



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/335

दिनांक: 12.05.2026

प्रति: संलग्न सूची के अनुसार

विषय: 27.04.2026 से 03.05.2026 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूतान डीएसएम, भारत-भूतान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। सप्ताह के लिए क्षेत्रीय एससीयूसी खाता सीईआरसी (भारतीय विद्युत ग्रिड कोड), विनियम, 2023, सुरक्षा बाध्य इकाई प्रतिबद्धता (एससीयूसी), इकाई शट डाउन (यूएसडी), सुरक्षा बाध्य आर्थिक प्रेषण (एससीईडी) के लिए विस्तृत प्रक्रिया के अनुसार 26.04.2024 से तैयार किया गया है, जो सीईआरसी आदेश संख्या एल-1/265/2022/सीईआरसी दिनांक 16.04.2024 के तहत जारी किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 11.05.2026 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

जिन घटकों को विवरण प्रारूप-SCUC_BB में दर्शाए गए शुल्कों का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि से 7 कार्यदिवसों के भीतर ERLDC द्वारा संचालित विचलन एवं सहायक सेवा पूल खाते में भुगतान कर दें। इन बिलों के विचलन शुल्कों के भुगतान में 7 कार्यदिवसों से अधिक की देरी होने पर, चूककर्ता ग्राहकों को विलंब के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(पी. के. दे)
अधीक्षण अभियंता, वाणिज्यिक



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/335

Date: 12.05.2026

To: As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 27.04.2026 to 03.05.2026.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. Regional SCUC Account for the week has been prepared w.e.f. 26.04.2024 as per CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 11.05.2026.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

The constituents, who have to pay the indicated charges in the statement **Format-SCUC_BB** are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 working days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 working days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(P. K. De)
Superintending Engineer, Commercial

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुर्गंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 27-04-2026 to 03-05-2026

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	20.89848	12.55302	8.34546	
BSPHCL	895.56055	435.23734	460.32321	
JBVNL	335.08473	357.50776		22.42303
DVC	342.78839	330.08641	12.70198	
GRIDCO	151.30254	604.20683		452.90429
SIKKIM	7.58830	60.77824		53.18994
WBSETCL	86.91330	694.22184		607.30854
HVDC SASARAM	1.11529	0.14853	0.96676	
HVDC ALIPURDUAR	2.23597	0.01370	2.22227	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	137.30614	97.02188	40.28426	
THEP	0.57373	1.97078		1.39705
JORETHANG HEP	0.81438	2.62640		1.81202
NKSTPP	23.92876	30.98340		7.05464
PVUNL	126.78109	30.29934	96.48175	
FSTPP - I & II	76.46510	45.43667	31.02843	
FSTPP-III	41.41575	24.51361	16.90214	
KHSTPP-I	88.18490	12.24588	75.93902	
KHSTPP-II	45.96503	32.62382	13.34121	
TSTPP	17.45808	16.99162	0.46646	
BARH-II	64.50956	50.98882	13.52074	
MTPS-II	18.94464	10.45166	8.49298	
BRBCL	49.88752	28.05577	21.83175	
TEESTA				
RANGIT	0.26686	1.96460		1.69774
MPL	46.73842	50.17662		3.43820
NPGC	53.30635	36.62734	16.67901	
DARLIPALI	17.79583	26.45033		8.65450
CHUZACHEN	9.04960	4.03339	5.01621	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	19.41262	37.40248		17.98986
RONGNICHU HEP	9.51748	14.90176		5.38428
JSWEUL	63.94076	12.38768	51.55308	
APNRL	10.03868	8.66375	1.37493	
GMRKEL	15.89091	2.78193	13.10898	
OTHER GENERATORS				
DIKCHU	1.66270	19.83943		18.17673
INTER-REGIONAL				
East-North East	2158.80007	112.15946	2046.64061	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
East-North	5617.05292	7652.85219		2035.79927
East-South	26150.83720		26150.83720	
East-West	1277.02330	22769.37515		21492.35185
INTER-NATIONAL				
NEA-Bihar	64.83384	49.95627	14.87757	
NVVN_BHUTAN	17.84951	65.02822		47.17871
NVVN-BD	66.39740	85.92770		19.53030
NVVN-NEPAL	42.37877	178.11642		135.73765
INFIRM GENERATORS				
PVUNL_INFIRM UNIT 2	62.58001	562.04608		499.46607
RE GENERATORS				
TALCHER SOLAR	2.19667	2.71331		0.51664
Total	38243.29213	34572.36743	29102.93601	25432.01131

Payable To The Pool (A) :	29102.93601
Receivable From The Pool (B) :	25432.01131
ER Deviation & AS Pool Balance (A-B) :	3670.92470

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-27	APNRL	10438.913	10424.218	0	-14.694	136811	94736
2026-04-27	NVVN-BD	-20807.425	-19570.618	0	1236.807	308118	2655844
2026-04-27	BARH-II	26242.733	25982.118	0	-260.614	1224782	633148
2026-04-27	BARH-I	40152.615	39239.736	0	-912.879	2937859	520182
2026-04-27	BSPHCL	-123754.345	-120083.012	0	3671.333	6076966	9522195
2026-04-27	BRBCL	18687.648	18433.236	0	-254.411	1015841	271842
2026-04-27	CHUZACHEN	1060.45	1069.056	0	8.606	18738	17867
2026-04-27	DARLIPALI	25962.17	25901.879	0	-60.291	385221	350832
2026-04-27	DIKCHU	1260.19	1264.455	0	4.265	79278	58234
2026-04-27	DVC	32775.955	31423.762	0	-1352.193	11825119	3293529
2026-04-27	NR	-71843.945	-32440.062	0	39403.883	1847595	239690028
2026-04-27	NER	6487.958	1229.598	0	-5258.359	44399354	371757
2026-04-27	SR	-6402.638	-71074.868	0	-64672.231	478719469	0
2026-04-27	WR	556.163	22340.956	0	21784.793	13775754	250443781
2026-04-27	EAST CENTRAL RAILWAY	-206.28	-223.392	0	-17.112	430819	97630
2026-04-27	FSTPP - I & II	26359.383	25918.408	0	-440.975	1697524	411280
2026-04-27	FSTPP-III	9309.585	8665.592	0	-643.993	2332014	197094
2026-04-27	GMRKEL	15621.765	15474.618	0	-147.147	373180	53341
2026-04-27	HVDC ALIPURDUAR	-11.768	-16.421	0	-4.654	35260	446
2026-04-27	HVDC SASARAM	-19.365	-19.013	0	0.352	8598	3271
2026-04-27	JBVNL	-41932.605	-41191.999	0	740.606	2007130	4753030
2026-04-27	JIPL	26851.04	26911.054	0	60.014	58976	168559
2026-04-27	JORETHANG HEP	450.55	454.784	0	4.234	6564	18246
2026-04-27	JSWEUL	12192.74	11332.436	0	-860.304	2682988	145991
2026-04-27	KHSTPP-I	15908.748	15627.448	0	-281.3	1131914	320332
2026-04-27	KHSTPP-II	29971.578	29999.193	0	27.615	394882	484032
2026-04-27	MPL	12238.085	11969.091	0	-268.994	910066	156395
2026-04-27	MTPS-II	7341.253	7249.18	0	-92.073	387444	108266
2026-04-27	NEA-Bihar	-1160.62	-1166.124	0	-5.504	258722	134582
2026-04-27	NVVN-NEPAL	3896.618	4260.945	0	364.328	470661	1755826
2026-04-27	NVVN_BHUTAN	-1925.773	-1730.857	0	194.916	186298	357682
2026-04-27	NKSTPP	26465.778	26267.782	0	-197.996	661283	332185
2026-04-27	NPGC	39488.77	39183.762	0	-305.008	1147584	433121
2026-04-27	GRIDCO	-50187.185	-49387.895	0	799.29	3403603	5328217
2026-04-27	PVUNL_INFIRM		-202.712	0	-202.712	1453481	0
2026-04-27	PVUNL	18002.88	17297.53	0	-705.35	1737046	46632
2026-04-27	RANGIT	575.73	586.77	0	11.04	6547	17198

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-27	RONGNICHU HEP	657.5	683.296	0	25.796	5881	142458
2026-04-27	SIKKIM	-1695.44	-1534.58	0	160.86	101907	806382
2026-04-27	TALCHER SOLAR	31.54	31.093	0	-0.447	29915	20937
2026-04-27	TEESTA	0	0	0	0	0	0
2026-04-27	THEP	423.25	429.36	0	6.11	3112	11628
2026-04-27	TSTPP	20560.448	20379.494	0	-180.953	352076	142525
2026-04-27	WBSETCL	-97726.053	-94831.178	0	2894.874	912324	8186190
2026-04-28	APNRL	10234.49	10231.854	0	-2.636	131472	115375
2026-04-28	NVVN-BD	-22640.39	-22537.672	0	102.718	1678	371064
2026-04-28	BARH-II	25771.518	25476.628	0	-294.889	1376795	639053
2026-04-28	BARH-I	38802.228	38353.88	0	-448.347	1989102	678796
2026-04-28	BSPHCL	-125152.365	-127030.882	0	-1878.517	15611095	3151570
2026-04-28	BRBCL	17632.585	17517.963	0	-114.622	871154	548441
2026-04-28	CHUZACHEN	1030.62	945.504	0	-85.116	347473	23979
2026-04-28	DARLIPALI	33553.143	33717.229	0	164.087	210417	405824
2026-04-28	DIKCHU	1231.445	1263.182	0	31.737	13217	238028
2026-04-28	DVC	27281.295	25910.994	0	-1370.301	11097732	1582091
2026-04-28	NR	-75629.598	-18920.899	0	56708.699	0	298308406
2026-04-28	NER	3310.64	-2276.162	0	-5586.802	45767740	20977
2026-04-28	SR	-9752.75	-72398.727	0	-62645.977	452142298	0
2026-04-28	WR	6778.113	15865.066	0	9086.953	34936914	218945583
2026-04-28	EAST CENTRAL RAILWAY	-206.863	-233.568	0	-26.706	590747	223663
2026-04-28	FSTPP - I & II	24757.738	24582.825	0	-174.912	1045194	530161
2026-04-28	FSTPP-III	9131.038	9071.247	0	-59.79	451008	288729
2026-04-28	GMRKEL	14465.715	14402.182	0	-63.533	158023	30246
2026-04-28	HVDC ALIPURDUAR	-12.058	-17.012	0	-4.955	42705	924
2026-04-28	HVDC SASARAM	-17.608	-18.886	0	-1.278	22139	2762
2026-04-28	JBVNL	-40954.475	-40557.531	0	396.944	4238625	5462612
2026-04-28	JIPL	26600.598	26630.836	0	30.239	116184	204411
2026-04-28	JORETHANG HEP	464.85	468.16	0	3.31	10068	19697
2026-04-28	JSWEUL	7284.58	7320.364	0	35.784	77148	180280
2026-04-28	KHSTPP-I	13115.825	12422.438	0	-693.387	2201027	185639
2026-04-28	KHSTPP-II	29403.43	29441.048	0	37.618	459450	579674
2026-04-28	MPL	22004.838	21972.145	0	-32.692	670833	621987
2026-04-28	MTPS-II	6911.123	6835.436	0	-75.687	340354	108899
2026-04-28	NEA-Bihar	-1431.08	-1537.16	0	-106.08	1423161	540936
2026-04-28	NVVN-NEPAL	4926.618	5318.109	0	391.492	1024401	2874587

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-28	NVVN_BHUTAN	-4250.04	-4012.31	0	237.73	313533	553519
2026-04-28	NKSTPP	25663.278	25724.4	0	61.122	327504	489100
2026-04-28	NPGC	39035.55	38754.766	0	-280.784	1086709	337787
2026-04-28	GRIDCO	-44551.545	-42583.147	0	1968.398	2746814	9208069
2026-04-28	PVUNL_INFIRM		-68.116	0	-68.116	2884512	985277
2026-04-28	PVUNL	16887.515	16792.298	0	-95.217	643480	409250
2026-04-28	RANGIT	603.59	625.687	0	22.097	2533	32603
2026-04-28	RONGNICHU HEP	632.7	572.64	0	-60.06	758092	97191
2026-04-28	SIKKIM	-1752.13	-1510.229	0	241.901	12803	1301994
2026-04-28	TALCHER SOLAR	29.563	28.902	0	-0.66	35377	24483
2026-04-28	TEESTA	0	0	0	0	0	0
2026-04-28	THEP	442.75	449.792	0	7.042	313	14053
2026-04-28	TSTPP	19811.208	19849.841	0	38.634	274460	323620
2026-04-28	WBSETCL	-92255.445	-90031.521	0	2223.924	374548	8674079
2026-04-29	APNRL	9170.208	9192.364	0	22.156	117638	165710
2026-04-29	NVVN-BD	-17768.68	-16722.036	0	1046.644	1525172	3279050
2026-04-29	BARH-II	23875.625	23692.552	0	-183.073	1059790	651876
2026-04-29	BARH-I	36990.943	36934.066	0	-56.877	1758681	1496869
2026-04-29	BSPHCL	-106321.955	-97145.511	0	9176.444	909775	12591151
2026-04-29	BRBCL	17256.87	17087.636	0	-169.234	776508	311557
2026-04-29	CHUZACHEN	1793.04	1846.896	0	53.856	5458	177260
2026-04-29	DARLIPALI	32658.475	32793.347	0	134.872	274906	389761
2026-04-29	DIKCHU	2274.15	2380.455	0	106.305	23777	495033
2026-04-29	DVC	25372.215	25974.153	0	601.938	3344754	6066774
2026-04-29	NR	-71889.563	-62007.586	0	9881.977	140312944	91728221
2026-04-29	NER	932.925	-6406.469	0	-7339.394	53027656	34100
2026-04-29	SR	-16002.65	-83870.273	0	-67867.623	432078189	0
2026-04-29	WR	-50244.363	-13688.764	0	36555.598	15196805	350372518
2026-04-29	EAST CENTRAL RAILWAY	-242.933	-213.44	0	29.493	352138	174154
2026-04-29	FSTPP - I & II	22342.455	22217.016	0	-125.439	938637	616600
2026-04-29	FSTPP-III	8511.065	8468.292	0	-42.773	417591	311156
2026-04-29	GMRKEL	14327.265	14224.8	0	-102.465	276453	58355
2026-04-29	HVDC ALIPURDUAR	-11.6	-16.819	0	-5.219	41193	0
2026-04-29	HVDC SASARAM	-16.588	-18.771	0	-2.183	25085	1508
2026-04-29	JBVNL	-35848.71	-32453.768	0	3394.942	11491648	9997080
2026-04-29	JIPL	25314.72	25468.8	0	154.08	377763	583791
2026-04-29	JORETHANG HEP	1559.55	1569.504	0	9.954	25886	59462

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-04-29	JSWEUL	6910.095	6980.073	0	69.978	77945	261144
2026-04-29	KHSTPP-I	11162.27	10775.513	0	-386.757	1447810	190201
2026-04-29	KHSTPP-II	27753.89	27741.465	0	-12.425	756274	729496
2026-04-29	MPL	17476.298	17509.673	0	33.375	592703	784245
2026-04-29	MTPS-II	6614.533	6559.814	0	-54.719	298803	150846
2026-04-29	NEA-Bihar	-1370.373	-1209.799	0	160.573	322654	1099651
2026-04-29	NVVN-NEPAL	8957.543	10830.327	0	1872.785	113055	4763292
2026-04-29	NVVN_BHUTAN	1955.873	2574.001	0	618.128	569478	1645482
2026-04-29	NKSTPP	24575.715	24520.254	0	-55.461	431804	360765
2026-04-29	NPGC	36028.033	35913.266	0	-114.767	733970	450300
2026-04-29	GRIDCO	-43176.463	-38624.652	0	4551.81	843696	13921893
2026-04-29	PVUNL_INFIRM		9632.237	0	9632.237	0	23360582
2026-04-29	PVUNL	12115.12	10463.072	0	-1652.048	4514037	298756
2026-04-29	RANGIT	1379.965	1411.602	0	31.637	354	23010
2026-04-29	RONGNICHU HEP	1687.7	1811.456	0	123.756	3919	397816
2026-04-29	SIKKIM	-1659.435	-1403.093	0	256.342	12162	1415827
2026-04-29	TALCHER SOLAR	33	33.692	0	0.692	13418	19615
2026-04-29	TEESTA	0	0	0	0	0	0
2026-04-29	THEP	1290.425	1301.984	0	11.559	479	41381
2026-04-29	TSTPP	19716.103	19670.959	0	-45.144	246445	189006
2026-04-29	WBSETCL	-55041.783	-48593.922	0	6447.861	308869	14288128
2026-04-30	APNRL	7719.985	7774.473	0	54.488	74573	149259
2026-04-30	NVVN-BD	-17619.675	-17463.491	0	156.184	2759296	716369
2026-04-30	BARH-II	22247.913	22350.196	0	102.284	639845	938466
2026-04-30	BARH-I	34297.85	34951.331	0	653.481	1600604	1897909
2026-04-30	BSPHCL	-72830.81	-73615.106	0	-784.296	39650959	7088318
2026-04-30	BRBCL	15127.933	15119.636	0	-8.296	472201	472885
2026-04-30	CHUZACHEN	2022.17	2037.139	0	14.969	210	45336
2026-04-30	DARLIPALI	31410.478	31602.849	0	192.371	326227	384589
2026-04-30	DIKCHU	2006.375	2054.909	0	48.534	23864	329547
2026-04-30	DVC	28994.645	30283.081	0	1288.436	1161635	10115485
2026-04-30	NR	-67215.065	-81389.831	0	-14174.766	177536989	77172143
2026-04-30	NER	3333.238	-23.889	0	-3357.126	21719518	4914688
2026-04-30	SR	-14715.22	-90870.457	0	-76155.237	436958638	0
2026-04-30	WR	-116998.495	-41128.428	0	75870.067	208800	532176035
2026-04-30	EAST CENTRAL RAILWAY	-216.338	-186.56	0	29.778	135956	353567
2026-04-30	FSTPP - I & II	17382.675	17465.729	0	83.054	297385	614240

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2026-04-30	FSTPP-III	6713.553	6820.925	0	107.372	168625	536422
2026-04-30	GMRKEL	14087.113	14024.582	0	-62.531	188342	38141
2026-04-30	HVDC ALIPURDUAR	-11.6	-16.408	0	-4.808	40297	0
2026-04-30	HVDC SASARAM	-16.588	-17.48	0	-0.893	19758	1770
2026-04-30	JBVNL	-24493.613	-22422.037	0	2071.576	2516719	8825456
2026-04-30	JIPL	24487.433	24667.709	0	180.276	390141	706328
2026-04-30	JORETHANG HEP	1341.793	1354.464	0	12.672	909	48134
2026-04-30	JSWEUL	6505.358	6533.6	0	28.242	108257	167831
2026-04-30	KHSTPP-I	10026.965	9738.432	0	-288.533	1002520	149061
2026-04-30	KHSTPP-II	26426.51	26315.09	0	-111.42	765301	353616
2026-04-30	MPL	14549.483	14621.273	0	71.79	540642	839141
2026-04-30	MTPS-II	5542.993	5500.396	0	-42.597	277301	149942
2026-04-30	NEA-Bihar	-1479.6	-1209.041	0	270.559	1220636	1957475
2026-04-30	NVVN-NEPAL	10982.475	11649.091	0	666.616	866493	3684417
2026-04-30	NVVN_BHUTAN	14625.248	14875.357	0	250.109	376130	1988826
2026-04-30	NKSTPP	23325.608	23443.482	0	117.874	147053	414944
2026-04-30	NPGC	34103.438	34072.339	0	-31.099	594470	455963
2026-04-30	GRIDCO	-33842.323	-29059.416	0	4782.906	2584368	13646853
2026-04-30	PVUNL_INFIRM		9981.053	0	9981.053	0	22745714
2026-04-30	PVUNL	12354.863	12375.165	0	20.302	496779	482743
2026-04-30	RANGIT	1407.34	1430.854	0	23.514	368	38493
2026-04-30	RONGNICHU HEP	1493.95	1557.536	0	63.586	1128	257636
2026-04-30	SIKKIM	-1709.135	-1484.312	0	224.823	66351	998135
2026-04-30	TALCHER SOLAR	31.33	34.677	0	3.347	20719	46308
2026-04-30	TEESTA	0	0	0	0	0	0
2026-04-30	THEP	1269.125	1272.288	0	3.163	35506	34956
2026-04-30	TSTPP	18910.638	19030.263	0	119.625	237184	348059
2026-04-30	WBSETCL	-43824.82	-38150.867	0	5673.953	223924	14231813
2026-05-01	APNRL	8335.655	8366.036	0	30.381	92362	151848
2026-05-01	NVVN-BD	-17045.863	-16753.309	0	292.554	854608	862070
2026-05-01	BARH-II	23216.993	23308.792	0	91.799	612064	908376
2026-05-01	BARH-I	33855.133	34075.644	0	220.512	1467360	1857213
2026-05-01	BSPHCL	-94442.523	-92862.928	0	1579.595	12187139	6569390
2026-05-01	BRBCL	15107.565	15071.782	0	-35.783	665304	573221
2026-05-01	CHUZACHEN	1420.16	1289.597	0	-130.563	524314	45903
2026-05-01	DARLIPALI	29700.85	29915.088	0	214.238	253871	452851
2026-05-01	DIKCHU	1906.865	1946	0	39.135	17481	229806

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 27-04-2026 to 03-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-01	DVC	27673.278	28601.312	0	928.035	1168222	7227575
2026-05-01	NR	-68268.82	-94298.519	0	-26029.699	143955629	2935777
2026-05-01	NER	10558.42	9142.648	0	-1415.772	12942648	5547587
2026-05-01	SR	-4755.063	-68940.361	0	-64185.299	317293565	0
2026-05-01	WR	-68225.59	-21097.075	0	47128.515	17258080	401859511
2026-05-01	EAST CENTRAL RAILWAY	-231.543	-219.776	0	11.767	162417	248007
2026-05-01	FSTPP - I & II	19578.738	19507.579	0	-71.158	1083484	940078
2026-05-01	FSTPP-III	7408.02	7476.384	0	68.364	221579	473496
2026-05-01	GMRKEL	13202.498	13137.964	0	-64.534	181973	27857
2026-05-01	HVDC ALIPURDUAR	-11.683	-16.129	0	-4.447	27197	0
2026-05-01	HVDC SASARAM	-16.64	-16.724	0	-0.084	15073	1914
2026-05-01	JBVNL	-28651.62	-27282.915	0	1368.705	5529989	4178743
2026-05-01	JIPL	22394.45	22796.582	0	402.132	383817	936687
2026-05-01	JORETHANG HEP	1130.8	1144.48	0	13.68	3421	60656
2026-05-01	JSWEUL	4373.175	4107.273	0	-265.902	1789160	283594
2026-05-01	KHSTPP-I	10521.63	10217.358	0	-304.272	1141202	197937
2026-05-01	KHSTPP-II	27082.005	27042.282	0	-39.723	599327	432491
2026-05-01	MPL	15587.153	15801.527	0	214.375	517027	1230758
2026-05-01	MTPS-II	5667.11	5684.914	0	17.804	156512	231873
2026-05-01	NEA-Bihar	0	-535.536	0	-535.536	3036925	0
2026-05-01	NVVN-NEPAL	9388.393	11218.764	0	1830.371	204687	2965392
2026-05-01	NVVN_BHUTAN	10229.755	10533.522	0	303.767	214166	1183971
2026-05-01	NKSTPP	23723.733	23855.127	0	131.395	226814	544182
2026-05-01	NPGC	35662.46	35705.293	0	42.833	567559	758756
2026-05-01	GRIDCO	-35009.49	-29515.548	0	5493.942	1121293	9915378
2026-05-01	PVUNL_INFIRM		3863.353	0	3863.353	882892	9113033
2026-05-01	PVUNL	12008.498	12243.156	0	234.658	633307	1051647
2026-05-01	RANGIT	1349.34	1356.181	0	6.841	9272	18657
2026-05-01	RONGNICHU HEP	1121.903	1194.496	0	72.594	888	337771
2026-05-01	SIKKIM	-1407.525	-1113.557	0	293.968	74526	838934
2026-05-01	TALCHER SOLAR	32.81	36.24	0	3.43	19558	47257
2026-05-01	TEESTA	0	0	0	0	0	0
2026-05-01	THEP	855.675	870.16	0	14.485	357	45379
2026-05-01	TSTPP	18152.255	18305.281	0	153.026	169470	357369
2026-05-01	WBSETCL	-43687.925	-39929.068	0	3758.857	283406	11826867
2026-05-02	APNRL	8808.08	8709.818	0	-98.262	352989	97930
2026-05-02	NVVN-BD	-19321.805	-19146.836	0	174.969	450120	458614

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 27-04-2026 to 03-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-02	BARH-II	24371.203	24290.776	0	-80.426	745644	597210
2026-05-02	BARH-I	36292.515	35745.332	0	-547.183	2857696	1157968
2026-05-02	BSPHCL	-94160.378	-94660.616	0	-500.239	9531709	2735759
2026-05-02	BRBCL	17409.553	17273.382	0	-136.171	621505	210405
2026-05-02	CHUZACHEN	1574.72	1594.877	0	20.157	212	57738
2026-05-02	DARLIPALI	30835.208	30925.012	0	89.804	217522	306835
2026-05-02	DIKCHU	1526.47	1617.818	0	91.348	2777	417736
2026-05-02	DVC	33813.95	33698.323	0	-115.627	2366606	3220960
2026-05-02	NR	-73472.588	-79541.345	0	-6068.757	73418835	25860222
2026-05-02	NER	9573.925	3642.1	0	-5931.825	24631016	3958
2026-05-02	SR	3230.195	-73380.928	0	-76611.123	317149485	0
2026-05-02	WR	-67306.088	-10145.55	0	57160.538	16861531	338029427
2026-05-02	EAST CENTRAL RAILWAY	-207.298	-214.832	0	-7.535	149241	122764
2026-05-02	FSTPP - I & II	20000.87	19758.591	0	-242.279	1407668	638101
2026-05-02	FSTPP-III	8859.923	8814.5	0	-45.423	342946	216253
2026-05-02	GMRKEL	13820.288	13711.854	0	-108.433	270049	28130
2026-05-02	HVDC ALIPURDUAR	-11.6	-16.244	0	-4.644	21109	0
2026-05-02	HVDC SASARAM	-16.745	-17.03	0	-0.285	13451	2293
2026-05-02	JBVNL	-27463.505	-27890.15	0	-426.645	4279551	1672933
2026-05-02	JIPL	23648.108	23827.563	0	179.456	374264	555783
2026-05-02	JORETHANG HEP	910.23	911.488	0	1.258	30719	28351
2026-05-02	JSWEUL	0	-141.164	0	-141.164	855734	0
2026-05-02	KHSTPP-I	11169	10841.222	0	-327.778	1031597	54595
2026-05-02	KHSTPP-II	27886.125	27849.98	0	-36.145	427816	341516
2026-05-02	MPL	18298.055	18202.109	0	-95.946	839656	568093
2026-05-02	MTPS-II	6753.4	6715.468	0	-37.932	248275	130823
2026-05-02	NEA-Bihar	-1796.64	-1482.026	0	314.614	37299	970968
2026-05-02	NVVN-NEPAL	9945.11	10173.964	0	228.854	599147	1156838
2026-05-02	NVVN_BHUTAN	4419.083	4696.36	0	277.278	69451	531730
2026-05-02	NKSTPP	24453.298	24375.491	0	-77.807	373702	245816
2026-05-02	NPGC	36626.87	36586.752	0	-40.118	654071	588754
2026-05-02	GRIDCO	-39132.553	-35806.225	0	3326.327	2307030	5232966
2026-05-02	PVUNL_INFIRM		-203.216	0	-203.216	713472	0
2026-05-02	PVUNL	13983.685	13876.561	0	-107.124	663556	372649
2026-05-02	RANGIT	1089.84	1109.662	0	19.822	4288	33752
2026-05-02	RONGNICHU HEP	1069.698	1111.936	0	42.239	943	108889
2026-05-02	SIKKIM	-1585.62	-1362.377	0	223.243	330299	549012

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 27-04-2026 to 03-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-02	TALCHER SOLAR	32.61	35.145	0	2.535	37752	49253
2026-05-02	TEESTA	0	0	0	0	0	0
2026-05-02	THEP	750	756.096	0	6.096	17082	27030
2026-05-02	TSTPP	18757.058	18621.903	0	-135.155	294892	127815
2026-05-02	WBSETCL	-53363.523	-49767.875	0	3595.648	2282967	8433997
2026-05-03	APNRL	8687.48	8690.109	0	2.629	98023	91517
2026-05-03	NVVN-BD	-19320.008	-19263.782	0	56.226	740748	249759
2026-05-03	BARH-II	23536.143	23496.037	0	-40.106	792036	730753
2026-05-03	BARH-I	35331.753	35919.781	0	588.028	1119312	2093250
2026-05-03	BSPHCL	-102002.29	-101721.248	0	281.042	5588412	1865352
2026-05-03	BRBCL	16881.818	16822.763	0	-59.054	566240	417227
2026-05-03	CHUZACHEN	1288.45	1300.013	0	11.563	8554	35256
2026-05-03	DARLIPALI	29431.905	29643.534	0	211.629	111418	354341
2026-05-03	DIKCHU	1278.845	1389.545	0	110.7	5876	215558
2026-05-03	DVC	31515.243	30960.861	0	-554.382	3314771	1502227
2026-05-03	NR	-66557.803	-56076.952	0	10480.851	24633299	29590421
2026-05-03	NER	5663.673	1472.321	0	-4191.352	13392075	322879
2026-05-03	SR	695.585	-66712.524	0	-67408.109	180742076	0
2026-05-03	WR	-16658.755	8710.317	0	25369.072	29464446	185110659
2026-05-03	EAST CENTRAL RAILWAY	-186.738	-242.4	0	-55.663	268529	35518
2026-05-03	FSTPP - I & II	19519.3	19372.118	0	-147.182	1176618	793207
2026-05-03	FSTPP-III	8506.63	8568.209	0	61.579	207811	428210
2026-05-03	GMRKEL	13268.695	13227.636	0	-41.059	141072	42123
2026-05-03	HVDC ALIPURDUAR	-11.613	-16.319	0	-4.706	15838	0
2026-05-03	HVDC SASARAM	-17.433	-17.998	0	-0.565	7426	1336
2026-05-03	JBVNL	-31108.783	-31393.72	0	-284.938	3444811	860923
2026-05-03	JIPL	22766.41	23063.709	0	297.299	240118	584687
2026-05-03	JORETHANG HEP	796.868	803.648	0	6.781	3871	28094
2026-05-03	JSWEUL	3391.825	3431.564	0	39.739	802844	199929
2026-05-03	KHSTPP-I	10800.02	10548.376	0	-251.644	862420	126823
2026-05-03	KHSTPP-II	27011.835	26732.031	0	-279.804	1193454	341557
2026-05-03	MPL	17695.32	17742.109	0	46.789	602916	817043
2026-05-03	MTPS-II	6438.22	6425.6	0	-12.62	185776	164517
2026-05-03	NEA-Bihar	-1796.64	-1669.471	0	127.169	183987	292014
2026-05-03	NVVN-NEPAL	6155.44	6532.582	0	377.142	959433	611290
2026-05-03	NVVN_BHUTAN	1536.365	1727.99	0	191.625	55896	241613
2026-05-03	NKSTPP	23588.818	23791.854	0	203.037	224714	711349

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 27-04-2026 to 03-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-03	NPGC	35311.28	35328.72	0	17.44	546271	638053
2026-05-03	GRIDCO	-46356.445	-45123.211	0	1233.234	2123450	3167308
2026-05-03	PVUNL_INFIRM		-118.836	0	-118.836	323643	0
2026-05-03	PVUNL	13620.07	12205.927	0	-1414.143	3989905	368257
2026-05-03	RANGIT	957.09	976.692	0	19.602	3324	32748
2026-05-03	RONGNICHU HEP	1157.5	1105.504	0	-51.996	180898	148415
2026-05-03	SIKKIM	-1331.773	-1257.835	0	73.937	160783	167540
2026-05-03	TALCHER SOLAR	20.653	29.224	0	8.571	62928	63479
2026-05-03	TEESTA	0	0	0	0	0	0
2026-05-03	THEP	705.25	714.624	0	9.374	524	22650
2026-05-03	TSTPP	17882.145	17894.737	0	12.592	171279	210769
2026-05-03	WBSETCL	-60861.105	-60160.695	0	700.41	4305292	3781110

SUMMARY OF WEEKLY DEVIATION CHARGES : 27-04-2026 to 03-05-2026

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	63394.81	63388.872	0	-5.938	1003868	866375
Week total	NVVN-BD	-134523.845	-131457.744	0	3066.101	6639740	8592770
Week total	BARH-II	169262.125	168597.099	0	-665.026	6450956	5098882
Week total	BARH-I	255723.035	255219.769	0	-503.266	13730614	9702188
Week total	BSPHCL	-718664.665	-707119.304	0	11545.361	89556055	43523734
Week total	BRBCL	118103.97	117326.399	0	-777.571	4988752	2805577
Week total	CHUZACHEN	10189.61	10083.082	0	-106.528	904960	403339
Week total	DARLIPALI	213552.228	214498.938	0	946.71	1779583	2645033
Week total	DIKCHU	11484.34	11916.364	0	432.024	166270	1983943
Week total	DVC	207426.58	206852.486	0	-574.094	34278839	33008641
Week total	NR	-494877.38	-424675.192	0	70202.188	561705292	765285219
Week total	NER	39860.778	6780.149	0	-33080.629	215880007	11215946
Week total	SR	-47702.54	-527248.139	0	-479545.599	2615083720	0
Week total	WR	-312099.015	-39143.479	0	272955.536	127702330	2276937515
Week total	EAST CENTRAL RAILWAY	-1497.99	-1533.968	0	-35.978	2089848	1255302
Week total	FSTPP - I & II	149941.158	148822.266	0	-1118.891	7646510	4543667
Week total	FSTPP-III	58439.813	57885.15	0	-554.663	4141575	2451361
Week total	GMRKEL	98793.338	98203.635	0	-589.702	1589091	278193
Week total	HVDC ALIPURDUAR	-81.92	-115.353	0	-33.433	223597	1370
Week total	HVDC SASARAM	-120.965	-125.902	0	-4.937	111529	14853
Week total	JBVNL	-230453.31	-223192.119	0	7261.191	33508473	35750776

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 27-04-2026 to 03-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	JIPL	172062.758	173366.253	0	1303.495	1941262	3740248
Week total	JORETHANG HEP	6654.64	6706.528	0	51.888	81438	262640
Week total	JSWEUL	40657.773	39564.145	0	-1093.627	6394076	1238768
Week total	KHSTPP-I	82704.458	80170.786	0	-2533.671	8818490	1224588
Week total	KHSTPP-II	195535.373	195121.089	0	-414.283	4596503	3262382
Week total	MPL	117849.23	117817.926	0	-31.304	4673842	5017662
Week total	MTPS-II	45268.63	44970.808	0	-297.822	1894464	1045166
Week total	NEA-Bihar	-9034.953	-8809.158	0	225.795	6483384	4995627
Week total	NVVN-NEPAL	54252.195	59983.781	0	5731.586	4237877	17811642
Week total	NVVN_BHUTAN	26590.51	28664.064	0	2073.554	1784951	6502822
Week total	NKSTPP	171796.225	171978.389	0	182.164	2392876	3098340
Week total	NPGC	256256.4	255544.897	0	-711.503	5330635	3662734
Week total	GRIDCO	-292256.003	-270100.095	0	22155.908	15130254	60420683
Week total	PVUNL_INFIRM		22883.764	0	22883.764	6258001	56204608
Week total	PVUNL	98972.63	95253.708	0	-3718.922	12678109	3029934
Week total	RANGIT	7362.895	7497.448	0	134.553	26686	196460
Week total	RONGNICHU HEP	7820.95	8036.864	0	215.914	951748	1490176
Week total	SIKKIM	-11141.058	-9665.984	0	1475.073	758830	6077824
Week total	TALCHER SOLAR	211.505	228.975	0	17.47	219667	271331
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	5736.475	5794.304	0	57.829	57373	197078
Week total	TSTPP	133789.853	133752.477	0	-37.375	1745808	1699162
Week total	WBSETCL	-446760.653	-421465.125	0	25295.527	8691330	69422184

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

SRAS Provider	27-Apr-26	28-Apr-26	29-Apr-26	30-Apr-26	01-May-26	02-May-26	03-May-26
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
MTPS 7&8	100.00	94.90	100.00	100.00	100.00	100.00	100.00
MTPS-II	78.20	85.20	78.00	83.60	73.60	83.50	86.90
NKSTPP	96.00	98.20	100.00	100.00	100.00	93.20	100.00
NPGC	95.50	82.90	100.00	84.00	98.60	82.80	90.00
NTPC Barauni	100.00	98.50	100.00	100.00	100.00	61.30	45.50
PVUNL	0.00	52.20	81.20	100.00	78.40	88.90	100.00
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	98.80	98.60	93.50	86.40	85.50	93.50	92.20

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 27-04-2026 to 03-05-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	1080.71	3221582	664.26	1620124	1601458
2	BARH-I	841	2557902	6773.19	16855089	-14297187
3	BARH-II	1346.25	4133107	5603.39	14075149	-9942042
4	BRBCL	789.16	2723146	7130.95	20132797	-17409651
5	DARLIPALI	0	0	1234.6	1237805	-1237805
6	FSTPP - I & II	1571.76	5776366	10065	30264434	-24488068
7	FSTPP-III	480.62	1729857	5358.57	15779909	-14050052
8	GMRKEL	373.28	93320	1404.77	351194	-257874
9	JIPL	142.31	203496	7218.58	10322566	-10119070
10	JSWEUL	34.02	69642	2815.2	4715170	-4645528
11	KHSTPP-I	522.83	1686798	3119.44	8234373	-6547575
12	KHSTPP-II	879.36	2653285	4729.44	11675575	-9022290
13	MPL	867.03	3010935	6852.33	19469525	-16458590
14	MTPS-II	346.24	1241617	3428.86	10060283	-8818666
15	NKSTPP	873.75	2035663	4282.71	8163706	-6128043
16	NPGC	1774.83	5390344	6795.21	16885405	-11495061
17	PVUNL	0	0	0	0	0
18	TSTPP	290	424912	1503.72	1802663	-1377751
	TOTAL	12213.15	36951972	78980.22	191645767	-154693795

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 27-04-2026 to 03-05-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	DARLIPALI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	4900.88	514592.32	-514592
2	JIPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	1012.50	1012.50	1006.25	1006.25	-2019
3	KHSTPP-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	440.43	46244.71	-46245
4	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	2798.03	684859.00	-684859
5	NKSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	728.33	166628.54	-166629
6	NPGC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	5325.54	643170.53	-643171
7	TSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	2479.97	298925.38	-298925
8	KHSTPP-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	386.88	40622.53	-40623
9	FSTPP - I & II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	184.90	19414.52	-19415
	Total	0	0	0	0	0	0	0	0	0	1012.5	1012.5	18251.21	2415463.78	-2416478

Notes :

- TRAS settlement account for the week 27-04-2026 to 03-05-2026 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.
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Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'

Regional SCUC Account For Week : 27-04-2026 to 03-05-2026

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	80.05	6000.17	223420	16746474	-16523054
2	BARH-I	0.00	4491.80	0	12419827	-12419827
3	BRBCL	0.00	19645.18	0	61626938	-61626938
4	DARLIPALI	5500.22	7317.22	6127248	8151378	-2024130
5	FSTPP - I & II	17516.33	1335.73	58522042	4462657	54059385
6	FSTPP-III	13172.15	0.00	43099275	0	43099275
7	KHSTPP-I	1955.68	1034.01	5736002	3032751	2703251
8	KHSTPP-II	9271.34	963.94	25431286	2644081	22787205
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	61.66	2915.88	201012	9505777	-9304765
11	NKSTPP	2037.71	3964.79	4315864	8397425	-4081561
12	NPGC	213.03	2603.30	588162	7187711	-6599549
13	TSTPP	2927.05	5538.87	3898831	7377772	-3478941
	TOTAL	52735.22	55810.89	148143142	141552791	6590351

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'

For Week: 27-04-2026 to 03-05-2026

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	1601458	0	0	1601458
2	BARH-II	-748227	-9942042	0	-16523054	-27213323
3	BARH-I	0	-14297187	0	-12419827	-26717014
4	BRBCL	-242454	-17409651	0	-61626938	-79279043
5	DARLIPALI	874884	-1237805	-514592	-2024130	-2901643
6	DSTPS I&II	325851	0	0	0	325851
7	FSTPP - I & II	256392	-24488068	-19415	54059385	29808294
8	FSTPP-III	2032358	-14050052	0	43099275	31081581
9	GMRKEL	0	-257874	0	0	-257874
11	JIPL	0	-10119070	-2019	0	-10121089
12	JSWEUL	0	-4645528	0	0	-4645528
13	KHSTPP-I	0	-6547575	-40623	2703251	-3884947
14	KHSTPP-II	-1611841	-9022290	-46245	22787205	12106829
15	KTPS 1&2	313514	0	0	0	313514
16	MPL	264763	-16458590	-684859	0	-16878686
17	MTPS 7&8	-1099323	0	0	0	-1099323
18	MTPS-II	458356	-8818666	0	-9304765	-17665075
19	NKSTPP	-171686	-6128043	-166629	-4081561	-10547919
20	NPGC	-1725611	-11495061	-643171	-6599549	-20463392
21	NTPC Barauni	1970870	0	0	0	1970870
22	PVUNL	1056667	0	0	0	1056667
23	TEESTA	0	0	0	0	0
24	TSTPP	-1562765	-1377751	-298925	-3478941	-6718382
	TOTAL	391748	-154693795	-2416478	6590351	-150128174

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.
- xxvi) PVUNL has declared COD of Unit#1 from 00:00 Hrs. of 05.11.2025.
- xxvii) NTPC Barauni is participating under SRAS from 17.11.2025.
- xxviii) PVUNL_U#2_INFIRM generation has commenced from 17.03.26.
- xxviiii) Consideration of Volume limit of a WS Seller for the period from 01.04.2026 onwards vide CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.

SUPERINTENDING ENGINEER