	689059.500	114885.679	562760.607	677646.286	5238476.982	5090286.168	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022(LDS)

FSTPS STAGE - III (1x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDDLE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	21.517874	12103.804080	61408.650000	73512.454080	5599.037415	17524.096369	23123.133782	470395.342884	319650.165445	80185.8760064
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	10.000000	5625.000000	28538.437500	34163.437500	3014.172252	17665.838501	20680.010752	219060.873702	216526.000318	0
ODISHA	16.620000	9348.750000	47430.883125	56779.633125	4194.539603	14216.480592	18411.020196	363324.491212	248811.901341	60013.9161892
WEST BENGAL	37.638940	21171.903720	107415.653527	128587.557248	9734.314859	33700.004329	43434.319186	822812.798224	661486.535301	37904.3431894
<u>ODISHA Solar</u>	-	297.986040	1511.832174	1809.818214	133.698542	471.399053	605.097594	11580.759664	8327.09267	1516.5530444
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	517.003320	2623.016341	3140.019661	236.889426	711.119402	948.008827	20092.522291	13811.73456	3266.90938735
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	87.225684	49064.447	248928.473	297992.920	22912.652	84288.938	107201.59	1907266.788	1468613.43	-
SR :										
TELANGANA (NSM-II)	0.733930	412.835640	2094.521619	2507.357260	165.134256	547.926266	713.06052	16044.208978	10956.521796	2681.0558353
SR Total	0.733930	412.836	2094.522	2507.357	165.134	547.926	713.061	16044.209	10956.522	-
WR :										
GUJARAT	11.948474	6721.016640	34099.077924	40820.094564	3073.379968	13682.234047	16755.614014	260747.679759	217301.138622	4334.38917315
WR Total	11.948474	6721.017	34099.078	40820.095	3073.380	13682.234	16755.614	260747.680	217301.139	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
<u>ASSAM</u>	-	51.700560	262.302791	314.003351	25.721972	126.660138	152.38211	2009.260785	1823.855562	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	51.701	262.303	314.003	25.722	126.660	152.382	2009.261	1823.856	-
SCED (DOWN)					-379.257500	-1771.060000	-2150.3175		-38925.959692	
SCED (UP)					165.972500	3863.494246	4029.466746		49188.985801	
VAE (DOWN)					-9.300000	-174.970000	-184.27		-21127.3425	
VAE (UP)					50.710000	1542.555000	1593.265		20215.055	
Grand Total	100.000000	56250.000	285384.375	341634.375	26005.013	102105.778	128110.791	2186067.937	1708045.684	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022(LDS)

Darlipalli STPS-I (1X800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	11.860000	21138.967500	105258.686000	126397.653500	21138.381089	104875.033627	126013.414716	904721.820775	898507.916741	0
JHARKHAND	9.220000	16433.497500	81828.422000	98261.919500	16433.041621	81279.737765	97712.779386	703333.489675	693562.177686	0
ODISHA	58.820000	104839.297500	522033.382000	626872.679500	104836.389178	522026.582979	626862.972158	4486993.043675	4486983.336333	0
SIKKIM	0.875000	1559.578125	7765.712500	9325.290626	1559.534861	7765.611358	9325.146222	64504.635775	62680.936684	0
WEST BENGAL	18.350000	32706.581250	162858.085000	195564.666250	32705.673946	162855.963918	195561.637863	1399801.468062	1397843.656455	0
ER Total	99.125000	176677.922	879744.288	1056422.209	176673.021	878802.930	1055475.95	7559354.458	7539578.024	-
SR Total							0		0	-
WR :										
GUJARAT	0.875000	1559.578125	7765.712500	9325.290626	1559.534861	7747.770655	9307.305519	66748.026408	66917.689645	0
WR Total	0.875000	1559.578	7765.713	9325.291	1559.535	7747.771	9307.306	66748.026	66917.69	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	0.000000	0		-1683.665	
SCED (UP)					3.752500	895.502500	899.255		12905.401719	
VAE (DOWN)					0.000000	0.000000	0		-16324.5925	
VAE (UP)					1.190000	63.822500	65.0125		2408.8	
Grand Total	100.000000	178237.500	887510.000	1065747.500	178237.498	887510.025	1065747.523	7626102.484	7603801.658	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022(LDS)

BARH STPS STAGE - I (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	60.906000	37754.868164	189261.588842	227016.457006	37654.244338	164180.717235	201834.961571	1921355.244969	1744281.92164	0
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	1728.938250	1728.93825	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	3577.941721	3543.369064	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	325.616639	318.872658	0
ER Total	60.906000	37754.868	189261.589	227016.457	37654.244	164180.717	201834.962	1926987.742	1749873.102	-
SR :										
TAMILNADU	14.259000	8838.975818	44308.951079	53147.926896	8813.517218	35764.652682	44578.169897	447763.266316	366849.051142	13749.7252266
SR Total	14.259000	8838.976	44308.951	53147.927	8813.517	35764.653	44578.17	447763.266	366849.051	-
WR :										
GUJARAT	24.835000	15394.906018	77173.210079	92568.116096	15309.164266	71792.755279	87101.919545	779872.904600	741901.294303	0
WR Total	24.835000	15394.906	77173.210	92568.116	15309.164	71792.755	87101.92	779872.905	741901.294	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-1307.595000	-1307.595		-30733.49048	
SCED (UP)					140.590000	13105.692067	13246.282067		82674.414098	
VAE (DOWN)					-18.750000	-561.277500	-580.0275		-22283.53	
VAE (UP)					22.500000	3170.850000	3193.35		29974.1625	
Grand Total	100.000000	61988.750	310743.750	372732.500	61921.266	286145.795	348067.061	3154623.912	2918255.003	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022(LDS)

BRBCL (3x250)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDDLE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	10611.250000	53704.900000	64316.150000	10609.571257	49790.116853	60399.688108	519799.862500	487025.711763	0
RLY BIHAR	10.989000	11660.702625	59016.314610	70677.017234	11658.857854	59015.839040	70674.696892	571208.068900	565612.06336	0
RLY DVC	12.088000	12826.879000	64918.483120	77745.362120	12751.849249	64658.126144	77409.975394	628334.073790	621793.880503	0
ER Total	33.077000	35098.832	177639.698	212738.529	35020.278	173464.082	208484.36	1719342.005	1674431.656	-
SR :										
KARNATAKA_RLY	1.099000	1166.176375	5902.168510	7068.344886	1150.480623	5840.726970	6991.207593	57126.004890	55411.66878	0
SR Total	1.099000	1166.176	5902.169	7068.345	1150.481	5840.727	6991.208	57126.005	55411.669	-
WR :										
RLY MADHYA PRADESH	22.967000	24370.857875	123344.043830	147714.901706	24361.074040	122793.909030	147154.983071	1193824.344205	1192450.658611	0
RLY MAHA RASHTRA	13.187000	13993.055375	70820.651630	84813.707006	14360.338551	71226.676575	85587.015124	685460.078680	693307.909475	0
WR Total	36.154000	38363.913	194164.695	232528.609	38721.413	194020.586	232741.998	1879284.423	1885758.568	-
NR :										
DELHI	1.648000	1748.734000	8850.567520	10599.301520	1740.791830	8606.901615	10347.693445	85663.017340	83493.107756	0
HARYANA	6.044000	6413.439500	32459.241560	38872.681060	6367.632692	32240.373937	38608.006629	314167.036895	308293.167205	0
PUNJAB	3.846000	4081.086750	20654.904540	24735.991290	4117.054292	20891.741156	25008.795449	199915.027117	205930.743123	0
RAJASTHAN	1.099000	1166.176375	5902.168510	7068.344886	1141.146829	5823.214263	6964.361092	57126.004890	54816.683895	0
RLY UTTAR PRADESH(ISTS Points)	6.044000	6413.439500	32459.241560	38872.681060	6412.424868	32458.979794	38871.404661	314167.036895	313278.042146	0
UTTAR PRADESH	10.440000	11078.145000	56067.915600	67146.060600	11076.392392	56013.639873	67090.032265	542671.056450	544007.237658	0
NR Total	29.121000	30901.021	156394.039	187295.060	30855.443	156034.851	186890.294	1513709.180	1509818.982	-
NER :										
ASSAM	0.549000	582.557625	2948.399010	3530.956634	0.000000	1.873463	1.873462	28537.012450	5634.520048	18621.9405345
NER Total	0.549000	582.558	2948.399	3530.957	0.000	1.873	1.873	28537.012	5634.52	-
SCED (DOWN)					0.000000	-16630.460786	-16630.460786		-116832.400218	
SCED (UP)					194.965000	2604.492500	2799.4575		18213.408965	
VAE (DOWN)					-396.425000	-18118.687500	-18515.1125		-150431.82	
VAE (UP)					152.547500	1221.732500	1374.28		21668.75	
Grand Total	100.000000	106112.500	537049.000	643161.500	105698.702	498439.195	604137.897	5197998.625	4903673.333	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2022(LDS)

Nabinagar STPP (1x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	84.766500	119792.547642	608042.289953	727834.837597	119731.615098	582404.496453	702136.111552	8038538.054558	7657495.507165	0
JHARKHAND	1.091900	1543.079853	7832.355392	9375.435243	1664.550706	9392.655430	11057.206137	85010.807156	88439.813014	0
SIKKIM	0.182000	257.203538	1305.512163	1562.715699	257.072711	1305.295810	1562.368521	14277.978355	13980.164287	0
ER Total	86.040400	121592.831	617180.158	738772.989	121653.239	593102.448	714755.686	8137826.840	7759915.484	-
SR Total							0		0	-
WR :										
GUJARAT	2.547700	3600.425512	18275.018063	21875.443575	3558.516407	16559.538567	20118.054975	263119.439653	253409.23376	0
WR Total	2.547700	3600.426	18275.018	21875.444	3558.516	16559.539	20118.055	263119.440	253409.234	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411900	16127.368456	81859.199430	97986.567886	15743.720736	51485.624048	67229.34478	1082208.095282	789416.268816	130460.6121737
NR Total	11.411900	16127.368	81859.199	97986.568	15743.721	51485.624	67229.345	1082208.095	789416.269	-
NER Total							0		0	-
SCED (DOWN)					-102.067500	-5864.984510	-5967.05201		-90024.718316	
SCED (UP)					287.860000	19655.561250	19943.42125		182283.413668	
VAE (DOWN)					-64.920000	-4366.612500	-4431.5325		-84122.69	
VAE (UP)					18.750000	8382.965000	8401.715		71953.5325	
Grand Total	100.000000	141320.625	717314.375	858635.000	141095.098	678954.540	820049.638	9483154.375	8882830.525	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2022 (Low Demand Season of ER)

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	15353.000
8	Free Energy (ex-bus) of the month (MWH) :	1842.360
9	Saleable Energy (ex-bus) of the month (MWH):	13510.640
10	Cumulative Schedule Energy up to preceding month (MWH) :	284264.250
11	Cumulative Schedule Energy including current month (MWH) :	299617.250
12	Plant Availability Factor (PAFM) achieved during the month (%) :	104.59

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	5373.550
JHARKHAND	13.330	2046.555
DVC	10.000	1535.300
ODISHA	0.000	0.000
WEST BENGAL	28.340	4351.040
SIKKIM	1.330	204.195
SUB-TOTAL*	88.000	13510.640
Free Energy to Home State (FEHS)	12.000	1842.360
TOTAL	100.000	15353.000

* Saleable Energy of the hydro generator.

Please refer to Annexure

SE (CommI)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2022 (Low Demand Season of ER)

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	96687.00
8	Free Energy (ex-bus) of the month :	11602.440
9	Saleable Energy (ex-bus) of the month :	85084.56
10	Cumulative Schedule Energy up to preceding month (MWH) :	2429722.623
11	Cumulative Schedule Energy including current month (MWH) :	2526409.626
12	Plant Availability Factor achieved during the month - PAFM (%) :	104.99

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHEDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	21.260	20555.657
JHARKHAND	12.340	11931.176
DVC	8.640	8353.757
ODISHA	20.590	19907.854
WEST BENGAL	23.980	23185.543
SIKKIM	1.190	1150.576
SUB-TOTAL*	88.000	85084.563
Free Energy to Home State (FEHS)	12.000	11602.440
TOTAL	100.000	96687.003

* Saleable Energy of the hydro generator.

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

FOR THE MONTH OF DECEMBER-2022

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDCI (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDCI (46%) MWH	NBPDCI (54%) MWH
BARH-I	60.906	28.017	32.889	201834.9616	92,844.08	1,08,990.88
Darlipali_NTPC	11.86	5.456	6.404	126013.4147	57,966.17	68,047.24
NPGC	84.7665	38.993	45.774	702136.1116	3,22,982.61	3,79,153.50
FSTPP I & II	31.397866	14.443	16.955	186355.2855	85,723.43	1,00,631.85
FSTPP-III	21.517874	9.898	11.62	23123.13378	10,636.64	12,486.49
KHSTPP-I	41.872575	19.261	22.611	193839.0061	89,165.94	1,04,673.06
KHSTPP-II	4.979865	2.291	2.689	30318.93223	13,946.71	16,372.22
TSTPP-I	41.245379	18.973	22.273	282755.2526	1,30,067.42	1,52,687.84
BARH	90.803245	41.769	49.034	736467.8873	3,38,775.23	3,97,692.66
BRBCL	10	4.6	5.4	60399.68811	27,783.86	32,615.83
MTPS-II	74.9723	34.487	40.485	188460.8964	86,692.01	1,01,768.88

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER 2022

Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit

- | | |
|--|-------------------------------|
| 1. Month in which electricity was exported : | Dec-22 |
| 2. Name of Generating Station and Location : | TSTPP STAGE-I, Angul, Odisha |
| 3. Name of Company | NTPC LIMITED |
| 4. GSTIN of Company | 10AAACN0255D2ZC |
| 5. Installed capacity of Generating Station | 1000 MW (2X500) |
| 6. Connection point, State and region | ISTS, Talcher S/S, Odisha, ER |
| 7. Details of the Scheduled Energy during the month: | |

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	282.755253
DVC	1.360775
JHARKHAND	52.786244
ODISHA	218.585454
ODISHA Solar	3.753121
WEST BENGAL	63.262737
WEST_BENGAL Solar	6.296069
TAMILNADU	5.589175
TELANGANA (NSM-II)	4.950877
GUJARAT	16.079299
ARUNACHAL PRADESH	1.358157
MIZORAM	0.977714
NAGALAND	2.124985
ASSAM	15.085278
SCED (DOWN)	-6.284959
SCED (UP)	1.115702
VAE (DOWN)	-2.406638
VAE (UP)	0.211568
Subtotal Domestic Sale (A)	667.600812
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	10.045474
Subtotal Export (B)	10.045474
Total Scheduled Energy of Generating Station (C=A+B)	677.646286

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER 2022

Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit

- | | |
|--|--|
| 1. Month in which electricity was exported : | Dec-22 |
| 2. Name of Generating Station and Location : | FSTPS STAGE-I&II, Murshidabad, West Bengal |
| 3. Name of Company | NTPC LIMITED |
| 4. GSTIN of Company | 10AAACN0255D2ZC |
| 5. Installed capacity of Generating Station | 1600 MW (3X200+2X500) |
| 6. Connection point, State and region | ISTS, Farakka S/S, West Bengal, ER |
| 7. Details of the Scheduled Energy during the month: | |

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	186.355286
JHARKHAND	75.139890
WEST BENGAL	195.494647
WEST BENGAL Solar	4.402909
ODISHA Solar	3.337176
TAMILNADU	7.082219
TELANGANA (NSM-II)	4.223690
GUJARAT	110.652602
DELHI	8.007344
HARYANA	4.435918
JK&LADAKH	6.229995
UTTAR PRADESH	6.570213
ARUNACHAL PRADESH	1.406638
MIZORAM	1.023989
NAGALAND	2.542358
ASSAM	17.829889
SCED (DOWN)	-13.569199
SCED (UP)	15.929602
VAE (DOWN)	-3.343505
VAE (UP)	11.745143
Subtotal Domestic Sale (A)	645.496804
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	2.214368
Subtotal Export (B)	2.214368
Total Scheduled Energy of Generating Station (C=A+B)	647.711172

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER 2022

Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit

1. Month in which electricity was exported :	Dec-22
2. Name of Generating Station and Location :	KHSTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	840 MW (4X210)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	193.839006
JHARKHAND	29.508057
POWERGRID (PUSAULI)	0.630049
WEST BENGAL	24.121259
WEST_BENGAL Solar	3.559751
ODISHA Solar	2.361138
TAMILNADU	2.884477
TELANGANA (NSM-II)	4.733150
GUJARAT	77.821777
DELHI	26.294504
HARYANA	14.252453
JK&LADAKH	19.440862
RAJASTHAN	13.403888
UTTAR PRADESH	21.169198
ARUNACHAL PRADESH	1.016918
MIZORAM	0.739644
NAGALAND	1.686122
ASSAM	11.538131
SCED (DOWN)	-0.962996
SCED (UP)	21.505263
VAE (DOWN)	-1.367488
VAE (UP)	3.670718
Subtotal Domestic Sale (A)	471.845879
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	6.094451
Subtotal Export (B)	6.094451
Total Scheduled Energy of Generating Station (C=A+B)	477.940331

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER 2022

Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit

1. Month in which electricity was exported :	Dec-22
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1500 MW (3X500)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	30.318932
JHARKHAND	31.249478
ODISHA	11.419134
ODISHA SOLAR	3.235958
WEST BENGAL SOLAR	4.915981
TELANGANA (NSM-II)	6.269317
CHHATTISGARH	12.386216
DADRA & NAGAR HAVELI & DAMAN & DIU	1.637054
GUJARAT	61.470895
MADHYA PRADESH	25.195375
MAHARASHTRA	67.973778
CHANDIGARH	1.383855
DELHI	60.867482
HARYANA	28.096282
HIMACHAL PRADESH	13.089293
JK&LADAKH	38.406001
PUNJAB	42.609239
RAJASTHAN	41.927994
UTTAR PRADESH	64.475595
UTTARAKHAND	10.940747
ASSAM	35.762536
SCED (DOWN)	-1.833086
SCED (UP)	30.701061
VAE (DOWN)	-1.621568
VAE (UP)	4.332633
Subtotal Domestic Sale (A)	625.210182
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	8.927277
Subtotal Export (B)	8.927277
Total Scheduled Energy of Generating Station (C=A+B)	634.137458

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.