



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/ 242

दिनांक: 05.05.2026

प्रति: संलग्न सूची के अनुसार

विषय: 20.04.2026 से 26.04.2026 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण **सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024**, जो **16.09.2024** से लागू होगा, **सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024**, जो **23.12.2024** से लागू होगा, और **सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025**, जो **01.07.2025** से लागू होगा, के अनुसार तैयार किया गया है। भूतान डीएसएम, भारत-भूतान के बीच **01.05.2024 से लागू** हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे **01.06.2023** से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे **05.12.2022** से लागू किया गया है। सप्ताह के लिए क्षेत्रीय एससीयूसी खाता सीईआरसी (भारतीय विद्युत ग्रिड कोड), विनियम, 2023, सुरक्षा बाध्य इकाई प्रतिबद्धता (एससीयूसी), इकाई शट डाउन (यूएसडी), सुरक्षा बाध्य आर्थिक प्रेषण (एससीईडी) के लिए विस्तृत प्रक्रिया के अनुसार **26.04.2024** से तैयार किया गया है, जो सीईआरसी आदेश संख्या एल-1/265/2022/सीईआरसी दिनांक 16.04.2024 के तहत जारी किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 05.05.2026 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

जिन घटकों को विवरण **प्रारूप-SCUC_BB** में दर्शाए गए शुल्कों का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि से 7 कार्यदिवसों के भीतर ERLDC द्वारा संचालित विचलन एवं सहायक सेवा पूल खाते में भुगतान कर दें। इन बिलों के विचलन शुल्कों के भुगतान में 7 कार्यदिवसों से अधिक की देरी होने पर, चूककर्ता ग्राहकों को विलंब के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(पी. के. दे)
अधीक्षण अभियंता, वाणिज्यिक



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/242

Date: 05.05.2026

To: As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 20.04.2026 to 26.04.2026.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. Regional SCUC Account for the week has been prepared w.e.f. 26.04.2024 as per CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 05.05.2026.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

The constituents, who have to pay the indicated charges in the statement **Format-SCUC_BB** are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 working days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 working days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(P. K. De)
Superintending Engineer, Commercial

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुर्गंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 20-04-2026 to 26-04-2026

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	38.38638	22.09299	16.29339	
BSPHCL	3655.43869	329.61338	3325.82531	
JBVNL	1618.32204	324.31269	1294.00935	
DVC	1296.72442	200.09802	1096.62640	
GRIDCO	1181.20934	582.38791	598.82143	
SIKKIM	3.00838	92.83634		89.82796
WBSETCL	390.10439	880.44558		490.34119
HVDC SASARAM	1.18442	0.25861	0.92581	
HVDC ALIPURDUAR	4.75560		4.75560	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	258.71132	44.91496	213.79636	
THEP	0.01996	1.35498		1.33502
JORETHANG HEP	0.57701	1.80569		1.22868
NKSTPP	22.97628	24.76305		1.78677
PVUNL	49.16701	21.98043	27.18658	
FSTPP - I & II	84.21461	32.44764	51.76697	
FSTPP-III	23.56108	22.40377	1.15731	
KHSTPP-I	140.98575	15.30050	125.68525	
KHSTPP-II	57.33198	29.46881	27.86317	
TSTPP	25.01607	9.39792	15.61815	
BARH-II	148.16173	35.97685	112.18488	
MTPS-II	17.90135	9.97373	7.92762	
BRBCL	40.86651	33.01100	7.85551	
TEESTA				
RANGIT	0.37818	2.17528		1.79710
MPL	30.14388	45.74078		15.59690
NPGC	72.59158	37.67069	34.92089	
DARLIPALI	25.59388	26.85181		1.25793
CHUZACHEN	0.79846	4.24306		3.44460
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
J IPL	16.22527	23.53185		7.30658
RONGNICHU HEP	50.57565	26.61217	23.96348	
JSWEUL	43.91404	14.74792	29.16612	
APNRL	13.67593	9.45459	4.22134	
GMRKEL	16.75815	4.24024	12.51791	
OTHER GENERATORS				
DIKCHU	1.15180	36.60517		35.45337
INTER-REGIONAL				
East-North East	2979.34378	95.77226	2883.57152	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
East-North		36766.08175		36766.08175
East-South	31760.03321	0.29611	31759.73710	
East-West	6113.81958	3491.72947	2622.09011	
INTER-NATIONAL				
NEA-Bihar	173.24602	31.14463	142.10139	
NVVN_BHUTAN	25.12818	77.13662		52.00844
NVVN-BD	40.57280	78.60987		38.03707
NVVN-NEPAL	332.95153	64.99765	267.95388	
INFIRM GENERATORS				
PVUNL_INFIRM UNIT 2	58.89305		58.89305	
RE GENERATORS				
TALCHER SOLAR	0.92027	1.62986		0.70959
Total	50815.33956	43554.11663	44767.43588	37506.21295

Payable To The Pool (A) :	44767.43588
Receivable From The Pool (B) :	37506.21295
ER Deviation & AS Pool Balance (A-B) :	7261.22293

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-20	APNRL	10296.763	10346.836	0	50.074	36100	161495
2026-04-20	NVVN-BD	-21376.845	-21175.854	0	200.991	161879	1577235
2026-04-20	BARH-II	25708.42	25730.533	0	22.113	662585	798008
2026-04-20	BARH-I	25214.693	24978.521	0	-236.171	1680957	685796
2026-04-20	BSPHCL	-152863.098	-156306.447	0	-3443.35	50533987	1593824
2026-04-20	BRBCL	18680.388	18694.036	0	13.649	435145	513418
2026-04-20	CHUZACHEN	1383.95	1396.272	0	12.322	10696	48630
2026-04-20	DARLIPALI	33517.478	33950.03	0	432.553	212372	595172
2026-04-20	DIKCHU	1890.94	1994.455	0	103.515	11894	802979
2026-04-20	DVC	38598.183	38329.061	0	-269.122	5714675	4720561
2026-04-20	NR	-44825.848	18009.752	0	62835.599	0	429876293
2026-04-20	NER	-6324.96	-12384.172	0	-6059.212	45468177	0
2026-04-20	SR	319.385	-51658.999	0	-51978.384	355228635	0
2026-04-20	WR	69703.37	51341.403	0	-18361.967	112332433	31685878
2026-04-20	EAST CENTRAL RAILWAY	-232.615	-258.416	0	-25.801	565616	143185
2026-04-20	FSTPP - I & II	24053.935	23927.544	0	-126.391	990636	661168
2026-04-20	FSTPP-III	9450.395	9420.492	0	-29.903	397575	333222
2026-04-20	GMRKEL	15007.155	14927.273	0	-79.882	241825	47132
2026-04-20	HVDC ALIPURDUAR	-11.6	-17.644	0	-6.044	53233	0
2026-04-20	HVDC SASARAM	-19.055	-19.224	0	-0.169	14390	2634
2026-04-20	JBVNL	-40966.083	-41020.949	0	-54.867	13725733	5291211
2026-04-20	JIPL	13069.573	13221.891	0	152.318	69658	318555
2026-04-20	JORETHANG HEP	555	560.032	0	5.032	8338	28759
2026-04-20	JSWEUL	7662.68	7727.2	0	64.52	10016	166400
2026-04-20	KHSTPP-I	15804.27	15310.478	0	-493.792	1783570	241480
2026-04-20	KHSTPP-II	29340.71	29187.147	0	-153.563	906728	420429
2026-04-20	MPL	20697.688	20771.309	0	73.621	420295	739335
2026-04-20	MTPS-II	7188.035	7154.558	0	-33.477	244633	160516
2026-04-20	NEA-Bihar	-1919.645	-1937.003	0	-17.358	2139170	491809
2026-04-20	NVVN-NEPAL	-887.02	-975.127	0	-88.107	1344965	822337
2026-04-20	NVVN_BHUTAN	-726.64	-472.647	0	253.993	82209	950482
2026-04-20	NKSTPP	25804.193	25868.291	0	64.098	293044	475482
2026-04-20	NPGC	25668.803	25686.856	0	18.054	430814	524372
2026-04-20	GRIDCO	-63124.55	-61188.02	0	1936.53	3927860	12620919
2026-04-20	PVUNL_INFIRM		-100.336	0	-100.336	717441	0
2026-04-20	PVUNL	17963.88	17562.027	0	-401.853	1151581	114816
2026-04-20	RANGIT	698.14	718.468	0	20.328	3517	26940

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-20	RONGNICHU HEP	698.25	729.28	0	31.03	832	214266
2026-04-20	SIKKIM	-1696.878	-1495.804	0	201.074	7327	999254
2026-04-20	TALCHER SOLAR	34.585	33.194	0	-1.392	23803	10546
2026-04-20	TEESTA	0	0	0	0	0	0
2026-04-20	THEP	490.975	499.488	0	8.513	264	23250
2026-04-20	TSTPP	19980.88	19854.311	0	-126.569	289217	94800
2026-04-20	WBSETCL	-103102.873	-101102.191	0	2000.682	2336714	11360093
2026-04-21	APNRL	10249.47	10311.273	0	61.803	33062	173333
2026-04-21	NVVN-BD	-22110.41	-21934.982	0	175.428	2838	755080
2026-04-21	BARH-II	25372.653	25390.384	0	17.732	526037	568658
2026-04-21	BARH-I	34543.203	34292.051	0	-251.151	3229629	1714663
2026-04-21	BSPHCL	-154321.103	-157810.044	0	-3488.942	42924427	1212370
2026-04-21	BRBCL	16031.983	15911.927	0	-120.055	719890	343114
2026-04-21	CHUZACHEN	1615.155	1635.331	0	20.176	4826	54720
2026-04-21	DARLIPALI	33258.565	33501.987	0	243.422	55830	319257
2026-04-21	DIKCHU	2051.2	2103.636	0	52.436	8795	394675
2026-04-21	DVC	38361.95	37441.942	0	-920.008	8435179	2961273
2026-04-21	NR	-40101.583	22038.139	0	62139.722	0	409584344
2026-04-21	NER	-4614.26	-10210.934	0	-5596.674	42946980	0
2026-04-21	SR	-5198.603	-59822.328	0	-54623.726	360327420	0
2026-04-21	WR	53447.688	44881.489	0	-8566.199	59464574	66038751
2026-04-21	EAST CENTRAL RAILWAY	-189.993	-146.32	0	43.673	231979	264914
2026-04-21	FSTPP - I & II	24084.265	23468.085	0	-616.18	2256962	316977
2026-04-21	FSTPP-III	9223.093	9258.242	0	35.149	219810	327309
2026-04-21	GMRKEL	14939.928	14894.254	0	-45.673	159629	60132
2026-04-21	HVDC ALIPURDUAR	-11.48	-16.532	0	-5.052	43200	0
2026-04-21	HVDC SASARAM	-19.3	-19.013	0	0.287	10717	3222
2026-04-21	JBVNL	-40490.408	-42303.151	0	-1812.744	17866595	980145
2026-04-21	JIPL	13035.778	13150.618	0	114.841	242941	418966
2026-04-21	JORETHANG HEP	506	510.528	0	4.528	6440	21625
2026-04-21	JSWEUL	7733.578	7826.182	0	92.604	54143	235070
2026-04-21	KHSTPP-I	15471.353	14664.256	0	-807.096	2422747	106327
2026-04-21	KHSTPP-II	29036.26	28993.044	0	-43.216	439086	273324
2026-04-21	MPL	20396.335	20306.436	0	-89.899	795453	499006
2026-04-21	MTPS-II	7066.03	7014.692	0	-51.338	247276	74594
2026-04-21	NEA-Bihar	-2126.363	-2400.567	0	-274.205	2789609	150090
2026-04-21	NVVN-NEPAL	-2102.23	-2517.309	0	-415.079	4878269	693892

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-21	NVVN_BHUTAN	-1537.433	-803.385	0	734.047	1341945	1930082
2026-04-21	NKSTPP	25762.31	25537.527	0	-224.783	568329	88330
2026-04-21	NPGC	27521.96	26847.874	0	-674.086	1936194	69626
2026-04-21	GRIDCO	-52438.388	-50804.851	0	1633.537	5167796	6771980
2026-04-21	PVUNL_INFIRM		-94.58	0	-94.58	662574	0
2026-04-21	PVUNL	17962.16	17407.307	0	-554.853	1398965	49175
2026-04-21	RANGIT	598.6	620.736	0	22.136	382	30325
2026-04-21	RONGNICHU HEP	811.25	641.568	0	-169.682	1943468	179912
2026-04-21	SIKKIM	-1718.185	-1381.124	0	337.061	91350	1188490
2026-04-21	TALCHER SOLAR	30.128	31.217	0	1.09	21343	28726
2026-04-21	TEESTA	0	0	0	0	0	0
2026-04-21	THEP	531.25	539.136	0	7.886	0	17343
2026-04-21	TSTPP	19649.318	19485.195	0	-164.122	369119	164348
2026-04-21	WBSETCL	-103526.938	-101375.723	0	2151.214	914788	12019197
2026-04-22	APNRL	10158.25	10186.545	0	28.295	62863	130978
2026-04-22	NVVN-BD	-22277.558	-22135.273	0	142.285	222974	815833
2026-04-22	BARH-II	21856.283	20639.378	0	-1216.905	3947390	550445
2026-04-22	BARH-I	35648.605	33854.912	0	-1793.693	6109067	553816
2026-04-22	BSPHCL	-152573.885	-152686.286	0	-112.401	43011144	9349210
2026-04-22	BRBCL	14484.213	14292.073	0	-192.14	960712	394198
2026-04-22	CHUZACHEN	1516.23	1540.838	0	24.608	4773	86406
2026-04-22	DARLIPALI	32519.705	32764.493	0	244.788	173738	447033
2026-04-22	DIKCHU	1867.71	1927.091	0	59.381	4175	550551
2026-04-22	DVC	37794.968	36256.699	0	-1538.269	26774393	2530805
2026-04-22	NR	-40202.18	27906.549	0	68108.729	0	499402018
2026-04-22	NER	-4352.825	-8066.908	0	-3714.083	29885425	1892099
2026-04-22	SR	-8238.905	-63495.225	0	-55256.32	399885120	29611
2026-04-22	WR	64024.988	46459.964	0	-17565.024	116544385	43858146
2026-04-22	EAST CENTRAL RAILWAY	-248.09	-204.144	0	43.946	175320	398743
2026-04-22	FSTPP - I & II	23594.43	23422.915	0	-171.515	1066780	531863
2026-04-22	FSTPP-III	9137.258	9098.757	0	-38.5	360959	240658
2026-04-22	GMRKEL	14527.528	14542.4	0	14.872	103900	125478
2026-04-22	HVDC ALIPURDUAR	-8.6	-16.322	0	-7.722	84775	0
2026-04-22	HVDC SASARAM	-19.105	-18.46	0	0.645	13184	3134
2026-04-22	JBVNL	-41016.93	-41705.159	0	-688.229	19415638	2853593
2026-04-22	JIPL	24366.925	24459.709	0	92.784	673219	609075
2026-04-22	JORETHANG HEP	632.7	638.528	0	5.828	6932	27765

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-22	JSWEUL	13394.083	13429.091	0	35.008	130180	241770
2026-04-22	KHSTPP-I	15325.96	14710.027	0	-615.933	2135304	98570
2026-04-22	KHSTPP-II	29221.133	29116.842	0	-104.291	539172	262215
2026-04-22	MPL	20344.88	20399.054	0	54.174	392602	618391
2026-04-22	MTPS-II	6912.708	6827.636	0	-85.072	408259	92824
2026-04-22	NEA-Bihar	-2183.515	-2556.052	0	-372.537	4426241	463953
2026-04-22	NVVN-NEPAL	-3817.738	-4474.254	0	-656.517	6433515	100747
2026-04-22	NVVN_BHUTAN	-3753.24	-3421.562	0	331.678	89783	714681
2026-04-22	NKSTPP	25562.62	25548	0	-14.62	325223	342184
2026-04-22	NPGC	36309.233	35612.178	0	-697.055	2517442	627208
2026-04-22	GRIDCO	-60114.38	-60380.506	0	-266.126	26556981	4078560
2026-04-22	PVUNL_INFIRM		-87.024	0	-87.024	645867	0
2026-04-22	PVUNL	17908.27	17495.133	0	-413.137	1209442	196982
2026-04-22	RANGIT	827.48	840.658	0	13.178	16668	28397
2026-04-22	RONGNICHU HEP	941	1023.968	0	82.968	166	621029
2026-04-22	SIKKIM	-1742.188	-1499.184	0	243.004	15316	1018737
2026-04-22	TALCHER SOLAR	32.445	35.727	0	3.282	4157	34225
2026-04-22	TEESTA	0	0	0	0	0	0
2026-04-22	THEP	560.5	568.8	0	8.3	317	22356
2026-04-22	TSTPP	19817.475	19602.24	0	-215.235	430250	119324
2026-04-22	WBSETCL	-116586.983	-114836.917	0	1750.065	3915372	9671770
2026-04-23	APNRL	10402.783	10411.273	0	8.49	104011	119878
2026-04-23	NVVN-BD	-19855.718	-19717.6	0	138.118	1213037	1155913
2026-04-23	BARH-II	14906.568	13201.449	0	-1705.119	5151664	234115
2026-04-23	BARH-I	25639.525	25270.878	0	-368.647	2036738	626777
2026-04-23	BSPHCL	-159289.705	-163043.269	0	-3753.564	55542919	1926578
2026-04-23	BRBCL	18250.61	18219.563	0	-31.047	528246	469462
2026-04-23	CHUZACHEN	1262.74	1267.526	0	4.786	44136	52906
2026-04-23	DARLIPALI	32857.115	33200.039	0	342.924	101013	520275
2026-04-23	DIKCHU	1530.73	1556.364	0	25.634	61004	437306
2026-04-23	DVC	28469.703	25417.963	0	-3051.74	34966138	2394465
2026-04-23	NR	-46312.913	42160.003	0	88472.915	0	677909875
2026-04-23	NER	-4556.525	-10662.461	0	-6105.936	45984262	0
2026-04-23	SR	-501.408	-60890.096	0	-60388.689	484612807	0
2026-04-23	WR	79237.138	61697.068	0	-17540.07	82751840	13639338
2026-04-23	EAST CENTRAL RAILWAY	-248.308	-186.88	0	61.428	161016	555456
2026-04-23	FSTPP - I & II	24830.823	24726.88	0	-103.943	817445	515718

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-23	FSTPP-III	9320.028	9304.247	0	-15.781	330875	284060
2026-04-23	GMRKEL	14915.908	14884.945	0	-30.962	172229	92476
2026-04-23	HVDC ALIPURDUAR	-4.4	-14.311	0	-9.911	122945	0
2026-04-23	HVDC SASARAM	-19.073	-19.487	0	-0.414	21495	2337
2026-04-23	JBVNL	-38434.4	-42849.526	0	-4415.126	66213674	140952
2026-04-23	JIPL	26264.375	26332.945	0	68.57	296704	395661
2026-04-23	JORETHANG HEP	477.3	479.616	0	2.316	16114	25047
2026-04-23	JSWEUL	10853.54	10047.273	0	-806.267	3171111	514340
2026-04-23	KHSTPP-I	15507.763	14803.737	0	-704.026	2421399	118266
2026-04-23	KHSTPP-II	29051.888	29104.193	0	52.305	313701	462957
2026-04-23	MPL	20265.755	20364.254	0	98.499	345145	705485
2026-04-23	MTPS-II	7050.763	7016.124	0	-34.639	308885	208936
2026-04-23	NEA-Bihar	-1877.43	-2362.498	0	-485.068	4324934	192223
2026-04-23	NVVN-NEPAL	-2829.018	-4007.127	0	-1178.11	13722713	629559
2026-04-23	NVVN_BHUTAN	-5598.035	-5306.988	0	291.047	33567	906815
2026-04-23	NKSTPP	26065.51	26156.618	0	91.108	192797	423571
2026-04-23	NPGC	38221.873	38182.972	0	-38.901	668721	549546
2026-04-23	GRIDCO	-64845.833	-66190.879	0	-1345.046	37283744	4035291
2026-04-23	PVUNL_INFIRM		-87.772	0	-87.772	718059	0
2026-04-23	PVUNL	15979.63	16002.735	0	23.105	370148	410540
2026-04-23	RANGIT	573.985	593.273	0	19.288	2472	33251
2026-04-23	RONGNICHU HEP	706.745	739.36	0	32.615	29430	357168
2026-04-23	SIKKIM	-1689.49	-1568.553	0	120.937	38813	660536
2026-04-23	TALCHER SOLAR	32.76	35.011	0	2.251	8084	28591
2026-04-23	TEESTA	0	0	0	0	0	0
2026-04-23	THEP	472.5	480.256	0	7.756	210	18234
2026-04-23	TSTPP	19723.41	19674.21	0	-49.2	242964	176346
2026-04-23	WBSETCL	-108934.955	-106357.227	0	2577.728	7535876	8756761
2026-04-24	APNRL	10793.28	10652.582	0	-140.698	642688	99218
2026-04-24	NVVN-BD	-19463.095	-19391.345	0	71.75	1033698	788595
2026-04-24	BARH-II	13374.718	12906.278	0	-468.44	1611833	230648
2026-04-24	BARH-I	27178.388	26255.176	0	-923.211	3241685	412010
2026-04-24	BSPHCL	-149900.143	-154420.727	0	-4520.585	84802012	2057329
2026-04-24	BRBCL	19132.48	19156	0	23.52	501411	643510
2026-04-24	CHUZACHEN	1332.31	1347.85	0	15.54	3238	57027
2026-04-24	DARLIPALI	35801.165	36107.354	0	306.189	111209	479916
2026-04-24	DIKCHU	1535.63	1577.273	0	41.643	82	471067

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 20-04-2026 to 26-04-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-24	DVC	30774.443	30133.334	0	-641.108	14989593	3363358
2026-04-24	NR	-50563.648	28891.406	0	79455.053	0	676858109
2026-04-24	NER	-13155.858	-20106.618	0	-6950.761	59716609	0
2026-04-24	SR	-2969.818	-64155.028	0	-61185.21	509036233	0
2026-04-24	WR	50713.605	42265.073	0	-8448.532	83023334	28260325
2026-04-24	EAST CENTRAL RAILWAY	-147.433	-214.576	0	-67.144	1137483	90311
2026-04-24	FSTPP - I & II	25742.203	25671.096	0	-71.106	794339	586198
2026-04-24	FSTPP-III	9722.483	9740.504	0	18.021	265840	326051
2026-04-24	GMRKEL	15797.7	15680.218	0	-117.482	345283	30902
2026-04-24	HVDC ALIPURDUAR	-11.595	-14.869	0	-3.274	40330	0
2026-04-24	HVDC SASARAM	-19.258	-19.206	0	0.051	20804	4043
2026-04-24	JBVNL	-41475.58	-44304.178	0	-2828.598	37658244	2538122
2026-04-24	JIPL	27170.588	27222.545	0	51.958	89505	208850
2026-04-24	JORETHANG HEP	488.4	492.992	0	4.592	5553	25198
2026-04-24	JSWEUL	15681.84	15560.436	0	-121.404	475987	70045
2026-04-24	KHSTPP-I	16399.338	15784.089	0	-615.249	2285747	226374
2026-04-24	KHSTPP-II	30574.095	30576.98	0	2.885	481810	517273
2026-04-24	MPL	20751.78	20868.436	0	116.656	369423	814780
2026-04-24	MTPS-II	7420.268	7416.594	0	-3.674	196212	205120
2026-04-24	NEA-Bihar	-2084.595	-2145.427	0	-60.832	1523062	274679
2026-04-24	NVVN-NEPAL	-1419.445	-1678.836	0	-259.391	2388795	774309
2026-04-24	NVVN_BHUTAN	-3729.545	-3530.348	0	199.197	139163	962936
2026-04-24	NKSTPP	26757.408	26876.072	0	118.665	190963	499736
2026-04-24	NPGC	40330.143	40260.482	0	-69.66	720810	525856
2026-04-24	GRIDCO	-54858.398	-54685.856	0	172.542	25076453	8460563
2026-04-24	PVUNL_INFIRM		-133.908	0	-133.908	1053087	0
2026-04-24	PVUNL	12756.935	13003.49	0	246.555	32019	679538
2026-04-24	RANGIT	657.38	676.2	0	18.82	1011	33891
2026-04-24	RONGNICHU HEP	562	605.952	0	43.952	0	381135
2026-04-24	SIKKIM	-1663.21	-1515.385	0	147.825	51096	1286834
2026-04-24	TALCHER SOLAR	32.76	34.001	0	1.241	8099	19364
2026-04-24	TEESTA	0	0	0	0	0	0
2026-04-24	THEP	442.75	450.976	0	8.226	561	19129
2026-04-24	TSTPP	21340.898	21103.118	0	-237.779	406785	42234
2026-04-24	WBSETCL	-107057.818	-106311.038	0	746.78	13201874	9145221
2026-04-25	APNRL	10936.173	10852	0	-84.173	401356	122256
2026-04-25	NVVN-BD	-21286.315	-21157.018	0	129.297	1418568	1815997

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 20-04-2026 to 26-04-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-25	BARH-II	14925.935	14623.308	0	-302.627	1634597	507431
2026-04-25	BARH-I	31058.845	28943.347	0	-2115.498	7251716	205528
2026-04-25	BSPHCL	-152024.23	-156920.187	0	-4895.957	86112419	1313786
2026-04-25	BRBCL	19133.578	19160.873	0	27.295	423720	514569
2026-04-25	CHUZACHEN	1404.22	1426.752	0	22.532	2565	74678
2026-04-25	DARLIPALI	25723.39	24490.63	0	-1232.76	1579829	204964
2026-04-25	DIKCHU	1727.66	1787.182	0	59.522	9330	805299
2026-04-25	DVC	33091.373	31132.183	0	-1959.19	30086966	1464970
2026-04-25	NR	-57508.663	15883.355	0	73392.018	0	709824138
2026-04-25	NER	-6997.1	-10975.655	0	-3978.555	50450290	3097744
2026-04-25	SR	-6156.775	-62594.792	0	-56438.017	582498186	0
2026-04-25	WR	58139.238	43648.473	0	-14490.765	120679545	25742473
2026-04-25	EAST CENTRAL RAILWAY	-196.978	-206.048	0	-9.071	949527	494516
2026-04-25	FSTPP - I & II	26706.993	26457.034	0	-249.959	1140988	325482
2026-04-25	FSTPP-III	9960.04	9910.129	0	-49.911	528861	369235
2026-04-25	GMRKEL	15832.8	15658.763	0	-174.037	419359	10301
2026-04-25	HVDC ALIPURDUAR	-11.488	-17.306	0	-5.818	84100	0
2026-04-25	HVDC SASARAM	-19.39	-19.051	0	0.339	23574	6654
2026-04-25	JBVNL	-45897.49	-45387.021	0	510.469	3997614	12107455
2026-04-25	JIPL	27182.58	27191.927	0	9.347	123614	131167
2026-04-25	JORETHANG HEP	566.1	570.656	0	4.556	7877	28885
2026-04-25	JSWEUL	15621.84	15563.782	0	-58.058	245314	49418
2026-04-25	KHSTPP-I	16308.868	15753.516	0	-555.351	2105654	246190
2026-04-25	KHSTPP-II	30050.458	29517.539	0	-532.919	2391358	516469
2026-04-25	MPL	20780.988	20964.254	0	183.267	260156	883253
2026-04-25	MTPS-II	7387.05	7379.364	0	-7.686	144426	131578
2026-04-25	NEA-Bihar	-1753.615	-1835.83	0	-82.215	1820141	589747
2026-04-25	NVVN-NEPAL	469.205	318.691	0	-150.514	3565866	1802883
2026-04-25	NVVN_BHUTAN	641.62	1254.324	0	612.704	660242	1649223
2026-04-25	NKSTPP	26829.003	26835.491	0	6.488	325566	358303
2026-04-25	NPGC	40300.928	40375.842	0	74.914	503677	709334
2026-04-25	GRIDCO	-54399.553	-53328.977	0	1070.576	14101102	14146383
2026-04-25	PVUNL_INFIRM		-97.828	0	-97.828	1027778	0
2026-04-25	PVUNL	16752.423	16747.137	0	-5.286	498375	501226
2026-04-25	RANGIT	737.34	753.863	0	16.523	9815	35860
2026-04-25	RONGNICHU HEP	1089.985	924.256	0	-165.729	3083137	467125
2026-04-25	SIKKIM	-1569.263	-1287.337	0	281.925	27890	2941396

Eastern Regional Power Committee (ERPC)
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From 20-04-2026 to 26-04-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-25	TALCHER SOLAR	31.63	31.619	0	-0.011	17125	15795
2026-04-25	TEESTA	0	0	0	0	0	0
2026-04-25	THEP	482.25	489.44	0	7.19	280	17735
2026-04-25	TSTPP	21332.808	21181.04	0	-151.768	364748	128029
2026-04-25	WBSETCL	-109458.78	-107514.983	0	1943.797	9607380	20764969
2026-04-26	APNRL	10309.278	10328.654	0	19.377	87513	138300
2026-04-26	NVVN-BD	-22584.24	-22164.727	0	419.513	4286	952334
2026-04-26	BARH-II	25470.09	25253.144	0	-216.946	1282067	708379
2026-04-26	BARH-I	38616.595	37920.637	0	-695.958	2321341	292906
2026-04-26	BSPHCL	-136370.488	-128930.526	0	7439.961	2616961	15508242
2026-04-26	BRBCL	17963.875	17918.4	0	-45.475	517526	422829
2026-04-26	CHUZACHEN	1486.2	1500.24	0	14.04	9611	49938
2026-04-26	DARLIPALI	16983.085	16860.625	0	-122.46	325397	118562
2026-04-26	DIKCHU	1532.74	1553.455	0	20.715	19900	198639
2026-04-26	DVC	38285.655	37585.278	0	-700.377	8705498	2574370
2026-04-26	NR	-65381.99	-22483.107	0	42898.883	0	273153398
2026-04-26	NER	2398.873	-1027.584	0	-3426.457	23482635	4587383
2026-04-26	SR	-3016.843	-65336.348	0	-62319.505	484414921	0
2026-04-26	WR	25752.533	30570.327	0	4817.795	36585847	139948035
2026-04-26	EAST CENTRAL RAILWAY	-189.205	-254.176	0	-64.971	617696	262175
2026-04-26	FSTPP - I & II	25186.995	24853.727	0	-333.268	1354312	307357
2026-04-26	FSTPP-III	9164.545	9189.8	0	25.255	252187	359841
2026-04-26	GMRKEL	15082.483	15001.382	0	-81.101	233590	57602
2026-04-26	HVDC ALIPURDUAR	-11.6	-16.643	0	-5.043	46978	0
2026-04-26	HVDC SASARAM	-19.428	-19.086	0	0.341	14278	3838
2026-04-26	JBVNL	-43202.323	-41034.071	0	2168.252	2954706	8519791
2026-04-26	JIPL	26419.325	26489.163	0	69.838	126886	270910
2026-04-26	JORETHANG HEP	531.45	536.064	0	4.614	6446	23291
2026-04-26	JSWEUL	14383.095	14343.636	0	-39.459	304652	197750
2026-04-26	KHSTPP-I	15421.373	15270.033	0	-151.339	944156	492843
2026-04-26	KHSTPP-II	29266.065	29192.24	0	-73.825	661343	494215
2026-04-26	MPL	10212.875	10163.636	0	-49.239	431313	313829
2026-04-26	MTPS-II	6870.415	6828.458	0	-41.957	240444	123805
2026-04-26	NEA-Bihar	-1516.363	-1353.859	0	162.504	301445	951962
2026-04-26	NVVN-NEPAL	2510.478	2675.564	0	165.086	961029	1676038
2026-04-26	NVVN_BHUTAN	-2745.2	-2504.244	0	240.956	165908	599443
2026-04-26	NKSTPP	26043.195	25971.054	0	-72.141	401706	288700

Eastern Regional Power Committee (ERPC)
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From 20-04-2026 to 26-04-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-26	NPGC	38232.693	38317.12	0	84.427	481499	761127
2026-04-26	GRIDCO	-53786.025	-52247.05	0	1538.975	6006999	8125096
2026-04-26	PVUNL_INFIRM		-142.328	0	-142.328	1064498	0
2026-04-26	PVUNL	16620.718	16613.946	0	-6.771	256170	245765
2026-04-26	RANGIT	703.34	720.28	0	16.94	3954	28865
2026-04-26	RONGNICHU HEP	718.488	775.104	0	56.617	532	440583
2026-04-26	SIKKIM	-1426.708	-1238.832	0	187.876	69046	1188387
2026-04-26	TALCHER SOLAR	30.085	31.859	0	1.774	9415	25740
2026-04-26	TEESTA	0	0	0	0	0	0
2026-04-26	THEP	462.5	470.496	0	7.996	364	17451
2026-04-26	TSTPP	19791.338	19660.6	0	-130.737	398524	214710
2026-04-26	WBSETCL	-94701.438	-90903.828	0	3797.61	1498435	16326547

SUMMARY OF WEEKLY DEVIATION CHARGES : 20-04-2026 to 26-04-2026

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	73145.995	73089.163	0	-56.832	1367593	945459
Week total	NVVN-BD	-148954.18	-147676.799	0	1277.381	4057280	7860987
Week total	BARH-II	141614.665	137744.474	0	-3870.191	14816173	3597685
Week total	BARH-I	217899.853	211515.523	0	-6384.33	25871132	4491496
Week total	BSPHCL	-1057342.65	-1070117.488	0	-12774.838	365543869	32961338
Week total	BRBCL	123677.125	123352.871	0	-324.254	4086651	3301100
Week total	CHUZACHEN	10000.805	10114.81	0	114.005	79846	424306
Week total	DARLIPALI	210660.503	210875.159	0	214.657	2559388	2685181
Week total	DIKCHU	12136.61	12499.454	0	362.844	115180	3660517
Week total	DVC	245376.273	236296.459	0	-9079.814	129672442	20009802
Week total	NR	-344896.823	132406.097	0	477302.92	0	3676608175
Week total	NER	-37602.655	-73434.332	0	-35831.677	297934378	9577226
Week total	SR	-25762.965	-427952.816	0	-402189.851	3176003321	29611
Week total	WR	401018.558	320863.796	0	-80154.762	611381958	349172947
Week total	EAST CENTRAL RAILWAY	-1452.62	-1470.56	0	-17.94	3838638	2209299
Week total	FSTPP - I & II	174199.643	172527.282	0	-1672.361	8421461	3244764
Week total	FSTPP-III	65977.84	65922.171	0	-55.669	2356108	2240377
Week total	GMRKEL	106103.5	105589.235	0	-514.265	1675815	424024
Week total	HVDC ALIPURDUAR	-70.763	-113.627	0	-42.864	475560	0
Week total	HVDC SASARAM	-134.608	-133.526	0	1.081	118442	25861
Week total	JBVNL	-291483.213	-298604.055	0	-7120.842	161832204	32431269

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 20-04-2026 to 26-04-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	JIPL	157509.143	158068.798	0	559.656	1622527	2353185
Week total	JORETHANG HEP	3756.95	3788.416	0	31.466	57701	180569
Week total	JSWEUL	85330.655	84497.599	0	-833.056	4391404	1474792
Week total	KHSTPP-I	110238.923	106296.136	0	-3942.786	14098575	1530050
Week total	KHSTPP-II	206540.608	205687.984	0	-852.623	5733198	2946881
Week total	MPL	133450.3	133837.381	0	387.081	3014388	4574078
Week total	MTPS-II	49895.268	49637.426	0	-257.842	1790135	997373
Week total	NEA-Bihar	-13461.525	-14591.235	0	-1129.71	17324602	3114463
Week total	NVVN-NEPAL	-8075.768	-10658.4	0	-2582.632	33295153	6499765
Week total	NVVN_BHUTAN	-17448.473	-14784.851	0	2663.621	2512818	7713662
Week total	NKSTPP	182824.238	182793.053	0	-31.185	2297628	2476305
Week total	NPGC	246585.63	245283.324	0	-1302.306	7259158	3767069
Week total	GRIDCO	-403567.125	-398826.138	0	4740.987	118120934	58238791
Week total	PVUNL_INFIRM		-743.776	0	-743.776	5889305	0
Week total	PVUNL	115944.015	114831.775	0	-1112.24	4916701	2198043
Week total	RANGIT	4796.265	4923.476	0	127.211	37818	217528
Week total	RONGNICHU HEP	5527.718	5439.488	0	-88.23	5057565	2661217
Week total	SIKKIM	-11505.92	-9986.218	0	1519.702	300838	9283634
Week total	TALCHER SOLAR	224.393	232.629	0	8.236	92027	162986
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3442.725	3498.592	0	55.867	1996	135498
Week total	TSTPP	141636.125	140560.714	0	-1075.411	2501607	939792
Week total	WBSETCL	-743369.783	-728401.907	0	14967.876	39010439	88044558

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

SRAS Provider	20-Apr-26	21-Apr-26	22-Apr-26	23-Apr-26	24-Apr-26	25-Apr-26	26-Apr-26
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
MTPS 7&8	100.00	100.00	100.00	100.00	100.00	100.00	97.50
MTPS-II	88.90	83.30	88.10	100.00	100.00	95.70	90.70
NKSTPP	95.30	97.90	100.00	100.00	100.00	100.00	97.60
NPGC	77.60	79.00	87.50	93.70	90.90	69.50	95.40
NTPC Barauni	81.20	87.50	100.00	81.00	61.30	96.50	95.30
PVUNL	89.10	58.00	87.60	91.90	100.00	92.40	100.00
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	92.10	94.40	91.60	96.30	95.80	92.50	98.50

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 20-04-2026 to 26-04-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	505.77	1507693	961.48	2345056	-837363
2	BARH-I	1033.45	3143231	638.74	1589511	1553720
3	BARH-II	1607.15	4934104	855	2147674	2786430
4	BRBCL	907.89	3132865	1215.23	3430966	-298101
5	DARLIPALI	78.42	96096	469.65	470866	-374770
6	FSTPP - I & II	809.08	2973441	1994.12	5996127	-3022686
7	FSTPP-III	495.13	1782054	752.1	2214769	-432715
8	GMRKEL	316.8	79201	955.91	238978	-159777
9	JIPL	70.35	100597	2627.21	3756914	-3656317
10	JSWEUL	0	0	2917.05	4885759	-4885759
11	KHSTPP-I	918.76	2964187	786.44	2075959	888228
12	KHSTPP-II	2276.25	6868122	2033.01	5018879	1849243
13	MPL	254.15	882569	3628.71	10310261	-9427692
14	MTPS-II	388.99	1394900	742.3	2177916	-783016
15	NKSTPP	1514.1	3527539	1564.48	2982212	545327
16	NPGC	2528.32	7678761	2155.62	5356494	2322267
17	PVUNL	0	0	0	0	0
18	TSTPP	106.53	156091	1157.77	1387938	-1231847
	TOTAL	13811.14	41221451	25454.82	56386279	-15164828

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 20-04-2026 to 26-04-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	DARLIPALI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3823.73	493260.84	-493261
2	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	864.98	112398.25	-112398
3	NKSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3555.56	906666.93	-906667
4	TSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3188.86	746192.08	-746192
5	NPGC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1307.45	325555.10	-325555
6	JIPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	161.39	161.39	0.00	0.00	-161
	Total	0	0	0	0	0	0	0	0	0	161.39	161.39	12740.58	2584073.2	-2584234

Notes :

- TRAS settlement account for the week 20-04-2026 to 26-04-2026 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'

Regional SCUC Account For Week : 20-04-2026 to 26-04-2026

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	119.34	11113.25	333085	31017081	-30683996
2	BARH-I	0.00	6464.51	0	17874370	-17874370
3	BRBCL	0.00	16253.94	0	50988610	-50988610
4	DARLIPALI	0.00	7912.02	0	8813987	-8813987
5	FSTPP - I & II	14540.48	1374.53	48579727	4592288	43987439
6	FSTPP-III	9727.91	78.14	31829730	255658	31574072
7	KHSTPP-I	3138.44	1212.25	9205030	3555537	5649493
8	KHSTPP-II	6183.17	1638.88	16960435	4495434	12465001
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	1217.90	1040.30	3970346	3391362	578984
11	NKSTPP	0.00	11360.66	0	24061878	-24061878
12	NPGC	41.50	15400.51	114568	42520794	-42406226
13	TSTPP	0.00	7741.51	0	10311688	-10311688
	TOTAL	34968.74	81590.5	110992921	201878687	-90885766

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'

For Week: 20-04-2026 to 26-04-2026

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-837363	0	0	-837363
2	BARH-II	-496012	2786430	0	-30683996	-28393578
3	BARH-I	0	1553720	0	-17874370	-16320650
4	BRBCL	-504483	-298101	0	-50988610	-51791194
5	DARLIPALI	565503	-374770	-493261	-8813987	-9116515
6	DSTPS I&II	779008	0	0	0	779008
7	FSTPP - I & II	-720119	-3022686	0	43987439	40244634
8	FSTPP-III	20659	-432715	0	31574072	31162016
9	GMRKEL	0	-159777	0	0	-159777
11	JIPL	0	-3656317	-161	0	-3656478
12	JSWEUL	0	-4885759	0	0	-4885759
13	KHSTPP-I	0	888228	0	5649493	6537721
14	KHSTPP-II	-1190456	1849243	0	12465001	13123788
15	KTPS 1&2	-699693	0	0	0	-699693
16	MPL	282619	-9427692	-112398	0	-9257471
17	MTPS 7&8	711549	0	0	0	711549
18	MTPS-II	-383771	-783016	0	578984	-587803
19	NKSTPP	-6157	545327	-906667	-24061878	-24429375
20	NPGC	-2288450	2322267	-325555	-42406226	-42697964
21	NTPC Barauni	-263966	0	0	0	-263966
22	PVUNL	-117824	0	0	0	-117824
23	TEESTA	0	0	0	0	0
24	TSTPP	-1808503	-1231847	-746192	-10311688	-14098230
	TOTAL	-6120096	-15164828	-2584234	-90885766	-114754924

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.
- xxvi) PVUNL has declared COD of Unit#1 from 00:00 Hrs. of 05.11.2025.
- xxvii) NTPC Barauni is participating under SRAS from 17.11.2025.
- xxviii) PVUNL_U#2_INFIRM generation has commenced from 17.03.26.
- xxix) Consideration of Volume limit of a WS Seller for the period from 01.04.2026 onwards vide CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.

SUPERINTENDING ENGINEER