



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

No-ERPC/Comm-I/Gen/Share/2024-25/1626

dated: 26.12.2024

To

Executive Director/ कार्यकारी निदेशक

Eastern Regional Load Dispatch Centre/ पूर्वी क्षेत्रीय भार प्रेषण केंद्र,
14, Golf Club Road, Tollygunje/14, गोल्फ क्लब रोड, टालीगंज,
Kolkata- 700 033/कोलकाता- 700 033.

Subject: Share Allocation of Central Generating Stations of Eastern Region and Bhutan HPS upon CoD of unit-1 & unit-II of Punatsangchhu-II-reg.

विषय: पुनात्सांगछू-II की यूनिट-1 और यूनिट-II के सीओडी पर पूर्वी क्षेत्र और भूटान एचपीएस के केंद्रीय उत्पादन स्टेशनों का आवंटन साझा करें -संबंधित।

Ref:

- 1) Ministry of Power Letter No.11/01/2008-BBMB dated 24.07.2015.
- 2) BPSO, MoEBR, RGoB, letter 14/BPSO/Grid-India/2024/394 dated 25.12.2024.

Sir/महोदय,

With reference to the above, the percentage figures for scheduling of Power of Central Generating Stations of Eastern Region and Bhutan HPS upon CoD of unit-1 & unit-II if Punatsangchhu-II is provided at **Annexure A**. The same shall be implemented with effect from 00:00 hrs. 28.12.2024.

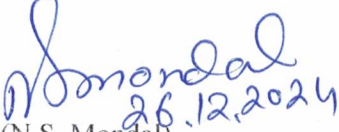
उपरोक्त के संदर्भ में, यूनिट-1 और यूनिट-II के सीओडी पर पूर्वी क्षेत्र और भूटान एचपीएस के केंद्रीय उत्पादन स्टेशनों की बिजली के शेड्यूलिंग के लिए प्रतिशत आंकड़े, यदि पुनात्सांगछू-II अनुलग्नक ए में प्रदान किए गए हैं। इसे 00:00 घंटे 28.12.2024 से लागू किया जाएगा।

The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.

लाभार्थियों को सीजन/विस्तार और वाणिज्यिक व्यवस्था में प्रवेश करने/आवंटित बिजली के साथ लॉक बनाए रखने की आवश्यकता होती है।

Encl: As above

भवदीय /Yours faithfully,


26.12.2024
(N.S. Mondal)

सदस्य सचिव /Member Secretary

Copy to:

1. Chief Engineer, SLDC, Bihar.
2. Chief Engineer, SLDC, Sikkim.
3. Chief Engineer, SLDC, Jharkhand.
4. Chief Engineer, SLDC, West Bengal.
5. Chief Engineer, SLDC, Odisha.
6. Chief Engineer, SLDC, Assam.
7. Chief Engineer, SLDC, Manipur.
8. Chief Engineer, SLDC, Nagaland.
9. CEO, NVVN.
10. Chief Engineer, GM Division, CEA, New Delhi
11. Member Secretary, NERPC.
12. Executive Director, NLDC, New Delhi.
13. Executive Director, NERLDC, Shillong.

वितरण सूची

1. मुख्य अभियंता, एसएलडीसी, बिहार।
2. मुख्य अभियंता, एसएलडीसी, सिक्किम।
3. मुख्य अभियंता, एसएलडीसी, झारखंड।
4. मुख्य अभियंता, एसएलडीसी, पश्चिम बंगाल।
5. मुख्य अभियंता, एसएलडीसी, ओडिशा।
6. मुख्य अभियंता, एसएलडीसी, असम।
7. मुख्य अभियंता, एसएलडीसी, मणिपुर।
8. मुख्य अभियंता, एसएलडीसी, नागालैंड।
9. सीईओ, एनवीवीएन।
10. मुख्य अभियंता, जीएम डिवीजन, सीईए, नई दिल्ली
11. सदस्य सचिव, एनईआरपीसी।
12. कार्यकारी निदेशक, एनएलडीसी, नई दिल्ली।
13. कार्यकारी निदेशक, एनईआरएलडीसी, शिलांग।

Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II
Installed capacity	1600	500	840	1500	1000	1320	1320	1980	390	1600	1320	60	510	270	60	1020	720	340
BIHAR	437.111	97.232	51.520	63.667	403.899	1152.787	801.542	1639.570	289.068	323.417	593.632	23.023	107.009	93.106	3.406	260.100	284.521	137.571
JHARKHAND	119.352	56.705	18.338	10.205	66.682	20.486	86.263	33.955	16.103	151.429	354.928	7.415	48.340	27.991	0.546	116.892	9.437	46.167
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	27.999	30.000	56.508	0.000	0.000
ODISHA	19.327	90.603	9.241	42.170	328.834	22.924	160.523	15.618	34.521	829.082	288.202	1.100	114.360	39.454	0.611	43.350	77.736	40.914
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WB	524.250	184.191	57.381	7.900	99.595	15.859	14.664	10.804	37.037	269.559	82.743	14.441	128.767	76.365	25.425	390.150	204.009	39.571
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SIKKIM	50.394	0.153	0.189	0.233	0.221	0.468	13.105	3.652	2.042	12.513	0.494	8.020	67.460	5.086	0.012	0.000	0.215	7.539
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	255.200	59.742	141.036	145.950	24.000	0.000	163.911	50.445	0.000	14.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D & NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	225.955	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	39.292	0.000	310.702	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	144.082	57.834
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4.624
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.780
ARUNACHAL PRADESH	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	5.000	0.000	10.000	20.000	15.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Common Pool for Expired PPA	0.000		0.000															
Total(in MW)	1600.000	500.000	840.000	1500.000	1000.000	1320.000	1320.000	1980.000	390.000	1600.000	1320.000	60.000	510.000	270.000	60.000	1020.000	720.000	340.000

Firm Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaon-I	Kahalgaon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II	
Installed capacity	1600	500	840	1500	1000	1320	1320	1980	390	1600	1320	60	510	270	60	1020	720	340	
Power to be sold outside long term PPA	0.000	75.000	0.000																
BIHAR	329.360	55.400	0.000	0.000	343.500	1024.980	683.364	1552.498	264.030	161.280	458.700	16.890	54.876	68.229	0.000	260.100	225.648	102.816	
JHARKHAND	102.080	0.000	10.080	0.000	57.000	0.000	67.320	19.998	12.090	125.440	333.300	6.432	39.984	24.003	0.000	116.892	0.000	40.596	
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	24.003	25.998	56.508	0.000	0.000	
ODISHA	0.000	83.100	0.000	30.750	318.000	0.000	139.326	0.000	30.030	800.000	264.000	0.000	105.009	34.992	0.000	43.350	67.176	34.680	
WB	510.880	179.000	50.988	0.000	92.100	0.000	0.000	0.000	33.930	249.440	66.000	13.680	122.298	73.278	25.002	390.150	196.704	35.258	
SIKKIM	50.000	0.000	0.000	0.000	0.000	0.000	12.672	3.333	1.950	11.920	0.000	7.998	67.269	4.995	0.000	0.000	0.000	7.412	
TELENGANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
TAMILNADU	20.640	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
GUJARAT	255.200	32.500	141.036	145.950	24.000	0.000	139.326	46.662	0.000	11.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
D & NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
ASSAM	11.680	0.000	296.436	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472	57.834	
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4.624	
NAGALAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.780	
ARUNACHAL PRADESH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
MIZORAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
POWERGRID	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
NVVN BPDB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
Total firm share (in MW)	1360.000	425.000	714.000	1275.000	850.000	1122.000	1122.000	1831.500	352.170	1360.000	1122.000	51.000	433.500	229.500	51.000	867.000	612.000	289.000	

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R.

(All figures in %)

U.A.-Pooled 1702.94 MW	
State/UT	Round the clock
BIHAR	68.147
JHARKHAND	10.923
ODISHA	12.223
WEST BENGAL	8.456
SIKKIM	0.249
Total	100.000

1 Total Unallocated Pool Power	2283.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Powergrid & Bangladesh	50.00 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
4 Specific allocation to NR region states from Tala HEP	153.00 MW
5 Specific allocation to Uttarakhand (station specific)	0.00 MW
6 Specific allocation to Tamil Nadu (station specific)	0.00 MW
7 Specific allocation to Gujarat (station specific)	32.69 MW
8 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
9 Specific allocation to Assam (station specific)	155.94 MW
10 Specific allocation to Nagaland (station specific)	14.70 MW
11 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
12 Specific allocation to Mizoram (station specific)	4.88 MW
13 Specific allocation to DVC (station specific)	8.00 MW
14 Balance Unallocated Pool for beneficiaries of the Region	1702.94 MW

Power to be sold outside long term PPA (as on 26.12.2024)

	Farakka-III
Installed capacity (MW)	500
Power to be sold outside long term PPA (MW)	75.000
JHARKHAND	50.000
GUJRAT	25.000

Power to be sold outside long term PPA (%)	15.000000
JHARKHAND	10.000000
GUJRAT	5.000000

	Farakka-I & II
Installed capacity (MW)	1600
Power to be sold outside long term PPA (MW)	0.000

	Kahalgaon-I
Installed capacity (MW)	840
Power to be sold outside long term PPA (MW)	0.000

189312/2017/BBMB SECTION

No. 11/01/2008 – BBMB (Vol.VII)
 Government of India
 Ministry of Power

Shram Shakti Bhawan, New Delhi
 Dated the 24th July, 2015

To
 The Chairperson, CEA, New Delhi.
 The Member Secretary, ERPC, Kolkatta
 The Member Secretary, NERPC, Shillong.

Subject: Allocation of power from Punatsangchhu – I (1200 MW), Punatsangchhu – II (1020 MW) and Mangdechhu HEP (720 MW), Bhutan to the constituents of Northern Eastern Region and Eastern Regional constituent States.

Sir,

I am directed to say that the issue of allocation of power from Punatsangchhu – I (1200 MW), Punatsangchhu – II (1020 MW) and Mangdechhu HEP (720 MW), Bhutan amongst beneficiary States within India has been under active consideration of the Government.

2. Availability of power from these three Projects would be as follows:

Total Power to be allocated from the three Projects	-	2940MW
Unallocated 15%	-	441MW
Balance Power to be allocated	-	2499MW

3. Based on the recommendations of Central Electricity Authority (CEA), it has been decided with the approval of the competent authority that the balance power of 2499 MW may be allocated according to the available share of power from Punatsangchhu – I (1200 MW), Punatsangchhu – II (1020 MW) and Mangdechhu (720 MW) HEPs to the constituents of the Northern Eastern Region and Eastern Region, after their commissioning, as under :-

Sl.No.	State	% Share	Maximum Allocation (MW)
1.	Manipur	1.36	40
2.	Nagaland	1.70	50
3.	Assam	17.01	500
4.	Bihar	30.24	889
5.	Odisha	10.20	300
6.	West Bengal	10.37	305
7.	Sikkim	2.18	64
8.	Jharkhand	11.94	351
	Total	85.00	2499

Kea

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189312/2017/BBMB SECTION

4. The actual energy generated by the project, after taking into account the auxiliary consumption, will be distributed among the beneficiaries as indicated above. As and when, a part of the PHPA-I & II and Mangdechhu power is utilized by Bhutan for its own use, the allocation to the Indian States shall also be revised in the above proportion accordingly.

5. The above allocation will further be subject to the following conditions:

- i) The beneficiary States/UTs/Entities will open Letter of Credits (LCs) of requisite amount to ensure timely payment for the power supplied and will also sign bulk power supply agreements.
- ii) The beneficiaries will ensure compliance with the tariff notifications and other directives/guidelines on the subject issued by the Government of India/CERC from time to time.
- iii) The allocations/entitlements offered to beneficiary States/UTs/ Entities will also be subject to entering into suitable power purchase agreement by these States/UTs/ Entities.

6. It is further stipulated that Power allocated from Punatsangchhu – I (1200 MW), Punatsangchhu – II (1020 MW) and Mangdechhu HEP (720 MW) Hydro Electric Projects in Bhutan should be utilized mainly in rural areas.

Yours faithfully,

Kean

(Kundan Kumar)

Under Secretary to the Govt. of India
2376 6242

g/c

Copy to :

1. Addl. Chief Secretary (Power), Government of West Bengal, Kolkata
2. Secretary (Power), Government of Bihar, Patna
3. Principal Secretary (Power), Government of Jharkhand
4. Principal Secretary, Department of Energy, Government of Odisha
5. Secretary/Commissioner (Power), Government of Manipur
6. Commissioner & Secretary (Power), Government of Nagaland
7. Addl. Chief Secretary (Power), Government of Assam
8. Secretary (Power), Government of Sikkim
9. Member (GO&D)/Member (PS)/Member (Hydro), CEA
10. PS to Minister of State (I/C) for Power
11. PPS to Secretary (P)/PS to All Joint Secretaries/Director (OM), Ministry of Power.

Kean