



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No-ERPC/Comm-I/Gen/Share/2025-26/ 566

Dated: 13.06.2025

To

Executive Director/ कार्यकारी निदेशक

Eastern Regional Load Dispatch Centre/ पूर्वी क्षेत्रीय भार प्रेषण केंद्र,

14, Golf Club Road, Tollygunge/14, गोल्फ क्लब रोड, टालीगंज,

Kolkata- 700 033/कोलकाता- 700 033.

Subject: Share Allocation of Central Generating Stations of Eastern Region and Bhutan HPS upon COD of North Karanpura Unit 3 (660 MW) w.e.f. 00:00 hrs. of 15.06.2025 and COD of Punatsangchhu – II Unit III (170 MW) and Extension of 329.36 MW power allocated to Bihar from FSTPP I & II for a period of three months w.e.f. 01.07.2025 to 30.09.2025 - reg.

Ref:

1. NTPC Letter dated 13.06.2025
2. Royal Government of Bhutan Letter No. 14/BPSO/Grid-India/2025/588 dated 02.04.2025
3. Ministry of Power Letter No.15/62/2015-OM [226861] dated 23.05.2025.

Sir/महोदय,

With reference to the above, the share allocation for scheduling of Power of Central Generating Stations of Eastern Region and Bhutan HPS upon (i) COD of North Karanpura Unit 3 (660 MW) w.e.f. 00:00 hrs. of 15.06.2025, (ii) COD of Punatsangchhu – II Unit III (170 MW) on 01.04.2025 and (iii) Extension of 329.36 MW power allocated to Bihar from FSTPP I & II (allocated vide MoP order dated 27.06.2024 and order dated 12.11.2024) for a period of three months w.e.f. 01.07.2025 to 30.09.2025 is provided at Annexure A.

The same shall be implemented for (i) and (ii) with effect from 00:00 hrs. of 15.06.2025 and for (iii), existing allocation will be extended with effect from 00:00 hrs. of 01.07.2025 to 30.09.2025.

The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.

Encl: As above

वदीय /Yours faithfully,

N.S. Mondal
13/6/2025

(N.S. Mondal)

सदस्य सचिव /Member Secretary

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता – 700033 Office: 14, Golf Club Road, Tollygunge, Kolkata – 700033
Telephone: 033-24239650 / 24239651 / 24239659 www.erpc.gov.in E-mail: mserpc-power@nic.in

Copy to:

- 1) Chief Engineer, SLDC, Odisha.
- 2) Chief Engineer, SLDC, Sikkim.
- 3) Chief Engineer, SLDC, Jharkhand.
- 4) Chief Engineer, SLDC, West Bengal.
- 5) Chief Engineer, SLDC, Bihar.
- 6) Chief Engineer, SLDC, DVC
- 7) Chief Engineer, GM Division, CEA, New Delhi
- 8) Executive Director, NLDC, New Delhi.
- 9) General Manager (Commercial), NVVN.
- 10) General Manager (Commercial), NTPC.
- 11) Member Secretary, NRPC
- 12) Member Secretary, WRPC
- 13) Member Secretary, SRPC
- 14) Member Secretary, NERPC

वितरण सूची

1. मुख्य अभियंता, एसएलडीसी, बिहार।
2. मुख्य अभियंता, एसएलडीसी, सिक्किम।
3. मुख्य अभियंता, एसएलडीसी, झारखंड।
4. मुख्य अभियंता, एसएलडीसी, पश्चिम बंगाल।
5. मुख्य अभियंता, एसएलडीसी, ओडिशा।
6. मुख्य अभियंता, एसएलडीसी, डीवीसी
7. मुख्य अभियंता, जीएम डिवीजन, सीईए, नई दिल्ली
8. कार्यकारी निदेशक, एनएलडीसी, नई दिल्ली।
9. महाप्रबंधक (वाणिज्यिक), एनवीवीएन।
10. महाप्रबंधक (वाणिज्यिक), एनटीपीसी।
11. सदस्य सचिव, एनआरपीसी
12. सदस्य सचिव, डब्ल्यूआरपीसी
13. सदस्य सचिव, एसआरपीसी
14. सदस्य सचिव, एनईआरपीसी

Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaon-I	Kahalgaon-II	Talcher I	Barh-II	Barh-I	NGPC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II
Installed capacity	1600	500	840	1500	1000	1320	1320	1980	390	1600	1980	60	510	270	60	1020	720	510
BIHAR	437.111	80.195	51.520	63.667	414.122	1135.750	740.209	1605.496	272.031	323.417	890.448	23.023	107.009	93.106	3.406	260.100	284.521	206.357
JHARKHAND	119.352	53.974	18.338	10.205	68.320	17.755	76.432	28.493	13.372	151.429	532.393	7.415	48.340	27.991	0.546	116.892	9.437	69.250
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	27.999	30.000	56.508	0.000	0.000
ODISHA	19.327	87.547	9.241	42.170	330.667	19.868	149.522	9.506	31.465	829.082	432.304	1.100	114.360	39.454	0.611	43.350	77.736	61.371
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WB	524.250	182.077	57.381	7.900	100.863	13.745	7.054	6.576	34.923	269.559	124.115	14.441	128.767	76.365	25.425	390.150	204.009	59.356
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SIKKIM	50.394	0.091	0.189	0.233	0.259	0.405	12.880	3.527	1.979	12.513	0.741	8.020	67.460	5.086	0.012	0.000	0.215	11.309
TELANGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	255.200	59.742	141.036	145.950	24.000	0.000	163.911	50.445	0.000	14.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	225.955	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	39.292	0.000	310.702	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	144.082	86.751
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.936
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	8.670
ARUNACHAL PRADESH	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	5.000	25.000	10.000	20.000	0.000	25.000	90.000	50.000	25.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Common Pool for Expired PPA	0.000		0.000															
Total(in MW)	1600.000	500.000	840.000	1500.000	1000.000	1320.000	1320.000	1980.000	390.000	1600.000	1980.000	60.000	510.000	270.000	60.000	1020.000	720.000	510.000

Firm Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaon-I	Kahalgaon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II
Installed capacity	1600	500	840	1500	1000	1320	1320	1980	390	1600	1980	60	510	270	60	1020	720	510
Power to be sold outside long term PPA	0.000	75.000	0.000															
BIHAR	329.360	55.400	0.000	0.000	343.500	1024.980	683.364	1552.498	264.030	161.280	688.050	16.890	54.876	68.229	0.000	260.100	225.648	154.224
JHARKHAND	102.080	0.000	10.080	0.000	57.000	0.000	67.320	19.998	12.090	125.440	499.950	6.432	39.984	24.003	0.000	116.892	0.000	60.894
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	24.003	25.998	56.508	0.000	0.000
ODISHA	0.000	83.100	0.000	30.750	318.000	0.000	139.326	0.000	30.030	800.000	396.000	0.000	105.009	34.992	0.000	43.350	67.176	52.020
WB	510.880	179.000	50.988	0.000	92.100	0.000	0.000	0.000	33.930	249.440	99.000	13.680	122.298	73.278	25.002	390.150	196.704	52.887
SIKKIM	50.000	0.000	0.000	0.000	0.000	0.000	12.672	3.333	1.950	11.920	0.000	7.998	67.269	4.995	0.000	0.000	0.000	11.118
TELANGANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	255.200	32.500	141.036	145.950	24.000	0.000	139.326	46.662	0.000	11.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	11.680	0.000	296.436	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472	86.751
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.936
NAGALAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	8.670
ARUNACHAL PRADESH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total firm share (in MW)	1360.000	425.000	714.000	1275.000	850.000	1122.000	1122.000	1831.500	352.170	1360.000	1683.000	51.000	433.500	229.500	51.000	867.000	612.000	433.500

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R.

(All figures in %)

U.A.-Pooled 1627.44 MW	
State/UT	Round the clock
BIHAR	68.147
JHARKHAND	10.923
ODISHA	12.223
WEST BENGAL	8.456
SIKKIM	0.249
Total	100.000

1 Total Unallocated Pool Power	2407.83 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Bangladesh	250.00 MW
4 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
5 Specific allocation to NR region states from Tala HEP	153.00 MW
6 Specific allocation to Uttarakhand (station specific)	0.00 MW
7 Specific allocation to Tamil Nadu (station specific)	0.00 MW
8 Specific allocation to Gujarat (station specific)	32.69 MW
9 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
10 Specific allocation to Assam (station specific)	155.94 MW
11 Specific allocation to Nagaland (station specific)	14.70 MW
12 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
13 Specific allocation to Mizoram (station specific)	4.88 MW
14 Specific allocation to DVC (station specific)	8.00 MW
15 Balance Unallocated Pool for beneficiaries of the Region	1627.44 MW

Power to be sold outside long term PPA (as on 13.06.2025)

	Farakka-III
Installed capacity (MW)	500
Power to be sold outside long term PPA (MW)	75.000
JHARKHAND	50.000
GUJRAT	25.000

Power to be sold outside long term PPA (%)	15.000000
JHARKHAND	10.000000
GUJRAT	5.000000

	Farakka-I & II
Installed capacity (MW)	1600
Power to be sold outside long term PPA (MW)	0.000

	Kahalgaon-I
Installed capacity (MW)	840
Power to be sold outside long term PPA (MW)	0.000



Date: 13.06.2025

Member Secretary,
Eastern Regional Power Committee,
14, Golf Club Rd, Tollygunge,
Kolkata - 700033

Executive Director
Eastern Regional Load Despatch
Centre
14, Golf Club Rd, Tollygunge,
Kolkata - 700033

SUB:- Declaration of commercial operation of Unit#3 (660 MW) of North Karanpura Super Thermal Power Project (3x660 MW)

Dear Sir,

Unit #3 (660 MW) of North Karanpura Super Thermal Power Project (3X660 MW) is declared on commercial operation w.e.f 00:00 Hrs of 15.06.2025.

A certificate as per CERC (Indian Electricity Grid Code) 2023 is enclosed.

This is for your information and necessary action please.

Yours faithfully,

(Ajay Dua)
ED (Commercial)

Enclosed:

1. Certificate as per CERC (IEGC) 2023 Regulations
2. MoP, Gol allocation letter dated 07.09.2015.



एनटीपीसी लिमिटेड

(भारत सरकार का उद्यम)

NTPC Limited

(A Government of India Enterprise)

केन्द्रीय कार्यालय / Corporate Centre

Certificate as per CERC (Indian Electricity Grid Code) 2023
(For coal based generating stations)

It is to certify that **Unit-3 (660MW) of North Karanpura Super Thermal Power Project (3x660 MW)** of NTPC Ltd. meets the following requirements for Declaration of Commercial Operation:

1. The generating station or unit thereof meets the relevant requirements and provisions of the CEA Technical Standards for Construction, CEA Technical Standards for Connectivity, CEA Technical Standards for Communication, Central Electricity Authority (Measures relating to Safety and Electricity Supply) Regulations 2010, CEA (Flexible operation of thermal power plants) Regulations, 2023 and these regulations, as applicable.
2. The main plant equipment and auxiliary systems including Balance of Plant, such as Fuel Oil System, Coal Handling Plant, DM plant, Pre-treatment plant, Fire-fighting system, Ash Disposal system and any other site-specific system have been commissioned and are capable of full load operation of the units of the generating station on sustained basis.
3. Permanent electric supply system including emergency supplies and all necessary instrumentation, control and protection systems and auto loops for full load operation of unit have been put in service.

(Gurdeep Singh)

Chairman & Managing Director
NTPC Ltd.



No 5/1/2015-Tri
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg
New Delhi-110001
7th September 2015

To

- 1 Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram
New Delhi
2. Chairman & Managing Director,
NTPC Limited,
Scope Complex, Lodhi Road
New Delhi-110003
- 3 Member Secretary,
Eastern Regional Power Committee,
14, Golf Club Road, Tollygunge,
Kolkata-700033

Subject: Allocation of power from North Karanpura STPP (3x660 MW) in Jharkhand-reg

Sir,

I am directed to state that power generated from the North Karanpura Super Thermal Power Project (3x660 MW) in Jharkhand, being implemented by NTPC, is allocated with effect from the date of commercial operation of the plant as per details given below:-

Sl.No	Name of State	Total Allocation (in MW) (rounded off)	Share in installed Capacity %
1.	Bihar	688	34.75
2.	Jharkhand (including Home State Share)	500	25.25
3.	Orissa	396	20.00
4.	West Bengal	99	5.00
5.	Unallocated (15%)	297	15.00
	Total	1980	100.00

A. K. Jha

2 The aforesaid allocation will be operative for pro-rata distribution to the quantum of electricity mentioned above based on auxiliary consumption, planned outage, forced outage, availability of fuel / water etc and after taking into account transmission losses

3 The above allocation will further be subject to the Power Purchase Agreements (PPAs) entered into by NTPC Limited with State Power Utilities and will further be subject to the beneficiaries ensuring compliance with the financial and commercial terms (including coverage for Letter of Credit) of the PPA signed with NTPC Ltd., the tariff notification, any tripartite/ bi-partite agreement signed with NTPC and any other directives/ guidelines issued by the Government of India /Central Electricity Regulatory Commission from time to time

4 This issues with the approval of the Hon'ble Minister of State (I/C) for Power, Coal and NRE

Yours faithfully,

A. K. Singh

(Arun Kumar Singh)

Under Secretary to the Government of India

Telefax: 23719710

7/9/2015

Copy to:

1. Chief Secretary, Government of Bihar, Patna
2. Chief Secretary, Government of Jharkhand, Ranchi
3. Chief Secretary, Government of Odisha, Bhubaneswar
4. Chief Secretary, Government of West Bengal, Kolkata
5. Secretary, CERC, Chanderlok Building, Janpath, New Delhi

Copy also to:

1. PS to Hon'ble Minister of State (I/C) for Power, Coal and NRE
2. PPS to Secretary (Power)/ JS (Thermal)/Director (OM)/ DS (Thermal)

A. K. Singh

(Arun Kumar Singh)

Under Secretary to the Government of India

7/9/2015

No. 15/62/2015-OM [226861]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Nirma Bhawan, New Delhi,
Dated, the 23rd May, 2025

To
Chairperson
Central Electricity Authority (CEA)
Sewa Bhawan, R.K. Puram,
New Delhi -110066

Subject: Allocation of Power to Bihar from Central Generating Stations –reg.

Sir,

Keeping in view of the request of Bihar for allocation of power, it has been decided to allocated the power to Bihar as per the details mentioned below:


(i) **Extension of 329.36 MW power allocated to Bihar from Farakka STPP I & II (allocated vide MoP order dated 27.06.2024 and order dated 12.11.2024, copy enclosed) for a period of three months i.e. from 01.07.2025 to 30.09.2025.**

(ii) **Allocation of 250 MW power to Bihar from unallocated pool of Central Generating Stations of Southern Region as specific allocation from 24.05.2025 to 30.06.2025.**

2. The beneficiaries are required to sign/extend PPA and enter into commercial arrangement/maintain LC with the allocated power.

3. CEA is requested to get the allocation implemented under intimation to all concerned with effect from 24.05.2025.

Yours faithfully,


23.05.2025

(Thenkholal Baite)

Under Secretary to Govt. of India

Tel: 23062492

opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunge, Kolkata, West Bengal 700033.
3. Southern Regional Power Committee (SRPC) Central Electricity Authority, No. 29 Race Course Cross Road, Bengaluru-560009.
4. Principle Secretary, Energy Department, Government of Bihar, 8 Daroga Prasad Rai Path Patna 800001.
5. ED (Commercial), NTPC Limited, Core-3, Floor-7, 7, Institutional Area, Lodhi Road, New Delhi -110003.



F. No- 22/54/2023-OM [270033]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Shram Shakti Bhawan, Rafi Marg
New Delhi, the 12th November, 2024

To,
Chairperson
Central Electricity Authority (CEA)
Sewa Bhawan, R.K. Puram,
New Delhi -110066

Subject: Allocation of power to Sikkim and Bihar from Central Generating Station – reg.

Sir,

Reference is invited to MoP order dated 03.11.2023 vide which 77 MW power has been allocated to the State of Sikkim from the relinquished share of Bihar in Farakka-I&II for the period of 1 year (w.e.f 10.11.2023 till 09.11.2024) (copy enclosed).

2. Keeping in view the request of Sikkim and Bihar, it has been decided to allocate power from Central Generating Station as per the following:

(i) 50 MW power from the relinquished share of Bihar from Farakka – I & II STPS to the State of Sikkim for a period of one year with immediate effect till 09.11.2025.

(ii) 27 MW of the relinquished share of Bihar from Farakka – I & II STPS to the State of Bihar with immediate effect till 30.06.2025.

3. The beneficiaries are required to sign PPA and enter into commercial arrangement/maintain LC with the allocated power.

4. CEA is requested to get the allocation implemented under intimation to all concerned with immediate effect.

Yours faithfully,

(Hausuanthang Guite)
Under Secretary (OM)
Tel: 23062492


Email: opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066

— 2 —

2. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunje, Kolkata, West Bengal 700033
3. PCM cum Secretary, Power Secretariat, Kazi Road, Gangtok, East Sikkim-737101
4. Principal Secretary, Energy Department, Government of Bihar, 8 Daroga Prasad Rai Path Patna 800001.
5. ED (Commercial), NTPC Limited, Core-3, Floor 7, 7, Institutional Area, Lodhi Road New Delhi- 110003


12/11/24



F. No- 22/54/2023-OM [270033]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Shram Shakti Bhawan, Rafi Marg
New Delhi, the 3rd November, 2023

To,
Chairperson
Central Electricity Authority (CEA)
Sewa Bhawan, R.K. Puram,
New Delhi -110066

Subject: Allocation of power to Sikkim from Central Generating Station –reg.

Sir,

Keeping in view the request of Sikkim, it has been decided to allocate 77 MW power to the State of Sikkim from the relinquished share of Bihar in Farakka-I&II for the period of 1 year (wef 10.11.2023 till 09.11.2024).

2. The beneficiaries are required to sign PPA and enter into commercial arrangement/maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned w.e.f. from 10.11.2023.

Yours faithfully,

(Hausuanthang Guite)
Under Secretary (OM)
Tel: 23062492

Email: opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunje, Kolkata, West Bengal 700033
3. PCM cum Secretary, Power Secretariat, Kazi Road, Gangtok, East Sikkim-737101- It is requested that detailed action plan and expected timelines regarding revival of the units Teesta-III, Teesta-V and Dikchu HEP may be shared with Central Electricity Authority for review and adherence to the timelines.
4. ED (Commercial), NTPC Limited, Core-3, Floor 7, 7, Institutional Area, Lodhi Road New Delhi- 110003



सत्यमेव जयते

File No. 22/57/2023- OM [270141]

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, the ~~27~~²⁷ June, 2024

To,

Chairperson
Central Electricity Authority (CEA)
Sewa Bhawan, R.K. Puram,
New Delhi -110066

Subject: Allocation of Power to Bihar from Central Generating Station –reg.

Sir,

Keeping in view the request of Bihar, it has been decided with the approval of competent authority to allocate 302.36 MW power to the State of Bihar from Farakka-I & II STPS for a period of one year w.e.f. 01.07.2024 to 30.06.2025.

2. The beneficiaries are required to sign PPA and enter into commercial arrangement/maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned from 01.07.2024.

Yours faithfully,

(Hausuanthang Guite)

Under Secretary to the Government of India

Tel: 23062492

Email: opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunge, Kolkata, West Bengal 700033.
3. Principle Secretary, Energy Department, Government of Bihar, 8 Daroga Prasad Rai Path Patna 800001.
4. ED (Commercial), NTPC Limited, Core-3, Floor-7, 7, Institutional Area, Lodhi Road, New Delhi -110003.