



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

No. ERPC/COM-I/REA/2023-24/1625

Date: 19.02.2024

To: As per distribution list/ सेवा में: वितरण सूची के अनुसार।

Sub: Compensation statements of Eastern Region for the months of December 2023 and January 2024.

विषय: दिसंबर 2023 और जनवरी 2024 के महीनों के लिए पूर्वी क्षेत्र का मुआवजा विवरण।

Ref:

(1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.

(2) Regional Energy accounting for the months of December-23 and January-24.

Sir,

With reference to the above, Compensation Statement for the months of December-23 and January-24 has been prepared and issued as per data furnished by NTPC and REA data.

उपरोक्त के संदर्भ में, दिसंबर-23 और जनवरी-24 के महीनों के लिए मुआवजा विवरण एनटीपीसी और आरईए डेटा द्वारा प्रस्तुत आंकड़ों के अनुसार तैयार और जारी किया गया है।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this compensation statement. In case of any discrepancy/error, the compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the Compensation statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस मुआवजा विवरण के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, मुआवजे के विवरण को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया मुआवजा विवरण अंतिम माना जाएगा।

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

भवदीय /Yours faithfully,

(पी.के. दे /P.K. De)

अधीक्षण अभियंता /Superintending Engineer/

DISTRIBUTION LIST:

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
2. Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
3. Chief Engineer (Comml. & Revenue), Jharkhand Urja Vitaran Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
4. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
5. CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8thFloor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
6. General Manager (Commercial), NTPC Ltd., Loknaya Jaiprakash Bhawan, Dakbungalow Chowk, Patna- 800001(FAX: 0612 2230035 / 2224287)
7. Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
8. Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
9. Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
10. Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

वितरण सूची:

1. मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
2. मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)
3. मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा वितरण निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
4. अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली का, सरकार. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
5. मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
6. महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
7. सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
8. कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
9. सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
10. सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
11. सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080 2259343)।
12. सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय
13. प्रमुख (वाणिज्यिक), मैथन पावर लिमिटेड, गोगना, झारखंड-828207

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Dec-23

| Station | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
|----------------------|----------|---------------------|-------------------------|-----------|----------|--------------------------------|----------------------|----------|------------------|-------------------------|------------------------|----------------------|
| | IC | AUX (Norm), in % | GHR (Norm), Kcal/KWh | Run. Hrs. | SG (MU) | SG RRAS(REA) /Exch MU | REA TOTAL SG (MU) | AG(MU) | DC On Bar(MU) | DC Res. S/D(MW H) | LPPF_Cum, Rs./Tonne | CVPF_Cum, Kcal/Kg |
| BARH-II | 1320 | 6.25 | 2244.07 | 5496.26 | 5775.07 | -93.77 | 5868.84 | 5633.26 | 6817.14 | | 4,777.57 | 3,480.95 |
| BARH-I | 1320 | 6.25 | 2306.33 | 3714.98 | 4014.74 | -67.42 | 4082.16 | 3911.50 | 4806.21 | | 4,175.80 | 3,364.20 |
| FSTPS-I&II | 1,600.00 | 6.78 | 2405 | 5810.98 | 7117.33 | -95.44 | 7212.77 | 6638.87 | 8572.43 | | 5,072.56 | 3,796.56 |
| FSTPS-III | 500.00 | 6.25 | 2373.98 | 6235.18 | 2514.01 | -64.34 | 2578.35 | 2558.46 | 2930.41 | | 4,667.53 | 3,741.84 |
| KhSTPS-I | 840 | 9 | 2430 | 5843.18 | 3736.67 | 56.51 | 3680.16 | 3652.25 | 4303.35 | | 3,748.26 | 3,204.52 |
| KhSTPS-II | 1,500.00 | 6.25 | 2373.98 | 5958.45 | 7553.33 | -207.63 | 7760.96 | 7401.17 | 8773.12 | | 3,785.64 | 3,206.09 |
| TSPTS | 1,000.00 | 7.05 | 2390 | 6346.4 | 5533.40 | -115.97 | 5649.37 | 5413.46 | 5866.83 | | 2,236.97 | 3,200.97 |
| MTPS-II | 390.00 | 9 | 2386.92 | 6031.53 | 1981.07 | -66.44 | 2047.51 | 1939.22 | 2195.41 | | 3,793.91 | 3,521.46 |
| MPL | 1,050.00 | 6.25 | 2326.03 | 6320.70 | 5785.85 | -218.48 | 6004.33 | 5791.32 | 6185.86 | | 4,298.86 | 3,951.63 |
| NABINAGAR STPP | 1,980.00 | 6.25 | 2236.74 | 6261.91 | 10922.47 | -217.54 | 11140.02 | 10781.86 | 11634.58 | | 3,887.10 | 3,681.81 |
| DSTPP | 1,600.00 | 6.25 | 2217.21 | 5507.38 | 8137.91 | -5.00 | 8142.91 | 8113.86 | 8401.89 | | 1,265.66 | 2,906.87 |
| BRBCL | 1,000.00 | 7.52 | 2361.82 | 6022.32 | 4763.13 | -234.13 | 4997.26 | 4739.84 | 5326.33 | | 3,580.00 | 3,159.61 |
| North Karanpura STPS | 660.00 | 6.75 | 2210.25 | 5957.93 | 3585.80 | -15.74 | 3601.54 | 3571.85 | 3740.17 | | 2,026.50 | 3,397.74 |

| Station | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 |
|----------------------|-----------------|--------------------|-------------|-------------|-------------------|-------------|--------------------|-----------------------|----------------------|----------------------|----------|--------------------|
| | CVSF_Cum,Kcal/L | LPSF_Cum, Rs/ml | AUX_Act_Cum | GHR_Act_Cum | AUL (SG/ACT) % | COMP Y/N | %GHR dr(AUL SG) | %AUX dr(AUL SG) | GHR dr(AUL SG) | AUX dr(AUL SG) | AUL (DC) | %GHR dr(AUL DC) |
| BARH-II | 9,429.61 | 0.0969 | 5.95 | 2326.62 | 86.29 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| BARH-I | 9,567.76 | 0.0692 | 7.77 | 2419.71 | 88.79 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| FSTPS-I&II | 9,760.80 | 0.0606 | 8.00 | 2445.00 | 83.22 | YES | 2 | 0.35 | 2459 | 7.13 | 98.91 | 0 |
| FSTPS-III | 9,763.33 | 0.0607 | 6.21 | 2410.00 | 88.22 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| KhSTPS-I | 9,748.02 | 0.0593 | 9.79 | 2424.22 | 82.39 | YES | 2.25 | 0.35 | 2485 | 9.35 | 96.35 | 0 |
| KhSTPS-II | 9,714.38 | 0.0601 | 6.14 | 2373.05 | 92.62 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| TSPTS | 9,900.62 | 0.0848 | 7.19 | 2357.90 | 95.77 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| MTPS-II | 9,296.63 | 0.0838 | 10.11 | 2459.53 | 95.65 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| MPL | 9,100.00 | 0.0620 | 5.45 | 2339.13 | 96.50 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| NABINAGAR STPP | 9,148.98 | 0.0957 | 5.75 | 2276.38 | 95.84 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| DSTPP | 10,825.18 | 0.0890 | 5.98 | 2174.00 | 98.57 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| BRBCL | 9,222.85 | 0.0844 | 7.52 | 2326.99 | 89.73 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| North Karanpura STPS | 9,326.62 | 0.0851 | 6.05 | 2361.58 | 98.22 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |

| Station | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 |
|----------------------|-----------------|-------------------|-------------------|---------|---------|-----------|--------|---------------------|---------------------|-------------------|--------------------|
| | %AUX dr(AUL DC) | GHR dr(AUL DC) | AUX dr(AUL DC) | ECR nor | ECR act | ECR sg/se | ECR dc | ECR COMP. AUL | ECR COMP. ACT | ECR TO BE USED | Compensation (Rs.) |
| BARH-II | 0 | 0 | 0 | 3.330 | 3.44 | 0.042 | 0.042 | 0.00 | 0.11 | 0.00000 | 0 |
| BARH-I | 0 | 0 | 0 | 3.084 | 3.288 | 0.029 | 0.029 | 0.00 | 0.20 | 0.00000 | 0 |
| FSTPS-I&II | 0 | 2405 | 6.78 | 3.473 | 3.577 | 3.563 | 3.473 | 0.09 | 0.104 | 0.09000 | 642588417 |
| FSTPS-III | 0 | 0 | 0 | 3.185 | 3.231 | 0.024 | 0.024 | 0 | 0.046 | 0.00000 | 0 |
| KhSTPS-I | 0 | 2430 | 9 | 3.150 | 3.17 | 3.232 | 3.15 | 0.082 | 0.020 | 0.02000 | 70999010 |
| KhSTPS-II | 0 | 0 | 0 | 3.016 | 3.011 | 0.024 | 0.024 | 0 | 0.000 | 0.00000 | 0 |
| TSPTS | 0 | 0 | 0 | 1.839 | 1.817 | 0.039 | 0.039 | 0 | 0.000 | 0.00000 | 0 |
| MTPS-II | 0 | 0 | 0 | 2.866 | 2.989 | 0.037 | 0.037 | 0 | 0.123 | 0.00000 | 0 |
| MPL | 0 | 0 | 0 | 2.727 | 2.719 | 0.026 | 0.026 | 0.000 | 0.000 | 0.00000 | 0 |
| NABINAGAR STPP | 0 | 0 | 0 | 2.565 | 2.596 | 0.043 | 0.043 | 0.000 | 0.031 | 0.00000 | 0 |
| DSTPP | 0 | 0 | 0 | 1.075 | 1.052 | 0.042 | 0.042 | 0.000 | 0.000 | 0.00000 | 0 |
| BRBCL | 0 | 0 | 0 | 2.934 | 2.891 | 0.037 | 0.037 | 0.000 | 0.000 | 0.00000 | 0 |
| North Karanpura STPS | 0 | 0 | 0 | 1.456 | 1.542 | 0.04 | 0.04 | 0.000 | 0.086 | 0.00000 | 0 |

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

| Beneficiaries | FSTPS-I & II | | |
|-------------------|--|-------------|-----------------------------|
| | Compensation Amount: Rs. 642588417 | | |
| | Cumulative Schedule below 85% of the entitlement(in MWH) | *Ratio | Compensation Amount(in Rs.) |
| BIHAR | 100431.027 | 43.23198288 | 277803715 |
| JHARKHAND | 0 | 0 | 0 |
| DVC | 0 | 0 | 0 |
| ODISHA | 14591.30605 | 6.281037968 | 40361222 |
| ODISHA Solar | 4549.857738 | 1.958551832 | 12585427 |
| West Bengal | 10386.88681 | 4.471185115 | 28731318 |
| West Bengal Solar | 7739.949594 | 3.331772844 | 21409586 |
| SIKKIM | 15843.78929 | 6.820187427 | 43825734 |
| NVVN BDPD | 0 | 0 | 0 |
| SR: | | | |
| ANDHRA PRADESH | 0 | 0 | 0 |
| TELENGANA | 0 | 0 | 0 |
| KARNATAKA | 0 | 0 | 0 |
| TAMILNADU | 6992.444057 | 3.009998313 | 19341901 |
| KERALA | 0 | 0 | 0 |
| PONDICHERY | 0 | 0 | 0 |
| WR: | | | |
| CHHATISHGARH | 0 | 0 | 0 |
| GUJRAT | 0 | 0 | 0 |
| MADHYA PRADESH | 0 | 0 | 0 |
| MAHARASTRA | 0 | 0 | 0 |
| D & NH | 0 | 0 | 0 |
| DAMAN & DIU | 0 | 0 | 0 |
| GOA | 0 | 0 | 0 |
| NR: | | | |
| UTTAR PRADESH | 58997.21561 | 25.39620168 | 163193050 |
| HARYANA | 6626.313115 | 2.852391973 | 18329140 |
| RAJASTHAN | 0 | 0 | 0 |
| J & K | 0 | 0 | 0 |
| HIMACHAL PRADESH | 0 | 0 | 0 |
| DELHI | 6148.452461 | 2.646689968 | 17007323 |
| PUNJAB | 0 | 0 | 0 |
| UTTARKHAND | 0 | 0 | 0 |
| CHANDIGARH | 0 | 0 | 0 |
| NER: | | | |
| ASSAM | 0 | 0 | 0 |
| MEGHALAYA | 0 | 0 | 0 |
| NAGALAND | 0 | 0 | 0 |
| ARUNACHAL PRADESH | 0 | 0 | 0 |
| MIZORAM | 0 | 0 | 0 |
| SCED | 0 | 0 | 0 |
| TOTAL | 232307.2417 | 100 | 642588416 |

| Beneficiaries | KHSTPP-I | | |
|--------------------|--|---------|-----------------------------|
| | Compensation Amount: Rs. = 70999010 | | |
| | Cumulative Schedule below 85% of the entitlement(in MWH) | *Ratio | Compensation Amount(in Rs.) |
| BIHAR | 29436.0684 | 14.919 | 10592087.00 |
| JHARKHAND | 0 | 0.000 | 0.00 |
| DVC | 0 | 0.000 | 0.00 |
| ODISHA | 2046.682882 | 1.037 | 736465.00 |
| ODISHA Solar | 191.6168922 | 0.097 | 68950.00 |
| West Bengal | 0 | 0.000 | 0.00 |
| West Bengal Solar | 1648.41366 | 0.835 | 593155.00 |
| SIKKIM | 0 | 0.000 | 0.00 |
| SR: | | | |
| ANDHRA PRADESH | 0 | 0.000 | 0.00 |
| TELENGANA | 0 | 0.000 | 0.00 |
| KARNATAKA | 0 | 0.000 | 0.00 |
| TAMILNADU | 0.000000 | 0.000 | 0.00 |
| KERALA | 0 | 0.000 | 0.00 |
| PONDICHERY | 0 | 0.000 | 0.00 |
| WR: | | | |
| CHHATISHGARH | 0 | 0.000 | 0.00 |
| GUJRAT | 0 | 0.000 | 0.00 |
| MADHYA PRADESH | 0 | 0.000 | 0.00 |
| MAHARASTRA | 0 | 0.000 | 0.00 |
| D & NH | 0 | 0.000 | 0.00 |
| DAMAN & DIU | 0 | 0.000 | 0.00 |
| GOA | 0 | 0.000 | 0.00 |
| NR: | | | |
| UTTAR PRADESH | 125618.1008 | 63.665 | 45201615.00 |
| HARYANA | 15091.97153 | 7.649 | 5430599.00 |
| RAJASTHAN | 19337.51824 | 9.801 | 6958289.00 |
| J & K | 0 | 0.000 | 0.00 |
| HIMACHAL PRADESH | 0 | 0.000 | 0.00 |
| DELHI | 3940.296213 | 1.997 | 1417851.00 |
| PUNJAB | 0 | 0.000 | 0.00 |
| UTTARKHAND | 0 | 0.000 | 0.00 |
| CHANDIGARH | 0 | 0.000 | 0.00 |
| NER: | | | |
| ASSAM | 0 | 0.000 | 0.00 |
| MEGHALAYA | 0 | 0.000 | 0.00 |
| NAGALAND | 0 | 0.000 | 0.00 |
| ARUNACHAL PRADESH | 0 | 0.000 | 0.00 |
| MIZORAM | 0 | 0.000 | 0.00 |
| POWERGRID(PUSAULI) | 0 | 0.000 | 0.00 |
| NVVN BPDDB | 0 | 0.000 | 0.00 |
| SCED | 0 | 0.000 | 0.00 |
| TOTAL | 197310.6686 | 100.000 | 70999011.000 |

| BSPHCL Bifurcation | | |
|--------------------|----------------|-----------------|
| STATIONS | NBPDC(46%)(Rs) | SBPDCL(54%)(Rs) |
| FSTPS-I&II | 127789709 | 350014006 |
| KHSTPP-I | 4872360 | 5719727 |

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH :

Dec-23

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

| SCED GENERATOR | DECREMENT DUE TO SCED (MWHr) | Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs) | Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs) |
|----------------|------------------------------|---|--|
| BARH-II | 0.0000 | 0 | 0 |
| FSTPS-I&II | 0.0000 | 0 | 0 |
| FSTPS-III | 0.0000 | 0 | 0 |
| KhSTPS-I | 0.0000 | 0 | 0 |
| KhSTPS-II | 0.0000 | 0 | 0 |
| TSPTS | 39671.3410 | 0 | 0 |
| MTPS-II | 0.0000 | 0 | 0 |
| MPL | 38828.9971 | 0 | 0 |
| NPGC | 0.0000 | 0 | 0 |
| DSTPS | 0.0000 | 0 | 0 |
| BRBCL | 110356.0290 | 0 | 0 |
| BARH-I | 0.0000 | 0 | 0 |

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Jan-24

| Station | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
|----------------------|----------|---------------------|-------------------------|-----------|----------|--------------------------------|----------------------|----------|------------------|-------------------------|------------------------|----------------------|
| | IC | AUX (Norm), in % | GHR (Norm), Kcal/KWh | Run. Hrs. | SG (MU) | SG RRAS(REA) /Exch MU | REA TOTAL SG (MU) | AG(MU) | DC On Bar(MU) | DC Res. S/D(MW H) | LPPF_Cum, Rs./Tonne | CVPF_Cum, Kcal/Kg |
| BARH-II | 1320 | 6.25 | 2244.07 | 6191.01 | 6573.58 | -84.72 | 6658.30 | 6344.39 | 7689.07 | | 4,731.75 | 3,466.85 |
| BARH-I | 1320 | 6.25 | 2306.33 | 3987.42 | 4333.09 | -67.70 | 4400.78 | 4209.73 | 5139.70 | | 4,192.64 | 3,369.47 |
| FSTPS-I&II | 1,600.00 | 6.78 | 2405 | 6545.13 | 8038.88 | -101.29 | 8140.16 | 7478.11 | 9666.39 | | 4,979.88 | 3,812.10 |
| FSTPS-III | 500.00 | 6.25 | 2373.98 | 6571.2 | 2640.48 | -63.89 | 2704.37 | 2692.27 | 3083.88 | | 4,632.12 | 3,748.23 |
| KhSTPS-I | 840 | 9 | 2430 | 6499.26 | 4205.76 | 51.89 | 4153.87 | 4063.45 | 4796.09 | | 3,682.39 | 3,181.31 |
| KhSTPS-II | 1,500.00 | 6.25 | 2373.98 | 6685.34 | 8504.88 | -211.46 | 8716.34 | 8267.29 | 9761.33 | | 3,718.23 | 3,183.61 |
| TSPTS | 1,000.00 | 7.05 | 2390 | 6756.59 | 5899.97 | -121.80 | 6021.77 | 5738.43 | 6243.74 | | 2,211.58 | 3,210.07 |
| MTPS-II | 390.00 | 9 | 2386.92 | 6614.70 | 2183.18 | -67.77 | 2250.95 | 2112.28 | 2401.88 | | 3,791.69 | 3,525.30 |
| MPL | 1,050.00 | 6.25 | 2326.03 | 7064.70 | 6410.66 | -234.40 | 6645.06 | 6421.33 | 6917.82 | | 4,336.83 | 3,951.03 |
| NABINAGAR STPP | 1,980.00 | 6.25 | 2236.74 | 6719.60 | 11721.00 | -225.44 | 11946.44 | 11534.10 | 12482.82 | | 3,980.60 | 3,695.05 |
| DSTPP | 1,600.00 | 6.25 | 2217.21 | 6251.38 | 9233.12 | -1.43 | 9234.56 | 9098.65 | 9497.06 | | 1,283.51 | 2,882.65 |
| BRBCL | 1,000.00 | 9 | 2361.82 | 6651.43 | 5282.49 | -249.65 | 5532.14 | 5196.01 | 5897.16 | | 3,621.87 | 3,169.80 |
| North Karanpura STPS | 660.00 | 6.75 | 2210.25 | 6701.93 | 4043.69 | -15.72 | 4059.41 | 3989.64 | 4198.07 | | 2,035.01 | 3,376.68 |

| Station | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 |
|----------------------|-----------------|--------------------|-------------|-------------|-------------------|-------------|--------------------|-----------------------|----------------------|----------------------|----------|--------------------|
| | CVSF_Cum,Kcal/L | LPSF_Cum, Rs/ml | AUX_Act_Cum | GHR_Act_Cum | AUL (SG/ACT) % | COMP Y/N | %GHR dr(AUL SG) | %AUX dr(AUL SG) | GHR dr(AUL SG) | AUX dr(AUL SG) | AUL (DC) | %GHR dr(AUL DC) |
| BARH-II | 9,439.14 | 0.0941 | 5.80 | 2313.52 | 86.91 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| BARH-I | 9,570.38 | 0.0692 | 7.76 | 2418.10 | 89.19 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| FSTPS-I&II | 9,761.84 | 0.0610 | 7.96 | 2433.48 | 83.38 | YES | 2 | 0.35 | 2459 | 7.13 | 99.02 | 0 |
| FSTPS-III | 9,763.64 | 0.0609 | 6.23 | 2404.97 | 87.80 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| KhSTPS-I | 9,740.95 | 0.0598 | 9.71 | 2424.01 | 83.61 | YES | 2.25 | 0.35 | 2485 | 9.35 | 96.54 | 0 |
| KhSTPS-II | 9,711.27 | 0.0605 | 6.07 | 2372.54 | 92.71 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| TSPTS | 9,900.52 | 0.0849 | 7.19 | 2356.20 | 95.88 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| MTPS-II | 9,297.48 | 0.0838 | 10.04 | 2449.00 | 95.88 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| MPL | 9,100.00 | 0.0620 | 5.42 | 2338.79 | 95.55 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| NABINAGAR STPP | 9,150.19 | 0.0956 | 5.76 | 2276.38 | 95.78 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| DSTPP | 10,824.68 | 0.0886 | 5.97 | 2178.40 | 98.48 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| BRBCL | 9,222.67 | 0.0845 | 7.28 | 2331.79 | 91.40 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |
| North Karanpura STPS | 9,335.80 | 0.0847 | 5.88 | 2373.44 | 98.42 | NO | 0 | 0 | 0 | 0 | 0.00 | 0 |

| Station | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 |
|----------------------|-----------------|-------------------|-------------------|---------|---------|-----------|--------|---------------------|---------------------|-------------------|--------------------|
| | %AUX dr(AUL DC) | GHR dr(AUL DC) | AUX dr(AUL DC) | ECR nor | ECR act | ECR sg/se | ECR dc | ECR COMP. AUL | ECR COMP. ACT | ECR TO BE USED | Compensation (Rs.) |
| BARH-II | 0 | 0 | 0 | 3.310 | 3.395 | 0.041 | 0.041 | 0.00 | 0.09 | 0.00000 | 0 |
| BARH-I | 0 | 0 | 0 | 3.092 | 3.293 | 0.029 | 0.029 | 0.00 | 0.20 | 0.00000 | 0 |
| FSTPS-I&II | 0 | 2405 | 6.78 | 3.396 | 3.48 | 3.485 | 3.396 | 0.089 | 0.084 | 0.08400 | 677650238 |
| FSTPS-III | 0 | 0 | 0 | 3.155 | 3.195 | 0.024 | 0.024 | 0 | 0.040 | 0.00000 | 0 |
| KhSTPS-I | 0 | 2430 | 9 | 3.118 | 3.134 | 3.199 | 3.118 | 0.081 | 0.016 | 0.01600 | 64378474 |
| KhSTPS-II | 0 | 0 | 0 | 2.984 | 2.976 | 0.025 | 0.025 | 0 | 0.000 | 0.00000 | 0 |
| TSPTS | 0 | 0 | 0 | 1.814 | 1.791 | 0.039 | 0.039 | 0 | 0.000 | 0.00000 | 0 |
| MTPS-II | 0 | 0 | 0 | 2.862 | 2.969 | 0.037 | 0.037 | 0 | 0.107 | 0.00000 | 0 |
| MPL | 0 | 0 | 0 | 2.751 | 2.742 | 0.026 | 0.026 | 0.000 | 0.000 | 0.00000 | 0 |
| NABINAGAR STPP | 0 | 0 | 0 | 2.616 | 2.648 | 0.043 | 0.043 | 0.000 | 0.032 | 0.00000 | 0 |
| DSTPP | 0 | 0 | 0 | 1.098 | 1.076 | 0.042 | 0.042 | 0.000 | 0.000 | 0.00000 | 0 |
| BRBCL | 0 | 0 | 0 | 3.006 | 2.913 | 0.037 | 0.037 | 0.000 | 0.000 | 0.00000 | 0 |
| North Karanpura STPS | 0 | 0 | 0 | 1.471 | 1.562 | 0.04 | 0.04 | 0.000 | 0.091 | 0.00000 | 0 |

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

| Beneficiaries | FSTPS-I & II | | |
|-------------------|--|-------------|-----------------------------|
| | Compensation Amount: Rs. 677650238 | | |
| | Cumulative Schedule below 85% of the entitlement(in MWH) | *Ratio | Compensation Amount(in Rs.) |
| BIHAR | 114339.3273 | 40.10210055 | 271751980 |
| JHARKHAND | 0 | 0 | 0 |
| DVC | 0 | 0 | 0 |
| ODISHA | 16750.54126 | 5.874898039 | 39811261 |
| ODISHA Solar | 5408.764849 | 1.897009865 | 12855092 |
| West Bengal | 26930.62968 | 9.445348723 | 64006428 |
| West Bengal Solar | 8571.811281 | 3.006381496 | 20372751 |
| SIKKIM | 26176.35191 | 9.180801752 | 62213725 |
| NVFN BDPD | 0 | 0 | 0 |
| SR: | | | |
| ANDHRA PRADESH | 0 | 0 | 0 |
| TELENGANA | 0 | 0 | 0 |
| KARNATAKA | 0 | 0 | 0 |
| TAMILNADU | 10489.40549 | 3.678937102 | 24930326 |
| KERALA | 0 | 0 | 0 |
| PONDICHERRY | 0 | 0 | 0 |
| WR: | | | |
| CHHATISHGARH | 0 | 0 | 0 |
| GUJRAT | 0 | 0 | 0 |
| MADHYA PRADESH | 0 | 0 | 0 |
| MAHARASTRA | 0 | 0 | 0 |
| D & NH | 0 | 0 | 0 |
| DAMAN & DIU | 0 | 0 | 0 |
| GOA | 0 | 0 | 0 |
| NR: | | | |
| UTTAR PRADESH | 62938.0669 | 22.0741957 | 149585840 |
| HARYANA | 6564.811525 | 2.302468784 | 15602685 |
| RAJASTHAN | 0 | 0 | 0 |
| J & K | 0 | 0 | 0 |
| HIMACHAL PRADESH | 0 | 0 | 0 |
| DELHI | 6950.833981 | 2.437857995 | 16520151 |
| PUNJAB | 0 | 0 | 0 |
| UTTARKHAND | 0 | 0 | 0 |
| CHANDIGARH | 0 | 0 | 0 |
| NER: | | | |
| ASSAM | 0 | 0 | 0 |
| MEGHALAYA | 0 | 0 | 0 |
| NAGALAND | 0 | 0 | 0 |
| ARUNACHAL PRADESH | 0 | 0 | 0 |
| MIZORAM | 0 | 0 | 0 |
| SCED | 0 | 0 | 0 |
| TOTAL | 285120.5442 | 100 | 677650239 |

| Beneficiaries | KHSTPP-I | | |
|--------------------|--|---------|-----------------------------|
| | Compensation Amount: Rs. = 64378474 | | |
| | Cumulative Schedule below 85% of the entitlement(in MWH) | *Ratio | Compensation Amount(in Rs.) |
| BIHAR | 26289.19336 | 13.308 | 8567281.00 |
| JHARKHAND | 0 | 0.000 | 0.00 |
| DVC | 0 | 0.000 | 0.00 |
| ODISHA | 2111.250407 | 1.069 | 688027.00 |
| ODISHA Solar | 194.4885609 | 0.098 | 63381.00 |
| West Bengal | 0 | 0.000 | 0.00 |
| West Bengal Solar | 1229.573792 | 0.622 | 400701.00 |
| SIKKIM | 0 | 0.000 | 0.00 |
| SR: | | | |
| ANDHRA PRADESH | 0 | 0.000 | 0.00 |
| TELENGANA | 0 | 0.000 | 0.00 |
| KARNATAKA | 0 | 0.000 | 0.00 |
| TAMILNADU | 0 | 0.000 | 0.00 |
| KERALA | 0 | 0.000 | 0.00 |
| PONDICHERRY | 0 | 0.000 | 0.00 |
| WR: | | | |
| CHHATISHGARH | 0 | 0.000 | 0.00 |
| GUJRAT | 0 | 0.000 | 0.00 |
| MADHYA PRADESH | 0 | 0.000 | 0.00 |
| MAHARASTRA | 0 | 0.000 | 0.00 |
| D & NH | 0 | 0.000 | 0.00 |
| DAMAN & DIU | 0 | 0.000 | 0.00 |
| GOA | 0 | 0.000 | 0.00 |
| NR: | | | |
| UTTAR PRADESH | 131617.5481 | 66.625 | 42892319.00 |
| HARYANA | 14560.19485 | 7.370 | 4744964.00 |
| RAJASTHAN | 18669.16646 | 9.450 | 6084020.00 |
| J & K | 0 | 0.000 | 0.00 |
| HIMACHAL PRADESH | 0 | 0.000 | 0.00 |
| DELHI | 2877.633096 | 1.457 | 937780.00 |
| PUNJAB | 0 | 0.000 | 0.00 |
| UTTARKHAND | 0 | 0.000 | 0.00 |
| CHANDIGARH | 0 | 0.000 | 0.00 |
| NER: | | | |
| ASSAM | 0 | 0.000 | 0.00 |
| MEGHALAYA | 0 | 0.000 | 0.00 |
| NAGALAND | 0 | 0.000 | 0.00 |
| ARUNACHAL PRADESH | 0 | 0.000 | 0.00 |
| MIZORAM | 0 | 0.000 | 0.00 |
| POWERGRID(PUSAULI) | 0 | 0.000 | 0.00 |
| NVFN BDPD | 0 | 0.000 | 0.00 |
| SCED | 0 | 0.000 | 0.00 |
| TOTAL | 197549.0486 | 100.000 | 64378473.000 |

| BSPHCL Bifurcation | | |
|--------------------|------------------|-----------------|
| STATIONS | NBPDCI(46%) (Rs) | SBPDCI(54%)(Rs) |
| FSTPS-I & II | 125005911 | 146746069 |
| KHSTPP-I | 3940949 | 4626332 |

(*Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

Page- 3/3

FOR MONTH : Jan-24

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

| SCED GENERATOR | DECREMENT DUE TO SCED (MWHr) | Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs) | Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs) |
|----------------|------------------------------|---|--|
| BARH-II | 0.0000 | 0 | 0 |
| FSTPS-I&II | 0.0000 | 0 | 0 |
| FSTPS-III | 0.0000 | 0 | 0 |
| KhSTPS-I | 0.0000 | 0 | 0 |
| KhSTPS-II | 0.0000 | 0 | 0 |
| TSPTS | 40817.9260 | 0 | 0 |
| MTPS-II | 0.0000 | 0 | 0 |
| MPL | 30536.1971 | 0 | 0 |
| NPGC | 0.0000 | 0 | 0 |
| DSTPS | 0.0000 | 0 | 0 |
| BRBCL | 129512.7250 | 0 | 0 |
| BARH-I | 0.0000 | 0 | 0 |

SE(Commercial)