



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्  
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No-ERPC/Comm-I/Gen/Share/2023-24 /1150

dated: 22.11.2023

To

**Executive Director/ कार्यकारी निदेशक**

Eastern Regional Load Dispatch Centre/ पूर्वी क्षेत्रीय भार प्रेषण केंद्र,  
14, Golf Club Road, Tollygunge/14, गोल्फ क्लब रोड, टालीगंज,  
Kolkata- 700 033/कोलकाता- 700 033.

**Subject: Share Allocation of Central Generating Stations of Eastern Region and Bhutan HPS upon allocation of power to Karnataka from relinquished share of Bihar in Farakka-I&II w.e.f 00:00 Hrs. of 24.11.2023-reg.**

**विषय: फरक्का-I और II में बिहार के छोड़े गए हिस्से से कर्नाटक को बिजली के आवंटन पर पूर्वी क्षेत्र और भूटान एचपीएस के केंद्रीय उत्पादन स्टेशनों का शेयर आवंटन 00:00 बजे से 24.11.2023-तत्संबंधी।**

Ref:

- 1) Ministry of Power letter No.22-303/2/2022-OM [265347] dated 22.11.2023.

Sir/महोदय,

With reference to the above, the percentage figures for scheduling of Power of Central Generating Stations of Eastern Region and Bhutan HPS upon allocation of power to Karnataka from relinquished share of Bihar in Farakka- I & II is provided at **Annexure A**. The same shall be implemented w.e.f. **00:00 hrs. of 24.11.2023**.

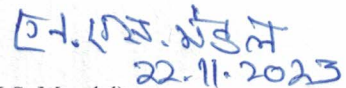
उपरोक्त के संदर्भ में, फरक्का-I और II में बिहार के छोड़े गए हिस्से से कर्नाटक को बिजली के आवंटन पर पूर्वी क्षेत्र और भूटान एचपीएस के केंद्रीय उत्पादन स्टेशनों की बिजली के निर्धारण के लिए प्रतिशत आंकड़े अनुबंध ए में प्रदान किए गए हैं। दिनांक 01.07.2019 से लागू किया गया 00:00 बजे, 24.11.2023 का।

The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.

लाभार्थियों को सीज़न/विस्तार और वाणिज्यिक व्यवस्था में प्रवेश करने/आवंटित बिजली के साथ लॉक बनाए रखने की आवश्यकता होती है।

Encl: As above

भवदीय /Yours faithfully,

  
22-11-2023

(N.S. Mondal)

**सदस्य सचिव /Member Secretary**

Copy to:

1. Chief Engineer, SLDC, Karnataka
2. Member Secretary, WRPC
3. ED Commercial, NTPC
4. Chief Engineer, GM Division, CEA, New Delhi
5. General Manager (Commercial), NTPC, Patna
6. Executive Director, NLDC, New Delhi

### वितरण सूची

1. मुख्य अभियंता, एसएलडीसी, कर्नाटक
2. सदस्य सचिव, डब्ल्यूआरपीसी
3. ईडी कमर्शियल, एनटीपीसी
4. मुख्य अभियंता, जीएम डिवीजन, सीईए, नई दिल्ली
5. महाप्रबंधक (वाणिज्य), एनटीपीसी, पटना
6. कार्यकारी निदेशक, एनएलडीसी, नई दिल्ली



**Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS**

Station	Farakka-I&II	Farakka-III	Kahalgaon-I	Kahalgaon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu
Installed capacity	1600	500	840	1500	1000	1320	1320	1980	390	1600	660	60	510	270	60	1020	720
BIHAR	107.751	97.232	51.520	63.667	403.899	1143.300	791.921	1639.570	289.068	323.417	296.816	23.023	107.009	93.106	3.406	260.100	284.521
JHARKHAND	119.352	56.705	18.338	10.205	66.682	18.966	84.721	33.955	16.103	151.429	177.464	7.415	48.340	27.991	0.546	116.892	9.437
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	27.999	30.000	56.508	0.000
ODISHA	19.327	90.603	9.241	42.170	328.834	21.223	158.798	15.618	34.521	829.082	144.101	1.100	114.360	39.454	0.611	43.350	77.736
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WB	524.250	184.191	57.381	7.900	99.595	14.682	13.470	10.804	37.037	269.559	41.372	14.441	128.767	76.365	25.425	390.150	204.009
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SIKKIM	77.394	0.153	0.189	0.233	0.221	0.433	13.069	3.652	2.042	12.513	0.247	8.020	67.460	5.086	0.012	0.000	0.215
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	110.942	94.109	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	302.360	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJRAT	255.200	59.742	141.036	145.950	24.000	0.000	163.911	50.445	0.000	14.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	225.955	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	39.292	0.000	17.710	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	144.082
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ARUNACHAL PRADESH	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	5.000	0.000	10.000	20.000	15.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Common Pool for Expired PPA	0.000		292.992														
<b>Total(in MW)</b>	<b>1600.000</b>	<b>500.000</b>	<b>840.000</b>	<b>1500.000</b>	<b>1000.000</b>	<b>1320.000</b>	<b>1320.000</b>	<b>1980.000</b>	<b>390.000</b>	<b>1600.000</b>	<b>660.000</b>	<b>60.000</b>	<b>510.000</b>	<b>270.000</b>	<b>60.000</b>	<b>1020.000</b>	<b>720.000</b>



Firm Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu
Installed capacity	1600	500	840	1500	1000	1320	1320	1980	390	1600	660	60	510	270	60	1020	720
Power to be sold outside long term PPA	0.000	75.000	292.992														
BIHAR	0.000	55.400	0.000	0.000	343.500	1024.980	683.364	1552.498	264.030	161.280	229.350	16.890	54.876	68.229	0.000	260.100	225.648
JHARKHAND	102.080	0.000	10.080	0.000	57.000	0.000	67.320	19.998	12.090	125.440	166.650	6.432	39.984	24.003	0.000	116.892	0.000
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	24.003	25.998	56.508	0.000
ODISHA	0.000	83.100	0.000	30.750	318.000	0.000	139.326	0.000	30.030	800.000	132.000	0.000	105.009	34.992	0.000	43.350	67.176
WB	510.880	179.000	50.988	0.000	92.100	0.000	0.000	0.000	33.930	249.440	33.000	13.680	122.298	73.278	25.002	390.150	196.704
SIKKIM	77.000	0.000	0.000	0.000	0.000	0.000	12.672	3.333	1.950	11.920	0.000	7.998	67.269	4.995	0.000	0.000	0.000
TELENGANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	302.360	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJRAT	255.200	32.500	141.036	145.950	24.000	0.000	139.326	46.662	0.000	11.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	11.680	0.000	3.444	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472
NAGALAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ARUNACHAL PRADESH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPD&B	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>Total firm share (in MW)</b>	<b>1360.000</b>	<b>425.000</b>	<b>714.000</b>	<b>1275.000000</b>	<b>850.000</b>	<b>1122.000</b>	<b>1122.000</b>	<b>1831.500</b>	<b>352.170</b>	<b>1360.000</b>	<b>561.000</b>	<b>51.000</b>	<b>433.500</b>	<b>229.500</b>	<b>51.000</b>	<b>867.000</b>	<b>612.000</b>







PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS  
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

**A. Allocations from E.R.**

**(All figures in %)**

U.A.-Pooled 1524.9 MW	
State/UT	Round the clock
<b>BIHAR</b>	68.147
<b>JHARKHAND</b>	10.923
<b>ODISHA</b>	12.223
<b>WEST BENGAL</b>	8.456
<b>SIKKIM</b>	0.249
<b>Total</b>	<b>100.000</b>

1 Total Unallocated Pool Power	2133.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Powergrid & Bangladesh	50.00 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
4 Specific allocation to NR region states from Tala HEP	153.00 MW
5 Specific allocation to Uttarakhand (station specific)	0.00 MW
6 Specific allocation to Tamil Nadu (station specific)	28.04 MW
7 Specific allocation to Gujarat (station specific)	32.69 MW
8 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
9 Specific allocation to Assam (station specific)	155.94 MW
10 Specific allocation to Nagaland (station specific)	14.70 MW
11 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
12 Specific allocation to Mizoram (station specific)	4.88 MW
13 Specific allocation to DVC (station specific)	8.00 MW
<b>14 Balance Unallocated Pool for beneficiaries of the Region</b>	<b>1524.90 MW</b>

### Power to be sold outside long term PPA

	<b>Farakka-III</b>
<b>Installed capacity (MW)</b>	500
<b>Power to be sold outside long term PPA (MW)</b>	75.000
<b>JHARKHAND</b>	50.000
<b>GUJRAT</b>	25.000

<b>Power to be sold outside long term PPA (%)</b>	15.000000
<b>JHARKHAND</b>	10.000000
<b>GUJRAT</b>	5.000000

	<b>Farakka-I &amp; II</b>
<b>Installed capacity (MW)</b>	1600
<b>Power to be sold outside long term PPA (MW)</b>	0.000

	<b>Kahalgaon-I</b>
<b>Installed capacity (MW)</b>	840
<b>Power to be sold outside long term PPA (MW)</b>	292.992



F.No.22-303/2/2022-OM[265347]

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power

Shram Shakti Bhawan, Rafi Marg  
New Delhi, the November 22, 2023

To,

Chairperson  
Central Electricity Authority (CEA)  
Sewa Bhawan, R.K. Puram,  
New Delhi -110066

**Subject: Allocation of power to Karnataka from Central Generating Station –reg.**

Sir,

Keeping in view the request of Karnataka, it has been decided to **allocate 302.36 MW power** to the State of Karnataka from the relinquished share of Bihar in Farakka-I&II **from 24.11.2023 till 30.06.2024.**

2. The beneficiaries are required to sign PPA and enter into commercial arrangement/maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned from 24.11.2023.

Yours faithfully,

(Parveen Dudeja)<sup>22/11/23</sup>  
Director (OM)

Telefax: 23062439

Email: parveen.dudeja@nic.in

**Copy to:**

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunge, Kolkata, West Bengal 700033
3. Additional Chief Secretary to Government Energy Department, Karnataka Government Secretariat, Room No 236, 2nd Floor, Vikasa Soudha, Dr, Ambedkar Veedhi, Bengaluru-560001
4. Southern Regional Power Committee, (SRPC) Central Electricity Authority, No. 29 Race Course Cross Road, Bengaluru-560 009
5. ED (Commercial), NTPC Limited, Core-3, Floor-7, 7, Institutional Area, Lodhi Road, New Delhi -110003