



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No-ERPC/Comm-I/Gen/Share/2025-26/ 1350

Dated: 01.11.2025

To

Executive Director/ कार्यकारी निदेशक

Eastern Regional Load Dispatch Centre/ पूर्वी क्षेत्रीय भार प्रेषण केंद्र,
14, Golf Club Road, Tollygunge/14, गोल्फ क्लब रोड, टालीगंज,
Kolkata- 700 033/कोलकाता- 700 033.

Subject: Share Allocation of Central Generating Stations of Eastern Region and Bhutan HPS upon allocation of 329.36 MW from Farakka STPP – I & II to Tamil Nadu from the relinquished share of Bihar till 31.01.2026 - reg.

Ref:

1. Ministry of Power Letter No. 22-303/1/2022-OM[262451] dated 31.10.2025.

Sir/महोदय,

With reference to the above, the percentage figures for scheduling of Power from Central Generating Stations of Eastern Region and Bhutan HPS upon allocation of 329.36 MW from Farakka STPP – I & II to Tamil Nadu is provided at Annexure A. The same shall be effective w.e.f. 00:00 hrs. of 03.11.2025.

उपरोक्त के संदर्भ में, फरक्का एसटीपीपी - I और II से तमिलनाडु को 329.36 मेगावाट के आवंटन पर पूर्वी क्षेत्र और भूटान एचपीएस के केंद्रीय उत्पादन स्टेशनों से बिजली के शेड्यूलिंग के प्रतिशत आंकड़े अनुबंध ए में प्रदान किए गए हैं। 00:00 बजे, दिनांक 03.11.2025.

The beneficiaries are required to sign/extend PPA and enter into commercial arrangement/maintain LC with the allocated power.

लाभार्थियों को पीपीए पर हस्ताक्षर करने/विस्तारित करने और आवंटित शक्ति के साथ वाणिज्यिक व्यवस्था करने/एलसी बनाए रखने की आवश्यकता होती है।

भवदीय /Yours faithfully,

Encl: As above

एन. एस. मंडल
01.11.25

(N.S. Mondal)

सदस्य सचिव /Member Secretary

Copy to:

- 1) Chief Engineer, SLDC, Tamil Nadu.
- 2) Chief Engineer, SLDC, Bihar.
- 3) Chief Engineer, GM Division, CEA, New Delhi
- 4) Member Secretary, SRPC.
- 5) ED Commercial, NTPC.
- 6) Executive Director, NLDC, New Delhi.
- 7) Executive Director, SRLDC, Bengaluru.

में कॉपी:

- 1) मुख्य अभियंता, एसएलडीसी, तमिलनाडु।
- 2) मुख्य अभियंता, एसएलडीसी, बिहार।
- 3) मुख्य अभियंता, जीएम डिवीजन, सीईए, नई दिल्ली
- 4) सदस्य सचिव, एसआरपीसी।
- 5) ईडी कमर्शियल, एनटीपीसी।
- 6) कार्यकारी निदेशक, एनएलडीसी, नई दिल्ली।
- 7) कार्यकारी निदेशक, एसआरएलडीसी, बेंगलुरु।

Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Daripali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II	Patratu Stage-I
Installed capacity	1600	500	840	1500	1000	1320	1980	1980	390	1600	1980	60	510	270	60	1020	720	1020	800
BIHAR	107.751	80.195	51.520	63.667	414.122	1135.750	1149.357	1605.496	272.031	323.417	890.448	23.023	107.009	93.106	3.406	260.100	284.521	321.628	0
JHARKHAND	119.352	53.974	18.338	10.205	68.320	17.755	154.566	28.493	13.372	151.429	532.393	7.415	48.340	27.991	0.546	116.892	9.437	16.713	680
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	27.999	30.000	56.508	0.000	137.496	0
ODISHA	19.327	87.547	9.241	42.170	330.667	19.868	300.949	9.506	31.465	829.082	432.304	1.100	114.360	39.454	0.611	43.350	77.736	122.742	0
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
WB	524.250	182.077	57.381	7.900	100.863	13.745	15.425	6.576	34.923	269.559	124.115	14.441	128.767	76.365	25.425	390.150	204.009	351.170	0
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
SIKKIM	50.394	0.091	0.189	0.233	0.259	0.405	25.799	3.527	1.979	12.513	0.741	8.020	67.460	5.086	0.012	0.000	0.215	0.382	0
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
TAMILNADU	350.000	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
GUJARAT	255.200	59.742	141.036	145.950	24.000	0.000	163.911	50.445	0.000	14.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
D & NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	225.955	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000	0.000	0
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000	0
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000	0
J & K	13.600	0.000	323.904	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000	0.000	120
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000	0
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000	0
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
ASSAM	39.292	0.000	17.710	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	144.082	64.158	0
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.712	0
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
ARUNACHAL PRADESH	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
NVVN BPDB	5.000	25.000	10.000	20.000	0.000	25.000	90.000	50.000	25.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0
Common Pool for Expired PPA	0.000		0.000																
Total(in MW)	1600.000	500.000	840.000	1500.000	1000.000	1320.000	1980.000	1980.000	390.000	1600.000	1980.000	60.000	510.000	270.000	60.000	1020.000	720.000	1020.000	800.000

Firm Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II	Patratu Stage - I
Installed capacity	1600	500	840	1500	1000	1320	1980	1980	390	1600	1980	60	510	270	60	1020	720	1020	800 (Unit 1)
Power to be sold outside long term PPA	0.000	75.000	0.000																
BIHAR	0.000	55.400	0.000	0.000	343.500	1024.980	1025.046	1552.498	264.030	161.280	688.050	16.890	54.876	68.229	0.000	260.100	225.648	217.362	0.000
JHARKHAND	102.080	0.000	10.080	0.000	57.000	0.000	134.640	19.998	12.090	125.440	499.950	6.432	39.984	24.003	0.000	116.892	0.000	0.000	680.000
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	24.003	25.998	56.508	0.000	137.496	0.000
ODISHA	0.000	83.100	0.000	30.750	318.000	0.000	278.652	0.000	30.030	800.000	396.000	0.000	105.009	34.992	0.000	43.350	67.176	104.040	0.000
WB	510.880	179.000	50.988	0.000	92.100	0.000	0.000	0.000	33.930	249.440	99.000	13.680	122.298	73.278	25.002	390.150	196.704	338.232	0.000
SIKKIM	50.000	0.000	0.000	0.000	0.000	0.000	25.344	3.333	1.950	11.920	0.000	7.998	67.269	4.995	0.000	0.000	0.000	0.000	0.000
TELENGANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	350.000	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	255.200	32.500	141.036	145.950	24.000	0.000	139.326	46.662	0.000	11.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
J & K	13.600	0.000	323.904	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	11.680	0.000	3.444	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472	64.158	0.000
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.712	0.000
NAGALAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ARUNACHAL PRADESH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total firm share (in MW)	1360.000	425.000	714.000	1275.000	850.000	1122.000	1683.000	1831.500	352.170	1360.000	1683.000	51.000	433.500	229.500	51.000	867.000	612.000	867.000	680.000

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R.

(All figures in %)

U.A.-Pooled 1802.94 MW	
State/UT	Round the clock
BIHAR	68.147
JHARKHAND	10.923
ODISHA	12.223
WEST BENGAL	8.456
SIKKIM	0.249
Total	100.000

1 Total Unallocated Pool Power	2703.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Bangladesh	250.00 MW
4 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
5 Specific allocation to NR region states from Tala HEP	153.00 MW
6 Specific allocation to Uttarakhand (station specific)	0.00 MW
7 Specific allocation to Tamil Nadu (station specific)	0.00 MW
8 Specific allocation to Gujarat (station specific)	32.69 MW
9 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
10 Specific allocation to Assam (station specific)	155.94 MW
11 Specific allocation to Nagaland (station specific)	14.70 MW
12 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
13 Specific allocation to Mizoram (station specific)	4.88 MW
14 Specific allocation to DVC (station specific)	8.00 MW
15 Specific allocation to J&K (station specific)	120.0 MW
15 Balance Unallocated Pool for beneficiaries of the Region	1802.94 MW

Power to be sold outside long term PPA (as on 31.10.2025)

	Farakka-III
Installed capacity (MW)	500
Power to be sold outside long term PPA (MW)	75.000
JHARKHAND	50.000
GUJRAT	25.000

Power to be sold outside long term PPA (%)	15.000000
JHARKHAND	10.000000
GUJRAT	5.000000

	Farakka-I & II
Installed capacity (MW)	1600
Power to be sold outside long term PPA (MW)	0.000

	Kahalgaon-I
Installed capacity (MW)	840
Power to be sold outside long term PPA (MW)	0.000

सं.22-303/1/2022-ओ एम [262451]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Nirman Bhawan, New Delhi
Dated: the 31st October, 2025

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066


Subject: Allocation of additional power to Tamil Nadu –regarding

Sir,

Keeping in view of the request of Tamil Nadu for allocation of power, it has been decided to allocate 329.36 MW to Tamil Nadu from the relinquished share of Bihar in Farakka STPP-I & II with immediate effect till 31.01.2026.

2. The beneficiaries are required to sign/extend PPA and enter into commercial arrangement/maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned with effect immediate effect.

Encl. as above:

Yours faithfully,

31.10.2025

(Thenkholal Baite)

Under Secretary to Govt. of India

Tel: 23062492; Email: opmonitor-power@nic.in

Copy to:

1. The Additional Chief Secretary, Chairman & Managing Director, TNEB Ltd, & TNPDCI and Chairman, TNPGL, TANTRANSO & TNGECL 144, Anna Salai, Chennai-600002 with the request to (i) to fully utilize the declared capacity of State owned GENCOs and the gas-based generation be scheduled to meet the evening peak demand; and (ii) to expedite the commissioning of 800 MW Unit of North Chennai Stage-III and 2x660 MW Udangudi Power Project-I for having additional availability of power.
2. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066.
3. Member Secretary, ERPC, 14, Golf Club Road, Tollygunje Kolkata-700033.
4. Member Secretary, Southern Regional Power Committee (SRPC), No.-29 Race Course Cross Road, Bangalore-560009.
5. ED (Commercial), NTPC Limited, Core-3, Floor-7, 7, Institutional Area, Lodhi Road, New Delhi-110003.

15/62/2015-OM [226861]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Nirma Bhawan, New Delhi,
Dated: the 30th September, 2025

To

The Chairperson
Central Electricity Authority (CEA)
Sewa Bhawan, R.K. Puram,
New Delhi -110066

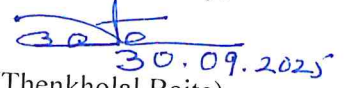
Subject: Allocation of Power to Bihar from Central Generating Stations –reg.

Sir,

Keeping in view of the request of Bihar for allocation of power, it has been decided to extend the allocation of 329.36 MW power allocated to Bihar from Farakka STPP I & II (allocated vide MoP order dated 27.06.2024, order dated 12.11.2024 and order dated 23.05.2025, copy enclosed) for a period of one month i.e. till 31.10.2025.

2. The beneficiaries are required to sign/extend PPA and enter into commercial arrangement/ maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned with effect from 01.10.2025.

Yours faithfully,


30.09.2025

(Thenkholal Baite)

Under Secretary to Govt. of India
Tel: 23062492; opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066.
2. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunge, Kolkata, West Bengal 700033.
3. ED (Commercial), NTPC Limited, Core-3, Floor-7, 7, Institutional Area, Lodhi Road, New Delhi-110003.