



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
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No. ERPC/COM-I/REA/2023-24/1166

Date: 19.01.2024

To: As per distribution list/ सेवा में: वितरण सूची के अनुसार।

Sub: Compensation statements of Eastern Region for the months of October 2023 and November 2023.

विषय: अक्टूबर 2023 और नवंबर 2023 के महीनों के लिए पूर्वी क्षेत्र का मुआवजा विवरण।

Ref:

(1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.

(2) Regional Energy accounting for the months of October-23 and November 2023.

Sir,

With reference to the above, Compensation Statements for the months of October-23 and November-23 have been prepared and issued as per data furnished by NTPC and REA data.

उपरोक्त के संदर्भ में, अक्टूबर-23 और नवंबर-23 के महीनों के लिए मुआवजा विवरण एनटीपीसी और आरईए डेटा द्वारा प्रस्तुत आंकड़ों के अनुसार तैयार और जारी किए गए हैं।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this compensation statement. In case of any discrepancy/error, the compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the Compensation statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस मुआवजा विवरण के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, मुआवजे के विवरण को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया मुआवजा विवरण अंतिम माना जाएगा।

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

Yours faithfully/ आपका विश्वासी,

(पी.के. दे/P.K. De)

अधीक्षक अभियंता / superintending Engineer

DISTRIBUTION LIST:

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
2. Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
3. Chief Engineer (Comml. & Revenue), Jharkhand Urja Vitaran Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
4. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
5. CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8thFloor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
6. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
7. Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
8. Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
9. Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
10. Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

वितरण सूची:

1. मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
2. मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)
3. मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा वितरण निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
4. अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
5. मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
6. महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
7. वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
8. कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
9. सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
10. सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
11. सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
12. सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय
13. प्रमुख (वाणिज्यिक), मैथन पाँवे लिमिटेड, गोगना, झारखंड-828207

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Oct-23

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA)/ Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	4420.10	4655.92	-148.36	4804.28	4517.97	5612.72		4,914.96	3,529.38
BARH-I	1320	6.25	2306.33	3014.11	3316.16	-62.37	3378.53	3206.08	3664.95		4,205.35	3,381.83
FSTPS-I&II	1,600.00	6.78	2405	4485.49	5697.28	-167.41	5864.69	5581.35	6563.04		5,001.23	3,784.71
FSTPS-III	500.00	6.25	2373.98	4828.2	1991.55	-63.26	2054.81	1936.77	2261.97		4,717.37	3,756.44
KhSTPS-I	840	9	2430	4585.25	2910.94	-36.84	2947.78	2847.92	3359.81		3,833.12	3,243.04
KhSTPS-II	1,500.00	6.25	2373.98	4684.4	6014.61	-156.91	6171.52	5873.68	7018.45		3,868.87	3,244.15
TSPTS	1,000.00	7.05	2390	4930.53	4275.08	-82.12	4357.20	4174.00	4554.25		2,306.14	3,148.38
MTPS-II	390.00	9	2386.92	4962.88	1642.52	-52.89	1695.41	1599.99	1825.51		3,784.64	3,482.35
MPL	1,050.00	6.25	2326.03	4856.70	4483.58	-141.14	4624.72	4461.95	4746.10		4,202.38	3,978.26
NABINAGAR STPP	1,980.00	6.25	2236.74	4939.92	8638.83	-147.80	8786.62	8517.09	9387.24		3,759.27	3,643.82
DSTPP	1,600.00	6.25	2217.21	4138.03	6104.35	-11.68	6116.03	6080.32	6322.02		1,236.83	2,949.46
BRBCL	1,000.00	7.52	2361.82	4755.00	3737.65	-181.27	3918.92	3715.80	4208.93		3,360.25	3,145.53
North Karanpura STPS	660.00	6.75	2210.25	4559.08	2729.42	-14.43	2743.84	2713.07	2881.71		2,034.49	3,392.90

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,414.01	0.0994	5.97	2309.86	87.83	NO	0	0	0	0	0.00	0
BARH-I	9,561.33	0.0695	7.62	2442.81	90.58	NO	0	0	0	0	0.00	0
FSTPS-I&II	9,759.64	0.0598	7.96	2466.00	87.66	NO	0	0	0	0	0.00	0
FSTPS-III	9,762.90	0.0599	6.28	2439.00	90.79	NO	0	0	0	0	0.00	0
KhSTPS-I	9,745.22	0.0583	9.78	2425.51	84.10	YES	2.25	0.35	2485	9.35	95.86	0
KhSTPS-II	9,703.61	0.0592	6.16	2371.86	93.69	NO	0	0	0	0	0.00	0
TSPTS	9,901.10	0.0844	7.24	2353.20	95.07	NO	0	0	0	0	0.00	0
MTPS-II	9,299.05	0.0838	10.14	2469.20	96.26	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0620	5.47	2339.02	96.73	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,152.02	0.0960	5.91	2271.00	95.82	NO	0	0	0	0	0.00	0
DSTPP	10,826.53	0.0895	6.03	2172.30	98.53	NO	0	0	0	0	0.00	0
BRBCL	9,211.53	0.0826	7.52	2326.99	89.12	NO	0	0	0	0	0.00	0
North Karanpura STPS	9,295.75	0.0850	6.37	2354.98	97.79	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.379	3.467	0.043	0.043	0.00	0.09	0.00000	0
BARH-I	0	0	0	3.090	3.319	0.029	0.029	0.00	0.23	0.00000	0
FSTPS-I&II	0	0	0	3.434	3.566	0.023	0.023	0	0.132	0.00000	0
FSTPS-III	0	0	0	3.205	3.294	0.024	0.024	0	0.089	0.00000	0
KhSTPS-I	0	2430	9	3.182	3.204	3.265	3.182	0.083	0.022	0.02200	63847374 *
KhSTPS-II	0	0	0	3.045	3.04	0.024	0.024	0	0.000	0.00000	0
TSPTS	0	0	0	1.925	1.9	0.039	0.039	0	0.000	0.00000	0
MTPS-II	0	0	0	2.891	3.027	0.037	0.037	0	0.136	0.00000	0
MPL	0	0	0	2.649	2.641	0.026	0.026	0.000	0.000	0.00000	0
NABINAGAR STPP	0	0	0	2.508	2.536	0.043	0.043	0.000	0.028	0.00000	0
DSTPP	0	0	0	1.037	1.015	0.042	0.042	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.768	2.727	0.036	0.036	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.464	1.551	0.04	0.04	0.000	0.087	0.00000	0

* The net SCED Quantum from 22.10.2023 for KHSTPP-I has been deducted from SG while calculating final compensation amount as the same has been considered from UA Pool of power.

SE (Commercial)

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	KHSTPP-I		
	Compensation Amount: Rs. = 63847374		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	17441.46295	12.072	7707905.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	1686.576916	1.167	745349.00
ODISHA Solar	137.5378723	0.095	60782.00
West Bengal	0	0.000	0.00
West Bengal Solar	1323.120661	0.916	584727.00
SIKKIM	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	339.405873	0.235	149994.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	91578.92189	63.388	40471471.00
HARYANA	12547.57572	8.685	5545150.00
RAJASTHAN	14236.60075	9.854	6291581.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	5182.758679	3.587	2290416.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
POWERGRID(PUSAULI)	0	0.000	0.00
UA POWER (Expired PPA)	0	0.000	0.00
NVVN BPDB	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	144473.9613	100.000	63847375.000

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
KHSTPP-I	3545636	4162269

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH :		Oct-23		(+) : Payable from the SCED Pool (-) : Receivable to the SCED Pool	
SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)		Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)	
BARH-II	0.0000	0		0	
FSTPS-I&II	0.0000	0		0	
FSTPS-III	0.0000	0		0	
KhSTPS-I	0.0000	0		0	
KhSTPS-II	0.0000	0		0	
TSPTS	29098.7810	0		0	
MTPS-II	0.0000	0		0	
MPL	35920.9793	0		0	
NPGC	0.0000	0		0	
DSTPS	0.0000	0		0	
BRBCL	80380.3390	0		0	
BARH-I	0.0000	0		0	

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Nov-23

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA)/ Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	4976.03	5190.31	-128.68	5318.99	5089.74	5943.04		4,849.20	3,506.90
BARH-I	1320	6.25	2306.33	3380.69	3686.42	-59.52	3745.94	3566.73	4388.88		4,191.85	3,374.09
FSTPS-I&II	1,600.00	6.78	2405	5165.08	6422.71	-93.73	6516.44	6360.58	7610.33		5,019.56	3,784.54
FSTPS-III	500.00	6.25	2373.98	5503.47	2253.57	-62.70	2316.27	2200.37	2594.99		4,687.09	3,742.16
KhSTPS-I	840	9	2430	5301.28	3372.34	70.00	3302.34	3304.75	3891.13		3,783.12	3,215.34
KhSTPS-II	1,500.00	6.25	2373.98	5233.26	6667.99	-160.86	6828.86	6522.51	7764.02		3,832.34	3,219.20
TSPTS	1,000.00	7.05	2390	5627.83	4896.55	-97.20	4993.75	4785.35	5201.00		2,270.51	3,181.12
MTPS-II	390.00	9	2386.92	5659.53	1862.95	-60.66	1923.61	1821.55	2063.82		3,799.67	3,518.25
MPL	1,050.00	6.25	2326.03	5576.70	5131.00	-174.42	5305.42	5122.16	5453.47		4,263.14	3,962.21
NABINAGAR STPP	1,980.00	6.25	2236.74	5646.52	9870.42	-175.77	10046.19	9735.62	10498.70		3,808.45	3,649.11
DSTPP	1,600.00	6.25	2217.21	4825.50	7126.19	-10.22	7136.41	7103.20	7388.08		1,244.00	2,932.23
BRBCL	1,000.00	7.52	2361.82	5475.00	4324.21	-208.43	4532.65	4303.18	4828.49		3,506.71	3,226.84
North Karanpura STPS	660.00	6.75	2210.25	5279.08	3169.78	-15.82	3185.60	3155.52	3324.15		2,031.44	3,375.17

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,422.33	0.0980	6.09	2336.40	86.38	NO	0	0	0	0	0.00	0
BARH-I	9,565.22	0.0693	7.73	2430.31	89.54	NO	0	0	0	0	0.00	0
FSTPS-I&II	9,757.68	0.0602	8.00	2449.00	84.59	YES	2	0.35	2459	7.13	98.79	0
FSTPS-III	9,760.31	0.0603	6.26	2416.00	89.79	NO	0	0	0	0	0.00	0
KhSTPS-I	9,749.17	0.0589	9.76	2424.64	81.55	YES	2.25	0.35	2485	9.35	96.02	0
KhSTPS-II	9,711.16	0.0596	6.19	2372.81	92.79	NO	0	0	0	0	0.00	0
TSPTS	9,900.83	0.0846	7.22	2353.70	95.46	NO	0	0	0	0	0.00	0
MTPS-II	9,297.38	0.0838	10.11	2464.12	95.77	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0620	5.47	2339.12	96.65	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,152.02	0.0958	5.82	2271.00	95.85	NO	0	0	0	0	0.00	0
DSTPP	10,827.32	0.0892	5.99	2170.45	98.59	NO	0	0	0	0	0.00	0
BRBCL	9,218.63	0.0843	7.52	2326.99	89.52	NO	0	0	0	0	0.00	0
North Karanpura STPS	9,313.12	0.0850	6.18	2331.68	98.05	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.355	3.485	0.042	0.042	0.00	0.13	0.00000	0
BARH-I	0	0	0	3.087	3.303	0.029	0.029	0.00	0.22	0.00000	0
FSTPS-I&II	0	2405	6.78	3.447	3.556	3.537	3.447	0.09	0.109	0.09000	579918792 *
FSTPS-III	0	0	0	3.197	3.254	0.024	0.024	0	0.057	0.00000	0
KhSTPS-I	0	2430	9	3.168	3.188	3.251	3.168	0.083	0.020	0.02000	63442462 *
KhSTPS-II	0	0	0	3.040	3.037	0.024	0.024	0	0.000	0.00000	0
TSPTS	0	0	0	1.877	1.852	0.039	0.039	0	0.000	0.00000	0
MTPS-II	0	0	0	2.873	3.001	0.037	0.037	0	0.128	0.00000	0
MPL	0	0	0	2.697	2.69	0.026	0.026	0.000	0.000	0.00000	0
NABINAGAR STPP	0	0	0	2.536	2.562	0.043	0.043	0.000	0.026	0.00000	0
DSTPP	0	0	0	1.048	1.024	0.042	0.042	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.816	2.775	0.037	0.037	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.469	1.538	0.04	0.04	0.000	0.069	0.00000	0

* The net SCED Quantum for FSTPP-I&II and KHSTPP-I has been deducted from respective SG while calculating final compensation amounts as the same has been considered from UA Pool of power.

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Beneficiaries	FSTPS-I & II		
	Compensation Amount: Rs. 579918792		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	69605.36941	44.26265413	256687449
JHARKHAND	0	0	0
DVC	0	0	0
ODISHA	10738.49412	6.828700932	39600920
ODISHA Solar	2954.56851	1.878835572	10895721
West Bengal	0	0	0
West Bengal Solar	4981.89337	3.168028918	18371995
SIKKIM	4766.267699	3.030910696	17576821
NVFN BDPD	0	0	0
SR:			
ANDHRA PRADESH	0	0	0
TELENGANA	0	0	0
KARNATAKA	0	0	0
TAMILNADU	3032.066969	1.92811751	11181516
KERALA	0	0	0
PONDICHERRY	0	0	0
WR:			
CHHATISHGARH	0	0	0
GUJRAT	0	0	0
MADHYA PRADESH	0	0	0
MAHARASTRA	0	0	0
D & NH	0	0	0
DAMAN & DIU	0	0	0
GOA	0	0	0
NR:			
UTTAR PRADESH	49895.9071	31.72923723	184003809
HARYANA	6185.310161	3.933292024	22809900
RAJASTHAN	0	0	0
J & K	0	0	0
HIMACHAL PRADESH	0	0	0
DELHI	5095.422363	3.240222983	18790662
PUNJAB	0	0	0
UTTARKHAND	0	0	0
CHANDIGARH	0	0	0
NER:			
ASSAM	0	0	0
MEGHALAYA	0	0	0
NAGALAND	0	0	0
ARUNACHAL PRADESH	0	0	0
MIZORAM	0	0	0
IA POWER (EX PPA)	0	0	0
SCED	0	0	0
TOTAL	157255.2997	100	579918793

Beneficiaries	KHSTPP-I		
	Compensation Amount: Rs. = 63442462		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	27454.09035	15.193	9638994.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	1862.325401	1.031	653853.00
ODISHA Solar	131.9709785	0.073	46334.00
West Bengal	0	0.000	0.00
West Bengal Solar	1711.832569	0.947	601016.00
SIKKIM	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	248.011713	0.137	87076.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	112545.2935	62.283	39514090.00
HARYANA	14757.72496	8.167	5181364.00
RAJASTHAN	17485.94458	9.677	6139228.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	4501.650922	2.491	1580507.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
POWERGRID(PUSAULI)	0	0.000	0.00
NVFN BPD	0	0.000	0.00
IA POWER (Ex PPA)	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	180698.845	100.000	63442462.000

BSPHCL Bifurcation		
STATIONS	NBPDCI(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I & II	118076227	138611222
KHSTPP-I	4433937	5205057

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

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EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH :		Nov-23		(+) : Payable from the SCED Pool (-) : Receivable to the SCED Pool	
SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)		Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)	
BARH-II	0.0000	0		0	
FSTPS-I&II	0.0000	0		0	
FSTPS-III	0.0000	0		0	
KhSTPS-I	0.0000	0		0	
KhSTPS-II	0.0000	0		0	
TSPTS	31736.6170	0		0	
MTPS-II	0.0000	0		0	
MPL	37886.4781	0		0	
NPGC	0.0000	0		0	
DSTPS	0.0000	0		0	
BRBCL	94370.9590	0		0	
BARH-I	0.0000	0		0	

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