



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/211

दिनांक: 28.04.2026

प्रति: संलग्न सूची के अनुसार

विषय: 13.04.2026 से 19.04.2026 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण **सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024**, जो **16.09.2024** से लागू होगा, **सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024**, जो **23.12.2024** से लागू होगा, और **सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025**, जो **01.07.2025** से लागू होगा, के अनुसार तैयार किया गया है। भूतान डीएसएम, भारत-भूतान के बीच **01.05.2024 से लागू** हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे **01.06.2023** से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे **05.12.2022** से लागू किया गया है। सप्ताह के लिए क्षेत्रीय एससीयूसी खाता सीईआरसी (भारतीय विद्युत ग्रिड कोड), विनियम, 2023, सुरक्षा बाध्य इकाई प्रतिबद्धता (एससीयूसी), इकाई शट डाउन (यूएसडी), सुरक्षा बाध्य आर्थिक प्रेषण (एससीईडी) के लिए विस्तृत प्रक्रिया के अनुसार **26.04.2024** से तैयार किया गया है, जो सीईआरसी आदेश संख्या एल-1/265/2022/सीईआरसी दिनांक 16.04.2024 के तहत जारी किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 28.04.2026 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

जिन घटकों को विवरण **प्रारूप-SCUC_BB** में दर्शाए गए शुल्कों का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि से 7 कार्यदिवसों के भीतर ERLDC द्वारा संचालित विचलन एवं सहायक सेवा पूल खाते में भुगतान कर दें। इन बिलों के विचलन शुल्कों के भुगतान में 7 कार्यदिवसों से अधिक की देरी होने पर, चूककर्ता ग्राहकों को विलंब के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(पी. के. दे)
अधीक्षण अभियंता, वाणिज्यिक



सत्यमेव जयते



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/ 211

Date: 28.04.2026

To: As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 13.04.2026 to 19.04.2026.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. Regional SCUC Account for the week has been prepared w.e.f. 26.04.2024 as per CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 28.04.2026.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

The constituents, who have to pay the indicated charges in the statement **Format-SCUC_BB** are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 working days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 working days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(P. K. De)
Superintending Engineer, Commercial

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुर्गंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 13-04-2026 to 19-04-2026

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	41.59722	18.40001	23.19721	
BSPHCL	1304.61126	379.88544	924.72582	
JBVNL	1056.07712	133.35524	922.72188	
DVC	678.73212	252.39167	426.34045	
GRIDCO	499.76199	442.58629	57.17570	
SIKKIM	12.14122	54.30301		42.16179
WBSETCL	77.17514	733.66270		656.48756
HVDC SASARAM	1.28061	0.25197	1.02864	
HVDC ALIPURDUAR	1.57335	0.03277	1.54058	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	173.42739	53.20883	120.21856	
THEP	0.02092	1.46645		1.44553
JORETHANG HEP	0.51874	2.15131		1.63257
NKSTPP	17.29960	25.25693		7.95733
PVUNL	37.73372	33.20452	4.52920	
FSTPP - I & II	81.46954	26.78351	54.68603	
FSTPP-III	64.03411	21.39016	42.64395	
KHSTPP-I	97.34529	14.91957	82.42572	
KHSTPP-II	47.65919	27.96053	19.69866	
TSTPP	23.34198	11.25127	12.09071	
BARH-II	43.59212	57.68043		14.08831
MTPS-II	18.00852	13.50897	4.49955	
BRBCL	34.13151	31.42248	2.70903	
TEESTA				
RANGIT	0.79903	2.31182		1.51279
MPL	34.34263	43.24065		8.89802
NPGC	29.85219	35.18137		5.32918
DARLIPALI	11.73729	45.00320		33.26591
CHUZACHEN	1.07151	3.87863		2.80712
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
J IPL	20.54309	30.32919		9.78610
RONGNICHU HEP	0.37360	12.08640		11.71280
JSWEUL	265.29527	12.53666	252.75861	
APNRL	6.45393	9.70398		3.25005
GMRKEL	17.39266	4.48028	12.91238	
OTHER GENERATORS				
DIKCHU	1.42990	32.43324		31.00334
INTER-REGIONAL				
East-North East	3200.78980	22.24601	3178.54379	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
East-North	13.10996	23693.37412		23680.26416
East-South	25865.31887	0.44475	25864.87412	
East-West	3491.41736	4625.39634		1133.97898
INTER-NATIONAL				
NEA-Bihar	356.87765	10.92516	345.95249	
NVVN_BHUTAN	56.20034	88.42108		32.22074
NVVN-BD	19.16005	41.63327		22.47322
NVVN-NEPAL	225.10210	49.80848	175.29362	
INFIRM GENERATORS				
PVUNL_INFIRM UNIT 2	66.04424	748.16117		682.11693
RE GENERATORS				
TALCHER SOLAR	1.15267	1.53759		0.38492
Total	37995.99680	31848.20745	32530.56670	26382.77735

Payable To The Pool (A) :	32530.56670
Receivable From The Pool (B) :	26382.77735
ER Deviation & AS Pool Balance (A-B) :	6147.78935

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-13	APNRL	10102.55	10096.436	0	-6.114	115223	82778
2026-04-13	NVVN-BD	-21557.833	-21458.182	0	99.651	7867	443334
2026-04-13	BARH-II	24973.173	24824.573	0	-148.6	991308	582667
2026-04-13	BARH-I	25389.518	24987.863	0	-401.654	1809054	441037
2026-04-13	BSPHCL	-141186.773	-141600.998	0	-414.226	10149476	4935264
2026-04-13	BRBCL	18161.493	18027.127	0	-134.365	608695	188424
2026-04-13	CHUZACHEN	825.25	837.398	0	12.148	9548	41558
2026-04-13	DARLIPALI	32520.77	32665.516	0	144.746	242650	407900
2026-04-13	DIKCHU	1243.705	1290.727	0	47.022	11232	257106
2026-04-13	DVC	28463.61	27606.514	0	-857.096	8920959	3205035
2026-04-13	NR	-38548.523	34257.921	0	72806.444	0	395685712
2026-04-13	NER	1459.688	-5015.56	0	-6475.248	40564358	228
2026-04-13	SR	-5830.32	-81488.435	0	-75658.115	466260911	0
2026-04-13	WR	39930.92	28367.08	0	-11563.84	69827671	95932320
2026-04-13	EAST CENTRAL RAILWAY	-170.408	-109.6	0	60.808	54298	362700
2026-04-13	FSTPP - I & II	26044.888	25595.985	0	-448.903	1686454	285074
2026-04-13	FSTPP-III	9649.283	9446.233	0	-203.049	1192325	276578
2026-04-13	GMRKEL	14510.768	14194.109	0	-316.659	712402	39524
2026-04-13	HVDC ALIPURDUAR	-11.6	-10.962	0	0.638	2319	1871
2026-04-13	HVDC SASARAM	-16.15	-17.387	0	-1.237	27180	2548
2026-04-13	JBVNL	-31570.078	-33477.778	0	-1907.701	18990549	1344274
2026-04-13	JIPL	25329.168	25420.436	0	91.269	439010	407952
2026-04-13	JORETHANG HEP	677.1	684.448	0	7.348	2579	30958
2026-04-13	JSWEUL	1792.685	-150.255	0	-1942.94	14037882	0
2026-04-13	KHSTPP-I	10674.598	10668.184	0	-6.414	944558	337599
2026-04-13	KHSTPP-II	28707.578	28461.166	0	-246.412	968362	251205
2026-04-13	MPL	20177.185	20186.145	0	8.96	458343	509866
2026-04-13	MTPS-II	7087.363	7028.882	0	-58.481	415803	172760
2026-04-13	NEA-Bihar	-2758.285	-3669.911	0	-911.626	6949231	21646
2026-04-13	NVVN-NEPAL	-4371.998	-5352.364	0	-980.366	5225880	212438
2026-04-13	NVVN_BHUTAN	-10168.273	-9696.363	0	471.91	680029	1171221
2026-04-13	NKSTPP	25756.66	25691.963	0	-64.697	308532	208021
2026-04-13	NPGC	25189.788	25173.416	0	-16.372	361934	344233
2026-04-13	GRIDCO	-46630.045	-45767.026	0	863.019	6163301	4775160
2026-04-13	PVUNL_INFIRM		11286.042	0	11286.042	158258	26892947
2026-04-13	PVUNL	14320.13	14599.721	0	279.591	225366	735074
2026-04-13	RANGIT	842.56	866.225	0	23.665	839	29173

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-13	RONGNICHU HEP	433.75	451.296	0	17.546	124	84689
2026-04-13	SIKKIM	-1693.228	-1684.19	0	9.037	483957	419943
2026-04-13	TALCHER SOLAR	34.755	34.695	0	-0.06	11637	10971
2026-04-13	TEESTA	0	0	0	0	0	0
2026-04-13	THEP	473.25	497.456	0	24.206	96	19141
2026-04-13	TSTPP	19481.26	19457.799	0	-23.461	257206	201854
2026-04-13	WBSETCL	-88327.655	-86297.086	0	2030.569	734447	9674218
2026-04-14	APNRL	9922.033	9950.764	0	28.731	82165	138251
2026-04-14	NVVN-BD	-22085.753	-21998.763	0	86.989	60854	296730
2026-04-14	BARH-II	24723.835	24835.358	0	111.523	514584	905128
2026-04-14	BARH-I	34080.175	34277.515	0	197.34	1787695	1267315
2026-04-14	BSPHCL	-142334.943	-139904.376	0	2430.567	3815558	9161284
2026-04-14	BRBCL	17598.235	17437.527	0	-160.708	715816	248454
2026-04-14	CHUZACHEN	704.2	713.146	0	8.946	8558	24879
2026-04-14	DARLIPALI	31815.028	31699.315	0	-115.713	461901	287970
2026-04-14	DIKCHU	1312.81	1414.364	0	101.554	24647	574239
2026-04-14	DVC	25497.898	24544.715	0	-953.183	14772744	2879694
2026-04-14	NR	-35056.64	30825.105	0	65881.745	0	362162856
2026-04-14	NER	656.78	-5351.866	0	-6008.646	40596686	0
2026-04-14	SR	-4889.018	-74361.109	0	-69472.092	392385775	0
2026-04-14	WR	45688.368	27780.906	0	-17907.461	53951763	25433475
2026-04-14	EAST CENTRAL RAILWAY	-249.53	-122.96	0	126.57	15887	548102
2026-04-14	FSTPP - I & II	25290.173	25087.873	0	-202.299	1069269	488408
2026-04-14	FSTPP-III	9240.583	9258.854	0	18.271	237288	331250
2026-04-14	GMRKEL	14237.295	14210.763	0	-26.532	122960	62128
2026-04-14	HVDC ALIPURDUAR	-11.473	-11.678	0	-0.205	5834	1240
2026-04-14	HVDC SASARAM	-18.443	-17.437	0	1.006	10351	4707
2026-04-14	JBVNL	-31872.5	-34030.864	0	-2158.364	16499999	1007189
2026-04-14	JIPL	24610.483	24662.909	0	52.426	495918	452268
2026-04-14	JORETHANG HEP	517.1	523.072	0	5.972	2446	25591
2026-04-14	JSWEUL	3106.353	2576.509	0	-529.843	4776214	182057
2026-04-14	KHSTPP-I	12878.335	12245.747	0	-632.588	1930289	77145
2026-04-14	KHSTPP-II	28560.773	28454.592	0	-106.181	486922	225239
2026-04-14	MPL	19607.143	19621.891	0	14.748	569136	651597
2026-04-14	MTPS-II	6880.96	6858.528	0	-22.432	175700	121286
2026-04-14	NEA-Bihar	-2602.423	-3003.395	0	-400.972	4053011	131718
2026-04-14	NVVN-NEPAL	-1177.705	-1202.4	0	-24.695	2228264	947597

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-14	NVVN_BHUTAN	-11837.47	-11449.989	0	387.481	483873	1487162
2026-04-14	NKSTPP	25129.715	25069.418	0	-60.297	341520	271325
2026-04-14	NPGC	24860.108	24878.495	0	18.387	318408	403429
2026-04-14	GRIDCO	-45478.068	-44729.297	0	748.771	4419342	5052225
2026-04-14	PVUNL_INFIRM		11681.347	0	11681.347	0	27490546
2026-04-14	PVUNL	11988.65	12073.58	0	84.93	331940	509630
2026-04-14	RANGIT	646.56	664.172	0	17.612	1471	27066
2026-04-14	RONGNICHU HEP	470	487.968	0	17.968	1994	132324
2026-04-14	SIKKIM	-1737.483	-1813.14	0	-75.658	436879	122845
2026-04-14	TALCHER SOLAR	34.743	34.306	0	-0.436	12619	8422
2026-04-14	TEESTA	0	0	0	0	0	0
2026-04-14	THEP	413.25	436.144	0	22.894	70	19064
2026-04-14	TSTPP	19229.755	19191.471	0	-38.284	196406	160310
2026-04-14	WBSETCL	-97789.663	-95884.721	0	1904.941	613709	6529719
2026-04-15	APNRL	10162.895	10195.927	0	33.032	76260	159142
2026-04-15	NVVN-BD	-22191.84	-22107.854	0	83.986	183752	533786
2026-04-15	BARH-II	25221.353	25317.905	0	96.553	417506	709520
2026-04-15	BARH-I	38579.343	38094.894	0	-484.448	1933941	489756
2026-04-15	BSPHCL	-145019.978	-142849.365	0	2170.613	8422787	9190385
2026-04-15	BRBCL	18092.373	18105.818	0	13.446	481940	578881
2026-04-15	CHUZACHEN	1402.15	1424.237	0	22.087	6411	63544
2026-04-15	DARLIPALI	32436.575	33016.038	0	579.463	113385	841993
2026-04-15	DIKCHU	2096.03	2309.727	0	213.697	34892	885306
2026-04-15	DVC	18183.473	16697.454	0	-1486.018	14643204	2146811
2026-04-15	NR	-25978.273	27574.63	0	53552.903	0	336322120
2026-04-15	NER	-1724.293	-7629.275	0	-5904.982	43472629	976796
2026-04-15	SR	-6544.295	-62752.936	0	-56208.641	349257871	0
2026-04-15	WR	46296.468	30422.87	0	-15873.597	61404445	25804076
2026-04-15	EAST CENTRAL RAILWAY	-233.508	-172.656	0	60.852	628913	345679
2026-04-15	FSTPP - I & II	25798.083	25679.348	0	-118.734	886563	534372
2026-04-15	FSTPP-III	9434.23	9481.597	0	47.367	189377	372759
2026-04-15	GMRKEL	14462.145	14420.218	0	-41.927	153561	61419
2026-04-15	HVDC ALIPURDUAR	-11.675	-13.807	0	-2.132	19406	166
2026-04-15	HVDC SASARAM	-16.628	-17.203	0	-0.575	24996	3341
2026-04-15	JBVNL	-33770.64	-36408.68	0	-2638.04	19802665	49
2026-04-15	JIPL	24860.828	25034.327	0	173.5	375014	693385
2026-04-15	JORETHANG HEP	743	748.896	0	5.896	16331	32395

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-15	JSWEUL	6153.563	4982.4	0	-1171.163	5231325	221549
2026-04-15	KHSTPP-I	11621.423	11282.382	0	-339.04	1068255	17286
2026-04-15	KHSTPP-II	29341.908	29130.37	0	-211.538	788695	143725
2026-04-15	MPL	19960.18	19928.363	0	-31.817	544997	517930
2026-04-15	MTPS-II	6973.828	7025.598	0	51.771	256731	298972
2026-04-15	NEA-Bihar	-2468.948	-3040.527	0	-571.58	6394507	464456
2026-04-15	NVVN-NEPAL	-260.96	-470.909	0	-209.949	1589695	762679
2026-04-15	NVVN_BHUTAN	-11127.038	-10743.085	0	383.953	777886	1492347
2026-04-15	NKSTPP	26032.843	26026.036	0	-6.806	239942	271300
2026-04-15	NPGC	25183.758	25184.527	0	0.77	375104	400431
2026-04-15	GRIDCO	-52283.563	-52043.636	0	239.926	11063655	5335849
2026-04-15	PVUNL_INFIRM		8735.916	0	8735.916	984800	20432624
2026-04-15	PVUNL	13505.478	13619.92	0	114.442	274691	556671
2026-04-15	RANGIT	895.06	922.792	0	27.732	0	47288
2026-04-15	RONGNICHU HEP	676.25	703.84	0	27.59	1411	130047
2026-04-15	SIKKIM	-1914.948	-1793.235	0	121.713	172009	748096
2026-04-15	TALCHER SOLAR	31.558	32.164	0	0.606	21819	24744
2026-04-15	TEESTA	0	0	0	0	0	0
2026-04-15	THEP	592.75	615.808	0	23.058	0	28699
2026-04-15	TSTPP	19548.065	19411.656	0	-136.409	368416	159592
2026-04-15	WBSETCL	-100193.388	-98046.605	0	2146.782	845367	9633144
2026-04-16	APNRL	10397.048	10424	0	26.952	90187	155428
2026-04-16	NVVN-BD	-22191.63	-22110.982	0	80.648	13216	407800
2026-04-16	BARH-II	25716.955	25959.204	0	242.249	462080	1176809
2026-04-16	BARH-I	39334.19	38566.977	0	-767.213	3717782	695654
2026-04-16	BSPHCL	-141209.55	-141692.133	0	-482.583	9108065	4717962
2026-04-16	BRBCL	18320.398	18399.491	0	79.093	332876	608023
2026-04-16	CHUZACHEN	776.78	789.59	0	12.81	7166	44696
2026-04-16	DARLIPALI	32947.665	33629.601	0	681.936	18611	835884
2026-04-16	DIKCHU	1800.405	1833.091	0	32.686	33490	268718
2026-04-16	DVC	21373.983	20158.144	0	-1215.838	13768492	4142568
2026-04-16	NR	-33466.068	19563.139	0	53029.206	0	325707876
2026-04-16	NER	242.718	-6363.752	0	-6606.47	46555061	0
2026-04-16	SR	-12834.718	-71198.542	0	-58363.824	376103014	44475
2026-04-16	WR	50515.658	48120.881	0	-2394.777	36425198	74324086
2026-04-16	EAST CENTRAL RAILWAY	-109.988	-192.64	0	-82.653	995060	44378
2026-04-16	FSTPP - I & II	25815.893	25714.821	0	-101.072	791243	446581

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-16	FSTPP-III	9406.018	9457.433	0	51.416	153139	329111
2026-04-16	GMRKEL	15111.105	15085.309	0	-25.796	149079	76066
2026-04-16	HVDC ALIPURDUAR	-11.6	-13.508	0	-1.908	18072	0
2026-04-16	HVDC SASARAM	-16.73	-18.523	0	-1.793	36759	2773
2026-04-16	JBVNL	-37378.178	-38317.276	0	-939.099	13265455	3181684
2026-04-16	JIPL	25733.29	25813.018	0	79.728	451184	520971
2026-04-16	JORETHANG HEP	643.8	650.4	0	6.6	11737	36960
2026-04-16	JSWEUL	6130.558	5855.127	0	-275.43	1503589	279264
2026-04-16	KHSTPP-I	11693.27	11380.242	0	-313.028	1243211	174761
2026-04-16	KHSTPP-II	29972.953	29867.982	0	-104.971	826030	421322
2026-04-16	MPL	20466.638	20543.709	0	77.071	400468	681659
2026-04-16	MTPS-II	7095.745	7118.252	0	22.507	299744	250328
2026-04-16	NEA-Bihar	-2163.77	-2929.629	0	-765.859	9758432	57710
2026-04-16	NVVN-NEPAL	-2177.065	-2715.636	0	-538.571	3896361	427800
2026-04-16	NVVN_BHUTAN	-9109.12	-8699.487	0	409.633	1450583	1721813
2026-04-16	NKSTPP	26311.22	26378.945	0	67.725	195725	360200
2026-04-16	NPGC	25891.19	25874.153	0	-17.037	476756	435060
2026-04-16	GRIDCO	-66431.925	-65771.106	0	660.819	10169372	7127798
2026-04-16	PVUNL_INFIRM		-327.3	0	-327.3	2263849	0
2026-04-16	PVUNL	16496.825	16623.791	0	126.966	240265	573810
2026-04-16	RANGIT	848.305	869.081	0	20.776	0	38180
2026-04-16	RONGNICHU HEP	476.25	495.904	0	19.654	3217	165851
2026-04-16	SIKKIM	-1896.618	-1749.328	0	147.29	11063	847443
2026-04-16	TALCHER SOLAR	27.57	30.941	0	3.371	29199	48577
2026-04-16	TEESTA	0	0	0	0	0	0
2026-04-16	THEP	472.5	496.736	0	24.236	377	20875
2026-04-16	TSTPP	19749.265	19510.312	0	-238.953	509168	136410
2026-04-16	WBSETCL	-92138.35	-89179.014	0	2959.336	816330	12263417
2026-04-17	APNRL	10383.47	10421.018	0	37.548	84526	188984
2026-04-17	NVVN-BD	-21759.923	-21654.763	0	105.159	278513	749001
2026-04-17	BARH-II	25624.028	25609.57	0	-14.458	942825	956876
2026-04-17	BARH-I	38541.163	37983.775	0	-557.388	2688496	567439
2026-04-17	BSPHCL	-145780.735	-146519.259	0	-738.524	15366412	4376521
2026-04-17	BRBCL	17998.47	18005.963	0	7.493	421407	496784
2026-04-17	CHUZACHEN	912.63	928.118	0	15.488	10017	58299
2026-04-17	DARLIPALI	33234.885	33840.251	0	605.366	68825	798971
2026-04-17	DIKCHU	1536.023	1582.909	0	46.887	2190	428497

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 13-04-2026 to 19-04-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-17	DVC	33649.81	33203.654	0	-446.156	4576015	4998175
2026-04-17	NR	-45637.598	20451.458	0	66089.056	0	381216298
2026-04-17	NER	-11180.2	-20530.363	0	-9350.163	67533292	0
2026-04-17	SR	-12501.84	-70633.717	0	-58131.877	386994365	0
2026-04-17	WR	56470.788	50344.823	0	-6125.965	54222960	79085686
2026-04-17	EAST CENTRAL RAILWAY	-133.378	-252	0	-118.623	1224687	34339
2026-04-17	FSTPP - I & II	25348.44	25153.213	0	-195.227	981392	341821
2026-04-17	FSTPP-III	9292.963	9308.386	0	15.424	213898	258992
2026-04-17	GMRKEL	15337.7	15294.836	0	-42.864	173935	67907
2026-04-17	HVDC ALIPURDUAR	-11.483	-13.732	0	-2.249	21038	0
2026-04-17	HVDC SASARAM	-20.035	-18.535	0	1.5	6382	6455
2026-04-17	JBVNL	-37998.405	-39582.206	0	-1583.801	16407828	83556
2026-04-17	JIPL	26965.633	27006.618	0	40.985	147267	151172
2026-04-17	JORETHANG HEP	532.8	539.392	0	6.592	5061	32624
2026-04-17	JSWEUL	11139.043	11034.764	0	-104.279	725619	349477
2026-04-17	KHSTPP-I	15152.178	14829.303	0	-322.874	1623373	359329
2026-04-17	KHSTPP-II	29490.515	29556.379	0	65.864	569365	784635
2026-04-17	MPL	20158.145	20137.273	0	-20.872	623870	629040
2026-04-17	MTPS-II	6982.093	7006.942	0	24.85	187310	231854
2026-04-17	NEA-Bihar	-1975.063	-2251.54	0	-276.477	2942007	134232
2026-04-17	NVVN-NEPAL	-1917.173	-2208.873	0	-291.7	4835499	536320
2026-04-17	NVVN_BHUTAN	-6093.095	-5674.192	0	418.903	776857	1116074
2026-04-17	NKSTPP	26393.773	26514.327	0	120.555	240176	551228
2026-04-17	NPGC	25845.25	25834.033	0	-11.217	459506	491489
2026-04-17	GRIDCO	-69133.433	-68406.04	0	727.392	5325393	8722470
2026-04-17	PVUNL_INFIRM		-241.012	0	-241.012	1676450	0
2026-04-17	PVUNL	17568.035	17633.194	0	65.159	407318	636735
2026-04-17	RANGIT	648.15	668.453	0	20.303	149	36641
2026-04-17	RONGNICHU HEP	510	529.696	0	19.696	2880	152713
2026-04-17	SIKKIM	-1817.655	-1705.349	0	112.306	45785	828314
2026-04-17	TALCHER SOLAR	34.29	35.582	0	1.292	5709	17605
2026-04-17	TEESTA	0	0	0	0	0	0
2026-04-17	THEP	452.5	476.784	0	24.284	86	20151
2026-04-17	TSTPP	20004.758	19837.424	0	-167.334	411922	138828
2026-04-17	WBSETCL	-96832.96	-95631.96	0	1201	1911587	10632795
2026-04-18	APNRL	10290.688	10303.564	0	12.876	120728	136796
2026-04-18	NVVN-BD	-20960.385	-20942.254	0	18.131	1367888	858643

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 13-04-2026 to 19-04-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-18	BARH-II	24965.255	25057.458	0	92.203	548584	833989
2026-04-18	BARH-I	28279.815	27582.069	0	-697.746	3947784	1303234
2026-04-18	BSPHCL	-144191.625	-149631.004	0	-5439.379	63637604	1171157
2026-04-18	BRBCL	18092.173	18092.582	0	0.409	423307	448389
2026-04-18	CHUZACHEN	1946.2	1978.867	0	32.667	2135	118726
2026-04-18	DARLIPALI	32819.16	33587.633	0	768.473	97218	895758
2026-04-18	DIKCHU	1628.25	1690.182	0	61.932	6872	533758
2026-04-18	DVC	38213.063	38072.541	0	-140.521	5359046	4257313
2026-04-18	NR	-37013.023	27599.927	0	64612.95	0	375345888
2026-04-18	NER	-14591.595	-21460.497	0	-6868.902	47322125	0
2026-04-18	SR	-16545.118	-68567.652	0	-52022.534	325330067	0
2026-04-18	WR	63071.61	52946.938	0	-10124.672	56901162	54581489
2026-04-18	EAST CENTRAL RAILWAY	-175.893	-193.648	0	-17.756	520723	312892
2026-04-18	FSTPP - I & II	25153.245	24998.942	0	-154.303	917673	444481
2026-04-18	FSTPP-III	7089.645	6121.531	0	-968.114	4229426	258732
2026-04-18	GMRKEL	14890.25	14816.509	0	-73.741	241296	65213
2026-04-18	HVDC ALIPURDUAR	-11.6	-15.763	0	-4.163	38531	0
2026-04-18	HVDC SASARAM	-19.285	-19.34	0	-0.055	13788	2981
2026-04-18	JBVNL	-37529.1	-38534.298	0	-1005.198	15959019	4262446
2026-04-18	JIPL	13887.378	14075.273	0	187.895	22445	397694
2026-04-18	JORETHANG HEP	598.025	602.976	0	4.951	7256	29120
2026-04-18	JSWEUL	11680.92	11640.509	0	-40.411	219547	38231
2026-04-18	KHSTPP-I	15212.785	14858.926	0	-353.859	1678714	406437
2026-04-18	KHSTPP-II	28806.395	28810.666	0	4.271	605264	552281
2026-04-18	MPL	20376.063	20520.291	0	144.228	332919	841220
2026-04-18	MTPS-II	7028.56	7028.408	0	-0.152	194445	208132
2026-04-18	NEA-Bihar	-1346.238	-1869.84	0	-523.603	3969369	137037
2026-04-18	NVVN-NEPAL	385.553	147.782	0	-237.771	3432206	979010
2026-04-18	NVVN_BHUTAN	-4933.403	-4736.799	0	196.603	1247251	1041930
2026-04-18	NKSTPP	25876.08	26078.291	0	202.211	157395	633685
2026-04-18	NPGC	25188.455	25239.075	0	50.62	437973	599047
2026-04-18	GRIDCO	-61711.138	-60391.506	0	1319.631	6968462	7807378
2026-04-18	PVUNL_INFIRM		-128.932	0	-128.932	929179	0
2026-04-18	PVUNL	17918.713	17737.568	0	-181.144	733030	192730
2026-04-18	RANGIT	708.09	705.8	0	-2.29	76340	34768
2026-04-18	RONGNICHU HEP	1010.5	1075.232	0	64.732	575	389055
2026-04-18	SIKKIM	-1773.233	-1531.485	0	241.748	27339	1531348

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 13-04-2026 to 19-04-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-18	TALCHER SOLAR	32.493	32.494	0	0.002	20277	18149
2026-04-18	TEESTA	0	0	0	0	0	0
2026-04-18	THEP	492.25	510.352	0	18.102	88	19801
2026-04-18	TSTPP	19570.843	19505.16	0	-65.683	289824	189817
2026-04-18	WBSETCL	-97751.05	-95064.121	0	2686.929	1381451	15572762
2026-04-19	APNRL	9896.175	9912	0	15.825	76305	109019
2026-04-19	NVVN-BD	-21591.135	-21417.672	0	173.463	3915	874032
2026-04-19	BARH-II	24624.47	24653.678	0	29.208	482325	603054
2026-04-19	BARH-I	24679.763	24646.467	0	-33.295	1457987	556448
2026-04-19	BSPHCL	-152680.738	-153815.997	0	-1135.259	19961223	4435971
2026-04-19	BRBCL	17478.528	17533.745	0	55.218	429110	573294
2026-04-19	CHUZACHEN	1368.79	1364.294	0	-4.496	63315	36161
2026-04-19	DARLIPALI	32285.86	32495.581	0	209.721	171141	431844
2026-04-19	DIKCHU	1826.64	1856.818	0	30.178	29667	295698
2026-04-19	DVC	35696.458	34796.315	0	-900.142	5832752	3609573
2026-04-19	NR	-16437.02	20495.758	0	36932.778	1310996	192896660
2026-04-19	NER	-7316.64	-12733.043	0	-5416.403	34034828	1247576
2026-04-19	SR	-11486.598	-62968.927	0	-51482.33	290199883	0
2026-04-19	WR	46239.318	55777.743	0	9538.426	16408537	107378501
2026-04-19	EAST CENTRAL RAILWAY	-191.39	-262.704	0	-71.314	720155	191909
2026-04-19	FSTPP - I & II	24148.375	23631.906	0	-516.469	1814361	137614
2026-04-19	FSTPP-III	9089.958	9136.53	0	46.573	187957	311595
2026-04-19	GMRKEL	14339.473	14299.127	0	-40.345	186033	75771
2026-04-19	HVDC ALIPURDUAR	-11.593	-18.619	0	-7.027	52135	0
2026-04-19	HVDC SASARAM	-19.093	-18.456	0	0.637	8605	2391
2026-04-19	JBVNL	-38869.765	-38000.239	0	869.526	4682197	3456327
2026-04-19	JIPL	12377.343	12527.2	0	149.857	123472	409477
2026-04-19	JORETHANG HEP	643.8	649.92	0	6.12	6463	27484
2026-04-19	JSWEUL	7449.6	7505.091	0	55.491	35351	183087
2026-04-19	KHSTPP-I	14891.675	14520.959	0	-370.716	1246130	119400
2026-04-19	KHSTPP-II	27934.955	27888.983	0	-45.972	521283	417647
2026-04-19	MPL	19038.395	19019.963	0	-18.432	504531	492753
2026-04-19	MTPS-II	6843.718	6779.252	0	-64.466	271119	67564
2026-04-19	NEA-Bihar	-1551.675	-1787.429	0	-235.754	1621208	145718
2026-04-19	NVVN-NEPAL	885.343	572.218	0	-313.124	1302304	1115003
2026-04-19	NVVN_BHUTAN	-1978.165	-1736.855	0	241.31	203554	811561
2026-04-19	NKSTPP	24795.203	24768.872	0	-26.33	246671	229935

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 13-04-2026 to 19-04-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-19	NPGC	24271.84	24382.303	0	110.463	555540	844449
2026-04-19	GRIDCO	-60665.928	-60033.551	0	632.376	5866675	5437749
2026-04-19	PVUNL_INFIRM		-93.028	0	-93.028	591888	0
2026-04-19	PVUNL	18000.09	17375.21	0	-624.88	1560763	115801
2026-04-19	RANGIT	808.3	819.77	0	11.47	1104	18067
2026-04-19	RONGNICHU HEP	745	757.216	0	12.216	27160	153962
2026-04-19	SIKKIM	-1457.328	-1265.563	0	191.765	37090	932313
2026-04-19	TALCHER SOLAR	30.333	31.588	0	1.255	14007	25290
2026-04-19	TEESTA	0	0	0	0	0	0
2026-04-19	THEP	521.75	531.664	0	9.914	1375	18914
2026-04-19	TSTPP	19359.408	19231.844	0	-127.563	301256	138316
2026-04-19	WBSETCL	-88802.023	-86789.011	0	2013.012	1414623	9060215

SUMMARY OF WEEKLY DEVIATION CHARGES : 13-04-2026 to 19-04-2026

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	71154.858	71303.708	0	148.851	645393	970398
Week total	NVVN-BD	-152338.498	-151690.471	0	648.026	1916005	4163327
Week total	BARH-II	175849.068	176257.745	0	408.678	4359212	5768043
Week total	BARH-I	228883.965	226139.56	0	-2744.405	17342739	5320883
Week total	BSPHCL	-1012404.34	-1016013.132	0	-3608.792	130461126	37988544
Week total	BRBCL	125741.668	125602.253	0	-139.414	3413151	3142248
Week total	CHUZACHEN	7936	8035.651	0	99.651	107151	387863
Week total	DARLIPALI	228059.943	230933.936	0	2873.993	1173729	4500320
Week total	DIKCHU	11443.863	11977.818	0	533.956	142990	3243324
Week total	DVC	201078.293	195079.338	0	-5998.955	67873212	25239167
Week total	NR	-232137.143	180767.939	0	412905.081	1310996	2369337412
Week total	NER	-32453.543	-79084.356	0	-46630.813	320078980	2224601
Week total	SR	-70631.905	-491971.317	0	-421339.412	2586531887	44475
Week total	WR	348213.128	293761.241	0	-54451.887	349141736	462539634
Week total	EAST CENTRAL RAILWAY	-1264.093	-1306.208	0	-42.116	4159722	1840001
Week total	FSTPP - I & II	177599.095	175862.088	0	-1737.007	8146954	2678351
Week total	FSTPP-III	63202.678	62210.564	0	-992.113	6403411	2139016
Week total	GMRKEL	102888.735	102320.872	0	-567.863	1739266	448028
Week total	HVDC ALIPURDUAR	-81.023	-98.069	0	-17.047	157335	3277
Week total	HVDC SASARAM	-126.363	-126.881	0	-0.519	128061	25197
Week total	JBVNL	-248988.665	-258351.342	0	-9362.677	105607712	13335524

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 13-04-2026 to 19-04-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	JIPL	153764.12	154539.78	0	775.66	2054309	3032919
Week total	JORETHANG HEP	4355.625	4399.104	0	43.479	51874	215131
Week total	JSWEUL	47452.72	43444.145	0	-4008.575	26529527	1253666
Week total	KHSTPP-I	92124.263	89785.742	0	-2338.52	9734529	1491957
Week total	KHSTPP-II	202815.075	202170.137	0	-644.938	4765919	2796053
Week total	MPL	139783.748	139957.635	0	173.887	3434263	4324065
Week total	MTPS-II	48892.265	48845.862	0	-46.403	1800852	1350897
Week total	NEA-Bihar	-14866.4	-18552.271	0	-3685.871	35687765	1092516
Week total	NVVN-NEPAL	-8634.005	-11230.182	0	-2596.177	22510210	4980848
Week total	NVVN_BHUTAN	-55246.563	-52736.77	0	2509.792	5620034	8842108
Week total	NKSTPP	180295.493	180527.853	0	232.36	1729960	2525693
Week total	NPGC	176430.388	176566.003	0	135.615	2985219	3518137
Week total	GRIDCO	-402334.098	-397142.162	0	5191.935	49976199	44258629
Week total	PVUNL_INFIRM		30913.033	0	30913.033	6604424	74816117
Week total	PVUNL	109797.92	109662.983	0	-134.937	3773372	3320452
Week total	RANGIT	5397.025	5516.293	0	119.268	79903	231182
Week total	RONGNICHU HEP	4321.75	4501.152	0	179.402	37360	1208640
Week total	SIKKIM	-12290.49	-11542.29	0	748.2	1214122	5430301
Week total	TALCHER SOLAR	225.74	231.77	0	6.03	115267	153759
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3418.25	3564.944	0	146.694	2092	146645
Week total	TSTPP	136943.353	136145.666	0	-797.686	2334198	1125127
Week total	WBSETCL	-661835.088	-646892.519	0	14942.568	7717514	73366270

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

SRAS Provider	13-Apr-26	14-Apr-26	15-Apr-26	16-Apr-26	17-Apr-26	18-Apr-26	19-Apr-26
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
MTPS 7&8	93.50	100.00	100.00	97.40	77.10	95.90	86.80
MTPS-II	84.50	85.00	90.60	86.40	88.10	96.50	79.60
NKSTPP	0.00	0.00	0.00	0.00	0.00	94.80	91.50
NPGC	93.40	77.50	67.40	94.10	80.20	83.70	88.00
NTPC Barauni	100.00	100.00	100.00	100.00	100.00	96.40	100.00
PVUNL	50.60	100.00	100.00	61.90	89.10	43.40	100.00
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	88.90	84.30	95.30	100.00	97.10	94.60	96.90

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 13-04-2026 to 19-04-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	1280.21	3810177	428.56	1044573	2765604
2	BARH-I	2368.47	7164798	593.39	1458760	5706038
3	BARH-II	1984.84	6054558	2080.28	5173085	881473
4	BRBCL	568.13	1974713	1561.09	4440646	-2465933
5	DARLIPALI	741.1	941427	1168.01	1182563	-241136
6	FSTPP - I & II	250.02	903549	1712	5112911	-4209362
7	FSTPP-III	528.45	1868895	498.76	1456058	412837
8	GMRKEL	101.49	25373	1924.38	481096	-455723
9	JIPL	10.99	16269	6812.85	9984649	-9968380
10	JSWEUL	217.03	444277	1361.42	2280247	-1835970
11	KHSTPP-I	503.19	1616406	1284.22	3378947	-1762541
12	KHSTPP-II	3182.93	9557655	1931.87	4735487	4822168
13	MPL	538.3	1856391	2491.43	7057402	-5201011
14	MTPS-II	204.68	734638	600.45	1763440	-1028802
15	NKSTPP	1923.7	4437036	1378.12	2550907	1886129
16	NPGC	1705.09	5173082	1700.41	4215034	958048
17	PVUNL	0	0	0	0	0
18	TSTPP	480.18	730285	784.7	970052	-239767
	TOTAL	16588.8	47309529	28311.94	57285857	-9976328

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 13-04-2026 to 19-04-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	DARLIPALI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	5906.26	761907.42	-761907
2	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	878.17	87816.50	-87817
3	NKSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	4260.69	1086475.10	-1086475
4	TSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3749.15	877301.10	-877301
	Total	0	0	0	0	0	0	0	0	0	0	0	14794.27	2813500.12	-2813500

Notes :

- TRAS settlement account for the week 13-04-2026 to 19-04-2026 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'

Regional SCUC Account For Week : 13-04-2026 to 19-04-2026

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	655.49	9441.26	1798305	26226722	-24428417
2	BARH-I	0.00	6246.76	0	17119454	-17119454
3	BRBCL	0.00	17380.78	0	55100543	-55100543
4	DARLIPALI	0.00	14079.43	0	16125314	-16125314
5	FSTPP - I & II	17865.81	2152.96	59223479	7174973	52048506
6	FSTPP-III	11823.20	24.07	38266269	78249	38188020
7	KHSTPP-I	4226.41	601.01	12365976	1743461	10622515
8	KHSTPP-II	9987.37	347.01	27202314	948070	26254244
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	7100.58	346.92	23171260	1132465	22038795
11	NKSTPP	0.00	10806.87	0	22390006	-22390006
12	NPGC	1649.05	4750.18	4541471	13091723	-8550252
13	TSTPP	93.30	11050.71	133139	15174965	-15041826
	TOTAL	53401.21	77227.96	166702213	176305945	-9603732

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'

For Week: 13-04-2026 to 19-04-2026

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	2765604	0	0	2765604
2	BARH-II	-1213196	881473	0	-24428417	-24760140
3	BARH-I	0	5706038	0	-17119454	-11413416
4	BRBCL	-605686	-2465933	0	-55100543	-58172162
5	DARLIPALI	542797	-241136	-761907	-16125314	-16585560
6	DSTPS I&II	199139	0	0	0	199139
7	FSTPP - I & II	-688321	-4209362	0	52048506	47150823
8	FSTPP-III	-227982	412837	0	38188020	38372875
9	GMRKEL	0	-455723	0	0	-455723
11	JIPL	0	-9968380	0	0	-9968380
12	JSWEUL	0	-1835970	0	0	-1835970
13	KHSTPP-I	0	-1762541	0	10622515	8859974
14	KHSTPP-II	-856100	4822168	0	26254244	30220312
15	KTPS 1&2	-204377	0	0	0	-204377
16	MPL	-308770	-5201011	-87817	0	-5597598
17	MTPS 7&8	-1288376	0	0	0	-1288376
18	MTPS-II	-88744	-1028802	0	22038795	20921249
19	NKSTPP	79665	1886129	-1086475	-22390006	-21510687
20	NPGC	-597409	958048	0	-8550252	-8189613
21	NTPC Barauni	-453049	0	0	0	-453049
22	PVUNL	-542501	0	0	0	-542501
23	TEESTA	0	0	0	0	0
24	TSTPP	-517720	-239767	-877301	-15041826	-16676614
	TOTAL	-6770630	-9976328	-2813500	-9603732	-29164190

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.
- xxvi) PVUNL has declared COD of Unit#1 from 00:00 Hrs. of 05.11.2025.
- xxvii) NTPC Barauni is participating under SRAS from 17.11.2025.
- xxviii) PVUNL_U#2_INFIRM generation has commenced from 17.03.26.
- xxix) Consideration of Volume limit of a WS Seller for the period from 01.04.2026 onwards vide CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.

SUPERINTENDING ENGINEER