



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No. ERPC/COM-I/RTDA/2025-26/2195

Date: 12.02.2026

To: As per list/संलग्नसूचीकेअनुसार

Sub: Regional Transmission Deviation Accounts (RTDA) for the billing period June'2025 (billing month of August'2025) to billing period August'2025 (billing month October'2025).

विषय: बिलिंग अवधि जून'2025 (बिलिंग माह अगस्त'2025) से बिलिंग अवधि अगस्त'2025 (बिलिंग माह अक्टूबर'2025) के लिए क्षेत्रीय ट्रांसमिशन विचलन खाते (आरटीडीए)।

Ref: NLDC notification no. TC/08/2025/R1 dated 28.08.2025, NLDC notification no. TC/08/2025 dated 25.08.2025, NLDC notification no. TC/09/2025 dated 25.09.2025.

Sir,

Regional Transmission Deviation Account (RTDA) for the billing period June'2025 (billing month of August'2025) to billing period August'2025 (billing month October'2025) is issued based on the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2023 & subsequent amendments and NLDC's notification of transmission charges.

बिलिंग अवधि जून'2025 (बिलिंग माह अगस्त'2025) से बिलिंग अवधि अगस्त'2025 (बिलिंग माह अक्टूबर'2025) के लिए क्षेत्रीय ट्रांसमिशन विचलन खाता (आरटीडीए) केंद्रीय विद्युत नियामक आयोग (अंतर-राज्य ट्रांसमिशन शुल्क और हानियों का साझाकरण) विनियम, 2023 और उसके बाद के संशोधनों और एनएलडीसी की ट्रांसमिशन शुल्क की अधिसूचना के आधार पर जारी किया जाता है।

Constituents are requested to **intimate any discrepancy / error within one month** from the date of issue of this RTDA. In case of any discrepancy/error, the provisional RTDA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional RTDA as issued, would be treated as final. This issues with the approval of Member Secretary.

घटकों से अनुरोध है कि वे इस आरटीडीए के जारी होने की तारीख से एक महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरटीडीए को संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम आरटीडीए को अंतिम माना जाएगा।

भवदीय/Yours faithfully

(पी.के. दे /P. K. De)

अधीक्षण अभियंता/ Superintending Engineer

DISTRIBUTION LIST:

- 1) Chief Engineer, Transmission (O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Enegineer (Comml. & Revenue), JUSNL, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 3) Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 4) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 5) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
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- 8) General Manager (Commercial), NTPC Ltd., Loknayaak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 10) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (Telefax : 0129 2278358)
- 11) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi – 110065 (FAX : 011 41659142)
- 12) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Chief Engineer (GM),CEA, 6th Floor, Sewa Bhawan, R.K.Puram, NewDelhi-110066 (Fax: 011 26109750)
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (Fax : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (Fax 011-2686-5206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya.
- 18) GM-NLDC, POSOCO, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-16 (Fax:01126524525)
- 19) AGM (Comml.), PGCIL, “Saudamini”, Plot No.2, Sector -29, Gurgaon-122001, Haryana (Fax : 0124-2571760)
- 20) Associate Group Head (Commercial), Maithon Power Limited, MA-5, Gogna Colony, P.O.-Maithon Dam, Dist- Dhanbad, Jharkhand-828207 (Fax : 08860004758 ; e-mail : sanjoy.jadhav@tatapower.com).
- 21) AGM(BD / P&S), NVVNL, 7th Floor, Core-3 , Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003(Fax :011 24367021)
- 22) President(Power), APNRL, Crescent Tower, 3rd Floor, 229, A.J.C. Bose Road, Kolkata 700 020.
- 23) CGM, CTUIL, First Floor, Saudamini, Plot No.– 2, Sector– 29 Near IFFCO Chowk Metro Station Gurgaon – 122 001 Haryana.

वितरण सूची:

- 1) मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्य एवं राजस्व), जेयूएसएनएल, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 3) मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)।
- 4) सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 5) महाप्रबंधक (विनियमन एवं टैरिफ सेल), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022।
- 6) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)।
- 7) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
- 8) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-1, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001। (फैक्स: 0612 2234097/2228984)
- 10) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर -33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 11) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजीकामा प्लेस, नई दिल्ली - 110065 (फैक्स: 011 41659142)।
- 12) महाप्रबंधक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) मुख्य अभियंता (जीएम), सीईए, 6वीं मंजिल, सेवा भवन, आर.के.पुरम, नई दिल्ली-110066 (फैक्स: 011 26109750)
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 011-2686-5206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय।
- 18) जीएम-एनएलडीसी, पीओएसओसीओ, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली-16 (फैक्स:01126524525)
- 19) एजीएम (वाणिज्य), पीजीसीआईएल, "सौदामिनी", प्लॉट नंबर 2, सेक्टर -29, गुड़गांव-122001, हरियाणा (फैक्स: 0124-2571760);
- 20) एसोसिएट ग्रुप हेड (कमर्शियल), मैथॉन पावर लिमिटेड, एमए-5, गोगना कॉलोनी, पी.ओ.
- 21) एजीएम (बीडी/पी एंड एस), एनवीवीएनएल, 7वीं मंजिल, कोर-3, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स:011 24367021)।
- 22) अध्यक्ष (विद्युत), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, 229, ए.जे.सी. बोस रोड, कोलकाता 700,020।
- 23) सीजीएम, सीटीयूआईएल, पहली मंजिल, सौदामिनी, प्लॉट नंबर- 2, सेक्टर- 29 इफको चौक मेट्रो स्टेशन के पास गुड़गांव - 122 001 हरियाणा।

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Aug-2025 (Billing Period : Jun-2025)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	Transmission Deviation Charges due to Overdrawal (RS.) (D = A x C)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Total Transmission Deviation Charges (RS.) (D + E)	
STATES OF EASTERN REGION							
BIHAR_STATE	9754.73	0	134.7	1313962	0	1313962	
DVC_STATE	0	0	115.85	0	0	0	
JHARKHAND_STATE	26626.5	0	124.01	3301952	0	3301952	
Net Schd Bhutan	0	0	168.44	0	0	0	
ODISHA_STATE	3400.73	0	119.11	405061	0	405061	
SIKKIM_STATE	0	0	109.57	0	0	0	
WB_STATE	1446.23	0	168.44	243603	0	243603	
DRAWE DICS (INTER-NATIONAL)							
BANGLADESH_NVVN	38.76	0	101.19	3922	0	3922	
NEPAL_NVVN	0	0	134.7	0	0	0	
DRAWE DICS (OTHERS)							
HVDC_APD_State	0.61	0	139.97	86	0	86	
HVDC_PUSAULI_STATE	281.66	0	139.97	39423	0	39423	
OTHERS							
ECR_State	0	0	99.46	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (Rs.) (E = B x C)	Transmission Deviation Charges due to Overdrawal (Rs.) (F = A x D)	Total Charges (Rs.)
CERC REGULATED GENERATORS (CGS/ISGS)							
APNRL	0	0	124.01	109.17	0	0	0
BARH	0	0	134.7	118.47	0	0	0
BARH-I	8517.89	0	134.7	118.47	0	1009114	1009114
BRBCL	0	0	134.7	118.47	0	0	0
CHUZACHEN	102.34	3171.34	109.57	96.47	347483	9872	357355
DARLIPALI_NTPC	0	0	119.11	104.88	0	0	0
DIKCHU	23.64	1467.85	109.57	96.47	160833	2280	163113
FSTPP I & II	0	0	168.44	146.8	0	0	0
FSTPP-III	0	0	168.44	146.8	0	0	0
GMRKEL	0	0	119.11	104.88	0	0	0
IND_BHARAT	40.73	0	119.11	104.88	0	4271	4271
JLHEP	10.62	0	109.57	96.47	0	1025	1025
KHSTPP-I	0	0	134.7	118.47	0	0	0
KHSTPP-II	0	0	134.7	118.47	0	0	0
MPL	0	6268.17	124.01	109.17	777316	0	777316
MTPS-II	0	32.81	134.7	118.47	4420	0	4420
North Karanpura STPS	0	0	124.01	109.17	0	0	0
NPGC	0	0	134.7	118.47	0	0	0
RANGIT	0.4	0	109.57	96.47	0	39	39
Rongnichu	4.99	0	109.57	96.47	0	482	482
TAL SOLAR	32.68	0	119.11	104.88	0	3427	3427
Teesta_V	0	0	109.57	96.47	0	0	0
THEP	33.28	6.94	109.57	96.47	760	3211	3971
TSTPP-I	0	0	119.11	104.88	0	0	0
INFIRM GENERATORS							
BARHinfirm	18407.11	0	134.7	118.47	0	2180691	2180691
N_Karanpura_Infirm	14706.76	0	124.01	109.17	0	1605537	1605537

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirm generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Sept-2025 (Billing Period : Jul-2025)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	Transmission Deviation Charges due to Overdrawal (RS.) (D = A x C)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Total Transmission Deviation Charges (RS.) (D + E)	
STATES OF EASTERN REGION							
BIHAR_STATE	65598.16	0	132.41	8685852	0	8685852	
DVC_STATE	0	0	119.17	0	0	0	
JHARKHAND_STATE	9037.03	0	126.67	1144720	0	1144720	
Net Schd Bhutan	0	0	156.15	0	0	0	
ODISHA_STATE	0	0	123.98	0	0	0	
SIKKIM_STATE	0	0	104.37	0	0	0	
WB_STATE	998.31	0	156.15	155887	0	155887	
DRAWEE DICs (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	103.72	0	0	0	
NEPAL_NVVN	367.42	0	132.41	48650	0	48650	
DRAWEE DICs (OTHERS)							
HVDC_APD_State	0.44	0	127.87	56	0	56	
HVDC_PUSAULI_STATE	249.46	0	127.87	31898	0	31898	
OTHERS							
ECR_State	0	0	96.76	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Transmission Deviation Charges due to Overdrawal (RS.) (F = A x D)	Total Charges (Rs.)
CERC REGULATED GENERATORS (CGS/ISGS)							
APNRL	0	0	126.67	111.47	0	0	0
BARH	5990.6	0	132.41	116.41	0	697366	697366
BARH-I	0	0	132.41	116.41	0	0	0
BRBCL	0	0	132.41	116.41	0	0	0
CHUZACHEN	36.2	12967.51	104.37	91.85	1353419	3325	1356744
DARLIPALI_NTPC	7956.94	0	123.98	109.1	0	868103	868103
DIKCHU	0.36	7160.14	104.37	91.85	747304	33	747337
FSPPP I & II	0	0	156.15	136.25	0	0	0
FSPPP-III	0	0	156.15	136.25	0	0	0
GMRKEL	0	0	123.98	109.1	0	0	0
IND_BHARAT	0	0	123.98	109.1	0	0	0
JLHEP	14.59	0	104.37	91.85	0	1340	1340
KHSTPP-I	0	0	132.41	116.41	0	0	0
KHSTPP-II	0	0	132.41	116.41	0	0	0
MPL	0	3710.1	126.67	111.47	469959	0	469959
MTPS-II	0	5.74	132.41	116.41	760	0	760
North Karanpura STPS	0	0	126.67	111.47	0	0	0
NPGC	0	0	132.41	116.41	0	0	0
RANGIT	44.77	0	104.37	91.85	0	4112	4112
Rongnichu	5.25	0	104.37	91.85	0	482	482
TAL SOLAR	31.07	0	123.98	109.1	0	3390	3390
Teesta_V	0	0	104.37	91.85	0	0	0
THEP	31.1	0.18	104.37	91.85	19	2857	2876
TSTPP-I	0	0	123.98	109.1	0	0	0
INFIRM GENERATORS							
BARHinfirm	0	0	132.41	116.41	0	0	0

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirm generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Oct-2025 (Billing Period : Aug-2025)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	Transmission Deviation Charges due to Overdrawal (RS.) (D = A x C)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Total Transmission Deviation Charges (RS.) (D + E)	
STATES OF EASTERN REGION							
BIHAR_STATE	417.82	0	131.23	54830	0	54830	
DVC_STATE	0	0	120.87	0	0	0	
JHARKHAND_STATE	12204.93	0	123.01	1501328	0	1501328	
Net Schd Bhutan	0	0	145.27	0	0	0	
ODISHA_STATE	0	0	131.64	0	0	0	
SIKKIM_STATE	0	0	107.47	0	0	0	
WB_STATE	0	0	145.27	0	0	0	
DRAWEE DICs (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	104.89	0	0	0	
NEPAL_NVVN	1705.31	185.63	131.23	223788	24360	248148	
DRAWEE DICs (OTHERS)							
HVDC_APD_State	0	0	122.84	0	0	0	
HVDC_PUSAULI_STATE	201.53	0	122.84	24756	0	24756	
OTHERS							
ECR_State	0	0	104.83	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Transmission Deviation Charges due to Overdrawal (RS.) (F = A x D)	Total Charges (Rs.)
CERC REGULATED GENERATORS (CGS/ISGS)							
APNRL	0	0	123.01	108.25	0	0	0
BARH	9722.37	0	131.23	115.39	0	1121864	1121864
BARH-I	13677.34	0	131.23	115.39	0	1578229	1578229
BRBCL	0	0	131.23	115.39	0	0	0
CHUZACHEN	11.9	25535.87	107.47	94.57	2744340	1126	2745466
DARLIPALI_NTPC	0	0	131.64	115.84	0	0	0
DIKCHU	0	8870.06	107.47	94.57	953266	0	953266
FSTPP I & II	0	0	145.27	127	0	0	0
FSTPP-III	0	0	145.27	127	0	0	0
GMRKEL	0	0	131.64	115.84	0	0	0
IND_BHARAT	667.93	0	131.64	115.84	0	77373	77373
JLHEP	1.02	0	107.47	94.57	0	97	97
KHSTPP-I	0	0	131.23	115.39	0	0	0
KHSTPP-II	0	0	131.23	115.39	0	0	0
MPL	0	6111.55	123.01	108.25	751782	0	751782
MTPS-II	0	1.18	131.23	115.39	155	0	155
North Karanpura STPS	0	0	123.01	108.25	0	0	0
NPGC	0	0	131.23	115.39	0	0	0
RANGIT	0	0	107.47	94.57	0	0	0
Rongnichu	1.79	0	107.47	94.57	0	169	169
TAL SOLAR	39.39	0	131.64	115.84	0	4563	4563
Teesta_V	0	0	107.47	94.57	0	0	0
THEP	3.46	0.82	107.47	94.57	89	327	416
TSTPP-I	0	0	131.64	115.84	0	0	0

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirm generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.