



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/433

दिनांक: 02.06.2026

प्रति: संलग्न सूची के अनुसार

विषय: 18.05.2026 से 24.05.2026 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण **सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024**, जो **16.09.2024** से लागू होगा, **सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024**, जो **23.12.2024** से लागू होगा, और **सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025**, जो **01.07.2025** से लागू होगा, के अनुसार तैयार किया गया है। भूतान डीएसएम, भारत-भूतान के बीच **01.05.2024 से लागू** हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे **01.06.2023** से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे **05.12.2022** से लागू किया गया है। सप्ताह के लिए क्षेत्रीय एससीयूसी खाता सीईआरसी (भारतीय विद्युत ग्रिड कोड), विनियम, 2023, सुरक्षा बाध्य इकाई प्रतिबद्धता (एससीयूसी), इकाई शट डाउन (यूएसडी), सुरक्षा बाध्य आर्थिक प्रेषण (एससीईडी) के लिए विस्तृत प्रक्रिया के अनुसार **26.04.2024** से तैयार किया गया है, जो सीईआरसी आदेश संख्या एल-1/265/2022/सीईआरसी दिनांक 16.04.2024 के तहत जारी किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 02.06.2026 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

जिन घटकों को विवरण **प्रारूप-SCUC_BB** में दर्शाए गए शुल्कों का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि से 7 कार्यदिवसों के भीतर ERLDC द्वारा संचालित विचलन एवं सहायक सेवा पूल खाते में भुगतान कर दें। इन बिलों के विचलन शुल्कों के भुगतान में 7 कार्यदिवसों से अधिक की देरी होने पर, चूककर्ता ग्राहकों को विलंब के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(पी. के. दे)

अधीक्षण अभियंता, वाणिज्यिक



सत्यमेव जयते



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/433

Date: 02.06.2026

To: As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 18.05.2026 to 24.05.2026.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. Regional SCUC Account for the week has been prepared w.e.f. 26.04.2024 as per CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 02.06.2026.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

The constituents, who have to pay the indicated charges in the statement **Format-SCUC_BB** are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 working days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 working days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(P. K. De)
Superintending Engineer, Commercial

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुर्गंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 18-05-2026 to 24-05-2026

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	33.16194	14.59308	18.56886	
BSPHCL	732.50645	717.28792	15.21853	
JBVNL	902.85760	205.69281	697.16479	
DVC	1034.33309	256.57649	777.75660	
GRIDCO	714.28929	389.02894	325.26035	
SIKKIM	22.26752	40.89776		18.63024
WBSETCL	277.38674	939.65663		662.26989
HVDC SASARAM	1.59398	0.09098	1.50300	
HVDC ALIPURDUAR	3.69912	0.10227	3.59685	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	319.23023	16.95324	302.27699	
THEP	0.22986	1.24324		1.01338
JORETHANG HEP	0.77657	3.95491		3.17834
NKSTPP	43.65039	40.07134	3.57905	
PVUNL	46.41575	30.64268	15.77307	
FSTPP - I & II	97.10163	43.67478	53.42685	
FSTPP-III	26.38740	21.79664	4.59076	
KHSTPP-I	113.90628	18.35229	95.55399	
KHSTPP-II	58.24719	20.75593	37.49126	
TSTPP	39.18767	13.34097	25.84670	
BARH-II	60.31172	29.03735	31.27437	
MTPS-II	15.20246	9.34191	5.86055	
BRBCL	41.98239	36.40228	5.58011	
TEESTA				
RANGIT	0.82560	1.07877		0.25317
MPL	32.64135	48.06822		15.42687
NPGC	99.38054	30.98014	68.40040	
DARLIPALI	16.69991	29.80789		13.10798
CHUZACHEN	0.08428	5.70290		5.61862
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	17.48378	18.37566		0.89188
RONGNICHU HEP	46.05467	39.68097	6.37370	
JSWEUL	133.76498	17.76659	115.99839	
APNRL	7.50038	7.07141	0.42897	
GMRKEL	37.65054	1.32946	36.32108	
OTHER GENERATORS				
DIKCHU	3.53100	20.89798		17.36698
INTER-REGIONAL				
East-North East	4186.86117	1.37031	4185.49086	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
East-North	83.78632	32495.93791		32412.15159
East-South	31380.25535		31380.25535	
East-West	4255.47585	6490.35890		2234.88305
INTER-NATIONAL				
NEA-Bihar	199.73536	10.76659	188.96877	
NVVN_BHUTAN	54.80163	171.50095		116.69932
NVVN-BD	59.02668	100.99751		41.97083
NVVN-NEPAL	156.54798	258.02748		101.47950
INFIRM GENERATORS				
PVUNL_INFIRM UNIT 2	32.16536		32.16536	
RE GENERATORS				
TALCHER SOLAR	0.48083	1.81409		1.33326
Total	45389.47883	42601.02817	38434.72556	35646.27490

Payable To The Pool (A) :	38434.72556
Receivable From The Pool (B) :	35646.27490
ER Deviation & AS Pool Balance (A-B) :	2788.45066

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-05-2026 to 24-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-18	APNRL	10497.023	10498.545	0	1.523	86125	71010
2026-05-18	NVVN-BD	-22483.57	-22437.818	0	45.752	1244118	535026
2026-05-18	BARH-II	25730.328	25587.003	0	-143.324	780015	348416
2026-05-18	BARH-I	36263.138	33833.396	0	-2429.741	7310855	75535
2026-05-18	BSPHCL	-150454.198	-151314.784	0	-860.586	14756692	3116655
2026-05-18	BRBCL	17077.78	17028.582	0	-49.198	443708	275540
2026-05-18	CHUZACHEN	2577.3	2599.172	0	21.872	154	72696
2026-05-18	DARLIPALI	33858.218	34318.207	0	459.989	143029	571253
2026-05-18	DIKCHU	2501.05	2548.364	0	47.314	7664	378347
2026-05-18	DVC	42407.495	42595.453	0	187.958	4241924	6545192
2026-05-18	NR	-93725.508	-41569.82	0	52155.687	2833687	339108414
2026-05-18	NER	12040.22	3525.836	0	-8514.384	57231913	0
2026-05-18	SR	10711.468	-47730.734	0	-58442.201	419735241	0
2026-05-18	WR	11864.715	29479.474	0	17614.759	18427021	184705483
2026-05-18	EAST CENTRAL RAILWAY	-198.828	-179.872	0	18.956	482119	165731
2026-05-18	FSTPP - I & II	27620.648	27488.12	0	-132.528	900760	474284
2026-05-18	FSTPP-III	8858.948	8791.116	0	-67.831	428883	217698
2026-05-18	GMRKEL	10548.143	10394.109	0	-154.034	384357	30409
2026-05-18	HVDC ALIPURDUAR	-11.6	-17.332	0	-5.732	41732	64
2026-05-18	HVDC SASARAM	-19.08	-19.749	0	-0.669	16484	1833
2026-05-18	JBVNL	-39375.238	-40413.602	0	-1038.364	14531652	1198935
2026-05-18	JIPL	26745.588	26757.527	0	11.939	161928	189295
2026-05-18	JORETHANG HEP	1249.54	1255.968	0	6.428	407	24921
2026-05-18	JSWEUL	8417.678	7072.218	0	-1345.459	5232196	182787
2026-05-18	KHSTPP-I	15257.713	14854.63	0	-403.083	1446859	109884
2026-05-18	KHSTPP-II	28939.383	28569.316	0	-370.066	1196926	81208
2026-05-18	MPL	19760.818	19798.909	0	38.091	445633	603131
2026-05-18	MTPS-II	6976.893	6944.976	0	-31.917	188468	90860
2026-05-18	NEA-Bihar	-958.493	-1379.111	0	-420.619	4644340	31821
2026-05-18	NVVN-NEPAL	5493.198	5691.709	0	198.512	848453	1832438
2026-05-18	NVVN_BHUTAN	16190.51	16461.451	0	270.941	410709	1799998
2026-05-18	NKSTPP	33022.59	32950.254	0	-72.336	420734	277993
2026-05-18	NPGC	34279.743	34329.07	0	49.328	381146	500166
2026-05-18	GRIDCO	-54516.903	-53908.744	0	608.159	4366203	6855046
2026-05-18	PVUNL_INFIRM		-106.08	0	-106.08	593940	0
2026-05-18	PVUNL	16564.495	16558.88	0	-5.615	382761	346540
2026-05-18	RANGIT	1422.72	1427.791	0	5.071	2595	11822

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-05-2026 to 24-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-18	RONGNICHU HEP	2512.7	2347.008	0	-165.692	2514862	282015
2026-05-18	SIKKIM	-1470.333	-1422.134	0	48.199	153289	349640
2026-05-18	TALCHER SOLAR	33.895	37.138	0	3.243	4950	34168
2026-05-18	TEESTA	0	0	0	0	0	0
2026-05-18	THEP	755.25	759.872	0	4.622	3221	13649
2026-05-18	TSTPP	18934.108	18756.885	0	-177.222	384403	124963
2026-05-18	WBSETCL	-118031.913	-115873.744	0	2158.169	4216572	12650512
2026-05-19	APNRL	9958.62	9949.454	0	-9.166	120858	85334
2026-05-19	NVVN-BD	-21914.565	-21688.363	0	226.202	509388	1418566
2026-05-19	BARH-II	25838.085	25631.634	0	-206.451	989119	403495
2026-05-19	BARH-I	25664.253	24990.584	0	-673.669	2416960	515901
2026-05-19	BSPHCL	-150933.055	-152065.757	0	-1132.702	22691093	2097593
2026-05-19	BRBCL	17274.333	17178.4	0	-95.933	645522	362378
2026-05-19	CHUZACHEN	2168.9	2193.514	0	24.614	796	81843
2026-05-19	DARLIPALI	32332.4	32510.616	0	178.216	199138	414330
2026-05-19	DIKCHU	2499.5	2550.273	0	50.773	22016	282968
2026-05-19	DVC	39889.353	39764.439	0	-124.913	6913761	5296518
2026-05-19	NR	-98464.953	-25167.697	0	73297.256	0	473471341
2026-05-19	NER	438.91	-11427.15	0	-11866.06	79577128	0
2026-05-19	SR	15891.725	-42557.367	0	-58449.092	405734331	0
2026-05-19	WR	45650.02	45050.483	0	-599.537	43042288	92375767
2026-05-19	EAST CENTRAL RAILWAY	-224.803	-279.136	0	-54.334	659533	50066
2026-05-19	FSTPP - I & II	27171.495	26829.898	0	-341.597	1822409	757831
2026-05-19	FSTPP-III	8940.885	8956.902	0	16.017	302969	370378
2026-05-19	GMRKEL	15771.46	15492.727	0	-278.733	648211	28916
2026-05-19	HVDC ALIPURDUAR	-11.708	-17.3	0	-5.593	49300	0
2026-05-19	HVDC SASARAM	-19.083	-20.456	0	-1.373	21056	1133
2026-05-19	JBVNL	-41347.405	-41711.153	0	-363.748	13787826	2700429
2026-05-19	JIPL	26053.86	26136.8	0	82.94	314996	413909
2026-05-19	JORETHANG HEP	1016.89	1022.976	0	6.086	2776	28597
2026-05-19	JSWEUL	5680.805	5210.4	0	-470.405	2842065	308803
2026-05-19	KHSTPP-I	14904.998	14641.284	0	-263.713	1339281	429262
2026-05-19	KHSTPP-II	29370.52	29327.765	0	-42.755	549184	387631
2026-05-19	MPL	19392.583	19485.418	0	92.835	421996	747167
2026-05-19	MTPS-II	6838.068	6833.19	0	-4.878	151092	148563
2026-05-19	NEA-Bihar	-1160.308	-1609.129	0	-448.821	4292817	44227
2026-05-19	NVVN-NEPAL	7540.813	7774.982	0	234.169	1758063	3230722

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-05-2026 to 24-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-19	NVVN_BHUTAN	11302.475	11582.442	0	279.967	544740	1492128
2026-05-19	NKSTPP	34349.675	34337.236	0	-12.439	860005	891100
2026-05-19	NPGC	36423.795	36412.27	0	-11.525	735589	678416
2026-05-19	GRIDCO	-57787.703	-57505.041	0	282.662	12292868	5176615
2026-05-19	PVUNL_INFIRM		-79.536	0	-79.536	509104	0
2026-05-19	PVUNL	17465.625	17370.754	0	-94.871	555744	303859
2026-05-19	RANGIT	1204.37	1201.682	0	-2.688	28502	16980
2026-05-19	RONGNICHU HEP	2167.5	2271.904	0	104.404	77	523103
2026-05-19	SIKKIM	-1417.783	-1412.374	0	5.408	730969	429558
2026-05-19	TALCHER SOLAR	34.24	36.811	0	2.571	7118	30474
2026-05-19	TEESTA	0	0	0	0	0	0
2026-05-19	THEP	672.5	678.608	0	6.108	401	11428
2026-05-19	TSTPP	19477.473	19329.461	0	-148.011	398989	165441
2026-05-19	WBSETCL	-124285.973	-122306.872	0	1979.101	4091861	9668768
2026-05-20	APNRL	10466.003	10463.054	0	-2.948	109668	103033
2026-05-20	NVVN-BD	-21244.578	-21316	0	-71.422	485364	749455
2026-05-20	BARH-II	26039.063	25773.319	0	-265.743	1094179	404711
2026-05-20	BARH-I	18733.36	17113.917	0	-1619.443	5000533	209155
2026-05-20	BSPHCL	-158885.908	-160655.853	0	-1769.945	19519289	1806702
2026-05-20	BRBCL	18780.595	18820.218	0	39.623	483275	454352
2026-05-20	CHUZACHEN	1954.42	1976.266	0	21.846	1000	73549
2026-05-20	DARLIPALI	30438.225	30158.956	0	-279.269	717725	420398
2026-05-20	DIKCHU	2490.83	2517.091	0	26.261	56135	290360
2026-05-20	DVC	38872.188	38078.671	0	-793.517	12985258	3823438
2026-05-20	NR	-100388.375	-11286.602	0	89101.773	0	631936579
2026-05-20	NER	-12810.198	-24243.259	0	-11433.061	81991975	0
2026-05-20	SR	18577.215	-44874.202	0	-63451.417	462737599	0
2026-05-20	WR	58057.385	44038.08	0	-14019.305	90441072	15905118
2026-05-20	EAST CENTRAL RAILWAY	-260.808	-225.552	0	35.256	150305	306302
2026-05-20	FSTPP - I & II	27754.5	27563.692	0	-190.808	1173019	571873
2026-05-20	FSTPP-III	9370.17	9350.963	0	-19.207	404112	366256
2026-05-20	GMRKEL	15609.28	15343.854	0	-265.426	630701	41430
2026-05-20	HVDC ALIPURDUAR	-11.273	-18.098	0	-6.826	54452	0
2026-05-20	HVDC SASARAM	-19.098	-20.739	0	-1.642	23442	1205
2026-05-20	JBVNL	-41499.618	-42785.344	0	-1285.726	20982666	1006403
2026-05-20	JIPL	26405.118	26488.945	0	83.828	185228	282917
2026-05-20	JORETHANG HEP	1063.58	1062.368	0	-1.212	32145	23013

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-05-2026 to 24-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-20	JSWEUL	12984.348	12888.145	0	-96.202	953600	324574
2026-05-20	KHSTPP-I	15561.173	15200.87	0	-360.302	1499200	321424
2026-05-20	KHSTPP-II	29355.25	29182.758	0	-172.492	723726	233834
2026-05-20	MPL	19761.223	19744.545	0	-16.677	524960	543840
2026-05-20	MTPS-II	7168.903	7123.62	0	-45.283	239290	121758
2026-05-20	NEA-Bihar	-1139.67	-1361.662	0	-221.992	1317901	456259
2026-05-20	NVVN-NEPAL	7751.913	8330.327	0	578.415	1018226	3483514
2026-05-20	NVVN_BHUTAN	9394.07	9686.21	0	292.14	122733	2299376
2026-05-20	NKSTPP	39150.993	39302.836	0	151.843	521781	889484
2026-05-20	NPGC	39422.635	39303.852	0	-118.783	1218965	772806
2026-05-20	GRIDCO	-55956.658	-55520.553	0	436.105	14606672	4873849
2026-05-20	PVUNL_INFIRM		-52.368	0	-52.368	363433	0
2026-05-20	PVUNL	16508.013	16402.95	0	-105.063	643537	408302
2026-05-20	RANGIT	1247.64	1258.428	0	10.788	9089	25158
2026-05-20	RONGNICHU HEP	1942.5	1976.96	0	34.46	127210	217406
2026-05-20	SIKKIM	-1502.858	-1484.192	0	18.665	227285	322692
2026-05-20	TALCHER SOLAR	34.435	37.542	0	3.107	6058	33918
2026-05-20	TEESTA	0	0	0	0	0	0
2026-05-20	THEP	771	775.2	0	4.2	1367	7356
2026-05-20	TSTPP	19262.82	19140.745	0	-122.075	370395	201756
2026-05-20	WBSETCL	-120587.593	-117586.774	0	3000.819	4359315	14355537
2026-05-21	APNRL	10645.255	10653.454	0	8.199	89658	109341
2026-05-21	NVVN-BD	-20394.588	-20336.727	0	57.86	616554	1215718
2026-05-21	BARH-II	26348.275	26155.56	0	-192.715	781330	254610
2026-05-21	BARH-I	19213.463	17871.785	0	-1341.678	4329050	231308
2026-05-21	BSPHCL	-153325.555	-150847.421	0	2478.134	7938180	10832556
2026-05-21	BRBCL	19382.37	19215.273	0	-167.097	898874	336336
2026-05-21	CHUZACHEN	1755.58	1772.323	0	16.743	4828	64502
2026-05-21	DARLIPALI	35594.25	35631.215	0	36.965	233982	270816
2026-05-21	DIKCHU	2469.56	2493.182	0	23.622	15229	211770
2026-05-21	DVC	41858.725	40922.055	0	-936.67	9381091	2903708
2026-05-21	NR	-97349.585	-13707.995	0	83641.59	0	613171236
2026-05-21	NER	-15941.483	-24950.788	0	-9009.305	64389102	0
2026-05-21	SR	18835.69	-42293.72	0	-61129.41	486257091	0
2026-05-21	WR	46663.35	27380.654	0	-19282.696	98194034	6617565
2026-05-21	EAST CENTRAL RAILWAY	-182.19	-148.144	0	34.046	192926	524452
2026-05-21	FSTPP - I & II	29524.045	29055.237	0	-468.808	1914785	366402

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-05-2026 to 24-05-2026

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2026-05-21	FSTPP-III	9383.608	9426.399	0	42.792	277057	385839
2026-05-21	GMRKEL	15833.52	15507.127	0	-326.393	707992	0
2026-05-21	HVDC ALIPURDUAR	-11.6	-17.385	0	-5.785	57002	0
2026-05-21	HVDC SASARAM	-19.04	-20.355	0	-1.315	23913	2448
2026-05-21	JBVNL	-43713.615	-45216.213	0	-1502.598	15157798	1844988
2026-05-21	JIPL	21000.74	21047.2	0	46.46	201485	206486
2026-05-21	JORETHANG HEP	1124.6	1133.44	0	8.84	3145	39092
2026-05-21	JSWEUL	13849.985	13681.309	0	-168.676	996702	179089
2026-05-21	KHSTPP-I	16299.008	15716.652	0	-582.356	2060638	198543
2026-05-21	KHSTPP-II	30096.24	29887.651	0	-208.589	825205	227183
2026-05-21	MPL	20659.25	20678.363	0	19.113	416754	514286
2026-05-21	MTPS-II	7451.918	7405.916	0	-46.002	229040	89713
2026-05-21	NEA-Bihar	-1239.02	-1557.477	0	-318.457	2728536	61352
2026-05-21	NVVN-NEPAL	11103.193	11859.054	0	755.862	1246719	4812280
2026-05-21	NVVN_BHUTAN	9648.355	10143.66	0	495.305	123001	3091911
2026-05-21	NKSTPP	40314.883	40256.945	0	-57.937	509783	415553
2026-05-21	NPGC	31283	29843.735	0	-1439.265	4371237	142904
2026-05-21	GRIDCO	-58157.518	-57167.347	0	990.17	12436747	5266169
2026-05-21	PVUNL_INFIRM		-50.76	0	-50.76	381675	0
2026-05-21	PVUNL	16526.81	16327.814	0	-198.996	801848	287183
2026-05-21	RANGIT	1205.89	1206.193	0	0.303	22360	17950
2026-05-21	RONGNICHU HEP	1660	1764.128	0	104.128	0	616944
2026-05-21	SIKKIM	-1487.233	-1466.901	0	20.332	520081	468236
2026-05-21	TALCHER SOLAR	33.72	33.598	0	-0.122	11991	10455
2026-05-21	TEESTA	0	0	0	0	0	0
2026-05-21	THEP	786	791.392	0	5.392	400	12590
2026-05-21	TSTPP	20916.515	20703.27	0	-213.245	401726	78559
2026-05-21	WBSETCL	-117338.83	-114100.272	0	3238.558	2191900	15541857
2026-05-22	APNRL	10538.348	10543.273	0	4.925	124682	121380
2026-05-22	NVVN-BD	-20121.538	-19899.563	0	221.974	1720346	1553214
2026-05-22	BARH-II	26361.668	26226.064	0	-135.604	732601	337278
2026-05-22	BARH-I	26973.34	25857.099	0	-1116.241	3491039	36156
2026-05-22	BSPHCL	-160521.94	-155676.073	0	4845.867	6604124	19939650
2026-05-22	BRBCL	19054.14	19087.563	0	33.423	526492	653196
2026-05-22	CHUZACHEN	1822.42	1858.666	0	36.246	0	126582
2026-05-22	DARLIPALI	35736.93	36021.681	0	284.751	90843	408204
2026-05-22	DIKCHU	2480.32	2534.727	0	54.407	4046	345701

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-05-2026 to 24-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-22	DVC	42323.103	40752.295	0	-1570.807	27409182	2120387
2026-05-22	NR	-101509.668	-22392.007	0	79117.661	0	584876852
2026-05-22	NER	-17055.823	-22362.636	0	-5306.814	37662446	137031
2026-05-22	SR	29243.41	-30196.977	0	-59440.387	475577789	0
2026-05-22	WR	59769.403	34420.155	0	-25349.248	130975036	2320494
2026-05-22	EAST CENTRAL RAILWAY	-271.828	-274.88	0	-3.053	490257	176262
2026-05-22	FSTPP - I & II	30074.885	30065.84	0	-9.045	764622	757050
2026-05-22	FSTPP-III	9505.213	9479.651	0	-25.562	347314	271032
2026-05-22	GMRKEL	15833.52	15629.673	0	-203.847	457991	1762
2026-05-22	HVDC ALIPURDUAR	-17.04	-16.919	0	0.121	54933	10163
2026-05-22	HVDC SASARAM	-19.04	-20.144	0	-1.104	22560	1546
2026-05-22	JBVNL	-44591.76	-44526.596	0	65.164	9488249	4396630
2026-05-22	JIPL	13241.515	13227.491	0	-14.024	245540	174110
2026-05-22	JORETHANG HEP	1436.2	1443.456	0	7.256	1895	32906
2026-05-22	JSWEUL	14019.303	13843.854	0	-175.448	864780	150230
2026-05-22	KHSTPP-I	15994.74	15579.259	0	-415.481	1714654	300625
2026-05-22	KHSTPP-II	29959.15	29845.854	0	-113.296	671062	307261
2026-05-22	MPL	20722.33	20846.363	0	124.033	281754	701543
2026-05-22	MTPS-II	7364.373	7363.646	0	-0.727	152923	159230
2026-05-22	NEA-Bihar	-1243.14	-1340.374	0	-97.234	1427830	109085
2026-05-22	NVVN-NEPAL	12054.113	12680.145	0	626.033	1778265	5247808
2026-05-22	NVVN_BHUTAN	13456.115	13772.323	0	316.208	576576	2522959
2026-05-22	NKSTPP	40425.848	40392.109	0	-33.739	524993	451263
2026-05-22	NPGC	26440.983	26185.767	0	-255.216	1003945	213197
2026-05-22	GRIDCO	-63774.045	-62941.763	0	832.282	13337586	5521313
2026-05-22	PVUNL_INFIRM		-49.78	0	-49.78	385897	0
2026-05-22	PVUNL	17395.93	17340.307	0	-55.623	729450	390055
2026-05-22	RANGIT	1417.21	1417.066	0	-0.144	12258	10770
2026-05-22	RONGNICHU HEP	1600	1705.248	0	105.248	0	617148
2026-05-22	SIKKIM	-1535.598	-1498.024	0	37.574	367525	487313
2026-05-22	TALCHER SOLAR	32.97	34.114	0	1.144	8304	18911
2026-05-22	TEESTA	0	0	0	0	0	0
2026-05-22	THEP	1252.5	1263.888	0	11.388	886	47206
2026-05-22	TSTPP	20975.89	20744.968	0	-230.922	468956	105445
2026-05-22	WBSETCL	-125400.085	-122097.073	0	3303.012	2495312	18742326
2026-05-23	APNRL	10568.815	10566.327	0	-2.488	120450	104160
2026-05-23	NVVN-BD	-21217.44	-21140	0	77.44	944877	938151

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-05-2026 to 24-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-23	BARH-II	26517.82	26290.472	0	-227.348	1105569	382845
2026-05-23	BARH-I	27243.34	25647.054	0	-1596.286	4642284	49653
2026-05-23	BSPHCL	-161477.488	-156406.59	0	5070.897	1460176	17389646
2026-05-23	BRBCL	18727.3	18648.218	0	-79.082	816188	576554
2026-05-23	CHUZACHEN	2450.98	2476.992	0	26.012	74	82196
2026-05-23	DARLIPALI	33832.185	34112.862	0	280.677	98181	444114
2026-05-23	DIKCHU	2499.51	2493.818	0	-5.692	231867	123088
2026-05-23	DVC	31265.95	29346.277	0	-1919.673	30587803	2051596
2026-05-23	NR	-91565.738	-40385.927	0	51179.811	384376	378521313
2026-05-23	NER	-5814.778	-11529.261	0	-5714.484	40356521	0
2026-05-23	SR	26731.775	-35193.898	0	-61925.673	477323367	0
2026-05-23	WR	31967.2	41626.341	0	9659.141	19025492	128957402
2026-05-23	EAST CENTRAL RAILWAY	-219.25	-266.64	0	-47.39	495016	190290
2026-05-23	FSTPP - I & II	28786.203	28373.607	0	-412.596	1970402	608405
2026-05-23	FSTPP-III	9380.738	9324.647	0	-56.09	431569	254348
2026-05-23	GMRKEL	15833.52	15573.818	0	-259.702	579534	0
2026-05-23	HVDC ALIPURDUAR	-7.68	-16.989	0	-9.309	59943	0
2026-05-23	HVDC SASARAM	-12.855	-20.454	0	-7.599	37104	93
2026-05-23	JBVNL	-43855.073	-43505.055	0	350.018	6347520	6960123
2026-05-23	JIPL	11799.803	11812.364	0	12.561	342624	314905
2026-05-23	JORETHANG HEP	1754.08	1774.56	0	20.48	34803	123601
2026-05-23	JSWEUL	15320.645	14943.782	0	-376.863	1466144	243073
2026-05-23	KHSTPP-I	15937.735	15454.21	0	-483.525	1853581	242119
2026-05-23	KHSTPP-II	29854.243	29621.961	0	-232.281	1010484	380791
2026-05-23	MPL	20431.9	20434.218	0	2.318	556844	643228
2026-05-23	MTPS-II	7323.05	7267.206	0	-55.844	304949	147020
2026-05-23	NEA-Bihar	-1191.725	-1327.946	0	-136.221	1109051	113616
2026-05-23	NVVN-NEPAL	12288.155	12574.618	0	286.463	4647843	3923318
2026-05-23	NVVN_BHUTAN	34631.533	34194.511	0	-437.022	3464132	3278071
2026-05-23	NKSTPP	39864.413	39508.655	0	-355.757	1056876	362150
2026-05-23	NPGC	26492.288	26251.948	0	-240.34	1024019	328953
2026-05-23	GRIDCO	-66430.108	-64895.819	0	1534.288	5531836	6884549
2026-05-23	PVUNL_INFIRM		-93.652	0	-93.652	589617	0
2026-05-23	PVUNL	16963.373	16907.688	0	-55.684	728138	435362
2026-05-23	RANGIT	1422.72	1426.537	0	3.817	3808	11134
2026-05-23	RONGNICHU HEP	1873	2016.512	0	143.512	486	928382
2026-05-23	SIKKIM	-1610.773	-1410.367	0	200.406	74693	1319555

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-05-2026 to 24-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-23	TALCHER SOLAR	34.09	36.573	0	2.483	5366	27704
2026-05-23	TEESTA	0	0	0	0	0	0
2026-05-23	THEP	1572.83	1573.376	0	0.546	15182	15731
2026-05-23	TSTPP	20018.303	19549.875	0	-468.428	970311	257961
2026-05-23	WBSETCL	-120003.208	-116891.615	0	3111.593	6047259	13458263
2026-05-24	APNRL	9974.56	9982.182	0	7.622	98598	112884
2026-05-24	NVVN-BD	-21597.373	-21016.582	0	580.791	382022	3689623
2026-05-24	BARH-II	25538.893	25588.797	0	49.904	548360	772380
2026-05-24	BARH-I	30122.743	28809.166	0	-1313.576	4732302	577616
2026-05-24	BSPHCL	-158364.853	-153774.903	0	4589.949	281090	16545990
2026-05-24	BRBCL	17418.018	17602.109	0	184.091	384179	981871
2026-05-24	CHUZACHEN	2399.33	2420.352	0	21.022	1576	68923
2026-05-24	DARLIPALI	31665.763	31846.348	0	180.586	187092	451675
2026-05-24	DIKCHU	2501.04	2561.727	0	60.687	16142	457565
2026-05-24	DVC	25969.538	25268.397	0	-701.141	11914290	2916811
2026-05-24	NR	-93280.805	-52424.778	0	40856.027	5160569	228508055
2026-05-24	NER	3808.215	-5512.354	0	-9320.569	57477032	0
2026-05-24	SR	36612.715	-27937.48	0	-64550.195	410660118	0
2026-05-24	WR	39318.79	53206.844	0	13888.054	25442643	218154061
2026-05-24	EAST CENTRAL RAILWAY	-152.815	-255.968	0	-103.153	846037	46206
2026-05-24	FSTPP - I & II	27539.02	27407.545	0	-131.475	1164165	831634
2026-05-24	FSTPP-III	8978.973	8936.636	0	-42.336	446836	314113
2026-05-24	GMRKEL	14051.66	13929.527	0	-122.133	356269	30430
2026-05-24	HVDC ALIPURDUAR	-11.425	-19.13	0	-7.705	52551	0
2026-05-24	HVDC SASARAM	-19.04	-20.079	0	-1.039	14839	841
2026-05-24	JBVNL	-43352.303	-43883.811	0	-531.508	9990049	2461773
2026-05-24	JIPL	11786.32	11879.636	0	93.316	296576	255943
2026-05-24	JORETHANG HEP	1862.4	1890.048	0	27.648	2486	123361
2026-05-24	JSWEUL	13609.673	13464.582	0	-145.091	1021012	388103
2026-05-24	KHSTPP-I	15201.68	14831.354	0	-370.326	1476415	233371
2026-05-24	KHSTPP-II	28741.158	28602.557	0	-138.601	848132	457684
2026-05-24	MPL	19482.878	19586.145	0	103.268	616194	1053628
2026-05-24	MTPS-II	6964.948	6929.826	0	-35.122	254484	177047
2026-05-24	NEA-Bihar	-1324.34	-1733.011	0	-408.671	4453061	260299
2026-05-24	NVVN-NEPAL	10748.59	11132.727	0	384.137	4357230	3272669
2026-05-24	NVVN_BHUTAN	25914.745	26622.88	0	708.135	238273	2665652
2026-05-24	NKSTPP	38164.213	38236.145	0	71.933	470869	719592

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-05-2026 to 24-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-24	NPGC	25662.718	25416.271	0	-246.446	1203153	461572
2026-05-24	GRIDCO	-70423.84	-70150.304	0	273.536	8857018	4325354
2026-05-24	PVUNL_INFIRM		-63.816	0	-63.816	392870	0
2026-05-24	PVUNL	14823.048	15120.452	0	297.405	800097	892966
2026-05-24	RANGIT	1422.72	1428.458	0	5.738	3947	14063
2026-05-24	RONGNICHU HEP	2057.8	1912.096	0	-145.704	1962832	783098
2026-05-24	SIKKIM	-1220.15	-1045.766	0	174.384	152908	712782
2026-05-24	TALCHER SOLAR	34.09	36.424	0	2.334	4296	25779
2026-05-24	TEESTA	0	0	0	0	0	0
2026-05-24	THEP	1436.625	1440.416	0	3.791	1528	16364
2026-05-24	TSTPP	19278.325	18944.564	0	-333.761	923987	399972
2026-05-24	WBSETCL	-104081.858	-100846.818	0	3235.039	4336455	9548399

SUMMARY OF WEEKLY DEVIATION CHARGES : 18-05-2026 to 24-05-2026

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	72648.623	72656.29	0	7.668	750038	707141
Week total	NVVN-BD	-148973.65	-147835.053	0	1138.597	5902668	10099751
Week total	BARH-II	182374.13	181252.85	0	-1121.28	6031172	2903735
Week total	BARH-I	184213.635	174123.001	0	-10090.634	31923023	1695324
Week total	BSPHCL	-1093962.995	-1080741.381	0	13221.614	73250645	71728792
Week total	BRBCL	127714.535	127580.362	0	-134.173	4198239	3640228
Week total	CHUZACHEN	15128.93	15297.284	0	168.354	8428	570290
Week total	DARLIPALI	233457.97	234599.885	0	1141.915	1669991	2980789
Week total	DIKCHU	17441.81	17699.182	0	257.372	353100	2089798
Week total	DVC	262586.35	256727.587	0	-5858.763	103433309	25657649
Week total	NR	-676284.63	-206934.825	0	469349.805	8378632	3249593791
Week total	NER	-35334.935	-96499.611	0	-61164.676	418686117	137031
Week total	SR	156603.998	-270784.379	0	-427388.376	3138025535	0
Week total	WR	293290.863	275202.031	0	-18088.832	425547585	649035890
Week total	EAST CENTRAL RAILWAY	-1510.52	-1630.192	0	-119.672	3316194	1459308
Week total	FSTPP - I & II	198470.795	196783.938	0	-1686.857	9710163	4367478
Week total	FSTPP-III	64418.533	64266.314	0	-152.219	2638740	2179664
Week total	GMRKEL	103481.103	101870.835	0	-1610.267	3765054	132946
Week total	HVDC ALIPURDUAR	-82.325	-123.154	0	-40.829	369912	10227
Week total	HVDC SASARAM	-127.235	-141.976	0	-14.741	159398	9098
Week total	JBVNL	-297735.01	-302041.774	0	-4306.764	90285760	20569281

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-05-2026 to 24-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	JIPL	137032.943	137349.962	0	317.02	1748378	1837566
Week total	JORETHANG HEP	9507.29	9582.816	0	75.526	77657	395491
Week total	JSWEUL	83882.435	81104.29	0	-2778.145	13376498	1776659
Week total	KHSTPP-I	109157.045	106278.259	0	-2878.786	11390628	1835229
Week total	KHSTPP-II	206315.943	205037.863	0	-1278.079	5824719	2075593
Week total	MPL	140210.98	140573.962	0	362.982	3264135	4806822
Week total	MTPS-II	50088.15	49868.38	0	-219.77	1520246	934191
Week total	NEA-Bihar	-8256.695	-10308.71	0	-2052.015	19973536	1076659
Week total	NVVN-NEPAL	66979.973	70043.563	0	3063.59	15654798	25802748
Week total	NVVN_BHUTAN	120537.803	122463.477	0	1925.674	5480163	17150095
Week total	NKSTPP	265292.613	264984.18	0	-308.432	4365039	4007134
Week total	NPGC	220005.16	217742.913	0	-2262.247	9938054	3098014
Week total	GRIDCO	-427046.773	-422089.571	0	4957.202	71428929	38902894
Week total	PVUNL_INFIRM		-495.992	0	-495.992	3216536	0
Week total	PVUNL	116247.293	116028.845	0	-218.447	4641575	3064268
Week total	RANGIT	9343.27	9366.156	0	22.886	82560	107877
Week total	RONGNICHU HEP	13813.5	13993.856	0	180.356	4605467	3968097
Week total	SIKKIM	-10244.725	-9739.757	0	504.968	2226752	4089776
Week total	TALCHER SOLAR	237.44	252.2	0	14.76	48083	181409
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	7246.705	7282.752	0	36.047	22986	124324
Week total	TSTPP	138863.433	137169.769	0	-1693.664	3918767	1334097
Week total	WBSETCL	-829729.458	-809703.168	0	20026.29	27738674	93965663

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

SRAS Provider	18-May-26	19-May-26	20-May-26	21-May-26	22-May-26	23-May-26	24-May-26
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
MTPS 7&8	100.00	100.00	86.50	100.00	84.10	100.00	100.00
MTPS-II	81.70	92.50	93.10	75.70	84.10	68.90	88.60
NKSTPP	100.00	100.00	100.00	100.00	100.00	100.00	100.00
NPGC	82.70	87.50	90.10	56.80	65.80	82.50	76.40
NTPC Barauni	80.20	100.00	70.00	59.00	100.00	92.10	98.30
PVUNL	100.00	100.00	100.00	100.00	0.00	82.30	77.70
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	96.50	93.80	100.00	99.70	100.00	100.00	100.00

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 18-05-2026 to 24-05-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	749.53	2250831	1190.49	2925022	-674191
2	BARH-I	413.26	1257847	465.02	1158039	99808
3	BARH-II	1351.66	4142282	702.79	1762169	2380113
4	BRBCL	196.36	690107	2270.65	6529240	-5839133
5	DARLIPALI	0	0	1169.8	1220218	-1220218
6	FSTPP - I & II	441.27	1614440	4755.06	14233789	-12619349
7	FSTPP-III	159.05	569487	1264.23	3703547	-3134060
8	GMRKEL	0	0	2059.74	514935	-514935
9	JIPL	2.54	3654	2582.21	3718375	-3714721
10	JSWEUL	355.72	728194	2020.6	3384303	-2656109
11	KHSTPP-I	599.25	2030901	968.49	2685512	-654611
12	KHSTPP-II	1777.23	5636114	908.13	2356312	3279802
13	MPL	191.34	658135	3162.26	8899548	-8241413
14	MTPS-II	312.75	1065428	516.44	1439466	-374038
15	NKSTPP	985.93	2264490	2087.42	3922684	-1658194
16	NPGC	1332.47	4263779	992.86	2599407	1664372
17	PVUNL	42.17	118598	1762.79	4056703	-3938105
18	TSTPP	385.7	609244	1929.09	2493159	-1883915
	TOTAL	9296.23	27903531	30808.07	67602428	-39698897

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 18-05-2026 to 24-05-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BRBCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3297.39	729858.93	-729859
2	DARLIPALI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3958.84	594798.02	-594798
3	JIPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	177.55	177.56	175.00	175.00	-353
4	KHSTPP-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	298.06	31296.12	-31296
5	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	773.06	219143.75	-219144
6	NKSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	2524.65	552135.47	-552135
7	NPGC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	2490.73	684425.53	-684426
8	PVUNL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	2091.88	345183.51	-345184
9	TSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	2223.59	456452.84	-456453
10	KHSTPP-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	83.02	8716.58	-8717
	Total	0	0	0	0	0	0	0	0	0	177.55	177.56	17916.22	3622185.75	-3622365

Notes :

- TRAS settlement account for the week 18-05-2026 to 24-05-2026 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.
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Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'

Regional SCUC Account For Week : 18-05-2026 to 24-05-2026

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	31.87	9215.77	88790	25675130	-25586340
2	BARH-I	0.03	5282.70	83	14617238	-14617155
3	BRBCL	0.00	9819.09	0	31372001	-31372001
4	DARLIPALI	0.00	5797.26	0	6719029	-6719029
5	FSTPP - I & II	19561.56	913.37	65061749	3037869	62023880
6	FSTPP-III	11215.04	0.00	36504939	0	36504939
7	KHSTPP-I	3048.61	843.49	9392767	2598793	6793974
8	KHSTPP-II	1355.80	3196.08	3908764	9214291	-5305527
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	641.46	1091.91	1986609	3381645	-1395036
11	NKSTPP	99.99	16756.12	208774	34986773	-34777999
12	NPGC	42.47	10161.83	123531	29560771	-29437240
13	TSTPP	0.00	8604.21	0	12355642	-12355642
	TOTAL	35996.83	71681.83	117276006	173519182	-56243176

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'

For Week: 18-05-2026 to 24-05-2026

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-674191	0	0	-674191
2	BARH-II	-1400224	2380113	0	-25586340	-24606451
3	BARH-I	0	99808	0	-14617155	-14517347
4	BRBCL	-377016	-5839133	-729859	-31372001	-38318009
5	DARLIPALI	439506	-1220218	-594798	-6719029	-8094539
6	DSTPS I&II	735241	0	0	0	735241
7	FSTPP - I & II	-2841682	-12619349	0	62023880	46562849
8	FSTPP-III	-1612510	-3134060	0	36504939	31758369
9	GMRKEL	0	-514935	0	0	-514935
11	JIPL	0	-3714721	-353	0	-3715074
12	JSWEUL	0	-2656109	0	0	-2656109
13	KHSTPP-I	0	-654611	-8717	6793974	6130646
14	KHSTPP-II	-2253363	3279802	-31296	-5305527	-4310384
15	KTPS 1&2	1752211	0	0	0	1752211
16	MPL	21778	-8241413	-219144	0	-8438779
17	MTPS 7&8	569422	0	0	0	569422
18	MTPS-II	-252748	-374038	0	-1395036	-2021822
19	NKSTPP	-2091149	-1658194	-552135	-34777999	-39079477
20	NPGC	-2062003	1664372	-684426	-29437240	-30519297
21	NTPC Barauni	-1685891	0	0	0	-1685891
22	PVUNL	-128627	-3938105	-345184	0	-4411916
23	TEESTA	0	0	0	0	0
24	TSTPP	-2283506	-1883915	-456453	-12355642	-16979516
	TOTAL	-13470561	-39698897	-3622365	-56243176	-113034999

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.
- xxvi) PVUNL has declared COD of Unit#1 from 00:00 Hrs. of 05.11.2025.
- xxvii) NTPC Barauni is participating under SRAS from 17.11.2025.
- xxviii) PVUNL_U#2_INFIRM generation has commenced from 17.03.26.
- xxviiii) Consideration of Volume limit of a WS Seller for the period from 01.04.2026 onwards vide CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.

SUPERINTENDING ENGINEER