



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No. ERPC/COM-I/REA/2025-26/2035

Date: 29.01.2026

सेवा में: वितरण सूची के अनुसार। /To: As per distribution list.

विषय: अप्रैल 2024 से मार्च 2025 के महीनों के लिए पूर्वी क्षेत्र के उत्पादन स्टेशन का संशोधित मुआवजा विवरण।

Sub: Revised Compensation statement of generating station of Eastern Region for the months of April 2024 to March 2025.

Ref:

(1) "Procedure for mechanism of compensation for degradation of Station Heat Rate, Auxiliary Energy Consumption and Secondary fuel oil consumption due to part-load operation and multiple start/stop of the units" as approved by CERC vide order dated 14.07.2025.

(2) Regional Energy accounting for the months of April 2024 to March 2025.

Sir,

उपरोक्त के संदर्भ में, वित्त वर्ष 2024-25 के लिए अप्रैल 2024 से मार्च 2025 के महीनों के लिए पूर्वी क्षेत्र के उत्पादन स्टेशनों का संशोधित संचयी मुआवजा विवरण एनटीपीसी और आरईए डेटा द्वारा प्रस्तुत आंकड़ों के अनुसार तैयार और जारी किया गया है। संशोधन दिनांक 14.07.2025 के आदेश के तहत सीईआरसी द्वारा अनुमोदित विस्तृत प्रक्रिया के अनुसार किया गया है जो 1 अप्रैल 2024 से प्रभावी है।

With reference to the above, Revised Cumulative Compensation Statement of generating stations of Eastern Region for the months of April 2024 to March 2025 for FY 2024-25 has been prepared and issued as per data furnished by NTPC and REA data. The revision has been done as per the detailed procedure approved by CERC vide order dated 14.07.2025 which is effective from 1st April 2024.

घटकों से अनुरोध है कि वे इस मुआवजा विवरण के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, मुआवजे के विवरण को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया मुआवजा विवरण अंतिम माना जाएगा।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this compensation statement. In case of any discrepancy/error, the compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the Compensation statement as issued, would be treated as final.

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

भवदीय /Yours faithfully,

(पी. के. दे / P. K. De)

अधीक्षण अभियंता /Superintending Engineer

DISTRIBUTION LIST:

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
2. Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
3. Chief Engineer (Comml. & Revenue), Jharkhand Urja Vitaran Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
4. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
5. CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
6. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
7. Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
8. Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
9. Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
10. Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

वितरण सूची:

1. मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
2. मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)
3. मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा वितरण निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
4. अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली का, सरकार. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
5. मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
6. महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
7. सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
8. कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
9. सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
10. सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
11. सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080 2259343)।
12. सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय
13. प्रमुख (वाणिज्यिक), मैथन पावर लिमिटेड, गोगना, झारखंड-828207

Compensation Calculation for the month of

Apr-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(excl. SCUC)/Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MWH)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2,233.38	623.54	664.90	53.95	610.95	662.26	785.42		4,899.23	3,545.00
BARH-I	1320	5.75	2,295.35	605.37	658.51	-27.82	686.33	650.56	739.08		4,630.61	3,477.00
FSTPS-I&II	1,600.00	6.47	2,390.00	672.42	816.94	-23.65	840.59	810.42	891.70		4,643.22	3,731.00
FSTPS-III	500.00	5.75	2,362.68	720.00	312.40	-15.16	327.56	312.93	339.30		4,650.30	3,738.00
KhSTPS-I	840	9	2,415.00	709.70	513.38	-17.81	531.19	480.71	541.28		2,940.23	2,920.00
KhSTPS-II	1,500.00	5.75	2,362.19	720.00	976.72	-19.41	996.13	951.51	1009.89		2,940.21	2,920.00
TSPTS	1,000.00	6.55	2,375.00	673.74	603.80	-4.19	607.99	585.92	614.21		2,049.61	3,271.00
MTPS-II	390.00	9	2,500.00	711.08	244.41	-3.77	248.18	240.34	252.51		3,824.10	3,779.00
MPL	1,050.00	6.25	2,314.95	720.00	655.39	-35.41	690.80	657.69	709.56		4,665.15	3,971.58
NABINAGAR STPP	1,980.00	5.75	2,226.09	682.80	1206.93	-49.24	1256.17	1191.19	1272.23		4,820.59	3,800.00
DSTPP	1,600.00	5.75	2,206.65	672.19	997.04	2.09	994.95	993.59	995.93		1,278.88	2,889.00
BRBCL	1,000.00	9	2373.12	718.90	622.19	-21.63	643.83	618.69	654.29		3,578.27	3,522.00
North Karanpura STPS	1,320.00	6.25	2,337.56	671.68	816.81	1.41	815.40	810.62	815.82		2,077.52	3,325.00

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,482.00	0.0791	5.61	2302.50	85.37	NO	0.00	0.000	0.00	0.00	0.00	0
BARH-I	9,547.00	0.0666	6.72	2363.80	91.13	NO	0.00	0.000	0.00	0.00	0.00	0
FSTPS-I&II	9,660.00	0.0592	7.94	2428.50	83.54	YES	2.10	0.500	2440.19	6.97	88.62	0
FSTPS-III	9,660.00	0.0592	5.55	2394.04	96.54	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-I	9,712.00	0.0635	9.63	2411.24	97.92	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-II	9,712.00	0.0635	5.99	2364.70	97.86	NO	0.00	0.000	0.00	0.00	0.00	0
TSPTS	9,741.00	0.0823	7.05	590.16	96.57	NO	0.00	0.000	0.00	0.00	0.00	0
MTPS-II	9,251.00	0.0832	9.27	2467.14	98.34	NO	0.00	0.000	0.00	0.00	0.00	0
MPL	9,100.00	0.0630	5.38	2334.43	97.47	NO	0.00	0.000	0.00	0.00	0.00	0
NABINAGAR STPP	9,140.00	0.0850	5.36	2242.74	98.58	NO	0.00	0.000	0.00	0.00	0.00	0
DSTPP	10,815.00	0.0864	5.90	2272.52	98.15	NO	0.00	0.000	0.00	0.00	0.00	0
BRBCL	9,281.00	0.0845	6.10	2368.98	98.42	NO	0.00	0.000	0.00	0.00	0.00	0
North Karanpura STPS	9,193.00	0.0825	5.83	2350.89	98.10	NO	0.00	0.000	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35	36	37	38
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	COMP (P)	EC (A)	EC (N)	Gain	Comp (F) payable by beneficiaries	Comp (in Cr)
BARH-II	0	0	0	0.000	0.000	0.000	0	0.00	0	0	0	0	0	0.00
BARH-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
FSTPS-I&II	0	2390	6.47	3.221	3.325	3.305	3.221	0.084	70609153	2794945637	2707524781	0	70609153	7.06
FSTPS-III	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
TSPTS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MPL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
NABINAGAR STPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
DSTPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
BRBCL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
North Karanpura STPS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Compensation Calculation for the month of

Apr-24

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		70609153
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0.000	0	0
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	187.843	1.166	823624
ODISHA Solar	0.000	0.000	0
West Bengal	13094.034	81.311	57412722
West Bengal Solar	612.460	3.803	2685420
SIKKIM	0.000	0.000	0
NVVN BPDP	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	2072.459	12.869	9087003
HARYANA	62.009	0.385	271886
RAJASTHAN	0.000	0.000	0
J &K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	74.920	0.465	328498
TOTAL	16103.724	100.000	70609153

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Apr-24

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	285.4230	0	0
BARH-I	0.0000	0	0
NORTH KARANPURA	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Apr-24

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWHr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	182.5200	0	0
FSTPS-I&II	74.9200	328498	328498
FSTPS-III	1206.0200	0	0
KhSTPS-I	58.1200	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	10.5600	0	0
MPL	2514.1600	0	0
NPGC	888.8200	0	0
DSTPS	0.0000	0	0
BRBCL	8.1200	0	0
BARH-I	1910.5700	0	0
NORTH KARANPURA	0.0000	0	0

SE(Commercial)

Compensation Calculation for the month of

May-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(excl. SCUC)/Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MWH)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2,233.38	1345.28	1435.00	39.34	1395.66	1418.15	1675.82		4,546.49	3,462.23
BARH-I	1320	5.75	2,295.35	1226.03	1314.00	-57.88	1371.87	1287.09	1492.45		4,340.94	3,414.58
FSTPS-I&II	1,600.00	6.47	2,390.00	1379.38	1540.78	-25.53	1566.30	1530.16	1698.26		4,579.73	3,705.16
FSTPS-III	500.00	5.75	2,362.68	1464.00	610.97	-19.58	630.56	608.35	683.59		4,653.92	3,721.24
KhSTPS-I	840	9	2,415.00	1424.95	998.11	-40.29	1038.40	939.48	1071.83		2,825.68	2,860.49
KhSTPS-II	1,500.00	5.75	2,362.19	1415.76	1856.37	-62.57	1918.94	1800.68	1979.20		2,827.17	2,861.31
TSPTS	1,000.00	6.55	2,375.00	1408.25	1202.71	-14.47	1217.19	1170.02	1272.78		2,060.88	3,207.91
MTPS-II	390.00	9	2,500.00	1365.08	456.82	-6.09	462.91	447.84	483.93		3,742.58	3,950.29
MPL	1,050.00	6.25	2314.95	1456.75	1305.86	-78.35	1384.20	1310.06	1436.35		4,661.23	3,971.06
NABINAGAR STPP	1,980.00	5.75	2,226.09	1394.95	2393.28	-89.70	2482.98	2361.72	2588.23		4,736.80	3,752.84
DSTPP	1,600.00	5.75	2,206.65	1040.89	1545.82	5.09	1540.73	1540.69	1546.10		1,303.51	2,942.14
BRBCL	1,000.00	9	2373.12	1458.56	1242.72	-49.16	1291.88	1228.60	1327.49		3,550.66	3,368.45
North Karanpura STPS	1,320.00	6.25	2,337.56	1373.26	1661.51	-3.98	1665.49	1646.15	1679.36		2,075.63	3,285.69

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,482.00	0.0791	6.09	2351.14	84.73	YES	1.80	0.500	2273.58	6.25	100.13	0
BARH-I	9,541.46	0.0677	7.73	2436.50	89.94	NO	0.00	0.000	0.00	0.00	0.00	0
FSTPS-I&II	9,724.60	0.0592	8.37	2445.57	75.88	YES	3.00	1.100	2461.70	7.57	82.27	2.25
FSTPS-III	9,727.05	0.0592	6.01	2406.29	91.40	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-I	9,682.49	0.0635	9.75	2413.87	95.33	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-II	9,682.90	0.0635	6.21	2367.99	95.87	NO	0.00	0.000	0.00	0.00	0.00	0
TSPTS	9,737.50	0.0823	7.20	1217.65	92.49	NO	0.00	0.000	0.00	0.00	0.00	0
MTPS-II	9,243.55	0.0832	9.76	2554.38	95.55	NO	0.00	0.000	0.00	0.00	0.00	0
MPL	9,100.00	0.0630	5.46	2338.40	96.53	NO	0.00	0.000	0.00	0.00	0.00	0
NABINAGAR STPP	9,140.50	0.0848	5.53	2249.40	95.38	NO	0.00	0.000	0.00	0.00	0.00	0
DSTPP	10,815.71	0.0857	6.06	2222.04	98.16	NO	0.00	0.000	0.00	0.00	0.00	0
BRBCL	9,281.00	0.0843	6.61	2347.72	97.33	NO	0.00	0.000	0.00	0.00	0.00	0
North Karanpura STPS	9,193.00	0.0825	5.94	2353.61	98.00	NO	0.00	0.000	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35	36	37	38
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	COMP (P)	EC (A)	EC (N)	Gain	Comp	Comp (in Cr)
BARH-II	0	2233.38	5.75	3.147	3.323	3.220	3.147	0.07	101883420	4637789113	4392152374	0	101883420	10.19
BARH-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
FSTPS-I&II	0.35	2444	6.82	3.199	3.341	3.333	3.283	0.050	78315172	5233019773	5010604685	0	78315172	7.83
FSTPS-III	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
TSPTS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MPL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
NABINAGAR STPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
DSTPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
BRBCL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
North Karanpura STPS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Compensation Calculation for the month of

May-24

Beneficiaries	FSTPS-I & II		
	Compensation Amount: Rs.		78315172
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0.000	0	0
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	0.000	0.000	0
ODISHA Solar	0.000	0.000	0
West Bengal	58422.170	96.849	75847236
West Bengal Solar	1900.955	3.151	2467936
SIKKIM	0.000	0.000	0
NVVN BPDP	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB	0.000	0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	60323.125	100.000	78315172

Beneficiaries	BARH-II		
	Compensation Amount: Rs.		101883420
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	89310.513	95.91327694	97719727
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	238.813	0.256468224	261299
ODISHA Solar	0.000	0	0
West Bengal	236.612	0.254105362	258891
West Bengal Solar	0.000	0	0
SIKKIM	0.000	0	0
NVVN BPDP	0.000	0	0
Powergrid (Alipurduar)	402.274	0.432014103	440151
SR:		0	0
ANDHRA PRADESH	0.000	0	0
TELENGANA	0.000	0	0
KARNATAKA	0.000	0	0
TAMILNADU	0.000	0	0
KERALA	0.000	0	0
PONDICHERRY	0.000	0	0
WR:		0	0
CHHATISHGARH	0.000	0	0
GUJRAT	0.000	0	0
MADHYA PRADESH	0.000	0	0
MAHARASTRA	0.000	0	0
D & NH	0.000	0	0
DAMAN & DIU	0.000	0	0
GOA	0.000	0	0
NR:		0	0
UTTAR PRADESH	0.000	0	0
HARYANA	0.000	0	0
RAJASTHAN	0.000	0	0
J & K	0.000	0	0
HIMACHAL PRADESH	0.000	0	0
DELHI	0.000	0	0
PUNJAB		0	0
UTTARKHAND	0.000	0	0
CHANDIGARH	0.000	0	0
NER:		0	0
ASSAM	0.000	0	0
MEGHALAYA	0.000	0	0
NAGALAND	0.000	0	0
ARUNACHAL PRADESH	0.000	0	0
MIZORAM	0.000	0	0
SCED	0.000	0	0
SCUC	2927.690	3.144135374	3203353
TOTAL	93115.902	100.000	101883421

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	0	0
FSTPS-III	0	0
BARH-II	44951074	52768653
MTPS-II	0	0
KHSTPP-I	0	0
KHSTPP-II	0	0
NPGC	0	0
TSTPS	0	0
DSTPP	0	0
BRBCL	0	0
BARH-I	0	0

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : May-24

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	2218.3630	0	0
BARH-I	0.0000	0	0
NORTH KARANPURA	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : May-24

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWHr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	2927.6900	3203353	3203353
FSTPS-I&II	0.0000	-328498	0
FSTPS-III	375.7300	0	0
KhSTPS-I	6960.3600	0	0
KhSTPS-II	15427.2200	0	0
TSPTS	449.3100	0	0
MTPS-II	1414.2300	0	0
MPL	15777.1800	0	0
NPGC	13214.8600	0	0
DSTPS	0.0000	0	0
BRBCL	9063.6700	0	0
BARH-I	14085.3000	0	0
NORTH KARANPURA	398.8300	0	0

SE(Commercial)

Compensation Calculation for the month of

Jun-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(excl. SCUC)/Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MWH)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2,233.38	2037.53	2200.84	32.17	2168.67	2165.74	2531.98		4,334.55	3,407.84
BARH-I	1320	5.75	2,295.35	1818.51	1966.11	-81.49	2047.60	1917.72	2211.56		4,160.28	3,382.12
FSTPS-I&II	1,600.00	6.47	2,390.00	2098.73	2499.13	-60.13	2559.26	2480.11	2770.01		4,530.09	3,705.49
FSTPS-III	500.00	5.75	2,362.68	2081.83	866.66	-26.60	893.26	859.61	972.64		4,603.73	3,717.74
KhSTPS-I	840	9	2,415.00	2140.58	1494.39	-51.99	1546.38	1410.90	1593.58		2,757.67	2,855.49
KhSTPS-II	1,500.00	5.75	2,362.19	2122.99	2787.74	-102.18	2889.92	2702.46	2976.63		2,757.90	2,856.03
TSPTS	1,000.00	6.55	2,375.00	2096.63	1706.87	-14.37	1721.24	1669.67	1913.61		2,076.68	3,146.17
MTPS-II	390.00	9	2,500.00	1980.96	663.85	-2.65	666.51	647.67	701.72		3,724.02	4,027.86
MPL	1,050.00	6.25	2314.95	2158.78	1950.50	-110.59	2061.09	1953.38	2128.14		4,653.24	3,954.70
NABINAGAR STPP	1,980.00	5.75	2,226.09	2088.18	3584.61	-124.74	3709.35	3532.80	3874.96		4,512.62	3,697.19
DSTPP	1,600.00	5.75	2,206.65	1400.89	2087.38	4.48	2082.90	2082.60	2088.80		1,316.19	2,949.64
BRBCL	1,000.00	9	2373.12	2148.94	1838.51	-60.78	1899.28	1813.76	1955.30		3,572.19	3,344.92
North Karanpura STPS	1,320.00	6.25	2,337.56	2010.93	2428.39	-1.81	2430.20	2408.58	2462.26		2,085.23	3,258.80

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,459.28	0.0791	5.30	2363.19	85.55	NO	0.00	0.000	0.00	0.00	0.00	0
BARH-I	9,525.05	0.0684	7.15	2475.26	90.51	NO	0.00	0.000	0.00	0.00	0.00	0
FSTPS-I&II	9,726.70	0.0592	8.05	2410.28	81.49	YES	2.10	0.500	2440.19	6.97	88.20	0
FSTPS-III	9,728.04	0.0592	6.05	2394.25	91.05	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-I	9,679.59	0.0648	9.75	2413.66	94.51	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-II	9,679.90	0.0648	6.19	2367.02	96.29	NO	0.00	0.000	0.00	0.00	0.00	0
TSPTS	9,749.06	0.0816	7.39	1721.16	87.85	NO	0.00	0.000	0.00	0.00	0.00	0
MTPS-II	9,240.65	0.0830	9.88	2655.56	94.80	NO	0.00	0.000	0.00	0.00	0.00	0
MPL	9,100.00	0.0630	5.50	2339.55	96.99	NO	0.00	0.000	0.00	0.00	0.00	0
NABINAGAR STPP	9,136.85	0.0842	5.54	2252.85	95.19	NO	0.00	0.000	0.00	0.00	0.00	0
DSTPP	10,817.86	0.0854	6.12	2201.64	98.60	NO	0.00	0.000	0.00	0.00	0.00	0
BRBCL	9,281.00	0.0842	6.99	2356.91	97.12	NO	0.00	0.000	0.00	0.00	0.00	0
North Karanpura STPS	9,193.00	0.0825	6.06	2354.69	97.66	NO	0.00	0.000	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35	36	37	38
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	COMP (P)	EC (A)	EC (N)	Gain	Comp	Comp (in Cr)
BARH-II	0	0	0	0.000	0.000	0.000	0	0.00	0	0	0	0	0	0.00
BARH-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
FSTPS-I&II	0	2390	6.47	3.165	3.246	3.248	3.165	0.083	212418462	8307353364	8100053418	5118516	209859204	20.99
FSTPS-III	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
TSPTS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MPL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
NABINAGAR STPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
DSTPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
BRBCL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
North Karanpura STPS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Compensation Calculation for the month of

Jun-24

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		212418462
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0.000	0	0
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	540.945	0.517	1098666
ODISHA Solar	17.955	0.017	36466
West Bengal	100611.450	96.198	204342979
West Bengal Solar	3417.190	3.267	6940351
SIKKIM	0.000	0.000	0
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J &K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB	0.000	0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	104587.539	100.000	212418462

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Jun-24

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	3892.4510	0	0
BARH-I	0.0000	0	0
NORTH KARANPURA	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Jun-24

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWHr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	6387.0130	-3203353	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	1382.9650	0	0
KhSTPS-I	7636.2450	0	0
KhSTPS-II	18040.0600	0	0
TSPTS	449.3100	0	0
MTPS-II	2046.3630	0	0
MPL	20054.6000	0	0
NPGC	21835.8180	0	0
DSTPS	0.0000	0	0
BRBCL	14962.3350	0	0
BARH-I	23218.7850	0	0
NORTH KARANPURA	422.0250	0	0

SE(Commercial)

Compensation Calculation for the month of

Jul-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(excl. SCUC)/Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MWH)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2,233.38	2743.81	2978.55	37.38	2941.17	2926.05	3403.46		4,170.83	3,356.75
BARH-I	1320	5.75	2,295.35	2213.68	2383.13	-80.33	2463.46	2320.02	2677.15		4,071.67	3,364.83
FSTPS-I&II	1,600.00	6.47	2,390.00	2604.18	3157.44	-20.24	3177.69	3128.71	3520.27		4,526.44	3,698.99
FSTPS-III	500.00	5.75	2,362.68	2779.28	1151.43	-11.93	1163.36	1141.44	1298.51		4,592.84	3,698.76
KhSTPS-I	840	9	2,415.00	2721.47	1877.71	-48.31	1926.02	1781.05	2002.45		2,764.62	2,840.72
KhSTPS-II	1,500.00	5.75	2,362.19	2816.27	3689.54	-99.41	3788.94	3572.25	3937.28		2,760.60	2,838.20
TSPTS	1,000.00	6.55	2,375.00	2840.63	2355.05	8.60	2346.45	2296.38	2595.46		2,075.72	3,070.19
MTPS-II	390.00	9	2,500.00	2684.75	895.60	13.95	881.65	876.68	950.82		3,703.95	4,067.23
MPL	1,050.00	6.25	2314.95	2812.41	2532.31	-119.51	2651.82	2537.78	2766.07		4,655.48	3,944.98
NABINAGAR STPP	1,980.00	5.75	2,226.09	2764.20	4736.65	-72.93	4809.58	4666.22	5131.34		4,316.98	3,621.31
DSTPP	1,600.00	5.75	2,206.65	2033.80	2969.76	2.62	2967.14	2966.45	2976.11		1,349.32	2,955.71
BRBCL	1,000.00	9	2373.12	2710.21	2301.21	-58.59	2359.81	2273.88	2464.63		3,632.54	3,315.47
North Karanpura STPS	1,320.00	6.25	2,337.56	2734.84	3280.27	1.78	3278.49	3257.47	3347.14		2,101.27	3,264.57

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,447.76	0.0789	5.50	2370.01	86.16	NO	0.00	0.000	0.00	0.00	0.00	0
BARH-I	9,520.94	0.0682	7.46	2508.20	89.45	NO	0.00	0.000	0.00	0.00	0.00	0
FSTPS-I&II	9,739.31	0.0604	8.22	2445.95	81.54	YES	2.10	0.500	2440.19	6.97	90.33	0
FSTPS-III	9,742.61	0.0606	6.15	2404.75	88.82	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-I	9,682.06	0.0654	9.82	2413.45	92.58	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-II	9,682.78	0.0655	6.23	2368.38	95.16	NO	0.00	0.000	0.00	0.00	0.00	0
TSPTS	9,756.51	0.0810	7.38	2346.36	88.39	NO	0.00	0.000	0.00	0.00	0.00	0
MTPS-II	9,237.60	0.0828	10.00	2674.96	92.53	NO	0.00	0.000	0.00	0.00	0.00	0
MPL	9,100.00	0.0630	5.57	2340.90	95.79	NO	0.00	0.000	0.00	0.00	0.00	0
NABINAGAR STPP	9,129.74	0.0827	5.63	2252.18	93.24	NO	0.00	0.000	0.00	0.00	0.00	0
DSTPP	10,776.76	0.0845	6.11	2194.04	96.74	NO	0.00	0.000	0.00	0.00	0.00	0
BRBCL	9,279.44	0.0837	7.18	2347.20	95.68	NO	0.00	0.000	0.00	0.00	0.00	0
North Karanpura STPS	9,178.96	0.0825	6.00	2341.00	96.87	NO	0.00	0.000	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35	36	37	38
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	COMP (P)	EC (A)	EC (N)	Gain	Comp (F)	Comp (in Cr)
BARH-II	0	0	0	0.000	0.000	0.000	0	0.00	0	0	0	0	0	0.00
BARH-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
FSTPS-I&II	0	2390	6.47	3.169	3.304	3.252	3.169	0.083	263747918	10499073738	10070086161	0	263747918	26.37
FSTPS-III	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
TSPTS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MPL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
NABINAGAR STPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
DSTPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
BRBCL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
North Karanpura STPS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Compensation Calculation for the month of

Jul-24

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		263747918
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	2783.105	1.864130129	4916604
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	1338.370	0.896	2364351
ODISHA Solar	413.560	0.277	730591
West Bengal	139892.585	93.700	247132780
West Bengal Solar	4870.170	3.262	8603592
SIKKIM	0.000	0.000	0
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J &K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	149297.790	100.000	263747918

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	2261638	2654966
FSTPS-III	0	0
BARH-II	0	0
MTPS-II	0	0
KHSTPP-I	0	0
KHSTPP-II	0	0
NPGC	0	0
TSTPS	0	0
DSTPP	0	0
BRBCL	0	0
BARH-I	0	0

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Jul-24

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	13044.3110	0	0
BARH-I	0.0000	0	0
NORTH KARANPURA	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Jul-24

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWHr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	6215.6950	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	9539.2050	0	0
KhSTPS-II	26534.7630	0	0
TSPTS	4852.8930	0	0
MTPS-II	2859.4180	0	0
MPL	42467.6950	0	0
NPGC	32526.4060	0	0
DSTPS	0.0000	0	0
BRBCL	38200.6600	0	0
BARH-I	25997.0700	0	0
NORTH KARANPURA	2472.7730	0	0

SE(Commercial)

Compensation Calculation for the month of

Aug-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	SG RRAS(excl. SCUC)/Exch	RETA TOTAL	AG(MU)	DC On Bar(MU)	DC Res. S/D(MWH)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2,233.38	3487.81	3747.40	28.08	3719.33	3677.97	4326.10		4,098.40	3,299.32
BARH-I	1320	5.75	2,295.35	2529.77	2682.45	-86.49	2768.94	2607.42	3034.37		4,040.71	3,329.71
FSTPS-I&II	1,600.00	6.47	2,390.00	3194.63	3842.00	-1.71	3843.71	3804.01	4389.45		4,486.93	3,683.32
FSTPS-III	500.00	5.75	2,362.68	3523.28	1431.07	-9.59	1440.66	1421.58	1649.12		4,542.91	3,673.89
KhSTPS-I	840	9	2,415.00	3357.88	2276.24	-47.93	2324.16	2166.72	2459.18		2,743.14	2,820.92
KhSTPS-II	1,500.00	5.75	2,362.19	3452.08	4470.45	-102.75	4573.20	4330.15	4814.38		2,739.61	2,818.84
TSPTS	1,000.00	6.55	2,375.00	3425.99	2839.68	16.42	2823.25	2763.67	3138.08		1,725.16	2,537.32
MTPS-II	390.00	9	2,500.00	3323.30	1095.28	24.18	1071.11	1072.33	1176.25		3,699.95	4,072.95
MPL	1,050.00	6.25	2,314.95	3533.70	3129.95	-141.49	3271.44	3133.63	3476.86		4,646.20	3,928.00
NABINAGAR STPP	1,980.00	5.75	2,226.09	3509.66	5940.36	-52.30	5992.66	5851.33	6518.65		4,191.30	3,548.66
DSTPP	1,600.00	5.75	2,206.65	2744.01	3991.28	-17.83	4009.10	3989.12	4030.23		1,416.00	2,944.09
BRBCL	1,000.00	9	2373.12	3386.81	2803.18	-67.53	2870.71	2773.76	3079.53		3,649.08	3,314.50
North Karanpura STPS	1,320.00	6.25	2,337.56	3448.84	4065.43	10.55	4054.88	4034.46	4183.11		1,699.04	2,623.10

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,450.18	0.0789	5.64	2371.93	85.71	NO	0.00	0.000	0.00	0.00	0.00	0
BARH-I	9,518.38	0.0681	7.81	2517.44	87.98	NO	0.00	0.000	0.00	0.00	0.00	0
FSTPS-I&II	9,750.73	0.0613	8.34	2453.35	80.40	YES	2.10	0.500	2440.19	6.97	91.82	0
FSTPS-III	9,754.68	0.0615	6.23	2407.11	86.77	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-I	9,684.72	0.0658	9.93	2414.42	90.55	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-II	9,685.28	0.0659	6.31	2367.83	93.71	NO	0.00	0.000	0.00	0.00	0.00	0
TSPTS	8,108.77	0.0673	7.42	2823.25	88.18	NO	0.00	0.000	0.00	0.00	0.00	0
MTPS-II	9,236.76	0.0825	10.13	2703.54	90.92	NO	0.00	0.000	0.00	0.00	0.00	0
MPL	9,100.00	0.0630	5.62	2341.63	94.05	NO	0.00	0.000	0.00	0.00	0.00	0
NABINAGAR STPP	9,124.28	0.0817	5.63	2249.92	91.50	NO	0.00	0.000	0.00	0.00	0.00	0
DSTPP	10,704.33	0.0841	6.04	2183.83	96.89	NO	0.00	0.000	0.00	0.00	0.00	0
BRBCL	9,277.40	0.0832	7.36	2349.98	93.14	NO	0.00	0.000	0.00	0.00	0.00	0
North Karanpura STPS	7,421.86	0.0667	6.05	2348.28	95.01	NO	0.00	0.000	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35	36	37	38
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	COMP (P)	EC (A)	EC (N)	Gain	Comp (F)	Comp (in Cr)
BARH-II	0	0	0	0.000	0.000	0.000	0	0.00	0	0	0	0	0	0.00
BARH-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
FSTPS-I&II	0	2390	6.47	3.156	3.304	3.238	3.156	0.082	315184474	12699628056	12130758518	0	315184474	31.52
FSTPS-III	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
TSPTS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MPL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
NABINAGAR STPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
DSTPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
BRBCL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
North Karanpura STPS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Compensation Calculation for the month of

Aug-24

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		315184474
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	32418.453	9.994628416	31501517
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	3411.415	1.052	3314925
ODISHA Solar	1313.751	0.405	1276592
West Bengal	278351.932	85.816	270478916
West Bengal Solar	8863.214	2.733	8612523
SIKKIM	0.000	0.000	0
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J &K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	324358.765	100.000	315184473

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	14490698	17010819
FSTPS-III	0	0
BARH-II	0	0
MTPS-II	0	0
KHSTPP-I	0	0
KHSTPP-II	0	0
NPGC	0	0
TSTPS	0	0
DSTPP	0	0
BRBCL	0	0
BARH-I	0	0

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : **Aug-24**

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	483.2230	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	32315.1400	0	0
BARH-I	0.0000	0	0
NORTH KARANPURA	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : **Aug-24**

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWHr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	6791.3450	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	15240.8800	0	0
KhSTPS-II	40029.1910	0	0
TSPTS	17908.8360	0	0
MTPS-II	5094.8710	0	0
MPL	79964.0050	0	0
NPGC	50814.1440	0	0
DSTPS	2791.2780	0	0
BRBCL	101476.4030	0	0
BARH-I	26891.8900	0	0
NORTH KARANPURA	10319.3180	0	0

SE(Commercial)

Compensation Calculation for the month of

Sep-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	SG RRAS(excl. SCUC)/Exch	RETA TOTAL	AG(MU)	DC On Bar(MU)	DC Res. S/D(MWH)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2,233.38	4166.29	4488.46	38.92	4449.55	4405.90	5163.41		4,032.24	3,315.19
BARH-I	1320	5.75	2,295.35	3089.78	3272.04	-78.02	3350.06	3181.92	3707.38		4,013.17	3,331.32
FSTPS-I&II	1,600.00	6.47	2,390.00	3875.92	4704.10	40.21	4663.88	4656.50	5394.47		4,505.72	3,683.27
FSTPS-III	500.00	5.75	2,362.68	4217.75	1709.21	-1.80	1711.01	1698.84	1973.90		4,548.79	3,676.59
KhSTPS-I	840	9	2,415.00	4023.53	2722.57	-40.88	2763.46	2592.71	2947.89		2,759.87	2,810.59
KhSTPS-II	1,500.00	5.75	2,362.19	3920.51	5072.52	-92.61	5165.13	4908.24	5472.46		2,752.10	2,811.64
TSPTS	1,000.00	6.55	2,375.00	3747.67	3099.51	21.20	3078.32	3015.53	3435.10		2,087.23	3,070.01
MTPS-II	390.00	9	2,500.00	4043.30	1328.99	45.28	1283.71	1303.01	1431.78		3,699.95	4,072.95
MPL	1,050.00	6.25	2314.95	4227.93	3743.34	-146.41	3889.75	3747.85	4160.85		4,632.19	3,925.75
NABINAGAR STPP	1,980.00	5.75	2,226.09	4183.60	7068.15	5.18	7062.97	6961.36	7771.08		4,119.58	3,512.47
DSTPP	1,600.00	5.75	2,206.65	3464.01	5039.28	-31.70	5070.98	5038.17	5109.89		1,458.40	2,941.35
BRBCL	1,000.00	9	2373.12	4012.04	3294.70	-65.09	3359.79	3263.83	3648.85		3,657.67	3,305.25
North Karanpura STPS	1,320.00	6.25	2,337.56	3953.08	4621.74	31.82	4589.92	4583.87	4779.58		2,126.00	3,242.68

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,450.81	0.0788	5.56	2398.33	85.84	NO	0.00	0.000	0.00	0.00	0.00	0
BARH-I	9,548.33	0.0682	7.89	2560.88	87.15	NO	0.00	0.000	0.00	0.00	0.00	0
FSTPS-I&II	9,764.32	0.0611	8.28	2439.90	80.41	YES	2.10	0.500	2440.19	6.97	93.00	0
FSTPS-III	9,766.27	0.0614	6.26	2398.20	86.08	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-I	9,687.94	0.0658	9.94	2413.79	89.85	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-II	9,687.50	0.0659	6.39	2367.22	93.19	NO	0.00	0.000	0.00	0.00	0.00	0
TSPTS	9,761.38	0.0806	7.48	3078.32	87.90	NO	0.00	0.000	0.00	0.00	0.00	0
MTPS-II	9,236.76	0.0825	10.10	2713.70	90.80	NO	0.00	0.000	0.00	0.00	0.00	0
MPL	9,100.00	0.0630	5.63	2341.24	93.46	NO	0.00	0.000	0.00	0.00	0.00	0
NABINAGAR STPP	9,130.13	0.0809	5.64	2249.00	90.47	NO	0.00	0.000	0.00	0.00	0.00	0
DSTPP	10,657.35	0.0838	6.04	2175.91	97.08	NO	0.00	0.000	0.00	0.00	0.00	0
BRBCL	9,276.03	0.0829	7.46	2353.42	92.02	NO	0.00	0.000	0.00	0.00	0.00	0
North Karanpura STPS	9,193.47	0.0822	6.17	2356.11	93.83	NO	0.00	0.000	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35	36	37	38
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	COMP (P)	EC (A)	EC (N)	Gain	Comp (F)	Comp (in Cr)
BARH-II	0	0	0	0.000	0.000	0.000	0	0.00	0	0	0	0	0	0.00
BARH-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
FSTPS-I&II	0	2390	6.47	3.169	3.298	3.252	3.169	0.083	387102089	15381478196	14779837599	0	387102089	38.71
FSTPS-III	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
TSPTS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MPL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
NABINAGAR STPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
DSTPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
BRBCL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
North Karanpura STPS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Compensation Calculation for the month of

Sep-24

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		387102089
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	50615.692	11.33744245	43887477
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	4382.921	0.982	3800311
ODISHA Solar	1843.396	0.413	1598358
West Bengal	377598.307	84.578	327405121
West Bengal Solar	11983.697	2.684	10390735
SIKKIM	0.000	0.000	0
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J &K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	23.167	0.005	20088
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	446447.182	100.000	387102090

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	20188239	23699238
FSTPS-III	0	0
BARH-II	0	0
MTPS-II	0	0
KHSTPP-I	0	0
KHSTPP-II	0	0
NPGC	0	0
TSTPS	0	0
DSTPP	0	0
BRBCL	0	0
BARH-I	0	0

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Sep-24

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	42191.3800	0	0
BARH-I	0.0000	0	0
NORTH KARANPURA	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Sep-24

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWhr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	6735.5520	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	22506.5080	0	0
KhSTPS-II	54209.8450	0	0
TSPTS	23811.0410	0	0
MTPS-II	9823.9210	0	0
MPL	109428.3550	0	0
NPGC	72333.3570	0	0
DSTPS	7240.7810	0	0
BRBCL	155868.9430	0	0
BARH-I	29594.7510	0	0
NORTH KARANPURA	21314.4730	0	0

SE(Commercial)

Compensation Calculation for the month of

Oct-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(excl. SCUC)/Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MWH)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2,233.38	4910.29	5324.81	52.83	5271.98	5234.62	6089.02		3,981.20	3,357.75
BARH-I	1320	5.75	2,295.35	3721.40	3940.30	-69.09	4009.39	3840.67	4468.18		3,984.86	3,361.03
FSTPS-I&II	1,600.00	6.47	2,390.00	4590.71	5620.73	112.29	5508.45	5560.66	6462.24		4,520.56	3,662.07
FSTPS-III	500.00	5.75	2,362.68	4961.75	2013.22	12.06	2001.16	2001.34	2324.17		4,554.04	3,659.54
KhSTPS-I	840	9	2,415.00	4764.56	3220.41	-37.81	3258.22	3069.72	3493.29		2,767.84	2,807.32
KhSTPS-II	1,500.00	5.75	2,362.19	4616.52	5978.90	-78.00	6056.89	5796.36	6450.25		2,760.95	2,808.31
TSPTS	1,000.00	6.55	2,375.00	4366.02	3635.98	41.87	3594.11	3533.58	3999.67		2,101.02	3,075.14
MTPS-II	390.00	9	2,500.00	4787.30	1573.98	66.88	1507.10	1545.09	1695.83		3,726.79	4,088.38
MPL	1,050.00	6.25	2314.95	4915.94	4364.09	-148.10	4512.19	4368.78	4835.89		4,622.08	3,921.75
NABINAGAR STPP	1,980.00	5.75	2,226.09	4927.60	8329.47	36.56	8292.91	8212.25	9159.49		4,085.10	3,481.05
DSTPP	1,600.00	5.75	2,206.65	4187.30	6079.06	-41.21	6120.27	6080.68	6164.04		1,516.29	2,957.90
BRBCL	1,000.00	9	2373.12	4583.94	3750.87	-60.64	3811.51	3719.52	4165.62		3,652.66	3,275.59
North Karanpura STPS	1,320.00	6.25	2,337.56	4576.03	5364.55	44.35	5320.19	5322.70	5538.66		2,128.72	3,220.76

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,451.31	0.0788	5.49	2398.33	86.30	NO	0.00	0.000	0.00	0.00	0.00	0
BARH-I	9,578.37	0.0680	7.79	2560.88	86.60	NO	0.00	0.000	0.00	0.00	0.00	0
FSTPS-I&II	9,769.79	0.0610	8.21	2448.86	80.94	YES	2.10	0.500	2440.19	6.97	94.07	0
FSTPS-III	9,771.16	0.0613	6.24	2405.68	85.59	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-I	9,687.80	0.0659	9.93	2412.96	89.46	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-II	9,683.04	0.0661	6.34	2366.25	92.80	NO	0.00	0.000	0.00	0.00	0.00	0
TSPTS	9,763.62	0.0804	7.49	3594.11	88.09	NO	0.00	0.000	0.00	0.00	0.00	0
MTPS-II	9,235.67	0.0822	10.04	2683.40	90.94	NO	0.00	0.000	0.00	0.00	0.00	0
MPL	9,100.00	0.0640	5.64	2340.88	93.24	NO	0.00	0.000	0.00	0.00	0.00	0
NABINAGAR STPP	9,127.74	0.0803	5.59	2246.82	90.18	NO	0.00	0.000	0.00	0.00	0.00	0
DSTPP	10,626.95	0.0835	6.02	2170.74	96.92	NO	0.00	0.000	0.00	0.00	0.00	0
BRBCL	9,274.85	0.0826	7.54	2349.66	91.37	NO	0.00	0.000	0.00	0.00	0.00	0
North Karanpura STPS	9,197.93	0.0820	6.10	2359.30	93.99	NO	0.00	0.000	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35	36	37	38
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	COMP (P)	EC (A)	EC (N)	Gain	Comp (F)	Comp (in Cr)
BARH-II	0	0	0	0.000	0.000	0.000	0	0.00	0	0	0	0	0	0.00
BARH-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
FSTPS-I&II	0	2390	6.47	3.197	3.337	3.281	3.197	0.084	462709565	18381688316	17610505708	0	462709565	46.27
FSTPS-III	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
TSPTS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MPL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
NABINAGAR STPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
DSTPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
BRBCL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
North Karanpura STPS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Compensation Calculation for the month of

Oct-24

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		462709565
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	75480.187	11.96944443	55383764
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	5895.496	0.935	4325834
ODISHA Solar	2686.669	0.426	1971349
West Bengal	529257.190	83.928	388343706
West Bengal Solar	16914.648	2.682	12411163
SIKKIM	0.000	0.000	0
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J &K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	373.080	0.059	273748
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	630607.270	100.000	462709564

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	25476531	29907233

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Oct-24

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	49150.9620	0	0
BARH-I	0.0000	0	0
NORTH KARANPURA	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Oct-24

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWHr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	13164.1970	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	34463.4130	0	0
KhSTPS-II	80699.0430	0	0
TSPTS	29306.6040	0	0
MTPS-II	12445.6440	0	0
MPL	130484.1450	0	0
NPGC	82453.9770	0	0
DSTPS	7240.7810	0	0
BRBCL	193996.2080	0	0
BARH-I	35324.4340	0	0
NORTH KARANPURA	27051.3480	0	0

SE(Commercial)

Compensation Calculation for the month of

Nov-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(excl. SCUC)/Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MWH)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2,233.38	5354.23	5831.95	74.59	5757.36	5733.28	6637.33		3,994.31	3,363.00
BARH-I	1320	5.75	2,295.35	4388.86	4663.95	-52.34	4716.29	4560.24	5290.17		3,974.38	3,367.32
FSTPS-I&II	1,600.00	6.47	2,390.00	5296.72	6482.93	162.21	6320.72	6417.74	7502.61		4,640.15	3,696.64
FSTPS-III	500.00	5.75	2,362.68	5681.75	2296.62	24.93	2271.70	2284.69	2663.16		4,673.08	3,694.71
KhSTPS-I	840	9	2,415.00	5448.05	3668.39	-37.75	3706.14	3507.23	3994.33		2,770.64	2,808.00
KhSTPS-II	1,500.00	5.75	2,362.19	5204.07	6736.05	-65.37	6801.42	6543.19	7269.46		2,764.30	2,808.82
TSPTS	1,000.00	6.55	2,375.00	5086.02	4287.60	59.47	4228.13	4161.93	4662.55		2,104.59	3,076.92
MTPS-II	390.00	9	2,500.00	5293.68	1742.31	77.67	1664.64	1710.60	1874.93		3,740.44	4,065.35
MPL	1,050.00	6.25	2314.95	5509.36	4882.86	-150.42	5033.28	4890.04	5420.14		4,615.47	3,926.44
NABINAGAR STPP	1,980.00	5.75	2,226.09	5622.17	9470.58	64.50	9406.08	9347.42	10431.27		4,039.17	3,467.94
DSTPP	1,600.00	5.75	2,206.65	4907.30	7151.13	-41.04	7192.17	7159.62	7244.04		1,492.63	2,960.90
BRBCL	1,000.00	9	2373.12	5298.21	4305.04	-56.14	4361.18	4274.26	4815.04		3,650.20	3,275.07
North Karanpura STPS	1,320.00	6.25	2,337.56	5291.54	6233.45	67.28	6166.17	6191.43	6417.61		2,134.41	3,184.03

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,451.53	0.0781	5.64	2422.88	86.43	NO	0.00	0.000	0.00	0.00	0.00	0
BARH-I	9,598.70	0.0678	7.62	2537.35	86.38	NO	0.00	0.000	0.00	0.00	0.00	0
FSTPS-I&II	9,772.39	0.0610	8.14	2441.04	80.97	YES	2.10	0.500	2440.19	6.97	94.65	0
FSTPS-III	9,773.40	0.0612	6.25	2390.47	85.33	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-I	9,696.16	0.0659	9.94	2413.09	88.99	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-II	9,691.10	0.0661	6.29	2364.71	92.45	NO	0.00	0.000	0.00	0.00	0.00	0
TSPTS	9,745.53	0.0797	7.40	4228.13	88.96	NO	0.00	0.000	0.00	0.00	0.00	0
MTPS-II	9,235.70	0.0821	10.05	2656.75	91.05	NO	0.00	0.000	0.00	0.00	0.00	0
MPL	9,100.00	0.0640	5.65	2341.05	92.81	NO	0.00	0.000	0.00	0.00	0.00	0
NABINAGAR STPP	9,127.89	0.0805	5.56	2247.49	89.65	NO	0.00	0.000	0.00	0.00	0.00	0
DSTPP	10,605.04	0.0833	5.95	2166.24	97.19	NO	0.00	0.000	0.00	0.00	0.00	0
BRBCL	9,273.73	0.0820	7.56	2352.98	90.46	NO	0.00	0.000	0.00	0.00	0.00	0
North Karanpura STPS	9,207.68	0.0818	5.94	2361.93	94.55	NO	0.00	0.000	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35	36	37	38
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	COMP (P)	EC (A)	EC (N)	Gain	Comp (F)	Comp (in Cr)
BARH-II	0	0	0	0.000	0.000	0.000	0	0.00	0	0	0	0	0	0.00
BARH-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
FSTPS-I&II	0	2390	6.47	3.250	3.379	3.335	3.25	0.085	537261262	21357715326	20542342353	0	537261262	53.73
FSTPS-III	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
TSPTS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MPL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
NABINAGAR STPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
DSTPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
BRBCL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
North Karanpura STPS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Compensation Calculation for the month of

Nov-24

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		537261262
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	161067.893	17.8649205	95981297
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	6983.432	0.775	4161468
ODISHA Solar	3117.033	0.346	1857458
West Bengal	704656.977	78.157	419909206
West Bengal Solar	22127.647	2.454	13185994
SIKKIM	863.871	0.096	514786
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	45.427	0.005	27070
RAJASTHAN	0.000	0.000	0
J &K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	2725.235	0.302	1623983
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	901587.515	100.000	537261262

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	44151397	51829900

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Nov-24

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	60977.0440	0	0
BARH-I	0.0000	0	0
NORTH KARANPURA	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Nov-24

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWhr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	21158.8120	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	49805.8480	0	0
KhSTPS-II	96288.8980	0	0
TSPTS	29909.8890	0	0
MTPS-II	13745.3220	0	0
MPL	145685.5650	0	0
NPGC	86493.1370	0	0
DSTPS	7244.3040	0	0
BRBCL	245668.0070	0	0
BARH-I	50122.9940	0	0
NORTH KARANPURA	28097.0810	0	0

SE(Commercial)

Compensation Calculation for the month of

Dec-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	SG RRAS(excl. SCUC)/Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MWH)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2,233.38	6030.92	6550.81	102.39	6448.42	6450.61	7472.64		4,014.76	3,371.89
BARH-I	1320	5.75	2,295.35	5065.85	5360.16	-50.92	5411.08	5259.25	6126.80		3,975.68	3,369.34
FSTPS-I&II	1,600.00	6.47	2,390.00	5888.57	7176.96	190.92	6986.04	7105.20	8360.59		4,639.89	3,681.82
FSTPS-III	500.00	5.75	2,362.68	6329.08	2543.87	32.57	2511.29	2533.63	2968.17		4,670.50	3,679.47
KhSTPS-I	840	9	2,415.00	6184.14	4129.28	-47.16	4176.44	3960.70	4541.65		2,819.49	2,808.90
KhSTPS-II	1,500.00	5.75	2,362.19	5766.42	7418.06	-74.77	7492.83	7217.45	8061.17		2,804.88	2,809.48
TSPTS	1,000.00	6.55	2,375.00	5806.70	4924.07	53.42	4870.65	4775.90	5324.38		2,112.09	3,069.94
MTPS-II	390.00	9	2,500.00	5680.58	1861.67	82.15	1779.52	1827.80	2012.10		3,748.19	4,056.90
MPL	1,050.00	6.25	2314.95	5840.74	5154.53	-158.70	5313.23	5162.10	5740.87		4,590.39	3,926.93
NABINAGAR STPP	1,980.00	5.75	2,226.09	6136.06	10270.80	111.60	10159.20	10146.02	11384.28		4,028.31	3,453.45
DSTPP	1,600.00	5.75	2,206.65	5584.74	8153.99	-34.60	8188.59	8165.76	8252.14		1,496.62	2,964.07
BRBCL	1,000.00	9	2373.12	6023.06	4844.57	-55.43	4900.00	4812.82	5474.56		3,656.99	3,269.46
North Karanpura STPS	1,320.00	6.25	2,337.56	6035.54	7126.90	73.78	7053.12	7088.95	7338.31		2,145.99	3,186.16

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,451.80	0.0774	5.61	2412.86	85.97	NO	0.00	0.000	0.00	0.00	0.00	0
BARH-I	9,620.43	0.0676	7.54	2522.10	85.86	NO	0.00	0.000	0.00	0.00	0.00	0
FSTPS-I&II	9,770.25	0.0610	8.16	2444.25	80.63	YES	2.10	0.500	2440.19	6.97	94.88	0
FSTPS-III	9,771.17	0.0612	6.29	2392.88	84.95	YES	2.10	0.500	2412.30	6.25	99.52	0
KhSTPS-I	9,695.02	0.0659	9.97	2413.44	88.35	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-II	9,690.11	0.0661	6.29	2364.26	91.91	NO	0.00	0.000	0.00	0.00	0.00	0
TSPTS	9,727.26	0.0792	7.38	4870.65	89.76	NO	0.00	0.000	0.00	0.00	0.00	0
MTPS-II	9,233.59	0.0819	10.11	2637.91	90.66	NO	0.00	0.000	0.00	0.00	0.00	0
MPL	9,100.00	0.0640	5.68	2341.55	92.41	NO	0.00	0.000	0.00	0.00	0.00	0
NABINAGAR STPP	9,130.56	0.0802	5.59	2169.93	88.72	NO	0.00	0.000	0.00	0.00	0.00	0
DSTPP	10,589.83	0.0832	5.96	2168.00	97.23	NO	0.00	0.000	0.00	0.00	0.00	0
BRBCL	9,273.10	0.0816	7.59	2353.38	89.40	NO	0.00	0.000	0.00	0.00	0.00	0
North Karanpura STPS	9,215.39	0.0816	5.83	2362.00	94.91	NO	0.00	0.000	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35	36	37	38
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	COMP (P)	EC (A)	EC (N)	Gain	Comp (F)	Comp (in Cr)
BARH-II	0	0	0	0.000	0.000	0.000	0	0.00	0	0	0	0	0	0.00
BARH-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
FSTPS-I&II	0	2390	6.47	3.262	3.397	3.348	3.262	0.086	600799831	23731593333	22788477319	0	600799831	60.08
FSTPS-III	0	2363	5.75	3.208	3.267	3.292	3.208	0.084	210948689	8204397243	8056230902	62782348	179557515	17.96
KhSTPS-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
TSPTS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MPL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
NABINAGAR STPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
DSTPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
BRBCL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
North Karanpura STPS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Compensation Calculation for the month of

Dec-24

Beneficiaries	FSTPS-I & II		
	Compensation Amount: Rs. 600799831		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	229342.450	21.95216151	131888549
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	7574.720	0.725	4356013
ODISHA Solar	3344.133	0.320	1923119
West Bengal	771951.038	73.889	443927859
West Bengal Solar	24092.306	2.306	13854824
SIKKIM	4933.649	0.472	2837206
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	512.160	0.049	294529
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	2986.983	0.286	1717732
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	1044737.438	100.000	600799831

Beneficiaries	FSTPS-III		
	Compensation Amount: Rs. 179557515		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	51906.691	23.449	42104131
JHARKHAND	0.000	0.000	0
DVC	0.000	0.000	0
ODISHA	40321.863	18.215	32707094
ODISHA Solar	1166.911	0.527	946541
West Bengal	124055.777	56.042	100627887
West Bengal Solar	3910.325	1.766	3171862
SIKKIM	0.000	0.000	0
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB	0.000	0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	221361.568	100.000	179557515

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	60668733	71219816
FSTPS-III	19367900	22736231

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Dec-24

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	74685.8450	0	0
BARH-I	0.0000	0	0
NORTH KARANPURA	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Dec-24

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWhr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	36616.1920	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	67361.4310	0	0
KhSTPS-II	119947.4660	0	0
TSPTS	32155.2270	0	0
MTPS-II	15995.2120	0	0
MPL	163649.9850	0	0
NPGC	92666.6920	0	0
DSTPS	7244.3040	0	0
BRBCL	315540.9440	0	0
BARH-I	62880.3770	0	0
NORTH KARANPURA	29983.2160	0	0

SE(Commercial)

Compensation Calculation for the month of

Jan-25

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(excl. SCUC)/Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MWH)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2,233.38	6756.46	7350.45	132.72	7217.73	7243.39	8374.11		4,049.78	3,378.62
BARH-I	1320	5.75	2,295.35	5308.62	5613.64	-60.70	5674.34	5501.84	6420.82		3,991.27	3,376.14
FSTPS-I&II	1,600.00	6.47	2,390.00	6569.02	7972.83	208.76	7764.07	7905.72	9334.38		4,668.67	3,668.44
FSTPS-III	500.00	5.75	2,362.68	6844.72	2746.74	34.07	2712.67	2738.53	3211.22		4,689.28	3,673.17
KhSTPS-I	840	9	2,415.00	6766.24	4500.42	-57.14	4557.56	4860.61	4972.35		2,846.77	2,813.26
KhSTPS-II	1,500.00	5.75	2,362.19	6488.16	8321.95	-102.35	8424.30	7671.02	9077.60		2,842.57	2,815.18
TSPTS	1,000.00	6.55	2,375.00	6472.48	5519.98	52.27	5467.71	5349.50	5940.65		2,104.97	3,076.17
MTPS-II	390.00	9	2,500.00	6423.57	2098.74	88.69	2010.05	2063.93	2275.60		3,767.37	4,052.03
MPL	1,050.00	6.25	2314.95	6365.73	5609.51	-160.71	5770.22	5615.67	6246.12		4,557.59	3,924.21
NABINAGAR STPP	1,980.00	5.75	2,226.09	6677.83	11148.70	114.92	11033.78	11017.89	12387.33		4,034.82	3,443.92
DSTPP	1,600.00	5.75	2,206.65	6327.73	9261.63	-32.20	9293.83	9279.10	9362.76		1,515.80	2,972.39
BRBCL	1,000.00	9	2373.12	6759.63	5408.04	-62.81	5470.85	5374.87	6143.84		3,658.58	3,264.13
North Karanpura STPS	1,320.00	6.25	2,337.56	6779.54	8033.46	79.63	7953.83	7960.82	8259.01		2,157.56	3,173.00

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,436.68	0.0766	5.54	2395.48	86.17	NO	0.00	0.000	0.00	0.00	0.00	0
BARH-I	9,174.10	0.0675	7.68	2515.55	85.92	NO	0.00	0.000	0.00	0.00	0.00	0
FSTPS-I&II	9,770.23	0.0611	8.14	2448.34	80.42	YES	2.10	0.500	2440.19	6.97	94.95	0
FSTPS-III	9,771.08	0.0612	6.31	2391.40	84.90	YES	2.10	0.500	2412.30	6.25	99.56	0
KhSTPS-I	9,695.85	0.0660	9.96	2413.65	93.98	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-II	9,691.76	0.0661	6.24	2363.18	91.84	NO	0.00	0.000	0.00	0.00	0.00	0
TSPTS	9,714.13	0.0788	7.37	2467.71	90.40	NO	0.00	0.000	0.00	0.00	0.00	0
MTPS-II	9,228.59	0.0816	9.98	2609.99	90.53	NO	0.00	0.000	0.00	0.00	0.00	0
MPL	9,100.00	0.0640	5.71	2341.58	92.08	NO	0.00	0.000	0.00	0.00	0.00	0
NABINAGAR STPP	9,137.08	0.0806	5.60	2240.06	88.54	NO	0.00	0.000	0.00	0.00	0.00	0
DSTPP	10,586.28	0.0830	5.95	2167.20	97.40	NO	0.00	0.000	0.00	0.00	0.00	0
BRBCL	9,273.92	0.0812	7.61	2353.45	88.94	NO	0.00	0.000	0.00	0.00	0.00	0
North Karanpura STPS	9,216.71	0.0813	5.77	2361.29	94.89	NO	0.00	0.000	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35	36	37	38
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	COMP (P)	EC (A)	EC (N)	Gain	Comp (F)	Comp (in Cr)
BARH-II	0	0	0	0.000	0.000	0.000	0	0.00	0	0	0	0	0	0.00
BARH-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
FSTPS-I&II	0	2390	6.47	3.294	3.435	3.381	3.294	0.087	675473846	26669570798	25574837324	0	675473846	67.55
FSTPS-III	0	2363	5.75	3.226	3.284	3.311	3.226	0.085	230576878	8908405492	8751070681	73242067	193955845	19.40
KhSTPS-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
TSPTS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MPL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
NABINAGAR STPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
DSTPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
BRBCL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
North Karanpura STPS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Compensation Calculation for the month of

Jan-25

Beneficiaries	FSTPS-I & II		
	Compensation Amount: Rs. 675473846		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	287671.405	25.29386966	170853474
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	8194.320	0.720	4866761
ODISHA Solar	3513.392	0.309	2086670
West Bengal	799520.318	70.299	474850200
West Bengal Solar	25421.153	2.235	15098103
SIKKIM	8894.990	0.782	5282902
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	930.252	0.082	552494
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB	0.000	0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	3170.874	0.279	1883242
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	1137316.704	100.000	675473846

Beneficiaries	FSTPS-III		
	Compensation Amount: Rs. 193955845		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	59764.010	25.297	49065577
JHARKHAND	0.000	0.000	0
DVC	0.000	0.000	0
ODISHA	42298.905	17.905	34726923
ODISHA Solar	1210.890	0.513	994127
West Bengal	128882.239	54.554	105810861
West Bengal Solar	4090.625	1.732	3358357
SIKKIM	0.000	0.000	0
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB	0.000	0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	236246.670	100.000	193955845

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	78592598	92260876
FSTPS-III	22570165	26495412

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Jan-25

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	81077.5550	0	0
BARH-I	0.0000	0	0
NORTH KARANPURA	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Jan-25

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWHr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	41407.4670	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	76074.8540	0	0
KhSTPS-II	130900.2490	0	0
TSPTS	32571.8100	0	0
MTPS-II	18988.9850	0	0
MPL	168601.1250	0	0
NPGC	95651.3200	0	0
DSTPS	7244.3040	0	0
BRBCL	358431.2720	0	0
BARH-I	65402.7070	0	0
NORTH KARANPURA	30614.2860	0	0

SE(Commercial)

Compensation Calculation for the month of

Feb-25

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	SG RRAS(excl. SCUC)/Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MWH)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2,233.38	7327.38	8038.95	170.20	7868.75	7926.48	9079.09		4,082.97	3,396.02
BARH-I	1320	5.75	2,295.35	5810.08	6206.16	-75.20	6281.35	6071.79	7039.70		4,027.39	3,399.13
FSTPS-I&II	1,600.00	6.47	2,390.00	7237.43	8872.79	291.46	8581.33	8787.05	10312.59		4,667.66	3,666.58
FSTPS-III	500.00	5.75	2,362.68	7485.87	3027.20	57.09	2970.11	3017.58	3512.69		4,683.78	3,672.03
KhSTPS-I	840	9	2,415.00	7366.09	4925.20	-47.57	4972.77	5757.37	5416.29		2,875.21	2,816.08
KhSTPS-II	1,500.00	5.75	2,362.19	7144.07	9222.40	-93.66	9316.06	8567.78	10001.90		2,875.57	2,818.22
TSPTS	1,000.00	6.55	2,375.00	7107.74	6102.89	51.38	6051.51	5911.85	6526.33		2,100.52	3,094.33
MTPS-II	390.00	9	2,500.00	7046.91	2314.96	89.32	2225.64	2277.13	2495.87		3,810.44	4,038.56
MPL	1,050.00	6.25	2314.95	6963.23	6180.44	-162.29	6342.73	6186.30	6828.22		4,532.85	3,921.48
NABINAGAR STPP	1,980.00	5.75	2,226.09	7279.71	12222.72	143.74	12078.98	12081.62	13503.51		4,029.81	3,446.69
DSTPP	1,600.00	5.75	2,206.65	6999.73	10262.89	-26.94	10289.83	10292.63	10364.11		1,521.63	2,982.90
BRBCL	1,000.00	9	2373.12	7401.25	5957.31	-48.43	6005.74	5923.08	6727.04		3,656.80	3,271.06
North Karanpura STPS	1,320.00	6.25	2,337.56	7346.58	8730.69	86.52	8644.17	9024.55	8957.44		2,159.63	3,171.73

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,426.20	0.0760	5.52	2382.36	86.95	NO	0.00	0.000	0.00	0.00	0.00	0
BARH-I	9,235.07	0.0671	7.62	2499.92	86.90	NO	0.00	0.000	0.00	0.00	0.00	0
FSTPS-I&II	9,767.83	0.0612	8.07	2446.35	81.13	YES	2.10	0.500	2440.19	6.97	95.22	0
FSTPS-III	9,768.82	0.0613	6.28	2386.51	85.54	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-I	9,699.37	0.0660	10.00	2414.45	102.25	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-II	9,696.18	0.0661	6.16	2362.32	92.24	NO	0.00	0.000	0.00	0.00	0.00	0
TSPTS	9,703.79	0.0784	7.34	6051.51	91.11	NO	0.00	0.000	0.00	0.00	0.00	0
MTPS-II	9,224.27	0.0813	9.91	2595.70	91.05	NO	0.00	0.000	0.00	0.00	0.00	0
MPL	9,100.00	0.0640	5.67	2340.95	92.53	NO	0.00	0.000	0.00	0.00	0.00	0
NABINAGAR STPP	9,146.23	0.0808	5.57	2236.87	88.93	NO	0.00	0.000	0.00	0.00	0.00	0
DSTPP	10,583.74	0.0830	5.95	2166.59	97.51	NO	0.00	0.000	0.00	0.00	0.00	0
BRBCL	9,275.53	0.0809	7.61	2355.52	89.17	NO	0.00	0.000	0.00	0.00	0.00	0
North Karanpura STPS	9,218.65	0.0811	5.78	2361.85	99.26	NO	0.00	0.000	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35	36	37	38
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	COMP (P)	EC (A)	EC (N)	Gain *	Comp	Comp (in Cr)
BARH-II	0	0	0	0.000	0.000	0.000	0	0.00	0	0	0	0	0	0.00
BARH-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
FSTPS-I&II	0	2390	6.47	3.295	3.431	3.382	3.295	0.087	746575628	29442539988	28275479236	0	746575628	74.66
FSTPS-III	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
TSPTS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MPL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
NABINAGAR STPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
DSTPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
BRBCL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
North Karanpura STPS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Compensation Calculation for the month of

Feb-25

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		746575628
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	387185.399	30.65098296	228832769
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	8270.524	0.655	4888012
ODISHA Solar	3494.744	0.277	2065449
West Bengal	819587.315	64.881	484389222
West Bengal Solar	27226.035	2.155	16091022
SIKKIM	15168.873	1.201	8965047
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	1152.322	0.091	681041
RAJASTHAN	0.000	0.000	0
J &K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	1121.908	0.089	663066
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	1263207.121	100.000	746575628

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	105263074	123569695
FSTPS-III	0	0

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Feb-25

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	69902.0470	0	0
BARH-I	0.0000	0	0
NORTH KARANPURA	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Feb-25

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWhr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	40668.9020	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	77231.8420	0	0
KhSTPS-II	131303.9720	0	0
TSPTS	32571.8100	0	0
MTPS-II	18988.9850	0	0
MPL	168622.3350	0	0
NPGC	95543.5470	0	0
DSTPS	7244.3040	0	0
BRBCL	359344.5870	0	0
BARH-I	63799.8820	0	0
NORTH KARANPURA	30614.2860	0	0

SE(Commercial)

Compensation Calculation for the month of

Mar-25

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(excl. SCUC)/Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MWH)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2,233.38	8065.12	8897.36	192.76	8704.60	8779.23	9995.85		4,106.10	3,408.87
BARH-I	1320	5.75	2,295.35	6475.13	6961.67	-86.50	7048.17	6817.35	7862.72		4,076.21	3,435.49
FSTPS-I&II	1,600.00	6.47	2,390.00	7880.24	9719.93	407.32	9312.61	9616.26	11259.98		4,675.33	3,675.65
FSTPS-III	500.00	5.75	2,362.68	8229.87	3342.64	90.23	3252.40	3333.49	3863.30		4,688.44	3,682.01
KhSTPS-I	840	9	2,415.00	8110.09	5441.67	-40.20	5481.87	6272.60	5974.98		2,978.03	2,827.59
KhSTPS-II	1,500.00	5.75	2,362.19	7888.07	10214.42	-92.42	10306.84	9559.97	11053.73		2,979.31	2,829.93
TSPTS	1,000.00	6.55	2,375.00	7820.18	6745.14	44.82	6700.32	6530.85	7188.47		2,083.16	3,101.24
MTPS-II	390.00	9	2,500.00	7790.91	2563.37	102.88	2460.49	2522.87	2759.92		3,875.32	4,044.12
MPL	1,050.00	6.25	2314.95	7675.85	6751.37	-163.86	6915.24	6843.02	7410.32		4,522.73	3,918.32
NABINAGAR STPP	1,980.00	5.75	2,226.09	7969.53	13415.71	143.56	13272.15	13264.91	14782.03		4,440.34	3,780.48
DSTPP	1,600.00	5.75	2,206.65	7723.40	11329.42	-27.43	11356.85	11369.67	11441.80		1,497.01	2,990.15
BRBCL	1,000.00	9	2373.12	8145.25	6575.31	-38.72	6614.03	6537.86	7404.08		3,655.85	3,280.99
North Karanpura STPS	1,320.00	6.25	2,337.56	7718.58	9180.79	90.65	9090.13	9477.04	9417.13		2,174.13	3,169.28

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,462.29	0.0733	5.48	2372.28	87.50	NO	0.00	0.000	0.00	0.00	0.00	0
BARH-I	9,660.59	0.0663	7.52	2483.09	87.49	NO	0.00	0.000	0.00	0.00	0.00	0
FSTPS-I&II	9,770.12	0.0613	8.04	2456.59	81.54	YES	2.10	0.500	2440.19	6.97	95.48	0
FSTPS-III	9,771.27	0.0614	6.23	2390.47	85.95	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-I	9,702.96	0.0656	9.97	2414.49	101.18	NO	0.00	0.000	0.00	0.00	0.00	0
KhSTPS-II	9,700.20	0.0659	6.11	2361.58	92.42	NO	0.00	0.000	0.00	0.00	0.00	0
TSPTS	9,682.10	0.0781	7.33	6700.39	91.69	NO	0.00	0.000	6700.39	0.00	0.00	0
MTPS-II	9,219.95	0.0809	9.85	2585.41	91.24	NO	0.00	0.000	0.00	0.00	0.00	0
MPL	9,100.00	0.0640	5.64	2339.77	91.52	NO	0.00	0.000	0.00	0.00	0.00	0
NABINAGAR STPP	10,054.04	0.0885	5.55	2234.00	89.24	NO	0.00	0.000	0.00	0.00	0.00	0
DSTPP	10,579.63	0.0830	5.96	2160.39	97.62	NO	0.00	0.000	0.00	0.00	0.00	0
BRBCL	9,277.05	0.0806	7.61	2353.02	89.23	NO	0.00	0.000	0.00	0.00	0.00	0
North Karanpura STPS	8,440.37	0.0810	5.77	2363.65	99.22	NO	0.00	0.000	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35	36	37	38
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	COMP (P)	EC (A)	EC (N)	Gain	Comp (F)	Comp (in Cr)
BARH-II	0	0	0	0.000	0.000	0.000	0	0.00	0	0	0	0	0	0.00
BARH-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
FSTPS-I&II	0	2390	6.47	3.293	3.441	3.379	3.293	0.086	800884268	32044683340	30666417390	0	800884268	80.09
FSTPS-III	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-I	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
KhSTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
TSPTS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MTPS-II	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
MPL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
NABINAGAR STPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
DSTPP	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
BRBCL	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00
North Karanpura STPS	0	0	0	0.000	0.000	0.000	0	0.000	0	0	0	0	0	0.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Compensation Calculation for the month of

Mar-25

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		800884268
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	469840.996	33.86144409	271190979
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	9372.070	0.675	5409534
ODISHA Solar	3950.839	0.285	2280414
West Bengal	856347.847	61.717	494281709
West Bengal Solar	28690.343	2.068	16559990
SIKKIM	18945.313	1.365	10935184
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	392.340	0.028	226458
RAJASTHAN	0.000	0.000	0
J &K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	1387539.748	100.000	800884268

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	124747850	146443129

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Mar-25

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	68978.9500	0	0
BARH-I	0.0000	0	0
NORTH KARANPURA	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Mar-25

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWHr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	41797.0170	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	80747.2280	0	0
KhSTPS-II	135523.9520	0	0
TSPTS	33489.4050	0	0
MTPS-II	16371.0100	0	0
MPL	168643.5450	0	0
NPGC	97387.7670	0	0
DSTPS	7325.6620	0	0
BRBCL	369065.6070	0	0
BARH-I	63014.0300	0	0
NORTH KARANPURA	32237.9140	0	0

SE(Commercial)