

EASTERN REGIONAL POWER COMMITTEE
14, Golf Club Road, Kolkata -700 033

Phone : 033-24239652

Fax : 033-24239653

web: www.erpc.gov.in
eeecom1.erpc@gov.in

No. ERPC/COM-I/REA/2019/ 8926-8938

Date: 02.12.2019

To: As per distribution list.

Sub: Compensation statement of Eastern Region for the month of August-19 & September-19

विषय: अगस्त -19 और सितंबर -19 के महीने के लिए पूर्वी क्षेत्र का कंपनसेशन स्टेटमेंट

Ref:

(1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.

(2) Regional Energy Accounting for the months of August-19 & September-19.

Sir,

With reference to the above, Compensation Statement for the month of **August-19 & September-19** in respect of NTPC stations of ER has been prepared and issued as per data furnished by NTPC and REA data.

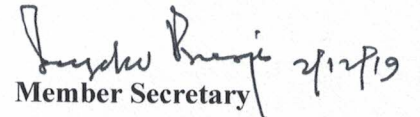
उपरोक्त के संदर्भ में, ईआर के एनटीपीसी स्टेशनों के संबंध में अगस्त और सितंबर -19 के महीने का कंपनसेशन स्टेटमेंट तैयार किया गया है और एनटीपीसी और आरईए द्वारा प्रस्तुत आंकड़ों के अनुसार जारी किया गया है।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional compensation statement. In case of any discrepancy/error, the provisional compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional Compensation statement as issued, would be treated as final.

संविधान निर्माताओं से अनुरोध है कि इस अनंतिम कंपनसेशन के बयान के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति / त्रुटि को सूचित करें। किसी भी विसंगति / त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम कंपनसेशन के विवरण को संशोधित किया जाएगा। यदि गलती / विसंगति का संकेत देने वाले किसी भी घटक से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम कंपनसेशन के बयान को अंतिम माना जाएगा।

Encl.: As above.

Yours faithfully,


Member Secretary

DISTRIBUTION LIST :

1. CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
2. CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
3. CHIEF ENGINEER (COMML. & REVENUE), Jharkhand Urja Vitaran Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).

4. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
5. CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
6. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna- 800001 (FAX: 0612 2230035 / 2224287)
7. Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
8. Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
9. Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
10. Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA)/ Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Kg	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	3594.45	4062.66	-22.44	4085.10	4031.19	4375.69		3,397.95	3,699.11
FSTPS-I&II	1,600.00	6.78	2405.00	3490.87	4500.10	-19.58	4519.68	4361.02	5124.87		3,215.14	3,516.62
FSTPS-III	500.00	6.25	2373.98	1876.93	709.37	-3.38	712.75	697.07	806.72		3,260.38	3,550.72
KhSTPS-I	840	9	2430.00	3357.62	2237.95	-15.86	2253.81	2237.88	2426.45		2,280.46	2,985.48
KhSTPS-II	1,500.00	6.25	2373.49	3184.27	3988.63	-4.54	3993.18	3951.44	4259.60		2,287.68	2,990.37
TSPTS	1,000.00	7.05	2390.00	3063.83	2485.73	-10.28	2496.01	2473.66	2540.94		2,163.28	2,989.60
MTPS-II	390.00	9	2386.92	2933.54	846.34	4.07	842.27	826.58	1086.45		4,202.92	3,906.00
MPL	1,050.00	6.25	2375.00	2961.98	2420.44	-3.69	2424.13	2423.75	2878.03		4,274.76	4,008.20

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,513.20	0.0535	5.00	2264.73	91.84	NO	0	0	0.00	0.00	0.00	0
FSTPS-I&II	9,865.84	0.0364	7.57	2582.76	86.81	NO	0.00	0	0.00	0	0.00	0
FSTPS-III	9,850.51	0.0365	7.81	2548.66	81.01	YES	2.25	0.35	2427.39	6.6	91.69	0
KhSTPS-I	9,870.38	0.0405	9.58	2429.10	87.81	NO	0	0	0.00	0	0.00	0
KhSTPS-II	9,865.84	0.0408	6.20	2381.47	89.18	NO	0	0	0.00	0	0.00	0
TSPTS	9,991.34	0.0429	8.00	2391.50	87.65	NO	0	0	0	0	0.00	0
MTPS-II	9,505.00	0.0544	10.38	2642.00	80.90	YES	2.25	0.35	2440.6257	9.35	104.36	0
MPL	9,100.00	0.0470	6.08	2393.06	83.14	YES	2.25	0.35	2428.4375	6.6	98.71	0

Station	25	26	27	28	29	30	31	32	33	34	35	36
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation	Compensation
											Rs.Cr.	Rs.
BARH-II	0	0	0	0.000	0	0	0	0.00	0.00	0.00	0.00	0
FSTPS-I&II	0	0.00	0	0.000	0	0	0	0	0.000	0.000	0.00	0
FSTPS-III	0	2373.98	6.25	2.340	2.553	2.401	2.34	0.061	0.213	0.061	4.348	43477523
KhSTPS-I	0	0	0	0.000	0	0	0	0	0.000	0.000	0.00	0
KhSTPS-II	0	0	0	0.000	0	0	0	0	0.000	0.000	0.00	0
TSPTS	0	0	0	0.000	0	0	0	0	0.000	0.000	0.00	0
MTPS-II	0	2387	9	2.847	3.197	2.921	2.847	0.074	0.350	0.074	6.23	62328202
MPL	0	2375	6.25	2.722	2.737	2.793	2.722	0.071	0.015	0.015	3.64	36361992

Compensation calculation for the month of August-19

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Beneficiaries	FSTPS-III		
	Compensation Amount: Rs. 43477523		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	12668.255	97.035	42188395.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	0	0.000	0.00
West Bengal	387.097	2.965	1289128.00
SIKKIM	0	0.000	0.00
NVVN BPDP	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	0	0.000	0.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	0	0.000	0.00
HARYANA	0	0.000	0.00
RAJASTHAN	0	0.000	0.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	0	0.000	0.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	13055.352	100	43477523.00

Beneficiaries	MTPS STAGE-II		
	Compensation Amount: Rs. = 62328202		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	20410.323	22.319	13910726.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	71039.88	77.681	48417476.00
West Bengal	0	0.000	0.00
SIKKIM	0	0.000	0.00
SR:			
TELENGANA	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	91450.203	100.000	62328202.00

BSPHCL Bifurcation		
	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-III	19406662	22781733
MTPS-II	6398934	7511792

(*)Rounded off values are shown in ratio column ;however, actual values are considered for computation of compensation payable by beneficiaries.


Member Secretary 2/12/19

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DEU TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

FOR MONTH : Aug-19

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR(in Rs)
BARH-II	0	0
FSTPS-I&II	0	0
FSTPS-III	0	0
KhSTPS-I	0	0
KhSTPS-II	0	0
TSPTS	21240.053	0
MTPS-II	0	0
MPL	108307.69	22867427
TOTAL	129547.743	22867427


MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

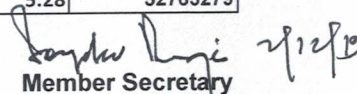
Sep-19

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Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA)/ Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Kg	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	4295.56	4814.21	-21.19	4835.39	4772.45	5263.14		3,417.40	3,670.77
FSTPS-I&II	1,600.00	6.78	2405.00	4189.14	5326.90	-17.58	5344.48	5165.80	6053.11		3,219.35	3,513.29
FSTPS-III	500.00	6.25	2373.98	2552.10	1005.16	-3.22	1008.38	987.53	1150.89		3,255.12	3,534.38
KhSTPS-I	840	9	2430.00	4061.32	2699.67	-16.03	2715.70	2702.72	2918.16		2,379.69	3,048.31
KhSTPS-II	1,500.00	6.25	2373.49	3899.16	4858.51	0.41	4858.10	4814.01	5179.45		2,397.15	3,059.37
TSPTS	1,000.00	7.05	2390.00	3563.05	2785.21	-10.51	2795.71	2771.44	2853.81		2,185.81	2,951.45
MTPS-II	390.00	9	2386.92	3652.38	1020.33	7.54	1012.79	996.54	1354.19		4,145.66	3,878.00
MPL	1,050.00	6.25	2375.00	3666.21	2928.18	-3.22	2931.40	2947.18	3571.10		4,245.51	3,990.01

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,514.25	0.0536	5.00	2264.73	90.96	NO	0	0	0.00	0.00	0.00	0
FSTPS-I&II	9,854.13	0.0366	7.60	2504.22	85.54	NO	0.00	0	0.00	0	0.00	0
FSTPS-III	9,832.77	0.0368	7.14	2542.93	84.29	YES	2.25	0.35	2427.39	6.6	96.20	0
KhSTPS-I	9,878.47	0.0407	9.58	2428.50	87.48	NO	0	0	0.00	0	0.00	0
KhSTPS-II	9,870.10	0.0412	6.14	2380.44	88.60	NO	0	0	0.00	0	0.00	0
TSPTS	9,991.77	0.0429	8.24	2390.60	84.42	YES	2.25	0.35	2443.775	7.4	86.17	0
MTPS-II	9,517.00	0.0544	10.42	2636.40	78.13	YES	2.25	0.35	2440.6257	9.35	104.47	0
MPL	9,100.00	0.0470	6.05	2395.36	81.66	YES	2.25	0.35	2428.4375	6.6	98.95	0

Station	25	26	27	28	29	30	31	32	33	34	35	36
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation	Compensation
											Rs.Cr.	Rs.
BARH-II	0	0	0	0.000	0	0	0	0.00	0.00	0.00	0.00	0
FSTPS-I&II	0	0.00	0	0.000	0	0	0	0	0.000	0.000	0.00	0
FSTPS-III	0	2373.98	6.25	2.347	2.537	2.408	2.347	0.061	0.190	0.061	6.151	61511141
KhSTPS-I	0	0	0	0.000	0	0	0	0	0.000	0.000	0.00	0
KhSTPS-II	0	0	0	0.000	0	0	0	0	0.000	0.000	0.00	0
TSPTS	0	2390	7.05	1.923	1.949	1.974	1.923	0.051	0.026	0.026	7.27	72688486
MTPS-II	0	2387	9	2.828	3.171	2.903	2.828	0.075	0.343	0.075	7.60	75959161
MPL	0	2375	6.25	2.715	2.733	2.787	2.715	0.072	0.018	0.018	5.28	52765279


 Member Secretary

Compensation calculation for the month of Sep-19

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Beneficiaries	FSTPS-III		
	Compensation Amount: Rs. = 61511141		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	6147.038	87.603	53885753.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	0	0.000	0.00
West Bengal	869.869	12.397	7625387.00
SIKKIM	0	0.000	0.00
NVVN BDPD	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	0	0.000	0.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	0	0.000	0.00
HARYANA	0	0.000	0.00
RAJASTHAN	0	0.000	0.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	0	0.000	0.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	7016.907	100	61511141.00

Beneficiaries	MTPS STAGE-II		
	Compensation Amount: Rs. = 75959161		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	20410.323	22.319	16952953.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	71039.88	77.681	59006208.00
West Bengal	0	0.000	0.00
SIKKIM	0	0.000	0.00
SR:			
TELENGANA	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	91450.203	100.000	75959161.00

Beneficiaries	TSPTS		
	Compensation Amount: Rs. = 72688486		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0	0.000	0.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	0	0.000	0.00
West Bengal	0	0.000	0.00
SIKKIM	0	0.000	0.00
NVVN BDPD	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	0	0.000	0.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
NR:			
DELHI	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
SCED	21742.543	100.000	72688486.00
TOTAL	21742.543	100.000	72688486.00

BSPHCL Bifurcation		
	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-III	24787446	29098307
MTPS-II	7798358	9154595

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

Soumitra Majhi 28/2/20
Member Secretary

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DEU TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

FOR MONTH : Sep-19

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR(in Rs)
BARH-II	0	0
FSTPS-I&II	0	0
FSTPS-III	0	0
KhSTPS-I	0	0
KhSTPS-II	0	0
TSPTS	21742.543	72688486
MTPS-II	0	0
MPL	140566.122	26148539
TOTAL	162308.665	98837025


MEMBER SECRETARY