



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्  
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No. ERPC/COM-I/REA/2022-23/ 149

Date: 01.05.2023

To: As per distribution list/ सेवा में: वितरण सूची के अनुसार।

**Sub: Compensation statements of Eastern Region for the months of December-2022 to February 2023.**

विषय: विषय: पूर्वी क्षेत्र का माह दिसंबर-2022 से फरवरी 2023 का मुआवजा विवरण।

Ref:

(1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.

(2) Regional Energy accounting for the months of December-22 to February-23.

Sir,

With reference to the above, Compensation Statement for the months of December-22 to February-23 has been prepared and issued as per data furnished by NTPC and REA data.

उपरोक्त के संदर्भ में, एनटीपीसी और आरईए डेटा द्वारा प्रस्तुत आंकड़ों के अनुसार दिसंबर-22 से फरवरी-23 के महीनों के लिए मुआवजा विवरण तैयार किया गया है और जारी किया गया है।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional compensation statement. In case of any discrepancy/error, the provisional compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional Compensation statement as issued, would be treated as final.

संविधान निर्माताओं से अनुरोध है कि इस अनंतिम कंपनसेशन के बयान के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति / त्रुटि को सूचित करें। किसी भी विसंगति / त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम कंपनसेशन के विवरण को संशोधित किया जाएगा। यदि गलती / विसंगति का संकेत देने वाले किसी भी घटक से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम कंपनसेशन के बयान को अंतिम माना जाएगा।

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

Yours faithfully/ आपका विश्वासी,

(S. Kejriwal)  
SE (Comm)

## **DISTRIBUTION LIST:**

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
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12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Dec-22

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	SG RRAS(REA) /Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	5909.37	6597.74	55.90	6541.84	6465.40	8263.57		4,954.27	3,498.06
BARH-I	660	6.25	2306.33	5163.20	2918.26	7.69	2910.56	2847.23	3306.74		4,429.69	3,461.02
FSTPS-I&II	1,600.00	6.78	2405	5232.23	6517.67	-58.64	6576.31	6437.24	9131.94		6,164.08	3,994.13
FSTPS-III	500.00	6.25	2373.98	4262.05	1708.05	-0.91	1708.96	1674.90	2281.29		6,083.94	3,999.18
KhSTPS-I	840	9	2430	5740.55	3802.86	18.63	3784.24	3698.10	4602.08		4,964.65	3,564.32
KhSTPS-II	1,500.00	6.25	2373.49	5904.04	7377.18	53.49	7323.69	7255.43	8993.32		5,003.87	3,562.53
TSPTS	1,000.00	7.05	2390	5749.18	5092.01	-40.30	5132.32	5094.01	5340.41		2,494.62	3,396.94
MTPS-II	390.00	9	2386.92	5986.00	2002.03	0.32	2001.71	1978.71	2224.15		4,429.69	3,461.02
MPL	1,050.00	6.25	2326.03	6435.64	6001.28	-46.83	6048.11	5753.12	6271.07		4,373.19	4,040.16
NABINAGAR STPP	1,980.00	6.25	2236.74	5134.10	8882.83	-12.17	8895.00	8705.61	9926.59		4,367.85	3,753.88
DSTPP	1,600.00	6.25	2217.21	5572.83	7605.93	-11.78	7617.72	7591.74	7752.62		1,373.34	2,859.34
BRBCL	1,000.00	9	2361.82	6053.51	4903.67	-128.76	5032.44	4879.87	5396.52		3,775.21	3,580.78

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,322.04	0.0799	5.51	2327.77	89.46	NO	0	0	0.00	0.00	0.00	0
BARH-I	9,399.99	0.0678	6.80	2395.42	91.11	NO	0	0	0.00	0.00	0.00	0
FSTPS-I&II	9,828.04	0.0569	8.27	2433.00	84.27	YES	2.25	0.35	2459.11	7.13	117.02	0
FSTPS-III	9,832.68	0.0556	6.63	2389.00	85.54	NO	0.00	0	0.00	0	0.00	0
KhSTPS-I	9,797.61	0.0579	9.54	2424.03	86.24	NO	0	0	0.00	0	0.00	0
KhSTPS-II	9,769.68	0.0588	5.93	2377.49	88.21	NO	0	0	0.00	0	0.00	0
TSPTS	9,950.15	0.0696	7.26	2411.00	96.04	NO	0	0	0	0	0.00	0
MTPS-II	9,399.99	0.0678	9.57	2433.28	94.22	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0650	5.58	2347.83	95.47	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,224.97	0.0852	5.13	2251.00	93.34	NO	0	0	0	0	0.00	0
DSTPP	10,795.65	0.0873	6.31	2138.40	91.13	NO	0	0	0	0	0.00	0
BRBCL	9,195.59	0.0935	7.69	2457.06	91.35	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.426	3.524	0.033	0.033	0.00	0.10	0.00000	0
BARH-I	0	0	0	3.178	3.319	0.028	0.028	0.00	0.14	0.00000	0
FSTPS-I&II	0	2405.00	6.78	4.004	4.116	4.109	4.004	0.105	0.112	0.10500	690512201
FSTPS-III	0	0.00	0	3.874	3.914	0.02	0.02	0	0.040	0.00000	0
KhSTPS-I	0	0	0	3.744	3.757	0.022	0.022	0	0.013	0.00000	0
KhSTPS-II	0	0	0	3.580	3.574	0.023	0.023	0	0.000	0.00000	0
TSPTS	0	0	0	1.922	1.943	0.031	0.031	0	0.021	0.00000	0
MTPS-II	0	0	0	3.388	3.475	0.028	0.028	0	0.087	0.00000	0
MPL	0	0	0	2.715	2.721	0.028	0.028	0.000	0.006	0.00000	0
NABINAGAR STPP	0	0	0	2.816	2.8	0.037	0.037	0.000	0.000	0.00000	0
DSTPP	0	0	0	1.180	1.14	0.041	0.041	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.782	2.852	0.042	0.042	0.000	0.070	0.000	0

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		690512201
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	450423.6829	47.50892476	328054922
JHARKHAND	0	0	0
DVC	0	0	0
ODISHA	7171.390897	0.756410205	5223105
West Bengal	194978.6573	20.56558461	142007871
SIKKIM	0	0	0
NVVN BPPD	0	0	0
SR:			
ANDHRA PRADESH	0	0	0
TELENGANA	0	0	0
KARNATAKA	0	0	0
TAMILNADU	28209.87675	2.975467238	20545964
KERALA	0	0	0
PONDICHERRY	0	0	0
WR:			
CHHATISHGARH	0	0	0
GUJRAT	36381.55872	3.837384226	26497606
MADHYA PRADESH	0	0	0
MAHARASTRA	0	0	0
D & NH	0	0	0
DAMAN & DIU	0	0	0
GOA	0	0	0
NR:			
UTTAR PRADESH	66968.70447	7.063596481	48774996
HARYANA	13708.35372	1.445903424	9984140
RAJASTHAN	0	0	0
J &K	10259.66312	1.082149056	7472371
HIMACHAL PRADESH	0	0	0
DELHI	15886.28874	1.675623474	11570385
PUNJAB	0	0	0
UTTARKHAND	0	0	0
CHANDIGARH	0	0	0
NER:			
ASSAM	22174.40249	2.338869067	16150176
MEGHALAYA	0	0	0
NAGALAND	0	0	0
ARUNACHAL PRADESH	0	0	0
MIZORAM	37.40615205	0.003945454	27244
SCED	101882.265	10.74614201	74203422
TOTAL	948082.2503	100	690512202

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	150905264	177149658

(\*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD  
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH :

Dec-22

(+): Payable from the SCED Pool  
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	101882.2650	6944824	98410362
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	19637.2610	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	98618.9910	0	0
BARH-I	0.0000	0	0

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Jan-23

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	SG RRAS(REA) /Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	6720.24	7417.08	55.92	7361.16	7268.08	9178.19		4,965.86	3,495.30
BARH-I	660	6.25	2306.33	5805.96	3257.76	7.84	3249.92	3182.39	3696.49		4,456.28	3,468.76
FSTPS-I&II	1,600.00	6.78	2405	5873.61	7348.55	-65.38	7413.93	7255.94	10134.64		6,046.48	3,990.39
FSTPS-III	500.00	6.25	2373.98	4947.75	1987.75	-2.72	1990.47	1951.01	2617.49		5,948.06	3,993.78
KhSTPS-I	840	9	2430	6413.29	4237.26	20.20	4217.05	4130.57	5146.39		4,921.20	3,533.60
KhSTPS-II	1,500.00	6.25	2373.49	6482.81	8108.43	58.41	8050.01	7973.83	9921.00		4,962.13	3,535.69
TSPTS	1,000.00	7.05	2390	6488.14	5769.75	-40.40	5810.15	5766.29	6046.78		2,464.22	3,389.36
MTPS-II	390.00	9	2386.92	6730.00	2256.94	0.17	2256.77	2226.85	2500.53		4,456.28	3,468.76
MPL	1,050.00	6.25	2326.03	6930.74	6462.92	-47.62	6510.54	6194.65	6746.43		4,394.60	4,048.68
NABINAGAR STPP	1,980.00	6.25	2236.74	5700.12	9899.34	-9.45	9908.79	9697.06	11019.76		4,418.27	3,769.55
DSTPP	1,600.00	6.25	2217.21	6316.83	8661.19	-11.72	8672.91	8641.33	8820.18		1,364.82	2,869.64
BRBCL	1,000.00	9	0	6674.10	5443.51	-133.54	5577.06	5415.47	5982.37		3,763.23	3,558.54

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,322.04	0.0824	5.47	2313.04	88.51	NO	0	0	0.00	0.00	0.00	0
BARH-I	9,406.04	0.0685	6.84	2382.10	90.47	NO	0	0	0.00	0.00	0.00	0
FSTPS-I&II	9,829.39	0.0571	8.21	2427.00	84.63	YES	2.25	0.35	2459.11	7.13	115.68	0
FSTPS-III	9,833.72	0.0559	6.50	2387.00	85.82	NO	0.00	0	0.00	0	0.00	0
KhSTPS-I	9,800.01	0.0579	9.53	2423.69	86.02	NO	0	0	0.00	0	0.00	0
KhSTPS-II	9,772.96	0.0588	5.95	2377.90	88.30	NO	0	0	0.00	0	0.00	0
TSPTS	9,943.60	0.0722	7.24	2404.40	96.34	NO	0	0	0	0	0.00	0
MTPS-II	9,406.04	0.0685	9.50	2428.66	94.49	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0650	5.61	2347.97	95.43	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,221.60	0.0859	5.14	2250.79	93.65	NO	0	0	0	0	0.00	0
DSTPP	10,799.34	0.0886	6.26	2142.00	91.53	NO	0	0	0	0	0.00	0
BRBCL	9,197.97	0.0935	7.66	2449.19	91.83	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.438	3.513	0.035	0.035	0.00	0.07	0.00000	0
BARH-I	0	0	0	3.191	3.315	0.028	0.028	0.00	0.12	0.00000	0
FSTPS-I&II	0	2405.00	6.78	3.932	4.029	4.035	3.932	0.103	0.097	0.09700	719151155
FSTPS-III	0	0.00	0	3.793	3.824	0.021	0.021	0	0.031	0.00000	0
KhSTPS-I	0	0	0	3.743	3.755	0.022	0.022	0	0.012	0.00000	0
KhSTPS-II	0	0	0	3.577	3.572	0.023	0.023	0	0.000	0.00000	0
TSPTS	0	0	0	1.904	1.92	0.032	0.032	0	0.016	0.00000	0
MTPS-II	0	0	0	3.401	3.479	0.028	0.028	0	0.078	0.00000	0
MPL	0	0	0	2.722	2.729	0.028	0.028	0.000	0.007	0.00000	0
NABINAGAR STPP	0	0	0	2.837	2.821	0.038	0.038	0.000	0.000	0.00000	0
DSTPP	0	0	0	1.169	1.131	0.042	0.042	0.000	0.000	0.00000	0
BRBCL	0	0	0	0.046	2.85	0.042	0.042	0.000	2.804	0.000	0

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		719151155
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	436745.8879	46.27188563	332764800
JHARKHAND	0	0	0
DVC	0	0	0
ODISHA	7301.223768	0.773542237	5562938
West Bengal	197926.3972	20.96969398	150803796
SIKKIM	0	0	0
NVVN BPPD	0	0	0
SR:			
ANDHRA PRADESH	0	0	0
TELENGANA	0	0	0
KARNATAKA	0	0	0
TAMILNADU	28850.24578	3.056594944	21981538
KERALA	0	0	0
PONDICHERRY	0	0	0
WR:			
CHHATISHGARH	0	0	0
GUJRAT	38465.11809	4.07526114	29307288
MADHYA PRADESH	0	0	0
MAHARASTRA	0	0	0
D & NH	0	0	0
DAMAN & DIU	0	0	0
GOA	0	0	0
NR:			
UTTAR PRADESH	72417.82344	7.672446006	55176484
HARYANA	13336.47959	1.412959058	10161311
RAJASTHAN	0	0	0
J &K	9042.184673	0.957991699	6889408
HIMACHAL PRADESH	0	0	0
DELHI	17330.83634	1.836148889	13204686
PUNJAB	0	0	0
UTTARKHAND	0	0	0
CHANDIGARH	0	0	0
NER:			
ASSAM	18629.33118	1.97372043	14194033
MEGHALAYA	0	0	0
NAGALAND	0	0	0
ARUNACHAL PRADESH	0	0	0
MIZORAM	0	0	0
SCED	103823.264	10.99975599	79104872
TOTAL	943868.792	100	719151154

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	153071808	179692992

(\* )Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD  
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH : Jan-23

(+): Payable from the SCED Pool  
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	103823.2640	-19305490	79104872
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	23991.9860	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	108302.9460	0	0
BARH-I	0.0000	0	0

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Feb-23

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	SG RRAS(REA) /Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	7277.72	8220.04	57.67	8162.37	8052.88	10026.29		5,002.99	3,534.75
BARH-I	660	6.25	2306.33	6180.27	3508.57	7.77	3500.80	3426.53	3961.47		4,482.79	3,497.11
FSTPS-I&II	1,600.00	6.78	2405	6498.02	8220.43	-67.18	8287.61	8106.47	11083.16		5,933.88	3,985.08
FSTPS-III	500.00	6.25	2373.98	5619.75	2290.86	-2.85	2293.71	2247.14	2948.11		5,819.86	3,986.67
KhSTPS-I	840	9	2430	6920.99	4606.58	20.03	4586.55	4494.43	5539.32		4,885.93	3,523.16
KhSTPS-II	1,500.00	6.25	2373.49	7126.24	8992.25	60.13	8932.12	8830.20	10858.48		4,914.86	3,522.68
TSPTS	1,000.00	7.05	2390	7132	6366.71	-40.37	6407.08	6355.99	6662.29		2,438.28	3,386.35
MTPS-II	390.00	9	2386.92	7402.00	2495.15	0.33	2494.82	2459.31	2750.95		3,890.98	3,679.74
MPL	1,050.00	6.25	2326.03	7273.71	6791.71	-47.63	6839.33	6510.34	7076.15		4,404.84	4,052.11
NABINAGAR STPP	1,980.00	6.25	2236.74	6361.25	11104.05	-8.02	11112.08	10872.08	12279.60		4,316.65	3,768.50
DSTPP	1,600.00	6.25	2217.21	6949.99	9594.35	-11.72	9606.07	9572.09	9786.64		1,364.02	2,880.07
BRBCL	1,000.00	9	2361.82	7172.30	5897.42	-133.19	6030.61	5867.01	6459.31		3,782.80	3,537.74

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,323.70	0.0841	5.43	0.00	90.63	NO	0	0	0.00	0.00	0.00	0
BARH-I	9,404.12	0.0689	6.88	2379.00	91.55	NO	0	0	0.00	0.00	0.00	0
FSTPS-I&II	9,819.97	0.0572	8.14	2447.00	85.51	NO	0.00	0	0.00	0	0.00	0
FSTPS-III	9,821.33	0.0562	6.36	2411.00	87.07	NO	0.00	0	0.00	0	0.00	0
KhSTPS-I	9,802.19	0.0579	9.47	2423.00	86.70	NO	0	0	0.00	0	0.00	0
KhSTPS-II	9,773.75	0.0588	5.90	2377.34	89.13	NO	0	0	0.00	0	0.00	0
TSPTS	9,938.98	0.0741	7.21	2398.00	96.65	NO	0	0	0	0	0.00	0
MTPS-II	9,271.76	0.0808	9.46	2425.26	94.97	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0650	5.64	2348.41	95.52	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,219.26	0.0866	5.25	2249.00	94.11	NO	0	0	0	0	0.00	0
DSTPP	10,802.71	0.0891	6.23	2143.39	92.14	NO	0	0	0	0	0.00	0
BRBCL	9,199.70	0.0934	7.63	2440.72	92.40	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.426	0.037	0.035	0.035	0.00	0.00	0.00000	0
BARH-I	0	0	0	3.184	3.305	0.028	0.028	0.00	0.12	0.00000	0
FSTPS-I&II	0	0.00	0	3.864	3.99	0.021	0.021	0	0.126	0.00000	0
FSTPS-III	0	0.00	0	3.719	3.781	0.021	0.021	0	0.062	0.00000	0
KhSTPS-I	0	0	0	3.728	3.736	0.022	0.022	0	0.008	0.00000	0
KhSTPS-II	0	0	0	3.556	3.549	0.023	0.023	0	0.000	0.00000	0
TSPTS	0	0	0	1.887	1.897	0.033	0.033	0	0.010	0.00000	0
MTPS-II	0	0	0	2.813	2.872	0.036	0.036	0	0.059	0.00000	0
MPL	0	0	0	2.726	2.735	0.028	0.028	0.000	0.009	0.00000	0
NABINAGAR STPP	0	0	0	2.773	2.759	0.038	0.038	0.000	0.000	0.00000	0
DSTPP	0	0	0	1.165	1.127	0.042	0.042	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.821	2.871	0.042	0.042	0.000	0.050	0.000	0

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD  
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH :

Feb-23

(+): Payable from the SCED Pool  
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	106928.8930	-79104872	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	23938.1930	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	107351.0310	0	0
BARH-I	0.0000	0	0

SE(Commercial)