



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No. ERPC/COM-I/RTDA/2025-26/2476

Date: 20.03.2026

To: As per list/संलग्नसूचीके अनुसार

Sub: Regional Transmission Deviation Accounts (RTDA) for the billing period September'2025 (billing month of November'2025) to billing period December'2025 (billing month February'2026).

विषय: बिलिंग अवधि सितंबर'2025 (बिलिंग माह नवंबर'2025) से बिलिंग अवधि दिसंबर'2025 (बिलिंग माह फरवरी'2026) के लिए क्षेत्रीय ट्रांसमिशन विचलन खाते (आरटीडीए)।

Ref: NLDC notification no. TC/10/2025 dated 25.10.2025, NLDC notification no. TC/11/2025 dated 25.11.2025, NLDC notification no. TC/12/2025 dated 25.12.2025 and NLDC notification no. TC/01/2026 dated 25.01.2026.

Sir,

Regional Transmission Deviation Account (RTDA) for the billing period September'2025 (billing month of November'2025) to billing period December'2025 (billing month February'2026) is issued based on the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2023 & subsequent amendments and NLDC's notification of transmission charges.

बिलिंग अवधि सितंबर'2025 (बिलिंग माह नवंबर'2025) से बिलिंग अवधि दिसंबर'2025 (बिलिंग माह फरवरी'2026) के लिए क्षेत्रीय ट्रांसमिशन विचलन खाता (आरटीडीए) केंद्रीय विद्युत नियामक आयोग (अंतर-राज्य ट्रांसमिशन शुल्क और हानियों का साझाकरण) विनियम, 2023 और उसके बाद के संशोधनों और एनएलडीसी की ट्रांसमिशन शुल्क की अधिसूचना के आधार पर जारी किया जाता है।

Constituents are requested to **intimate any discrepancy / error within one month** from the date of issue of this RTDA. In case of any discrepancy/error, the provisional RTDA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional RTDA as issued, would be treated as final. This issues with the approval of Member Secretary.

घटकों से अनुरोध है कि वे इस आरटीडीए के जारी होने की तारीख से एक महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरटीडीए को संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम आरटीडीए को अंतिम माना जाएगा।

भवदीय/Yours faithfully

(पी.के. दे /P. K. De)

अधीक्षण अभियंता/ Superintending Engineer

DISTRIBUTION LIST:

- 1) Chief Engineer, Transmission (O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
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- 3) Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 4) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 5) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
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- 7) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 8) General Manager (Commercial), NTPC Ltd., Loknayaak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 10) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (Telefax : 0129 2278358)
- 11) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi – 110065 (FAX : 011 41659142)
- 12) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Chief Engineer (GM),CEA, 6th Floor, Sewa Bhawan, R.K.Puram, NewDelhi-110066 (Fax: 011 26109750)
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (Fax : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (Fax 011-2686-5206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya.
- 18) GM-NLDC, POSOCO, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-16 (Fax:01126524525)
- 19) AGM (Comml.), PGCIL, “Saudamini”, Plot No.2, Sector -29, Gurgaon-122001, Haryana (Fax : 0124-2571760)
- 20) Associate Group Head (Commercial), Maithon Power Limited, MA-5, Gogna Colony, P.O.-Maithon Dam, Dist- Dhanbad, Jharkhand-828207 (Fax : 08860004758 ; e-mail : sanjoy.jadhav@tatapower.com).
- 21) AGM(BD / P&S), NVVNL, 7th Floor, Core-3 , Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003(Fax :011 24367021)
- 22) President(Power), APNRL, Crescent Tower, 3rd Floor, 229, A.J.C. Bose Road, Kolkata 700 020.
- 23) CGM, CTUIL, First Floor, Saudamini, Plot No.– 2, Sector– 29 Near IFFCO Chowk Metro Station Gurgaon – 122 001 Haryana.

वितरण सूची:

- 1) मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्य एवं राजस्व), जेयूएसएनएल, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 3) मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)।
- 4) सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 5) महाप्रबंधक (विनियमन एवं टैरिफ सेल), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022।
- 6) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)।
- 7) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
- 8) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-1, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001। (फैक्स: 0612 2234097/2228984)
- 10) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर -33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 11) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजीकामा प्लेस, नई दिल्ली - 110065 (फैक्स: 011 41659142)।
- 12) महाप्रबंधक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) मुख्य अभियंता (जीएम), सीईए, 6वीं मंजिल, सेवा भवन, आर.के.पुरम, नई दिल्ली-110066 (फैक्स: 011 26109750)
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 011-2686-5206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय।
- 18) जीएम-एनएलडीसी, पीओएसओसीओ, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली-16 (फैक्स:01126524525)
- 19) एजीएम (वाणिज्य), पीजीसीआईएल, "सौदामिनी", प्लॉट नंबर 2, सेक्टर -29, गुड़गांव-122001, हरियाणा (फैक्स: 0124-2571760);
- 20) एसोसिएट ग्रुप हेड (कमर्शियल), मैथॉन पावर लिमिटेड, एमए-5, गोगना कॉलोनी, पी.ओ.
- 21) एजीएम (बीडी/पी एंड एस), एनवीवीएनएल, 7वीं मंजिल, कोर-3, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स:011 24367021)।
- 22) अध्यक्ष (विद्युत), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, 229, ए.जे.सी. बोस रोड, कोलकाता 700,020।
- 23) सीजीएम, सीटीयूआईएल, पहली मंजिल, सौदामिनी, प्लॉट नंबर- 2, सेक्टर- 29 इफको चौक मेट्रो स्टेशन के पास गुड़गांव - 122 001 हरियाणा।

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Nov-2025 (Billing Period : Sep-2025)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	Transmission Deviation Charges due to Overdrawal (RS.) (D = A x C)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Total Transmission Deviation Charges (RS.) (D + E)	
STATES OF EASTERN REGION							
BIHAR_STATE	9955.18	0	124.93	1243701	0	1243701	
DVC_STATE	0	0	111.86	0	0	0	
JHARKHAND_STATE	12957.52	0	118.37	1533781	0	1533781	
Net Schd Bhutan	0	0	147.25	0	0	0	
ODISHA_STATE	261.57	0	118.4	30970	0	30970	
SIKKIM_STATE	0	0	97.39	0	0	0	
WB_STATE	515.68	0	147.25	75934	0	75934	
DRAWEE DICS (INTER-NATIONAL)							
BANGLADESH_NVVN	0.19	0	93.49	18	0	18	
NEPAL_NVVN	0	1433.62	124.93	0	179102	179102	
DRAWEE DICS (OTHERS)							
HVDC_APD_State	0.01	0	117.25	1	0	1	
HVDC_PUSAULI_STATE	307.29	0	117.25	36030	0	36030	
OTHERS							
ECR_State	0	0	89.76	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (Rs.) (E = B x C)	Transmission Deviation Charges due to Overdrawal (Rs.) (F = A x D)	Total Charges (Rs.)
CERC REGULATED GENERATORS (CGS/ISGS)							
APNRL	0	0	118.37	104.17	0	0	0
BARH	0	0	124.93	109.83	0	0	0
BARH-I	0	0	124.93	109.83	0	0	0
BRBCL	0	0	124.93	109.83	0	0	0
CHUZACHEN	12.52	14166.96	97.39	85.7	1379720	1073	1380793
DARLIPALI_NTPC	0	0	118.4	104.19	0	0	0
DIKCHU	0	6863.13	97.39	85.7	668400	0	668400
FSTPP I & II	0	0	147.25	128.45	0	0	0
FSTPP-III	0	0	147.25	128.45	0	0	0
GMRKEL	0	0	118.4	104.19	0	0	0
IND_BHARAT	771.78	0	118.4	104.19	0	80412	80412
JLHEP	13.18	0	97.39	85.7	0	1130	1130
KHSTPP-I	0	0	124.93	109.83	0	0	0
KHSTPP-II	0	0	124.93	109.83	0	0	0
MPL	0	3772.64	118.37	104.17	446568	0	446568
MTPS-II	0	31.38	124.93	109.83	3921	0	3921
North Karanpura STPS	0	0	118.37	104.17	0	0	0
NPGC	0	0	124.93	109.83	0	0	0
RANGIT	83.3	0	97.39	85.7	0	7139	7139
Rongnichu	3.97	0	97.39	85.7	0	340	340
TAL SOLAR	48.01	0	118.4	104.19	0	5002	5002
Teesta_V	0	0	97.39	85.7	0	0	0
THEP	9.47	11.69	97.39	85.7	1139	812	1951
TSTPP-I	0	0	118.4	104.19	0	0	0

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirm generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Dec-2025 (Billing Period : Oct-2025)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	Transmission Deviation Charges due to Overdrawal (RS.) (D = A x C)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Total Transmission Deviation Charges (RS.) (D + E)	
STATES OF EASTERN REGION							
BIHAR_STATE	5346.32	0	124.57	665991	0	665991	
DVC_STATE	0	0	110.28	0	0	0	
JHARKHAND_STATE	5309.89	0	118.22	627736	0	627736	
Net Schd Bhutan	1370.03	0	125.2	171527	0	171527	
ODISHA_STATE	0	0	114.27	0	0	0	
SIKKIM_STATE	0	0	100.5	0	0	0	
WB_STATE	0	0	125.2	0	0	0	
DRAWEE DICs (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	95.55	0	0	0	
NEPAL_NVVN	0	18197.98	124.57	0	2266923	2266923	
DRAWEE DICs (OTHERS)							
HVDC_APD_State	0	0	120.21	0	0	0	
HVDC_PUSAULI_STATE	138.71	0	120.21	16675	0	16675	
OTHERS							
ECR_State	0	0	91.19	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (Rs.) (E = B x C)	Transmission Deviation Charges due to Overdrawal (Rs.) (F = A x D)	Total Charges (Rs.)
CERC REGULATED GENERATORS (CGS/ISGS)							
APNRL	0	0	118.22	104.04	0	0	0
BARH	0	0	124.57	109.51	0	0	0
BARH-I	17137.7	0	124.57	109.51	0	1876749	1876749
BRBCL	0	0	124.57	109.51	0	0	0
CHUZACHEN	57.22	6766.67	100.5	88.44	680050	5060	685110
DARLIPALI_NTPC	0	0	114.27	100.56	0	0	0
DIKCHU	0	4570.18	100.5	88.44	459303	0	459303
FSTPP I & II	0	0	125.2	109.65	0	0	0
FSTPP-III	0	0	125.2	109.65	0	0	0
GMRKEL	0	0	114.27	100.56	0	0	0
JLHEP	2.82	0	100.5	88.44	0	249	249
KHSTPP-I	0	0	124.57	109.51	0	0	0
KHSTPP-II	0	0	124.57	109.51	0	0	0
MPL	0	2848.54	118.22	104.04	336755	0	336755
MTPS-II	0	11.77	124.57	109.51	1466	0	1466
North Karanpura STPS	0	0	118.22	104.04	0	0	0
NPGC	0	0	124.57	109.51	0	0	0
RANGIT	11.16	0	100.5	88.44	0	987	987
Rongnichu	1.54	0	100.5	88.44	0	136	136
TAL SOLAR	49.94	0	114.27	100.56	0	5022	5022
Teesta_V	0	0	100.5	88.44	0	0	0
THEP	3.07	0.82	100.5	88.44	82	272	354
TSTPP-I	0	0	114.27	100.56	0	0	0

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirm generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Jan-2026 (Billing Period : Nov-2025)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	Transmission Deviation Charges due to Overdrawal (RS.) (D = A x C)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Total Transmission Deviation Charges (RS.) (D + E)	
STATES OF EASTERN REGION							
BIHAR_STATE	0	0	119.88	0	0	0	
DVC_STATE	0	0	109.04	0	0	0	
JHARKHAND_STATE	382.99	0	114.21	43741	0	43741	
Net Schd Bhutan	0	0	114.85	0	0	0	
ODISHA_STATE	0	0	112.15	0	0	0	
SIKKIM_STATE	0	0	106.63	0	0	0	
WB_STATE	0	0	114.85	0	0	0	
DRAWEE DICs (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	96.73	0	0	0	
NEPAL_NVVN	0	49622.82	119.88	0	5948784	5948784	
DRAWEE DICs (OTHERS)							
HVDC_APD_State	0	0	105.2	0	0	0	
HVDC_PUSAULI_STATE	39.04	0	105.2	4107	0	4107	
OTHERS							
ECR_State	0	0	92.29	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Transmission Deviation Charges due to Overdrawal (RS.) (F = A x D)	Total Charges (Rs.)
CERC REGULATED GENERATORS (CGS/ISGS)							
APNRL	0	0	114.21	100.5	0	0	0
BARH	0	0	119.88	105.41	0	0	0
BARH-I	2227.65	0	119.88	105.41	0	234816	234816
BRBCL	0	0	119.88	105.41	0	0	0
CHUZACHEN	201.33	5243.88	106.63	93.83	559155	18891	578046
DARLIPALI_NTPC	0	0	112.15	98.69	0	0	0
DIKCHU	0	874.91	106.63	93.83	93292	0	93292
FSTPP I & II	0	0	114.85	100.78	0	0	0
FSTPP-III	0	0	114.85	100.78	0	0	0
GMRKEL	0	0	112.15	98.69	0	0	0
JLHEP	20.99	297.47	106.63	93.83	31719	1970	33689
KHSTPP-I	0	0	119.88	105.41	0	0	0
KHSTPP-II	0	0	119.88	105.41	0	0	0
MPL	0	895.99	114.21	100.5	102331	0	102331
MTPS-II	0	4.54	119.88	105.41	544	0	544
North Karanpura STPS	0	0	114.21	100.5	0	0	0
NPGC	0	0	119.88	105.41	0	0	0
RANGIT	4.28	0	106.63	93.83	0	402	402
Rongnichu	8.83	0	106.63	93.83	0	829	829
TAL SOLAR	33.42	0	112.15	98.69	0	3298	3298
Teesta_V	0	0	106.63	93.83	0	0	0
THEP	13.95	555.44	106.63	93.83	59227	1309	60536
TSTPP-I	0	0	112.15	98.69	0	0	0

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirm generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Feb-2026 (Billing Period : Dec-2025)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	Transmission Deviation Charges due to Overdrawal (RS.) (D = A x C)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Total Transmission Deviation Charges (RS.) (D + E)	
STATES OF EASTERN REGION							
BIHAR_STATE	8528.01	0	129.7	1106083	0	1106083	
DVC_STATE	0	0	110.98	0	0	0	
JHARKHAND_STATE	22635.07	0	119.48	2704438	0	2704438	
Net Schd Bhutan	0	0	109.49	0	0	0	
ODISHA_STATE	0	0	119.03	0	0	0	
SIKKIM_STATE	483.03	0	127.2	61442	0	61442	
WB_STATE	0	0	109.49	0	0	0	
DRAWEE DICs (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	94.25	0	0	0	
NEPAL_NVVN	3277.82	0	129.7	425133	0	425133	
DRAWEE DICs (OTHERS)							
HVDC_APD_State	0	0	106.11	0	0	0	
HVDC_PUSAULI_STATE	11.82	0	106.11	1254	0	1254	
OTHERS							
ECR_State	0	0	97.06	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Transmission Deviation Charges due to Overdrawal (RS.) (F = A x D)	Total Charges (Rs.)
CERC REGULATED GENERATORS (CGS/ISGS)							
APNRL	0	0	119.48	105.15	0	0	0
BARH	0	0	129.7	114.03	0	0	0
BARH-I	1171.19	0	129.7	114.03	0	133550	133550
BRBCL	0	0	129.7	114.03	0	0	0
CHUZACHEN	267.15	62.22	127.2	111.93	7914	29902	37816
DARLIPALI_NTPC	0	0	119.03	104.75	0	0	0
DIKCHU	0	1.09	127.2	111.93	139	0	139
FSTPP I & II	0	0	109.49	96.27	0	0	0
FSTPP-III	0	0	109.49	96.27	0	0	0
GMRKEL	0	0	119.03	104.75	0	0	0
JLHEP	113.02	0	127.2	111.93	0	12651	12651
KHSTPP-I	0	0	129.7	114.03	0	0	0
KHSTPP-II	0	0	129.7	114.03	0	0	0
MPL	0	1142.85	119.48	105.15	136548	0	136548
MTPS-II	2368.82	15.08	129.7	114.03	1956	270116	272072
North Karanpura STPS	0	0	119.48	105.15	0	0	0
NPGC	0	0	129.7	114.03	0	0	0
RANGIT	23.39	0	127.2	111.93	0	2618	2618
Rongnichu	37.12	0	127.2	111.93	0	4155	4155
TAL SOLAR	35.72	0	119.03	104.75	0	3741	3741
Teesta_V	0	0	127.2	111.93	0	0	0
THEP	153.86	0	127.2	111.93	0	17221	17221
TSTPP-I	0	0	119.03	104.75	0	0	0

Note:

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- 3) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.