



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

No-ERPC/Comm-I/Gen/Share/2023-24/281

dated: 26.05.2023

To

Executive Director,

Eastern Regional Load Dispatch Centre,
14, Golf Club Road, Tollygunge,
Kolkata- 700 033.

Subject: Re-allocation of Power of Central Generating Stations of Eastern Region and Bhutan HPS upon reinstatement of allocated power from Tamil Nadu to original beneficiaries from KBUNL generating station w.e.f 00:00 Hrs. of 30.05.2023-reg.

Ref:

- 1) Ministry of Power letter No. 22-303/1/2022-OM dated 1st November 2022.

Sir/महोदय,

With reference to the above, the percentage figures for scheduling of Power of Central Generating Stations of Eastern Region and Bhutan HPS upon reinstatement of allocated power from Tamil Nadu to original beneficiaries from KBUNL generating station is provided at **Annexure A**. The same shall be implemented w.e.f. **00:00 hrs. of 30.05.2023**.

The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.

Encl: As above

भवदीय /Yours faithfully,

(N.S. Mondal)

सदस्य सचिव /Member Secretary

Copy to:

1. Secretary Power, Govt. of Sikkim
2. Chief Engineer (Commercial), DVC
3. Chief Engineer (Commercial), BSPHCL
4. GM (Commercial), JBVNL
5. Chief Engineer (PTP), WBSEDCL
6. Director (Commercial), GRIDCO
7. Chief Engineer, SLDC, Bihar
8. Chief Engineer, SLDC, Jharkhand
9. Chief Engineer, SLDC, West Bengal
10. Chief Engineer, SLDC, Odisha
11. Chief Engineer, SLDC, DVC
12. Chief Engineer, SLDC, Sikkim
13. Chief Engineer, SLDC, Tamil Nadu
14. Member Secretary, SRPC
15. ED Commercial, NTPC
16. Chief Engineer, GM Division, CEA, New Delhi
17. Member Secretary, NPC, CEA, New Delhi
18. Executive Director, NLDC, New Delhi
19. Chief Operating Officer, CTU, New Delhi

Annexure A

Total Allocation of Share(%) of CGS stations of Eastern Region and Bhutan HPS

[illegible]

Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu
Installed capacity	1600	500	840	1500	1000	1320	660	1980	390	1600	660	60	510	270	60	1020	720
BIHAR	487.111	97.232	344.512	63.667	403.899	1143.300	382.773	1639.570	289.068	323.417	296.816	23.023	107.009	93.106	3.406	260.100	284.521
JHARKHAND	119.352	56.705	18.338	10.205	66.682	18.966	6.587	33.955	16.103	151.429	177.464	7.415	48.340	27.991	0.546	116.892	9.437
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	27.999	30.000	56.508	0.000
ODISHA	19.327	90.603	9.241	42.170	328.834	21.223	7.370	15.618	34.521	829.082	144.101	1.100	114.360	39.454	0.611	43.350	77.736
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WB	524.250	184.191	57.381	7.900	99.595	14.682	5.099	10.804	37.037	269.559	41.372	14.441	128.767	76.365	25.425	390.150	204.009
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SIKKIM	0.394	0.153	0.189	0.233	0.221	0.433	0.150	3.652	2.042	12.513	0.247	8.020	67.460	5.086	0.012	0.000	0.215
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	110.942	94.109	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJRAT	255.200	59.742	141.036	145.950	24.000	0.000	163.911	50.445	0.000	14.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	225.955	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	39.292	0.000	17.710	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	144.082
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ARUNACHAL PRADESH	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	5.000	0.000	10.000	20.000	15.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total(in MW)	1600.000	500.000	840.000	1500.000	1000.000	1320.000	660.000	1980.000	390.000	1600.000	660.000	60.000	510.000	270.000	60.000	1020.000	720.000

Firm Allocation of Share (%) of CGS stations of Eastern Region and Bhutan HPS

[illegible]

Firm Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahaigaon-I	Kahaigaon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu
Installed capacity	1600	500	840	1500	1000	1320	660	1980	390	1600	660	60	510	270	60	1020	720
Power to be sold outside long term PPA		75.000															
BIHAR	379.360	55.400	292.992	0.000	343.500	1024.980	341.682	1552.498	264.030	161.280	229.350	16.890	54.876	68.229	0.000	260.100	225.648
JHARKHAND	102.080	0.000	10.080	0.000	57.000	0.000	0.000	19.998	12.090	125.440	166.650	6.432	39.984	24.003	0.000	116.892	0.000
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	24.003	25.998	56.508	0.000
ODISHA	0.000	83.100	0.000	30.750	318.000	0.000	0.000	0.000	30.030	800.000	132.000	0.000	105.009	34.992	0.000	43.350	67.176
WB	510.880	179.000	50.988	0.000	92.100	0.000	0.000	0.000	33.930	249.440	33.000	13.680	122.298	73.278	25.002	390.150	196.704
SIKKIM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.333	1.950	11.920	0.000	7.998	67.269	4.995	0.000	0.000	0.000
TELENGANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJRAT	255.200	32.500	141.036	145.950	24.000	0.000	139.326	46.662	0.000	11.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	11.680	0.000	3.444	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472
NAGALAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ARUNACHAL PRADESH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total firm share (in MW)	1360.000	425.000	714.000	1275.000000	850.000	1122.000	561.000	1831.500	352.170	1360.000	561.000	51.000	433.500	229.500	51.000	867.000	612.000

[illegible]

Total unallocated power (MW)																		
BIHAR	107.751	41.832	51.520	63.667	60.399	118.320	41.091	87.072	25.038	162.137	67.466	6.133	52.133	24.877	3.406	0.000	58.873	971.714
JHARKHAND	17.272	6.705	8.258	10.205	9.682	18.966	6.587	13.957	4.013	25.989	10.814	0.983	8.356	3.988	0.546	0.000	9.437	155.757
DVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.996	4.002	0.000	0.000	7.998
ODISHA	19.327	7.503	9.241	11.420	10.834	21.223	7.370	15.618	4.491	29.082	12.101	1.100	9.351	4.462	0.611	0.000	10.560	174.294
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.002
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.001
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	11.382
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.623
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.001
WB	13.370	5.191	6.393	7.900	7.495	14.682	5.099	10.804	3.107	20.119	8.372	0.761	6.469	3.087	0.423	0.000	7.305	120.576
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	39.147
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.869
SIKKIM	0.394	0.153	0.189	0.233	0.221	0.433	0.150	0.319	0.092	0.593	0.247	0.022	0.191	0.091	0.012	0.000	0.215	3.557
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	50.057
TAMILNADU	0.000	0.000	0.000	0.000	0.000	13.922	14.117	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	28.039
CHATTISGARH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	0.000	2.242	0.000	0.000	0.000	0.000	24.585	3.783	0.000	2.080	0.000	0.000	0.000	0.000	0.000	0.000	0.000	32.691
MP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D & N H & D & D	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	16.947	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000	61.929
HARYANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	14.994
RAJASTHAN	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	14.994
J & K	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000	18.054
HP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	29.988
PUNJAB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	29.988
UTARAKHAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	27.612	0.000	14.266	76.403	16.054	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.610	155.945
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.002
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.698
ARUNACHAL	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.654
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4.877
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.000
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.500
NVVN BANGLADESH	5.000	0.000	10.000	20.000	15.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	50.000

[illegible]

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R.

(All figures in %)

U.A.-Pooled 1425.9 MW	
State/UT	Round the clock
BIHAR	68.147
JHARKHAND	10.923
ODISHA	12.223
WEST BENGAL	8.456
SIKKIM	0.249
Total	100.000

1 Total Unallocated Pool Power	2034.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Powergrid & Bangladesh	50.00 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
4 Specific allocation to NR region states from Tala HEP	153.00 MW
5 Specific allocation to Uttarakhand (station specific)	0.00 MW
6 Specific allocation to Tamil Nadu (station specific)	28.04 MW
7 Specific allocation to Gujarat (station specific)	32.69 MW
8 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
9 Specific allocation to Assam (station specific)	155.94 MW
10 Specific allocation to Nagaland (station specific)	14.70 MW
11 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
12 Specific allocation to Mizoram (station specific)	4.88 MW
13 Specific allocation to DVC (station specific)	8.00 MW
14 Balance Unallocated Pool for beneficiaries of the Region	1425.90 MW

Power to be sold outside long term PPA

	Farakka-III
Installed capacity (MW)	500
Power to be sold outside long term PPA (MW)	75.000
JHARKHAND	50.000
GUJRAT	25.000

Power to be sold outside long term PPA (%)	15.000000
JHARKHAND	10.000000
GUJRAT	5.000000

सं. 22-303/1/2022-ओ एम
भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power

Shram Shakti Bhawan, Rafi Marg
New Delhi Dated: 1st November, 2022

To
The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066

Subject:- Re-allocation of 554.67 MW Power to Government of Tamil Nadu from the power surrendered by various beneficiaries from NTPC stations and NLC India Ltd- -reg.

Sir,

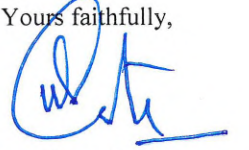
In partial modification to this office's earlier allocation order of even no. dated 28.03.2022 (copy attached) on the subject mentioned above, and based on the request made by Tamil Nadu vide its letter dated 29.09.2022 (copy attached), it has been decided to modify the period of re-allocation of four Stations i.e. Barh-I, Barh-II, KBUNL (Subsidiary) and Bongaigaon as detailed below:

S. No.	Power Station	Quantum of Power required in MW	Surrendered by	Revised Period
1.	Barh-II	97.00	80 MW surrendered by Jharkhand 17 MW surrendered by Sikkim	30.03.2022-29.03.2024
2.	Barh-I	80.00	67.33 MW surrendered by Jharkhand 12.67 surrendered by Sikkim	30.03.2022-29.03.2024
3.	Bongaigaon	140.40	31.4 MW surrendered by Manipur 56 MW surrendered by Tripura 53 MW surrendered by Meghalaya	03.04.2022-02.06.2023
2.	KBUNL-II (Subsidiary)	88.00	12.09 MW surrendered by Jharkhand 10 MW surrendered by DVC 30 MW surrendered by Odisha 34 MW surrendered by West Bengal 2 MW surrendered by Sikkim	30.03.2022-29.05.2023
	NLC TS-II (Stage-I and II)	149.27	Telangana	up to 5 years as mentioned in the earlier allocation order dated 28.03.2022
Total		554.67		

Contd/- next page.

2. The beneficiary is required to sign/extent PPA and enters into commercial arrangements/maintain LC with the allocated power.

Yours faithfully,



(Hausuanthang Guite)

Under Secretary to Govt. of India

Telefax: 23062492

Email: opmonitor-power@nic.in

Copy to :-

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. CMD, TANGEDCO, 144 Anna Salai, Chennai-600002
3. Member Secretary, ERPC, 14, Golf Club Road, Tollygunje Kolkata-700033
4. Member Secretary, Western Regional Power Committee (WRPC), F-3, MIDC Area, Marol, Opp. SEEPZ, Central Road, Andheri (East), Mumbai-400093
5. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
6. Member Secretary, Southern Regional Power Committee (SRPC), No.-29 Race Course Cross Road, Bangalore-560009
7. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong (Meghalaya)-793006
8. ED (Commercial), NTPC Limited, Core-3, Floor-7, Institutional Area, Lodhi Road, New Delhi-110003

सं. 22-303/1/2022-ओ एम

भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

Shram Shakti Bhawan, Rafi Marg, New Delhi-110 001

Dated 28 March, 2022

To

The Chairperson, Central Electricity Authority,
Sewa Bhawan, R.K. Puram, New Delhi-110066

Subject Re-allocation of 554.67 MW Power to Government of Tamil Nadu from the power surrendered by various beneficiaries from NTPC power stations and NLC India Limited -regarding

Sir,

Keeping in view the power surrendered by Jharkhand, Sikkim, Manipur, Meghalaya, Tripura, DVC, Odisha, West Bengal and the willingness of Government of Tamil Nadu to purchase power, it has been decided to re-allocate **554.67 MW Power to Tamil Nadu** from the Power Stations of NTPC and NLC India Limited given below along with the quantum as indicated in the table below:

S. No.	Power Station	Quantum of Power required in MW	Surrendered by	Period
1.	Barh-II	97.00	80 MW surrendered by Jharkhand 17 MW surrendered by Sikkim	up to 5 years with immediate effect based on the availability of ATC.
2.	Barh-I	80.00	67.33 MW surrendered by Jharkhand 12.67 surrendered by Sikkim	
3.	Bongaigaon	140.40	31.4 MW surrendered by Manipur 56 MW surrendered by Tripura 53 MW surrendered by Meghalaya	
2.	KBUNL-II (Subsidiary)	88.00	12.09 MW surrendered by Jharkhand 10 MW surrendered by DVC 30 MW surrendered by Odisha 34 MW surrendered by West Bengal 2 MW surrendered by Sikkim	
	NLC TS-II (Stage-I and II)	149.27	Telangana	
Total		554.67		

2. In case some unit(s) in the above mentioned plant(s) is/are under shutdown at present, the share equivalent to that unit shall not be considered as reallocated to Tamil Nadu as the State needs power to meet its urgent requirement.

Contd....2/-.

Dated 28 March, 2022

-2-

3. The beneficiary is required to sign/extent PPA and enters into commercial arrangements/maintain LC with the allocated power.

4. CEA is requested to get the allocation implemented under intimation to all concerned **with immediate effect based on the availability of ATC.**

Yours faithfully,

(Raja Ramaswamy)

Under Secretary to Govt of India

Email:opmonitor-power@nic.in

Copy to :-

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. CMD, TANGEDCO, 144 Anna Salai, Chennai-600002
3. Member Secretary, ERPC, 14, Golf Club Road, Tollygunje, Kolkata-700033
4. Member Secretary, Western Regional Power Committee (WRPC), F-3, MIDC Area, Marol, Opp. SEEPZ, Central Road, Andheri (East), Mumbai-400093
5. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
6. Member Secretary, Southern Regional Power Committee (SRPC), No.-29 Race Course Cross Road, Bangalore-560009
7. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong (Meghalaya)-793006
8. ED (Commercial), NTPC Limited, Core-3, Floor-7, 7 Institutional Area, Lodhi Road, New Delhi-110003

TAMILNADU GENERATION AND DISTRIBUTION CORPORATION LIMITED

From
B.RAJESWARI, B.Com., FCMA.
Chief Financial Controller / Regulatory Cell
7th Floor, Western Wing
144, Anna Salai,
Chennai 600 002

To
The Under Secretary,
Ministry of Power,
Shram Shakthi Bhavan,
Rafi Marg,
New Delhi, email : opmonitor-power@nic.in

Lr. No: CFC/ RC/ SE/ CERC/ E2/ AEE/ F Addl Power/ D 237/ 22, dt:24.09.22

Sir,

Sub: TANGEDCO- Re-allocation of 554.67 MW Power to Government of Tamil Nadu from the power surrendered by various beneficiaries from NTPC power stations and NLC India Limited – Time period of PPA – Reg.

- Ref: 1. MoP reallocation notification No. 22-303/1/2022 OM dt: 28.03.2022
2. This office letter No: CFC/ RC/ SE/ CERC/ E2/ AEE/ F Addl Power/ D 230/ 22, dt: 21.09.22

In continuation to the above, the time period for procurement of additional power by TANGEDCO from the following NTPC Stations may be revised as below:

Sl. No.	Station Name	Time period in months from the date of scheduling of power	Date of start of scheduling	Date of ending required for this additional allocation
1	BARH-I	24	30.03.2022	29.03.2024
2	BARH-II	24	30.03.2022	29.03.2024
3	KBUNL (Subsidiary)	14	30.03.2022	29.05.2023
4	Bongaigaon	14	03.04.2022	02.06.2023

Hence it is requested that necessary orders shall be issued for the time period as mentioned above for the additional power from NTPC. Kind action is solicited as PPAs need to be signed with M/s. NTPC.

Thanking you,

Yours sincerely,

B. Rajeswar
29/09/2022
CFC/ Regulatory Cell