



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
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Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

No-ERPC/Comm-I/Gen/Share/2023-24/146

dated: 29.04.2023

To

Executive Director,

Eastern Regional Load Dispatch Centre,
14, Golf Club Road, Tollygunge,
Kolkata- 700 033.

Subject: Re-allocation of Power of Central Generating Stations of Eastern Region and Bhutan HPS upon revision of firm & unallocated quantum of power from beneficiaries of Rangit and Teesta-V HPS w.e.f 00:00 Hrs. of 01.05.2023-reg.

Ref:

- 1) ERPC letter No.-ERPC/Comm-I/Gen/Share/2022-23/1545 dated 28.02.2023.
- 2) Ministry of Power letter No. 8/2/2000-DO (NHPC) dated 20th July 2000.
- 3) CEA Allocation order dated 29.09.2004.
- 4) Ministry of Power letter No. 3/4/2008-OM/192 dated 25.03.2008.
- 5) Ministry of Power letter No. 3/4/2008-OM/353 dated 24.04.2008.
- 6) ERPC share allocation dated 28.03.2008 and 28.04.2008.
- 7) Power Department of Sikkim vide email dated 27.03.2023.
- 8) NHPC vide email dated 06.04.2023

Sir/महोदय,

With reference to the above,

1. MoP vide letter dated 24.04.2008 had decided to allocate 70% and 30% of the unallocated power (76.5 MW) from Teesta-V to Bihar and Jharkhand respectively. Therefore, the earlier consideration of unallocated power 16.42 MW, 8.93 MW, 6.07 MW 16.01 MW, 18.82 MW & 10.25 MW from Bihar, Jharkhand, DVC, Odisha, West Bengal & Sikkim respectively have been reverted back and 53.55 MW & 22.95 MW unallocated power of Bihar & Jharkhand as per MoP order have been considered for uniform allocation of unallocated power from CGS & Bhutan HPS.
2. CEA Allocation order dated 29.09.2004 had allocated 15% of unallocated power (9 MW) from Rangit HPS to Bihar, Jharkhand & West Bengal as per their Firm share allocation. Therefore, the earlier consideration of unallocated power 3 MW, 1 MW, 1 MW, 3 MW & 1 MW from Bihar, Jharkhand, DVC, West Bengal & Sikkim respectively have been reverted back and 4.11 MW, 1.56 MW & 3.33 MW of unallocated power of Bihar,

Jharkhand & West Bengal respectively as per CEA order have been considered for uniform allocation of unallocated Power from CGS & Bhutan HPS.

3. The percentage figures for scheduling of Power of Central Generating Stations of Eastern Region and Bhutan HPS upon revision of firm & unallocated quantum of power from beneficiaries of Rangit and Teesta-V HPS is provided at **Annexure A**. The same shall be implemented w.e.f. **00:00 hrs. of 01.05.2023**.
4. The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.

Encl: As above

भवदीय /Yours faithfully,

(N.S. Mondal)

सदस्य सचिव /Member Secretary

Copy to:

1. Chief Engineer, SLDC, Bihar
2. Chief Engineer, SLDC, Sikkim
3. Chief Engineer, SLDC, Jharkhand
4. Chief Engineer, SLDC, West Bengal
5. Chief Engineer, SLDC, Odisha
6. Chief Engineer, SLDC, DVC
7. Member Secretary, SRPC
8. Member Secretary, WRPC
9. Member Secretary, NRPC
10. Member Secretary, NERPC
11. ED Commercial, NHPC
12. Chief Engineer, GM Division, CEA, New Delhi
13. General Manager (Commercial), NTPC, Patna
14. Executive Director, NLDC, New Delhi
15. Chief Operating Officer, CTU, New Delhi

Annexure A

Total Allocation of Share(%) of CGS stations of Eastern Region and Bhutan HPS

[illegible]

Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaon-I	Kahalgaon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu
Installed capacity	1600	500	840	1500	1000	1320	660	1980	390	1600	660	60	510	270	60	1020	720
BIHAR	487.796	97.498	344.839	64.072	404.283	1144.052	383.034	1640.124	283.481	324.447	297.245	23.062	107.340	93.264	3.428	260.100	284.895
JHARKHAND	119.305	56.687	18.316	10.178	66.656	18.915	6.569	33.918	3.090	151.360	177.435	7.412	48.318	27.980	0.544	116.892	9.412
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	0.000	0.000	0.000	6.000	44.064	27.999	30.000	56.508	0.000
ODISHA	19.063	90.501	9.114	42.014	328.685	20.932	7.270	15.404	3.419	828.684	143.936	1.085	114.232	39.393	0.603	43.350	77.591
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WB	523.899	184.054	57.213	7.693	99.398	14.296	4.965	10.520	2.335	269.030	41.152	14.421	128.597	76.284	25.414	390.150	203.817
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SIKKIM	0.372	0.144	0.178	0.220	0.208	0.408	0.142	3.633	0.067	12.479	0.233	8.019	67.449	5.081	0.012	0.000	0.203
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	110.942	94.109	0.000	96.519	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJRAT	255.200	59.742	141.036	145.950	24.000	0.000	163.911	50.445	0.000	14.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D & NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	225.955	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	39.292	0.000	17.710	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	144.082
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ARUNACHAL PRADESH	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	5.000	0.000	10.000	20.000	15.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total(in MW)	1600.000	500.000	840.000	1500.000	1000.000	1320.000	660.000	1980.000	390.000	1600.000	660.000	60.000	510.000	270.000	60.000	1020.000	720.000

Firm Allocation of Share (%) of CGS stations of Eastern Region and Bhutan HPS

[illegible]

Firm Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaon-I	Kahalgaon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu
Installed capacity	1600	500	840	1500	1000	1320	660	1980	390	1600	660	60	510	270	60	1020	720
Power to be sold outside long term PPA		75.000															
BIHAR	379.360	55.400	292.992	0.000	343.500	1024.980	341.682	1552.498	264.030	161.280	229.350	16.890	54.876	68.229	0.000	260.100	225.648
JHARKHAND	102.080	0.000	10.080	0.000	57.000	0.000	0.000	19.998	0.000	125.440	166.650	6.432	39.984	24.003	0.000	116.892	0.000
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	0.000	0.000	0.000	6.000	44.064	24.003	25.998	56.508	0.000
ODISHA	0.000	83.100	0.000	30.750	318.000	0.000	0.000	0.000	0.000	800.000	132.000	0.000	105.009	34.992	0.000	43.350	67.176
WB	510.880	179.000	50.988	0.000	92.100	0.000	0.000	0.000	0.000	249.440	33.000	13.680	122.298	73.278	25.002	390.150	196.704
SIKKIM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.333	0.000	11.920	0.000	7.998	67.269	4.995	0.000	0.000	0.000
TELENGANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	97.020	79.992	0.000	88.140	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJRAT	255.200	32.500	141.036	145.950	24.000	0.000	139.326	46.662	0.000	11.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	11.680	0.000	3.444	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472
NAGALAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ARUNACHAL PRADESH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total firm share (in MW)	1360.000	425.000	714.000	1275.000000	850.000	1122.000	561.000	1831.500	352.170	1360.000	561.000	51.000	433.500	229.500	51.000	867.000	612.000

Allocation from unallocated power (MW) of CGS Stations of Eastern Region and Bhutan HPS																		
Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Total (in MW)
Installed capacity (MW)	1600.00	500.00	840.00	1500.00	1000.00	1320.00	660.00	1980.00	390.00	1600.00	660.00	60.00	510.00	270.00	60.00	1020.00	720.00	14690.00
Firm allocation including Power to be sold outside long term PPA	1360.00	425.00	714.00	1275.00	850.00	1122.00	561.00	1831.50	352.17	1360.00	561.00	51.00	433.50	229.50	51.00	867.00	612.00	12655.67
Un-allocated Share	240.00	75.00	126.00	225.00	150.00	198.00	99.00	148.50	37.83	240.00	99.00	9.00	76.50	40.50	9.00	153.00	108.00	2034.33
Specific allocation out of Unallocated share																		
POWERGRID(PUSAULI)			1.00															1.00
POWERGRID (ALIPURDUAR)						1.50												1.50
BANGLADESH (NVVN)	5.00		10.00	20.00	15.00													50.00
Balance Unallocated share	235.00	75.00	115.00	205.00	135.00	196.50	99.00	148.50	37.83	240.00	99.00	9.00	76.50	40.50	9.00	153.00	108.00	1981.83
Allocation of bundling of Solar Power under JNNSM and National Solar Mission																		
ODISHA (Solar Power - AFTAB)	1.58		0.83	1.60	0.99													5.00
ODISHA (Solar Power - DADRI)	1.33	0.81	0.69	1.34	0.83													5.00
ODISHA (Solar Power - Rajasthan)	2.94	0.92	1.55	4.14	1.84													11.38
ODISHA (Solar Power - Rajasthan-II)	1.47	0.46	0.77		0.92													3.62
ODISHA (Solar Power - Faridabad)	1.53	0.46	0.66	1.48	0.86													5.00
West Bengal (Solar Power- Rajasthan)	10.29	3.22	5.42	13.79	6.43													39.15
West Bengal (Solar Power - Raj-II)	4.41	1.38	2.32		2.76													10.87
TELANGANA (NSM-II)	12.02	3.67	5.74	11.45	7.13	8.96			1.09									50.06
ASSAM (Solar Power - Rajasthan)	1.47	0.46	0.77	1.38	0.92													5.00
Balance Unallocated share	197.94	63.63	96.25	169.83	112.32	187.54	99.00	148.50	36.74	240.00	99.00	9.00	76.50	40.50	9.00	153.00	108.00	1846.75
Allocation from unallocated power of Tala HEP																		
UP																44.98		44.98
HARYANA																14.99		14.99
RAJASTHAN																14.99		14.99
J & K																18.05		18.05
DELHI																29.99		29.99
PUNJAB																29.99		29.99
Balance Unallocated share	197.94	63.63	96.25	169.83	112.32	187.54	99.00	148.50	36.74	240.00	99.00	9.00	76.50	40.50	9.00	0.00	108.00	1693.75
Other specific allocations																		
Uttarakhand																		0.00
Tamil Nadu						13.92	14.12		8.38									36.42
Gujarat		2.24					24.59	3.78		2.08								32.69
Uttar Pradesh								16.95										16.95
Assam	27.61	0.00	14.27	76.40	16.05												21.61	155.94
Nagaland	6.88		3.57		4.25													14.70
Arunachal Pradesh	3.07		1.61		1.97													6.65
Mizoram	2.27		1.19		1.42													4.88
DVC														4.00	4.00			8.00
Balance Unallocated share	158.11	61.38	75.60	93.43	88.63	173.62	60.30	127.77	28.36	237.92	99.00	9.00	76.50	36.50	5.00	0.00	86.39	1417.52
Allocation from unallocated pool																		
BIHAR	108.436	42.098	51.847	64.072	60.783	119.072	41.352	87.625	19.451	163.167	67.895	6.172	52.464	25.035	3.428	0.000	59.247	972.14
JHARKHAND	17.225	6.687	8.236	10.178	9.656	18.915	6.569	13.920	3.090	25.920	10.785	0.980	8.334	3.977	0.544	0.000	9.412	154.43
ODISHA	19.063	7.401	9.114	11.264	10.685	20.932	7.270	15.404	3.419	28.684	11.936	1.085	9.223	4.401	0.603	0.000	10.415	170.90
WEST BENGAL	13.019	5.054	6.225	7.693	7.298	14.296	4.965	10.520	2.335	19.590	8.152	0.741	6.299	3.006	0.412	0.000	7.113	116.72
SIKKIM	0.372	0.144	0.178	0.220	0.208	0.408	0.142	0.300	0.067	0.559	0.233	0.021	0.180	0.086	0.012	0.000	0.203	3.33
Balance UA Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total unallocated power (MW)																			
BIHAR	108.436	42.098	51.847	64.072	60.783	119.072	41.352	87.625	19.451	163.167	67.895	6.172	52.464	25.035	3.428	0.000	59.247	972.143	
JHARKHAND	17.225	6.687	8.236	10.178	9.656	18.915	6.569	13.920	3.090	25.920	10.785	0.980	8.334	3.977	0.544	0.000	9.412	154.429	
DVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.996	4.002	0.000	0.000	7.998	
ODISHA	19.063	7.401	9.114	11.264	10.685	20.932	7.270	15.404	3.419	28.684	11.936	1.085	9.223	4.401	0.603	0.000	10.415	170.898	
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.002	
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.001	
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	11.382	
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.623	
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.001	
WB	13.019	5.054	6.225	7.693	7.298	14.296	4.965	10.520	2.335	19.590	8.152	0.741	6.299	3.006	0.412	0.000	7.113	116.717	
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	39.147	
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.869	
SIKKIM	0.372	0.144	0.178	0.220	0.178	0.408	0.142	0.300	0.067	0.559	0.233	0.021	0.180	0.086	0.012	0.000	0.203	3.333	
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	50.057	
TAMILNADU	0.000	0.000	0.000	0.000	0.000	13.922	14.117	0.000	8.379	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	36.418	
CHATISGARH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
GUJARAT	0.000	2.242	0.000	0.000	0.000	0.000	24.585	3.783	0.000	2.080	0.000	0.000	0.000	0.000	0.000	0.000	0.000	32.691	
MP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
MAHARASHTRA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
D & N H & D & D	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
UP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	16.947	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000	61.929	
HARYANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	14.994	
RAJASTHAN	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	14.994	
J & K	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000	18.054	
HP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
DELHI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	29.988	
PUNJAB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	29.988	
UTARAKHAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
CHANDIGARH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
ASSAM	27.612	0.000	14.266	76.403	16.054	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.610	155.945	
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.002	
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.698	
ARUNACHAL	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.654	
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4.877	
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.000	
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.500	
NVVN BANGLADESH	5.000	0.000	10.000	20.000	15.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	50.000	

[illegible]

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R.

(All figures in %)

U.A.-Pooled 1417.52 MW	
State/UT	Round the clock
BIHAR	68.581
JHARKHAND	10.894
ODISHA	12.056
WEST BENGAL	8.234
SIKKIM	0.235
Total	100.000

1 Total Unallocated Pool Power	2034.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Powergrid & Bangladesh	50.00 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
4 Specific allocation to NR region states from Tala HEP	153.00 MW
5 Specific allocation to Uttarakhand (station specific)	0.00 MW
6 Specific allocation to Tamil Nadu (station specific)	36.42 MW
7 Specific allocation to Gujarat (station specific)	32.69 MW
8 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
9 Specific allocation to Assam (station specific)	155.94 MW
10 Specific allocation to Nagaland (station specific)	14.70 MW
11 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
12 Specific allocation to Mizoram (station specific)	4.88 MW
13 Specific allocation to DVC (station specific)	8.00 MW
14 Balance Unallocated Pool for beneficiaries of the Region	1417.52 MW

Power to be sold outside long term PPA

	Farakka-III
Installed capacity (MW)	500
Power to be sold outside long term PPA (MW)	75.000
JHARKHAND	50.000
GUJRAT	25.000

Power to be sold outside long term PPA (%)	15.000000
JHARKHAND	10.000000
GUJRAT	5.000000

ED / COMUS

- Sub: Allocation of power from Rangit Hydro-electric Project (3 x 20 MW) of NHPC in Sikkim.

I am directed to inform that power from Rangit Hydro-electric Project of National Hydro-electric Power Corporation (NHPC) would be allocated as under:-

* including 12% free power.

20-ED (Lamm)
25/7

Contd....2/-

Re Grant 26/7

CE 17/2

$$\frac{8m - 11}{2m + 5} \leq 5$$

The above allocation will further be subject to the following conditions :

- (i) The beneficiary States/UTs, will open letters of credit (LCs) of requisite amount to ensure timely payment to NHPC for the power supplied and will also sign bulk power supply agreements with NHPC.
- (ii) The beneficiaries will ensure compliance with the tariff notifications and other directives/guidelines on the subject issued by the Government of India from time to time.
- (iii) In case of failure of the beneficiaries in adhering to the conditions mentioned above, NHPC may re-allocate power from the project under intimation to the Member-Secretary, Eastern Regional Electricity Board (EREB). The Member-Secretary EREB would re-allocate this surplus power to other beneficiaries as intimated by NHPC.
- (iv) Beneficiaries would be charged penal rates for draws exceeding LC coverage.

Yours faithfully,


(Nisha Gaur)
Desk Officer
Tel. No. 3320758

Copy to:

1. Secretary (Power), Govt. of Bihar, Patna
2. Secretary (Power), Govt. of Orissa, Bhubaneswar
3. Secretary (Power), Govt. of West Bengal, Calcutta
4. Secretary (Power), Govt. of Sikkim, Gangtok
5. Member (HE), Central Electricity Authority, New Delhi
6. Member (E&C), Central Electricity Authority, New Delhi
7. Member (Planning), Central Electricity Authority, New Delhi
8. Chairman & Managing Director, Damodar Valley Corporation, DVC Towers, VIP Road, Calcutta-700054.
9. Chairman & Managing Director, Power Grid Corpn. of India Ltd., B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.
10. Chairman, Central Electricity Regulatory Commission, 3-SGOPE Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003.
11. PS to MOP/PS to MOS(P)
12. PPS to Secretary/Sr. PPS to SS(P) / PS to Addl. Secretary(P)/ All Jt. Secretaries/DS (OM) /DO(SEB)/ US(PG), in the Ministry of Power, New Delhi


(Nisha Gaur)
Desk Officer

1994 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 2040 2041 2042 2043 2044 2045 2046 2047 2048 2049 2050 2051 2052 2053 2054 2055 2056 2057 2058 2059 2060 2061 2062 2063 2064 2065 2066 2067 2068 2069 2070 2071 2072 2073 2074 2075 2076 2077 2078 2079 2080 2081 2082 2083 2084 2085 2086 2087 2088 2089 2090 2091 2092 2093 2094 2095 2096 2097 2098 2099 2100 2101 2102 2103 2104 2105 2106 2107 2108 2109 2110 2111 2112 2113 2114 2115 2116 2117 2118 2119 2120 2121 2122 2123 2124 2125 2126 2127 2128 2129 2130 2131 2132 2133 2134 2135 2136 2137 2138 2139 2140 2141 2142 2143 2144 2145 2146 2147 2148 2149 2150 2151 2152 2153 2154 2155 2156 2157 2158 2159 2160 2161 2162 2163 2164 2165 2166 2167 2168 2169 2170 2171 2172 2173 2174 2175 2176 2177 2178 2179 2180 2181 2182 2183 2184 2185 2186 2187 2188 2189 2190 2191 2192 2193 2194 2195 2196 2197 2198 2199 2200 2201 2202 2203 2204 2205 2206 2207 2208 2209 2210 2211 2212 2213 2214 2215 2216 2217 2218 2219 2220 2221 2222 2223 2224 2225 2226 2227 2228 2229 2230 2231 2232 2233 2234 2235 2236 2237 2238 2239 2240 2241 2242 2243 2244 2245 2246 2247 2248 2249 2250 2251 2252 2253 2254 2255 2256 2257 2258 2259 2260 2261 2262 2263 2264 2265 2266 2267 2268 2269 2270 2271 2272 2273 2274 2275 2276 2277 2278 2279 2280 2281 2282 2283 2284 2285 2286 2287 2288 2289 2290 2291 2292 2293 2294 2295 2296 2297 2298 2299 2300 2301 2302 2303 2304 2305 2306 2307 2308 2309 2310 2311 2312 2313 2314 2315 2316 2317 2318 2319 2320 2321 2322 2323 2324 2325 2326 2327 2328 2329 2330 2331 2332 2333 2334 2335 2336 2337 2338 2339 2340 2341 2342 2343 2344 2345 2346 2347 2348 2349 2350 2351 2352 2353 2354 2355 2356 2357 2358 2359 2360 2361 2362 2363 2364 2365 2366 2367 2368 2369 2370 2371 2372 2373 2374 2375 2376 2377 2378 2379 2380 2381 2382 2383 2384 2385 2386 2387 2388 2389 2390 2391 2392 2393 2394 2395 2396 2397 2398 2399 2400 2401 2402 2403 2404 2405 2406 2407 2408 2409 2410 2411 2412 2413 2414 2415 2416 2417 2418 2419 2420 2421 2422 2423 2424 2425 2426 2427 2428 2429 2430 2431 2432 2433 2434 2435 2436 2437 2438 2439 2440 2441 2442 2443 2444 2445 2446 2447 2448 2449 2450 2451 2452 2453 2454 2455 2456 2457 2458 2459 2460 2461 2462 2463 2464 2465 2466 2467 2468 2469 2470 2471 2472 2473 2474 2475 2476 2477 2478 2479 2480 2481 2482 2483 2484 2485 2486 2487 2488 2489 2490 2491 2492 2493 2494 2495 2496 2497 2498 2499 2500 2501 2502 2503 2504 2505 2506 2507 2508 2509 2510 2511 2512 2513 2514 2515 2516 2517 2518 2519 2520 2521 2522 2523 2524 2525 2526 2527 2528 2529 2530 2531 2532 2533 2534 2535 2536 2537 2538 2539 2540 2541 2542 2543 2544 2545 2546 2547 2548 2549 2550 2551 2552 2553 2554 2555 2556 2557 2558 2559 2560 2561 2562 2563 2564 2565 2566 2567 2568 2569 2570 2571 2572 2573 2574 2575 2576 2577 2578 2579 2580 2581 2582 2583 2584 2585 2586 2587 2588 2589 2590 2591 2592 2593 2594 2595 2596 2597 2598 2599 2600 2601 2602 2603 2604 2605 2606 2607 2608 2609 2610 2611 2612 2613 2614 2615 2616 2617 2618 2619 2620 2621 2622 2623 2624 2625 2626 2627 2628 2629 2630 2631 2632 2633 2634 2635 2636 2637 2638 2639 2640 2641 2642 2643 2644 2645 2646 2647 2648 2649 2650 2651 2652 2653 2654 2655 2656 2657 2658 2659 2660 2661 2662 2663 2664 2665 2666 2667 2668 2669 2670 2671 2672 2673 2674 2675 2676 2677 2678 2679 2680 2681 2682 2683 2684 2685 2686 2687 2688 2689 2690 2691 2692 2693 2694 2695 2696 2697 2698 2699 2700 2701 2702 2703 2704 2705 2706 2707 2708 2709 2710 2711 2712 2713 2714 2715 2716 2717 2718 2719 2720 2721 2722 2723 2724 2725 2726 2727 2728 2729 2730 2731 2732 2733 2734 2735 2736 2737 2738 2739 2740 2741 2742 2743 2744 2745 2746 2747 2748 2749 2750 2751 2752 2753 2754 2755 2756 2757 2758 2759 2760 2761 2762 2763 2764 2765 2766 2767 2768 2769 2770 2771 2772 2773 2774 2775 2776 2777 2778 2779 2780 2781 2782 2783 2784 2785 2786 2787 2788 2789 2790 2791 2792 2793 2794 2795 2796 2797 2798 2799 2800 2801 2802 2803 2804 2805 2806 2807 2808 2809 2810 2811 2812

111: 3 ~~111: 3~~

Tel: 2646 7840, 2646 2811, 2646 8681 / Fax: 2646 8222
 Email: enquiry@china.com.hk

Criminal Department Authority
 1. 2000-2001
 Criminal Department Authority - IV
 For 2000-2001 - IV

12-A. Shalimar Jee Singh, 1000, Karamnagar Road, New Delhi-110 016
12-B. Mr. J. P. Singh, 1000, Karamnagar Road, New Delhi-110 016

Subject : Allocation of Power from Central Generating Stations to the Eastern Region.

Reference is invited to our letter No. S/ER/CEA/OM-2003 dated 23.4.2003 on the above subject along with the letter from KAPE station in the Eastern Region in pursuance of Ministry of Power letter No. V/13/2000-OM dated 17.4.2003 subject to review after one year. In this connection the proposal forwarded by Chairman, Eastern Regional Electricity Board vide letter No. EREB/COM-II/Share/2004/67/CMD (GRIDCO) dated 26 March, 2004 addressed to Chairman, CEA indicating requirement of power of Eastern Region constitutes was submitted to CEA and Ministry of Power. Ministry of Power has communicated the revised allocations to Eastern Region constituents as well as the constraints related to Eastern Region vide their letter No. V/14/2004-OM/1603 dated 27.09.2004 addressed to Chairman, CEA for implementation (copy enclosed).

2. In addition, allocation of 1.26 MW power in favour of PowerGrid for meeting the auxiliary power requirement of HVDC. Sagaran from Kalajogson STPS of NTPC has been made in accordance with our letter no. S/A1/CSA/QM-2004 dated 13-09-04 addressed to Ministry of Power with a copy to REB, PowerGrid and NTPC. Corresponding reduction has been made from the allocation of Uttar Pradesh.

3. The Summary of allocations from the NTPC Station is given below:

Station:	Farakka	Kahalgaon	Talcher	Total
Installed Capacity:	8115	8168	8168	
Eastern Region:	1600	840	1000	3440
Uttar Pradesh:	1360	482	2500	2892
Madhya Pradesh:	240	125	120	515
Chhattisgarh:		211		233
Quantity available for:		1.26		1.26
Allocation outside ER:	240	356.74	156	748.74

* Includes 10 MW

* Includes 30 MW allocation to Bihar for supply of power to Nepal.

4. Total unutilized & surrendered power of 746.24 MW is allocated to beneficiaries within the Eastern Region as under:

Northern Region
Western Region
Southern Region

98.74 MW
452.00 MW
395.00 MW

* Includes 100 MW allocation to MP as per MOU signed between Govt. of MP and Ministry of Power in May, 2000.

** Includes special allocation of 100 MW to TNESB for peaking with 180 MW Kayamkulam power

The above allocations have been apportioned among the three NTPC Stations in the Eastern Region in relative proportion of the capacity available from these stations for allocation outside the Region.

5. The percentage allocations made on the basis of above are enclosed as Annexure.
6. The above allocation are subject to the Status opening / modifying the letter of credit (LC) in favour of concerned CPV's / Utilities matching with the allocated power within 2 weeks, failing which allocated power not covered with LC shall be withdrawn from the defaulting States and re-allocated.
7. The above allocation may be implemented from 00.00 hours of 1st October, 2004 and shall remain in force till further orders in this regard.

It is requested that all concerned in the Eastern, Northern, Western and Southern Region may be intimated by the respective REB Secretariat.

Encl. : As above

(A.R. Searles)
Deputy Director

Member Secretary, IAFB, 14 - Golf Club Road, Tollygunge, Kolkata - 73
Member Secretary, NORB, 18-A, Shastri Jati Singh Marg, Karwanis Sarai, New Delhi - 16.
Member Secretary, WRB, Plot No. F-3, MIDC Area, Marol, Andheri (West), Mumbai - 93.
Member Secretary, SIBP, 29 - Raza Cinema Circle Road, Bangalore - 5
Mo. 3/ER/CSA/GM-2004/ dated 29.09.2004

Copy for information to :
Director (OM), Ministry of Power, Shram Shakti Bhawan, Raj Marg, New Delhi

16.05.2018

125

1. 7500

Rangit

MOST IMMEDIATE



भारत सरकार
GOVERNMENT OF INDIA
केन्द्रीय विद्युत प्राधिकरण
CENTRAL ELECTRICITY AUTHORITY
ग्रिड प्रबंधन विभाग
GRID MANAGEMENT DIVISION
सेवा भवन रामाकुण्ड पुरम,
SEWA BATAWAN, R.K.PURAM,
नई दिल्ली - 110066
NEW DELHI-110 066



ISO 9001:2000

Subject: Allocation of power from the unallocated quota of 1st unit of Teesta-V HEP (3X170 MW) of NHPC

Reference: Ministry of Power letter no. 3/4/2008-OM/192 dated 25.03.2008

Keeping in view the power supply position of the constituents of Eastern Region and the requests received from the States of Bihar and Jharkhand for additional allocation of power, Ministry of Power, vide their above mentioned letter (copy enclosed) have decided to allocate 60 % and 40 % of the unallocated power to Bihar and Jharkhand respectively of the 1st unit of Teesta-V of NHPC.

2. The above allocation is subject to the condition that the beneficiary States maintain LC commensurate to the allocated power.
3. The above allocation may please be got implemented with immediate effect under intimation to all concerned.

Encl.: As above.

P. Batra
(Pankaj Batra) 28/3/08
Director

Member Secretary, ERPC, 14, Golf Club Road, Tollygunge, Kolkata - 700 033
No. 5/ER/CSA/GM-08 / dated 28th March, 2008.

Copy to:

1. SA to Chairman, CEA.
2. SA to Member (GO&D), CEA.
3. Director (OM), Ministry of Power, Shram Shakti Bhawan, New Delhi - 1.

14:10

TO: ER
MOST IMMEDIATE

P:2

No. 3/4/2008-OM/ 132
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, dated 25th March, 2008.

To
✓Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi.

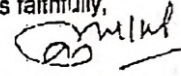
Subject : Allocation of power from the unallocated quota of the 1st unit of Teesta-V HEP
(3x170 MW) of NHPC.

Sir,
Keeping in view the power supply position of the constituents of the Eastern Region and the requests received from the States of Bihar and Jharkhand for additional allocation of power, it has been decided to allocate 60% and 40% of the unallocated power to Bihar and Jharkhand respectively of the 1st unit of Teesta-V HEP of NHPC.

2. The above allocation would be subject to the condition that the beneficiary states maintain LC commensurate to the allocated power.

3. CEA is requested to implement the above allocation with immediate effect.

Yours faithfully,


(K. Lal)

Deputy Secretary to Government of India.

Copy to: Chief Engineer (Grid Management), CEA, New Delhi.



भारत सरकार
GOVERNMENT OF INDIA
केंद्रीय विद्युत प्राधिकरण
CENTRAL ELECTRICITY AUTHORITY
नियंत्रण, प्रसारण
GRID MANAGEMENT DIVISION
सेवा भवन, रामसुखा पुरम,
SEWA BHAWAN, R.K. PURAM,
नई दिल्ली - 110066
NEW DELHI-110 066

MOST IMMEDIATE



ISO 9001:2000

Subject: Allocation of power from the unallocated quota of Teesta-V HEP (3X170 MW) of NHPC

Reference: Ministry of Power letter no. 3/4/2008-OM/353 dated 24.04.2008

Ministry of Power, vide their above mentioned letter (copy enclosed) have decided to allocate 70 % (53.6 MW) and 30 % (22.9 MW) of the unallocated power (76.5 MW) available in the 3 units of Teesta-V HEP (3 X 170 MW) of NHPC to Bihar and Jharkhand respectively.

2. The above allocation is subject to the condition that the beneficiary States maintain LC commensurate to the allocated power,

3. The above allocation may please be got implemented with immediate effect under intimation to all concerned.

Encl.: As above.

P. Bhatia
(Pankaj Bhatia) 25/4/08
Director

Member Secretary, ERPC, 14, Golf Club Road, Tollygunge, Kolkata - 700 033
No. 5/ER/CSA/GM-08 / dated 25th April, 2008.

EASTERN REGIONAL POWER COMMITTEE
14 GOLF CLUB ROAD, TOLLYGUNGE, KOLKATA-700 033

No: ERPC/COM-I/Share Allocation/2008/

Date: 28-04-2008

Copy endorsed to General Manager, ERLDC, Kolkata for information and with the request to implement the above revised allocation with effect from 00.00 hrs of 01.05.2008.

R.K. Grover
(R.K. GROVER) 28/4/08
Member Secretary

Copy to :

1. GM (Regulation & Tariff Cell), OPTCL, Bhubaneswar.
2. Chief Engineer (Comml), DVC, Kolkata
3. Chief Engineer (Transmission-O&M), BSEB, Patna
4. Chief Engineer (Comml & Revenue), JSEB, Ranchi.
5. Chief Engineer (Comml), WBSEDCL, Kolkata
6. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Gangtok.
7. Chief (F&A), Commercial Division, NHPC, Faridabad.
8. DGM (Comml), NTPC, Patna
9. AGM (Comml), PGCIL, Patna.
10. Sr. GM (PP), GRIDCO, Bhubaneswar.

R.K. Grover
28/4/08
Member Secretary

P:2
No. 3/4/2008-OM / 353
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, dated 24th April, 2008.

To
Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi.

Subject : Allocation of power from the unallocated quota of of Teesta-V HEP (3x170 MW) of NHPC.

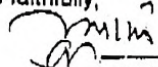
Sir,

In supression of this Ministry's order of even number dated 25th March, 2008, it has been decided to allocate 70% (53.6 MW) and 30% (22.9 MW) of the unallocated power (76.5 MW) available in the 3 units of Teesta-V HEP (3x170 MW) of NHPC to Bihar and Jharkhand respectively.

2. The above allocation would be subject to the condition that the beneficiary states maintain LC commensurate to the allocated power.

3. CEA is requested to implement the above allocation with immediate effect, till further orders.

Yours faithfully,


(K. Lal) 24/4/08

Deputy Secretary to Government of India.

MOST IMMEDIATE



भारत सरकार
GOVERNMENT OF INDIA
केंद्रीय विद्युत प्राधिकरण
CENTRAL ELECTRICITY AUTHORITY
ग्रिड प्रबंधन प्रभाग
GRID MANAGEMENT DIVISION
सेवा भवन, रामाकृष्ण पुरम,
SEWA BHAWAN, R.K.PURAM,
नई दिल्ली - 110066
NEW DELHI-110 066



ISO 9001:2000

Subject: Allocation of power from the unallocated quota of Teesta-V HEP (3X170 MW) of NHPC

Reference : Ministry of Power letter no. 3/4/2008-OM/353 dated 24 .04.2008

Ministry of Power, vide their above mentioned letter (copy enclosed) have decided to allocate 70 % (53.6 MW) and 30 % (22.9 MW) of the unallocated power (76.5 MW) available in the 3 units of Teesta-V HEP (3 X 170 MW) of NHPC to Bihar and Jharkhand respectively.

2. The above allocation is subject to the condition that the beneficiary States maintain LC commensurate to the allocated power.
3. The above allocation may please be got implemented with immediate effect under intimation to all concerned.

Encl.: As above.

P. Batra
(Pankaj Batra) 25/4/08
Director

✓ Member Secretary, ERPC, 14, Golf Club Road, Tollygunge, Kolkata - 700 033
No. 5/ER/CSA/GM-08/860 dated 25th April, 2008.

Copy to:

1. SA to Chairman, CEA.
2. SA to Member (GO&D), CEA.
3. Director (OM), Ministry of Power, Shram Shakti Bhawan, New Delhi - 1.

Li A. Long EE
9/5/08

Fax Msg No - 212

EASTERN REGIONAL POWER COMMITTEE
14, GOLF CLUB ROAD, TOLLYGUNGE, KOLKATA

NO. ERPC/COM-I/SHARE/2008/

Dated 28th March, 2008

Subject : Revised Allocation of Power from Teesta Stage-V HEP of NHPC

Reference : 1) ERPC letter vide No. ERPC/COM-I/SHARE/2008/6819-29 dated 29.02.08
2) Director(GM), CEA Letter vide No.5/ER/CSA/GM-08/ dated 28.03.08

In view of partial modification of share allocation order in respect of Teesta HEP Stage-V by GM Division, CEA [Letter under reference (2) above], the share allocation order issued by ERPC under reference (1) above stands revised and the revised allocations of share is given hereunder :

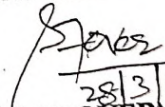
Sl.No.	Name of States / System	Total Share in Installed Capacity (%)	15% Unallocated power allocated as per CEA letter dated 28.03.08	Total Allocation (%)
01.	DVC	8.64	0.00	8.64
02.	Bihar	10.76	9.00	19.76
03.	Orissa	20.59	0.00	20.59
04.	Jharkhand	7.84	6.00	13.84
05.	West Bengal	23.98	0.00	23.98
06.	Sikkim*	13.19	0.00	13.19
07.	Unallocated	15.00		
	Total	100.00		100.00

- Sikkim Allocation includes 12% free power

The above allocation of power is effected from the unallocated quota of 1st Unit of Teesta -V HEP (3 x 170 MW) of NHPC and subject to the condition of LC opening as stated in the GM Division, CEA's letter dated 28.03.08.

The above allocation may please be implemented w.e.f. 00:00 hrs. of 01.04.08.

Encls: Copy of GM Division, CEA letter dated 28.03.08


 (R.K.GROVER)
 MEMBER SECRETARY

Distribution

- 1) Chief Engineer (Comml.), DVC, Kolkata
- 2) Chief Engineer (Transmission-O&M), BSEB, Patna
- 3) Sr.G.M. (PP), GRIDCO, Bhubaneswar
- 4) Chief Engineer (Comml. & Revenue), JSEB, Ranchi
- 5) Chief Engineer (Comml.), WBSEDCL, Kolkata
- 6) Addl. Chief Engineer (SLDC/EHV), Deptt. Of Power, Govt. of Sikkim, Gangtok
- 7) Chief (F & A), Commercial Division, NHPC Ltd., Faridabad
- 8) DGM (Comml.), NTPC, Patna
- 9) AGM (Comml.), PGCIL, Patna
- 10) GM (Regulation & Tariff Cell), OPTCL, Bhubaneswar

→ GENERAL MANAGER, ERD&C, KOLKATA - For information & necessary action please.

Email**ERPC Commercial**

Reduced Share allocation regarding

From : namgyaltashi26@gmail.com

Mon, Mar 27, 2023 05:14 PM

Subject : Reduced Share allocation regarding**To :** N. S. Mondal <mserpc-power@nic.in>**Cc :** ERPC Commercial <eecom1.erpc@gov.in>,
skmpowertrade@gmail.com,
lepchawongchuk@gmail.com, sikkim sldc2021
<sikkim.sldc2021@gmail.com>

Dear sir,

On behalf of Power department Government of Sikkim, i would like to humbly request you to kindly revisit the Share allocation of Sikkim pertaining to Rangit and Teesta-V wef 17.02.2023 wherein our Free power share @12% and Allocated share of 1.13% and 1.33% respectively from both the CGS has been reduced to 11.82% and 11.33% instead of 13.13% and 13.33% respectively.

We are appalled by this figure and request your kind office to look into the matter on topmost priority.

Thanking you,

Sincerely yours,

Namgyal Tashi
Executive Engineer SLDC
Sikkim

Email

ERPC Commercial

ERPC REA for the month of March 2023-clarification reg.

From : O&M <hod-om-co@nhpc.nic.in>

Thu, Apr 06, 2023 03:59 PM

Subject : ERPC REA for the month of March 2023-clarification reg. 2 attachments**To :** mserpc-power <mserpc-power@nic.in>, eecom1 erpc <eecom1.erpc@gov.in>**Cc :** shishir 1505 <shishir.1505@gmail.com>, sk pradhan15 <sk.pradhan15@gov.in>

Sir,

This is in reference of REA Dt. 04.04.2023 for the month of **March 2023** (copy enclosed for reference). On perusal of REA it has been observed that Free Power to home state (SIKKIM) have been considered as 11.815851% (in case of Rangit PS) and 11.331103% (in case of Teesta-V PS) instead of 12% considered till **Feb 2023** in case of ERPC.

In view of above, kindly share the reasons for reduction of Free Power to home state (SIKKIM) and do the needful at the earliest please.

Matter may be treated as most urgent.

--

O&M Division, CO

**AKAMlogohindi.png**
23 KB**REA-March-2023.pdf**
7 MB



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

No-ERPC/Comm-I/Gen/Share/2022-23/ 1545

dated: 28.02.2023

To

Executive Director,

Eastern Regional Load Dispatch Centre,
14, Golf Club Road, Tollygunge,
Kolkata- 700 033.

Subject: Share allocation of Power from unit-1 (660 MW) of North Karanpura Super Thermal Power Project (3x660 MW) upon CoD w.e.f 00:00 Hrs. of 01.03.2023-reg.

Ref:

- 1) CMD, NTPC certificate as per CERC Tariff Regulations 2019 received through mail.
- 2) NTPC letter of Declaration of CoD of unit-1 (660 MW) dated 28.02.2023.
- 3) Trail Operation certificate of unit-1 (660 MW) from ERLDC dated 19th January 2023.
- 4) Ministry of Power (MoP) Allocation No. 5/1/2015-Th dated 7th September 2015.

Sir/महोदय,

With reference to the above, the percentage figures for scheduling of North Karanpura Super Thermal Power Project (3x660 MW) of NTPC Ltd. upon CoD of unit #1 (660 MW) is provided at **Annexure A**. The same shall be implemented w.e.f. **00:00 hrs. of 01.03.2023**.

The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/ maintain LC with the allocated power.

Encl: As above

भवदीय /Yours faithfully,

NITYA SARON
MONDAL

Digitally signed by
NITYA SARON
MONDAL
Date: 2023.02.28
11:59:03 +05'30'

(N.S. Mondal)

सदस्य सचिव /Member Secretary

Copy to:

1. Chief Engineer, SLDC, Bihar
2. Chief Engineer, SLDC, Sikkim
3. Chief Engineer, SLDC, Jharkhand
4. Chief Engineer, SLDC, West Bengal
5. Chief Engineer, SLDC, Odisha
6. Member Secretary, SRPC
7. Member Secretary, WRPC
8. Member Secretary, NRPC
9. Member Secretary, NERPC
10. Chief Engineer, GM Division, CEA, New Delhi
11. General Manager (Commercial), NTPC, Patna
12. Executive Director, NLDC, New Delhi
13. Chief Operating Officer, CTU, New Delhi

Annexure A

Total Allocation of Share(%) of CGS stations of Eastern Region and Bhutan HPS

[illegible]

Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu
Installed capacity	1600	500	840	1500	1000	1320	660	1980	390	1600	660	60	510	270	60	1020	720
BIHAR	483.770	95.935	342.914	61.693	402.027	1139.631	381.499	1636.870	282.759	318.389	294.724	23.281	138.513	92.334	3.300	260.100	282.695
JHARKHAND	117.641	56.041	17.520	9.194	65.722	17.087	5.934	32.572	2.791	148.854	176.393	7.789	60.940	27.595	0.492	116.892	8.502
DVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.000	44.064	27.999	30.000	56.508	0.000
ODISHA	21.095	91.290	10.086	43.215	329.825	23.165	8.045	17.047	3.784	831.743	145.208	1.067	98.392	39.862	0.667	43.350	78.702
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WB	526.198	184.947	58.312	9.051	100.687	16.821	5.842	12.378	2.748	272.490	42.591	14.773	110.302	76.815	25.486	390.150	205.074
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SIKKIM	1.730	0.672	0.827	1.022	0.970	1.900	0.660	4.731	0.310	14.523	1.083	7.090	57.789	5.394	0.055	0.000	0.945
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	110.942	94.109	0.000	96.519	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJRAT	255.200	59.742	141.036	145.950	24.000	0.000	163.911	50.445	0.000	14.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	225.955	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	39.292	0.000	17.710	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	144.082
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ARUNACHAL PRADESH	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	5.000	0.000	10.000	20.000	15.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total(in MW)	1600.000	500.000	840.000	1500.000	1000.000	1320.000	660.000	1980.000	390.000	1600.000	660.000	60.000	510.000	270.000	60.000	1020.000	720.000

Firm Allocation of Share (%) of CGS stations of Eastern Region and Bhutan HPS

[illegible]

Firm Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahaigaon-I	Kahaigaon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu
Installed capacity	1600	500	840	1500	1000	1320	660	1980	390	1600	660	60	510	270	60	1020	720
Power to be sold outside long term PPA		75.000															
BIHAR	379.360	55.400	292.992	0.000	343.500	1024.980	341.682	1552.498	264.030	161.280	229.350	18.000	92.004	68.229	0.000	260.100	225.648
JHARKHAND	102.080	0.000	10.080	0.000	57.000	0.000	0.000	19.998	0.000	125.440	166.650	7.002	54.009	24.003	0.000	116.892	0.000
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	0.000	0.000	0.000	4.998	37.995	24.003	25.998	56.508	0.000
ODISHA	0.000	83.100	0.000	30.750	318.000	0.000	0.000	0.000	0.000	800.000	132.000	0.000	88.995	34.992	0.000	43.350	67.176
WB	510.880	179.000	50.988	0.000	92.100	0.000	0.000	0.000	0.000	249.440	33.000	13.998	103.479	73.278	25.002	390.150	196.704
SIKKIM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.333	0.000	11.920	0.000	7.002	57.018	4.995	0.000	0.000	0.000
TELENGANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	97.020	79.992	0.000	88.140	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJRAT	255.200	32.500	141.036	145.950	24.000	0.000	139.326	46.662	0.000	11.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	11.680	0.000	3.444	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472
NAGALAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ARUNACHAL PRADESH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total firm share (in MW)	1360.000	425.000	714.000	1275.000000	850.000	1122.000	561.000	1831.500	352.170	1360.000	561.000	51.000	433.500	229.500	51.000	867.000	612.000

Allocation from unallocated power (MW) of CGS Stations of Eastern Region and Bhutan HPS																		
Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Total (in MW)
Installed capacity (MW)	1600.00	500.00	840.00	1500.00	1000.00	1320.00	660.00	1980.00	390.00	1600.00	660.00	60.00	510.00	270.00	60.00	1020.00	720.00	14690.00
Firm allocation including Power to be sold outside long term PPA	1360.00	425.00	714.00	1275.00	850.00	1122.00	561.00	1831.50	352.17	1360.00	561.00	51.00	433.50	229.50	51.00	867.00	612.00	12655.67
Un-allocated Share	240.00	75.00	126.00	225.00	150.00	198.00	99.00	148.50	37.83	240.00	99.00	9.00	76.50	40.50	9.00	153.00	108.00	2034.33
Specific allocation out of Unallocated share																		
POWERGRID(PUSAULI)			1.00															1.00
POWERGRID (ALIPURDUAR)						1.50												1.50
BANGLADESH (NVVN)	5.00		10.00	20.00	15.00													50.00
Balance Unallocated share	235.00	75.00	115.00	205.00	135.00	196.50	99.00	148.50	37.83	240.00	99.00	9.00	76.50	40.50	9.00	153.00	108.00	1981.83
Allocation of bundling of Solar Power under JNNSM and National Solar Mission																		
ODISHA (Solar Power - AFTAB)	1.58		0.83	1.60	0.99													5.00
ODISHA (Solar Power - DADRI)	1.33	0.81	0.69	1.34	0.83													5.00
ODISHA (Solar Power - Rajasthan)	2.94	0.92	1.55	4.14	1.84													11.38
ODISHA (Solar Power - Rajasthan-II)	1.47	0.46	0.77		0.92													3.62
ODISHA (Solar Power - Faridabad)	1.53	0.46	0.66	1.48	0.86													5.00
West Bengal (Solar Power- Rajasthan)	10.29	3.22	5.42	13.79	6.43													39.15
West Bengal (Solar Power - Raj-II)	4.41	1.38	2.32		2.76													10.87
TELANGANA (NSM-II)	12.02	3.67	5.74	11.45	7.13	8.96			1.09									50.06
ASSAM (Solar Power - Rajasthan)	1.47	0.46	0.77	1.38	0.92													5.00
Balance Unallocated share	197.94	63.63	96.25	169.83	112.32	187.54	99.00	148.50	36.74	240.00	99.00	9.00	76.50	40.50	9.00	153.00	108.00	1846.75
Allocation from unallocated power of Tala HEP																		
UP																44.98		44.98
HARYANA																14.99		14.99
RAJASTHAN																14.99		14.99
J & K																18.05		18.05
DELHI																29.99		29.99
PUNJAB																29.99		29.99
Balance Unallocated share	197.94	63.63	96.25	169.83	112.32	187.54	99.00	148.50	36.74	240.00	99.00	9.00	76.50	40.50	9.00	0.00	108.00	1693.75
Other specific allocations																		
Uttarakhand																		0.00
Tamil Nadu						13.92	14.12		8.38									36.42
Gujarat		2.24					24.59	3.78		2.08								32.69
Uttar Pradesh								16.95										16.95
Assam	27.61	0.00	14.27	76.40	16.05												21.61	155.94
Nagaland	6.88		3.57		4.25													14.70
Arunachal Pradesh	3.07		1.61		1.97													6.65
Mizoram	2.27		1.19		1.42													4.88
DVC												1.00	6.07	4.00	4.00			15.07
Balance Unallocated share	158.11	61.38	75.60	93.43	88.63	173.62	60.30	127.77	28.36	237.92	99.00	8.00	70.43	36.50	5.00	0.00	86.39	1410.45
Allocation from unallocated pool																		
BIHAR	104.410	40.535	49.922	61.693	58.527	114.651	39.817	84.372	18.729	157.109	65.374	5.281	46.509	24.105	3.300	0.000	57.047	931.38
JHARKHAND	15.561	6.041	7.440	9.194	8.722	17.087	5.934	12.574	2.791	23.414	9.743	0.787	6.931	3.592	0.492	0.000	8.502	138.81
ODISHA	21.095	8.190	10.086	12.465	11.825	23.165	8.045	17.047	3.784	31.743	13.208	1.067	9.397	4.870	0.667	0.000	11.526	188.18
WEST BENGAL	15.318	5.947	7.324	9.051	8.587	16.821	5.842	12.378	2.748	23.050	9.591	0.775	6.823	3.537	0.484	0.000	8.370	136.65
SIKKIM	1.730	0.672	0.827	1.022	0.970	1.900	0.660	1.398	0.310	2.603	1.083	0.088	0.771	0.399	0.055	0.000	0.945	15.43
Balance UA Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

[illegible]

[illegible]

Power to be sold outside long term PPA

	Farakka-III
Installed capacity (MW)	500
Power to be sold outside long term PPA (MW)	75.000
JHARKHAND	50.000
GUJRAT	25.000

Power to be sold outside long term PPA (%)	15.000000
JHARKHAND	10.000000
GUJRAT	5.000000

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R.

(All figures in %)

U.A.-Pooled 1410.45 MW	
State/UT	Round the clock
BIHAR	66.035
JHARKHAND	9.841
ODISHA	13.342
WEST BENGAL	9.688
SIKKIM	1.094
Total	100.000

1 Total Unallocated Pool Power	2034.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Powergrid & Bangladesh	50.00 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
4 Specific allocation to NR region states from Tala HEP	153.00 MW
5 Specific allocation to Uttarakhand (station specific)	0.00 MW
6 Specific allocation to Tamil Nadu (station specific)	36.42 MW
7 Specific allocation to Gujarat (station specific)	32.69 MW
8 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
9 Specific allocation to Assam (station specific)	155.94 MW
10 Specific allocation to Nagaland (station specific)	14.70 MW
11 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
12 Specific allocation to Mizoram (station specific)	4.88 MW
13 Specific allocation to DVC (station specific)	15.07 MW
14 Balance Unallocated Pool for beneficiaries of the Region	1410.45 MW



No 5/1/2015-Tri
Government of India
Ministry of Power

Shram Shakti Bhawan Rafi Marg
New Delhi-110001
7th September 2015

10.

1. Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi
2. Chairman & Managing Director,
NTPC Limited,
Scope Complex, Lodhi Road
New Delhi-110003
3. Member Secretary,
Eastern Regional Power Committee,
14, Golf Club Road, Tollygunge,
Kolkata-700033

Subject: Allocation of power from North Karanpura STPP (3x660 MW) in Jharkhand-reg

Sir,

I am directed to state that power generated from the North Karanpura Super Thermal Power Project (3x660 MW) in Jharkhand, being implemented by NTPC, is allocated with effect from the date of commercial operation of the plant as per details given below:-

Sl.No	Name of State	Total Allocation (in MW) (rounded off)	Share in installed Capacity %
1.	Bihar	688	34.75
2.	Jharkhand (including Home State Share)	500	25.25
3.	Orissa	396	20.00
4.	West Bengal	99	5.00
5.	Unallocated (15%)	297	15.00
	Total	1980	100.00

A. K. Singh

2 The aforesaid allocation will be operative for pro-rata distribution to the quantum of electricity mentioned above based on auxiliary consumption, planned outage, forced outage, availability of fuel / water etc and after taking into account transmission losses

3 The above allocation will further be subject to the Power Purchase Agreements (PPAs) entered into by NTPC Limited with State Power Utilities and will further be subject to the beneficiaries ensuring compliance with the financial and commercial terms (including coverage for Letter of Credit) of the PPA signed with NTPC Ltd., the tariff notification, any tripartite/ bi-partite agreement signed with NTPC and any other directives/ guidelines issued by the Government of India /Central Electricity Regulatory Commission from time to time.

4 This issues with the approval of the Hon'ble Minister of State (I/C) for Power, Coal and NRE.

Yours faithfully,

A. K. Singh

(Arun Kumar Singh)

Under Secretary to the Government of India

Telefax: 23719710

7/9/2015

Copy to:

1. Chief Secretary, Government of Bihar, Patna
2. Chief Secretary, Government of Jharkhand, Ranchi
3. Chief Secretary, Government of Odisha, Bhubaneswar
4. Chief Secretary, Government of West Bengal, Kolkata
5. Secretary, CERC, Chanderlok Building, Janpath, New Delhi

Copy also to:

1. PS to Hon'ble Minister of State (I/C) for Power, Coal and NRE
2. PPS to Secretary (Power)/ JS (Thermal)/Director (OM)/ DS (Thermal)

A. K. Singh

(Arun Kumar Singh)

Under Secretary to the Government of India

7/9/2015



एनटीपीसी लिमिटेड

(भारत सरकार का उद्यम)

NTPC Limited

(A Govt. of India Enterprise)

केन्द्रीय कार्यालय/ Corporate Centre

Certificate as per CERC Tariff Regulations 2019

And

CERC (Indian Electricity Grid Code) (Fourth Amendment) Regulations 2016

(For coal based generating stations)

It is to certify that Unit-1 (660MW) of North Karanpura Super Thermal Power Project (3x660 MW) of NTPC Ltd. meets the following requirements for declaration of Commercial Operation:

1. The generating station meets relevant requirements and provisions of the technical standards of Central Electricity Authority (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations, 2010 and Indian Electricity Grid Code, as applicable.
2. The main plant equipment and auxiliary systems including Balance of Plant, such as Fuel Oil System, Coal Handling Plant, DM plant, Pre-treatment plant, Fire-fighting system, Ash Disposal system and any other site-specific system have been commissioned and are capable of full load operation of the units of the generating station on sustained basis.
3. Permanent electric supply system including emergency supplies and all necessary instrumentation, control and protection systems and auto loops for full load operation of unit have been put in service.

(Gurdeep Singh)

Chairman & Managing Director
NTPC Ltd.

गुरदीप सिंह / GURDEEP SINGH
अध्यक्ष एवं प्रबन्ध निदेशक / Chairman & Managing Director
एनटीपीसी लिमिटेड NTPC Limited
कोर-7, स्कोप कॉम्प्लेक्स / Core-7, SCOPE Complex
लोधी रोड, नई दिल्ली-110 003
Lodhi Road, New Delhi-110 003



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता- 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata- 700033

CIN : U40105DL2009GOI188682, Website : www.erldc.in, E-mail : erldcinfo@grid-india.in, Tel.: 033 23890060/0061

ERLDC/Trial Operation/2023/January/1398

Dated: 19th January, 2023

To,
CGM,
NKSTPP, Tandwa, Dist: Chatra
Jharkhand-825321

Subject: Clearance for declaration of COD of Unit #1 NKSTPP, NTPC

Sir,

पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
(भारत सरकार का उद्यम)
Power System Operation Corporation Limited
(A Government of India Enterprise)
पुनर्नामित (Renamed as)
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Grid Controller of India Limited
(A Government of India Enterprise)
Corporate Identification Number (CIN) : U40105DL2009GOI188682

Based on the data submitted by NTPC vide letter no. NK/2023/HOP/ERLDC/936 dated 18-01-2023, it is hereby intimated that Unit-1 (660 MW), NKSTPP (3*660 MW), NTPC North Karanpura has successfully completed the trial run operation at 05:30 Hrs. of 18-01-2023. Following are the observations during Trial Run Period:

Maximum load at Generating Unit end	700.05 MW
Average load at Generating Unit end	669.93 MW
Trial Run period	05:30 Hrs. of 15.01.2023 to 05:30 Hrs. of 18.01.2023
Normative Auxiliary consumption of Unit# 1	6.75 %

This clearance is being issued in accordance with clause 6.3A.1 & 6.3A.3 of CERC (India Electricity Grid Code) (Fourth amendment) Regulations 2016 dated 06th April 2016 for declaration of COD.

Yours Faithfully,

Rajib
19/1/2023

Rajib Sutradhar
Executive Director

Enclosures:

1. Notice of Trial Run Operation of Unit - 1 (660 MW), North Karanpura STPP (3*660 MW), NTPC North Karanpura vide letter No: NK/2023/HOP/Other/930 dated 07-01-2023.
2. Intimation of Trial Run commencement of Unit - 1 (660 MW), NKSTPP (3*660 MW), NTPC vide email subject "Starting of trial operation from 05:30 hrs 15.01.2023" dated 15-01-2023.
3. Trial Run Completion letter from CGM, NKSTPP, NTPC North Karanpura vide letter Ref no: NK/2023/HOP/ERLDC/936 dated 18-01-2023.
4. Plot based on SEM data during Trial Run period.

Copy to:

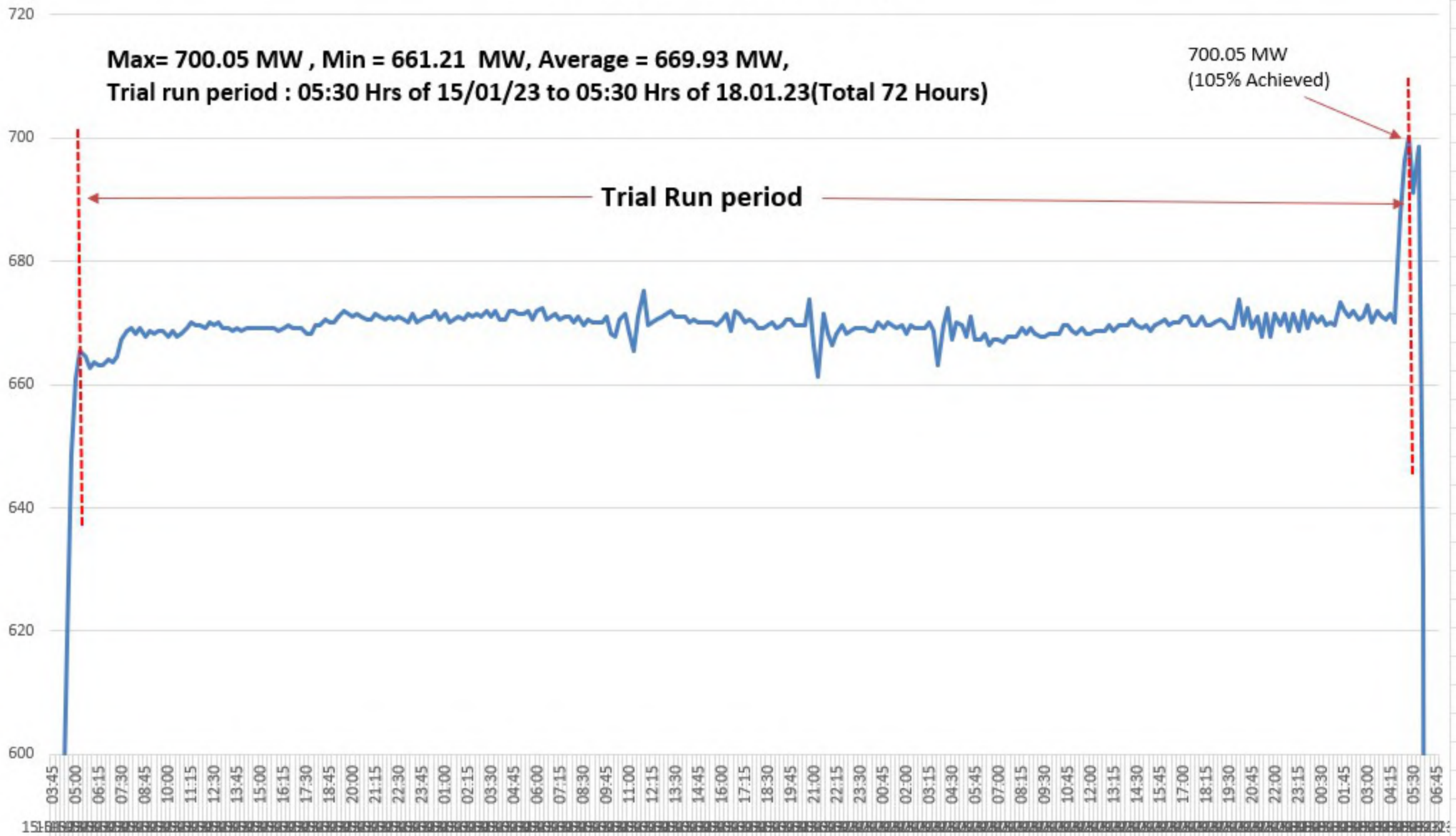
1. Member Secretary, ERPC, Kolkata-700033, West Bengal.
2. CGM, NTPC North Karanpura STPP (3*660), Tandwa, Dist: Chatra, Jharkhand-825321.
3. CMD, GRIDCO Ltd., Janpath, Bhubaneswar-751022, Odisha Email: cmd@optcl.com.
4. CMD, Bihar State Power Holding Company Ltd., E-mail: cmd.bsphcl@gmail.com.
5. MD, JBVNL, Engineering Building, Dhurwa, Ranchi -834004, Jharkhand, Email : mdvitran@gmail.com.
6. CMD, WBSEDCL, Vidyut Bhawan, Salt Lake City, Kolkata, Email: cmd@wbasedcl.in

Trial Run Of North Karanpura STPP #UNIT-1 (660 MW)
(Auxiliary consumption = 6.75%)

Max= 700.05 MW , Min = 661.21 MW, Average = 669.93 MW,
Trial run period : 05:30 Hrs of 15/01/23 to 05:30 Hrs of 18.01.23(Total 72 Hours)

700.05 MW
(105% Achieved)

Trial Run period



REF: NK/2023/HOP/Other/930

Date: 07-01-2023

To,

1. CMD, Jharkhand Urja Vikas Nigam Limited., E-mail: cmdjuvnl@gmail.com
2. Chairman GRIDCO Ltd., Janpath, Bhubaneswar - Email: chairman@gridco.co.in
3. CMD, WBSEDCL, Vidyut Bhawan, Salt Lake City, Kolkata, Email: cmd@wbasedcl.in
4. CMD, Bihar State Power Holding Company Ltd., E-mail: cmd.bsphcl@gmail.com
5. MD, South Bihar PDCL, Vidyut Bhawan, Patna-800001, Email: md.sbpdccl@gmail.com
6. MD, North Bihar PDCL, Vidyut Bhawan, Patna-800 001, Email: md.nbpdccl@gmail.com
7. MD, JBVNL, Engineering Building, Dhurwa, Ranchi — 834 004, Email: mdvitran@gmail.com
8. MD, GRIDCO, Bhubaneswar, Email: md@gridco.co.in

Sub: Trial Operation of Unit#1 (660 MW) of NTPC-North Karanpura STPP (3X660MW)

Dear Sir,

Unit#1 (660 MW) of NTPC North Karanpura STPP (3x660 MW) has achieved first synchronization on 21st October 2022. We hereby intimate tentative schedule to carry out Trial Operation of Unit#1 at MCR w.e.f. < **15.01.2023; 00:00 Hrs**> onwards as a step towards declaring the unit Commercial after completion of successful trial operation.

It is requested to please take note of the above.

Thanking you,

Yours truly



Tajinder Gupta
Chief General Manager - NKSTPP

Copy to:

1. Member Secretary, ERPC, Kolkata, West Bengal 700033, Email: mserpc-power@nic.in
2. Executive Director, ERLDC, Kolkata, West Bengal 700033, Email: erldcinfo@posoco.in, erldccr@grid-india.in, FTCer@grid-india.in
3. General Manager, POWERGRID ER-II, West Bengal Email: ngsarkar@powergridindia.com
4. Chief Manager, POWERGRID ER- I, Patna, Email: bipul.kumar@powergrid.in
5. RED (ER- I), NTPC Limited
6. RED (ER-II), NTPC Limited
7. ED(Commercial), NTPC Limited, New Delhi
8. ED (PM), NTPC Limited, New Delhi

North Karanpura

Ref No: **NK/2023/HOP/ERLDC/ 936**

Date: 18.01.2023

To,
The Executive Director,
ERLDC, Grid- India
Kolkata - 700033

Sub: Trial Operation of Unit#1 (660 MW) of NTPC-North Karanpura STPP (3X660MW)

Dear Sir,

This is with reference to **North Karanpura STPP Unit # 1** Trial Operation notice sent vide our letter Ref: NK/2023/HOP/Other/930 dated 07.01.2023.

In this regard, this is to intimate that Unit #1 (660 MW) of North Karanpura STPP was put under Trial run Operation from **05:30 Hrs. on 15.01.2023** with Grid Code **ER/15-01-2023/01** in accordance with the provisions of Regulation **6.3A.3** of Central Electricity Regulatory Commission (Indian Electricity Grid code) (Fourth Amendment) Regulations, 2016 read with CERC (Indian Electricity Grid code) Regulations, 2010 (Principal Regulation) and completed successfully at **05:30 Hrs. on 18.01.2023**.

Data validation of Trial Operation of 72 hours may be considered between 05:30 Hrs. of 15.01.2023 to 05:30 Hrs. of 18.01.2023. During the mentioned period, we have maintained average Ex- Bus generation more than **615.45 MW with 105 %** capability demonstration during the trial operation.

The SEM data of all meters at North Karanpura STPP end is being attached herewith for kind consideration and validation to enable us to proceed further with the process of Commercial Operation Declaration of Unit #1 (660 MW) of North Karanpura STPP.

Thanking you

Your truly,

TAJINDER
R GUPTA
Digitally signed
by TAJINDER
GUPTA
Date: 2023.01.18
16:29:42 +05'30'

(Tajinder Gupta)
CGM (North Karanpura)

Copy to: Member Secretary, ERPC, Kolkata – For kind information please

Re: Starting of trial operation from 05:30 hrs 15.01.2023

SCE NK <scenk@ntpc.co.in>

Wed 1/18/2023 5:51 AM

To: ERLDC Control Room <erldccr@grid-india.in>;

Cc: HOPKARANPURA <hopkaranpura@ntpc.co.in>; A K Shukla <AKSHUKLA04@NTPC.CO.IN>; Chennakesavula <CHIRANJEEVI@NTPC.CO.IN>; Dharmendra <DHARMENDRASINGH@NTPC.CO.IN>; V K GARG <VINAYGARG@NTPC.CO.IN>;

****Warning****

This email has not originated from Grid-India. Do not click on attachment or links unless sender is reliable. Malware/ Viruses can be easily transmitted via email.

Dear Sir,

This is to inform you that NORTH KARANPURA U#1 72 hr trial operation has been completed from 05:30 hr on 15.01.2023 to 05:30 hr 18.01.2023.

Thanks and Regards,

Shift Charge Engineer / पाली प्रभारी अभियंता

NTPC - NKSTPP North Karanpura (3 X 660 MW)

एनटीपीसी - नॉर्थ करणपुरा सुपर थर्मल पावर प्रोजेक्ट

+91-8102031347, 7250998499

Tandwa, Dist. Chatra - JH (825321)

From: SCE NK

Sent: Sunday, January 15, 2023 5:39 AM

To: ERLDC Control Room <erldccr@posoco.in>

Cc: HOPKARANPURA <hopkaranpura@ntpc.co.in>; A K Shukla <AKSHUKLA04@NTPC.CO.IN>; Chennakesavula <CHIRANJEEVI@NTPC.CO.IN>; Dharmendra <DHARMENDRASINGH@NTPC.CO.IN>; V K GARG <VINAYGARG@NTPC.CO.IN>

Subject: Starting of trial operation from 05:30 hrs 15.01.2023

Dear sir,

This is to inform you that NORTH KARANPURA U#1 trial operation has been started from 05:30 hr on 15.01.2023.

Thanks and Regards,

Shift Charge Engineer / पाली प्रभारी अभियंता

NTPC - NKSTPP North Karanpura (3 X 660 MW)

एनटीपीसी - नॉर्थ करणपुरा सुपर थर्मल पावर प्रोजेक्ट

 **+91-8102031347, 7250998499**

 **Tandwa, Dist. Chatra - JH (825321)**

 G20



Ref. No. 01: CD
Date: 28.02.2023

Dear Sir,

Unit#1 (660 MW) of North Karanpura Super Thermal Power Station (3x660 MW) is declared on Commercial Operation w.e.f. 00:00 Hrs. of 01.03.2023.

This is for your information and necessary action please.

Yours faithfully,


(Ajay Dua)

Executive Director (Commercial)

To,

1. Chairman & Managing Director
Bihar State Power Holding Company Ltd.,
(BSPHCL), Vidyut Bhawan, Bailey Road,
Patna – 800 021
2. The Managing Director
North Bihar Power Distribution Company Ltd (NBPDC),
Vidyut Bhawan, Bailey Road
Patna- 800 021
3. The Managing Director
South Bihar Power Distribution Company Ltd (SBPDCL),
Vidyut Bhawan, Bailey Road
Patna- 800 021
4. Chief Engineer (C&R)
Jharkhand Bijlee Vitaran Nigam Ltd.
Engineering Building, HEC Township,
Dhurwa, Ranchi – 834 004

पंजीकृत कार्यालय: एनटीपीसी भवन, स्कोप कॉम्प्लेक्स, 7 इंस्टीटयुशनल एरिया, लोधी रोड, नई दिल्ली – 110 003

Regd Office: NTPC Bhawan, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi – 110 003

Corporate Identification Number L40101DL1975GOI007966, Telephone No: 011-2436 2067

5. Director (Commercial)
GRIDCO Ltd.
24, Janpath,
Bhubaneswar – 751 007
6. Chairman & Managing Director
West Bengal State Electricity Distribution Company Ltd.,
Vidyut Bhawan, Block-DJ,
Sector-II, Salt Lake City,
Kolkata – 700 091

Copy to:

- Joint Secretary (Thermal), Ministry of Power, Govt. of India.
- Chief Engineer (Grid Mgmt.), CEA, West Block, Sewa Bhawan, Sector-I, R.K. Puram, New Delhi-110016.
- Director (Power Data Management Division), CEA, Sewa Bhawan, Sector-I, R.K. Puram, New Delhi-110016.
- Secretary, Central Electricity Regulatory Commission, 3rd & 4th Floor, Chanderlok Building, 36, Janpath, New Delhi-110001.

पंजीकृत कार्यालय: एनटीपीसी भवन, स्कोप कॉम्प्लेक्स, 7 इंस्टीटयुशनल एरिया, लोधी रोड, नई दिल्ली – 110 003

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