



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/492

दिनांक: 09.06.2026

प्रति: संलग्न सूची के अनुसार

विषय: 25.05.2026 से 31.05.2026 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण **सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024**, जो **16.09.2024** से लागू होगा, **सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024**, जो **23.12.2024** से लागू होगा, और **सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025**, जो **01.07.2025** से लागू होगा, के अनुसार तैयार किया गया है। भूतान डीएसएम, भारत-भूतान के बीच **01.05.2024 से लागू** हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे **01.06.2023** से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे **05.12.2022** से लागू किया गया है। सप्ताह के लिए क्षेत्रीय एससीयूसी खाता सीईआरसी (भारतीय विद्युत ग्रिड कोड), विनियम, 2023, सुरक्षा बाध्य इकाई प्रतिबद्धता (एससीयूसी), इकाई शट डाउन (यूएसडी), सुरक्षा बाध्य आर्थिक प्रेषण (एससीईडी) के लिए विस्तृत प्रक्रिया के अनुसार **26.04.2024** से तैयार किया गया है, जो सीईआरसी आदेश संख्या एल-1/265/2022/सीईआरसी दिनांक 16.04.2024 के तहत जारी किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 09.06.2026 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

जिन घटकों को विवरण **प्रारूप-SCUC_BB** में दर्शाए गए शुल्कों का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि से 7 कार्यदिवसों के भीतर ERLDC द्वारा संचालित विचलन एवं सहायक सेवा पूल खाते में भुगतान कर दें। इन बिलों के विचलन शुल्कों के भुगतान में 7 कार्यदिवसों से अधिक की देरी होने पर, चूककर्ता ग्राहकों को विलंब के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(पी. के. दे)
अधीक्षण अभियंता, वाणिज्यिक



सत्यमेव जयते



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/ 492

Date: 09.06.2026

To: As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 25.05.2026 to 31.05.2026.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. Regional SCUC Account for the week has been prepared w.e.f. 26.04.2024 as per CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 09.06.2026.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

The constituents, who have to pay the indicated charges in the statement **Format-SCUC_BB** are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 working days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 working days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(P. K. De)
Superintending Engineer, Commercial

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुर्गंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 25-05-2026 to 31-05-2026

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	24.94131	12.58935	12.35196	
BSPHCL	1422.22068	410.25937	1011.96131	
JBVNL	414.28344	381.71670	32.56674	
DVC	518.04464	335.05308	182.99156	
GRIDCO	495.35466	495.79975		0.44509
SIKKIM	12.24612	48.88504		36.63892
WBSETCL	106.94545	947.61710		840.67165
HVDC SASARAM	1.98729	0.11881	1.86848	
HVDC ALIPURDUAR	3.44210	0.00100	3.44110	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	295.04800	55.54499	239.50301	
THEP	0.10048	1.09741		0.99693
JORETHANG HEP	0.14233	3.01654		2.87421
NKSTPP	41.40398	39.14444	2.25954	
PVUNL	62.12514	34.99792	27.12722	
FSTPP - I & II	103.56815	42.34617	61.22198	
FSTPP-III	26.33728	30.26594		3.92866
KHSTPP-I	106.39896	12.10269	94.29627	
KHSTPP-II	46.56029	26.09176	20.46853	
TSTPP	45.48722	15.31705	30.17017	
BARH-II	87.44380	38.66106	48.78274	
MTPS-II	14.61059	8.26134	6.34925	
BRBCL	42.95286	29.60305	13.34981	
TEESTA				
RANGIT	0.53230	1.30894		0.77664
MPL	34.19902	60.51665		26.31763
NPGC	58.03615	30.84564	27.19051	
DARLIPALI	22.26972	33.52253		11.25281
CHUZACHEN	4.24007	3.79485	0.44522	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	20.69648	27.50691		6.81043
RONGNICHU HEP	17.65441	39.04337		21.38896
JSWEUL	63.86855	18.12996	45.73859	
APNRL	10.00402	7.04547	2.95855	
GMRKEL	22.90053	3.36912	19.53141	
OTHER GENERATORS				
DIKCHU	4.58302	21.53350		16.95048
INTER-REGIONAL				
East-North East	6039.07882		6039.07882	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
East-North	1156.47047	13114.10013		11957.62966
East-South	28050.14588		28050.14588	
East-West	769.11698	19825.52396		19056.40698
INTER-NATIONAL				
NEA-Bihar	158.68715	17.27323	141.41392	
NVVN_BHUTAN	19.50205	109.01049		89.50844
NVVN-BD	101.13823	151.44038		50.30215
NVVN-NEPAL	144.72236	192.11299		47.39063
INFIRM GENERATORS				
PVUNL_INFIRM UNIT 2	24.03972		24.03972	
RE GENERATORS				
TALCHER SOLAR	1.88973	2.92961		1.03988
Total	40595.42043	36627.49829	36139.25229	32171.33015

Payable To The Pool (A) :	36139.25229
Receivable From The Pool (B) :	32171.33015
ER Deviation & AS Pool Balance (A-B) :	3967.92214

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-25	APNRL	10682.678	10664.218	0	-18.459	156801	98213
2026-05-25	NVVN-BD	-21550.375	-21471.272	0	79.103	1990125	1399836
2026-05-25	BARH-II	22848.165	21925.582	0	-922.583	3290202	536792
2026-05-25	BARH-I	39717.6	38967.327	0	-750.273	2529429	367617
2026-05-25	BSPHCL	-155564.27	-151876.148	0	3688.122	5950437	14290575
2026-05-25	BRBCL	18843.56	18785.963	0	-57.597	700813	510756
2026-05-25	CHUZACHEN	1988.38	1901.222	0	-87.158	372188	56005
2026-05-25	DARLIPALI	34912.76	34944.596	0	31.836	354263	378519
2026-05-25	DIKCHU	2501.04	2563.909	0	62.869	0	487812
2026-05-25	DVC	29341.303	27386.611	0	-1954.692	24097686	1425024
2026-05-25	NR	-93180.295	-59793.558	0	33386.737	1511162	228355578
2026-05-25	NER	8670.38	-4760.818	0	-13431.198	97732033	0
2026-05-25	SR	16395.59	-46461.87	0	-62857.46	477972431	0
2026-05-25	WR	6774.388	43222.709	0	36448.322	593890	293828911
2026-05-25	EAST CENTRAL RAILWAY	-251.633	-262.208	0	-10.576	595099	164617
2026-05-25	FSTPP - I & II	30509.055	30195.379	0	-313.676	1687499	727593
2026-05-25	FSTPP-III	9741.425	9603.093	0	-138.332	805666	329283
2026-05-25	GMRKEL	15832.56	15611.782	0	-220.778	505227	0
2026-05-25	HVDC ALIPURDUAR	-8.96	-16.515	0	-7.555	82845	0
2026-05-25	HVDC SASARAM	-19.083	-20.425	0	-1.342	22630	1683
2026-05-25	JBVNL	-43242.673	-43087.25	0	155.423	6513870	5645228
2026-05-25	JIPL	13315.52	13402.618	0	87.098	20230	228188
2026-05-25	JORETHANG HEP	1525.6	1533.792	0	8.192	1730	35274
2026-05-25	JSWEUL	15445.85	15272.291	0	-173.559	765476	173961
2026-05-25	KHSTPP-I	15925.66	15495.616	0	-430.044	1525416	113966
2026-05-25	KHSTPP-II	29767.19	29647.494	0	-119.696	614755	252327
2026-05-25	MPL	20625.26	20735.382	0	110.122	405310	796861
2026-05-25	MTPS-II	6635.225	6595.5	0	-39.725	215961	89737
2026-05-25	NEA-Bihar	-1262.275	-1732.816	0	-470.541	5887426	210322
2026-05-25	NVVN-NEPAL	9760.243	10258.618	0	498.376	3301942	4777740
2026-05-25	NVVN_BHUTAN	19113.018	19410.737	0	297.719	149954	2042505
2026-05-25	NKSTPP	39536.903	39408.981	0	-127.921	887261	597534
2026-05-25	NPGC	38416.69	38097.499	0	-319.191	1306615	304757
2026-05-25	GRIDCO	-64512.53	-63916.897	0	595.633	7622807	6678266
2026-05-25	PVUNL_INFIRM		-63.692	0	-63.692	480668	0
2026-05-25	PVUNL	17575.995	17264.492	0	-311.503	1326049	419782
2026-05-25	RANGIT	1422.72	1433.332	0	10.612	209	20521

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-25	RONGNICHU HEP	2018.7	1979.616	0	-39.084	1764394	849744
2026-05-25	SIKKIM	-1395.125	-1290.834	0	104.291	454614	1027563
2026-05-25	TALCHER SOLAR	31.568	32.77	0	1.203	18880	28980
2026-05-25	TEESTA	0	0	0	0	0	0
2026-05-25	THEP	1004.775	1008.096	0	3.321	574	11694
2026-05-25	TSTPP	20448.615	20313.555	0	-135.06	423796	210454
2026-05-25	WBSETCL	-109507.968	-106437.242	0	3070.726	5235531	15941334
2026-05-26	APNRL	10137.723	10109.818	0	-27.904	177851	69207
2026-05-26	NVVN-BD	-20468.363	-18555.782	0	1912.581	3206107	4413955
2026-05-26	BARH-II	13118.26	12874.403	0	-243.857	901695	173062
2026-05-26	BARH-I	40430.1	39417.669	0	-1012.431	3083433	109418
2026-05-26	BSPHCL	-126398.4	-124117.056	0	2281.344	17045945	10085161
2026-05-26	BRBCL	19189.793	19075.927	0	-113.865	606802	217337
2026-05-26	CHUZACHEN	2392.26	2404.608	0	12.348	36957	74636
2026-05-26	DARLIPALI	34278.823	34251.527	0	-27.295	524074	489166
2026-05-26	DIKCHU	2501.04	2554.182	0	53.142	88843	498369
2026-05-26	DVC	39707.878	39390.894	0	-316.984	10115731	5355377
2026-05-26	NR	-99220.42	-79900.697	0	19319.723	71084728	219633558
2026-05-26	NER	5333.623	-8141.202	0	-13474.825	100053125	0
2026-05-26	SR	12948.008	-46177.14	0	-59125.148	445051410	0
2026-05-26	WR	-21746.04	23788.223	0	45534.263	459783	321133538
2026-05-26	EAST CENTRAL RAILWAY	-213.56	-251.696	0	-38.136	464488	197101
2026-05-26	FSTPP - I & II	30417.86	30140.309	0	-277.551	1285409	356196
2026-05-26	FSTPP-III	9616.053	9552.163	0	-63.889	437576	232361
2026-05-26	GMRKEL	15832.56	15595.345	0	-237.215	534944	977
2026-05-26	HVDC ALIPURDUAR	-4.295	-15.856	0	-11.561	115518	97
2026-05-26	HVDC SASARAM	-19.04	-20.459	0	-1.419	24239	2050
2026-05-26	JBVNL	-41265.87	-40928.915	0	336.955	11141363	8977193
2026-05-26	JIPL	15370.318	15389.818	0	19.501	244483	265063
2026-05-26	JORETHANG HEP	1453.52	1472.512	0	18.992	1207	81955
2026-05-26	JSWEUL	15229.02	15316.654	0	87.634	381862	333282
2026-05-26	KHSTPP-I	16130.33	15723.525	0	-406.805	1427254	89178
2026-05-26	KHSTPP-II	30083.21	30071.447	0	-11.763	527363	520185
2026-05-26	MPL	20575.215	20628.218	0	53.003	367306	579998
2026-05-26	MTPS-II	7198.653	7168.28	0	-30.373	199785	105229
2026-05-26	NEA-Bihar	-830.19	-1138.604	0	-308.414	4173421	76538
2026-05-26	NVVN-NEPAL	11983.118	12407.709	0	424.591	3694278	4635865

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-26	NVVN_BHUTAN	22935.66	23218.413	0	282.753	591927	2174219
2026-05-26	NKSTPP	39766.67	39768.545	0	1.875	402584	350073
2026-05-26	NPGC	39265.905	39115.538	0	-150.368	641901	188800
2026-05-26	GRIDCO	-64808.05	-64413.73	0	394.32	11590766	6461769
2026-05-26	PVUNL_INFIRM		-64.848	0	-64.848	482930	0
2026-05-26	PVUNL	17164.21	16762.521	0	-401.689	1490835	352504
2026-05-26	RANGIT	1422.72	1432.896	0	10.176	93	19869
2026-05-26	RONGNICHU HEP	2196.1	2363.744	0	167.644	616	1173498
2026-05-26	SIKKIM	-1505.308	-1363.21	0	142.098	209144	1002087
2026-05-26	TALCHER SOLAR	29.495	26.179	0	-3.316	103964	31321
2026-05-26	TEESTA	0	0	0	0	0	0
2026-05-26	THEP	988	996.768	0	8.768	1083	35228
2026-05-26	TSTPP	20450.97	19763.881	0	-687.089	1195477	163164
2026-05-26	WBSETCL	-112816.79	-109344.857	0	3471.933	1702393	15718606
2026-05-27	APNRL	10358.738	10344.509	0	-14.229	127025	77364
2026-05-27	NVVN-BD	-14220.033	-11893.673	0	2326.36	454970	4010505
2026-05-27	BARH-II	19948.825	19525.445	0	-423.38	1626728	318229
2026-05-27	BARH-I	32194.335	30568.227	0	-1626.108	5380220	679580
2026-05-27	BSPHCL	-128853.515	-127112.804	0	1740.711	14917487	6419182
2026-05-27	BRBCL	18582.28	18442.327	0	-139.953	657427	230495
2026-05-27	CHUZACHEN	2349.82	2367.811	0	17.991	63	58526
2026-05-27	DARLIPALI	30560.575	30186.797	0	-373.778	766024	311902
2026-05-27	DIKCHU	2501.04	2526.455	0	25.415	25403	278939
2026-05-27	DVC	39239.703	39130.181	0	-109.522	6770992	5349626
2026-05-27	NR	-116778.485	-94974.435	0	21804.05	24997620	209706059
2026-05-27	NER	3805.253	-10125.452	0	-13930.705	103776370	0
2026-05-27	SR	23531.95	-43367.966	0	-66899.916	513378969	0
2026-05-27	WR	-30665.335	17636.141	0	48301.476	0	355361083
2026-05-27	EAST CENTRAL RAILWAY	-251.368	-173.104	0	78.264	131449	398113
2026-05-27	FSTPP - I & II	29994.518	29605.325	0	-389.192	1581542	311452
2026-05-27	FSTPP-III	9506.703	9553.511	0	46.808	254345	402309
2026-05-27	GMRKEL	15679.435	15523.709	0	-155.726	370121	31522
2026-05-27	HVDC ALIPURDUAR	-11.6	-16.023	0	-4.423	38565	0
2026-05-27	HVDC SASARAM	-19.033	-20.067	0	-1.034	18184	2009
2026-05-27	JBVNL	-39851.565	-39013.515	0	838.05	4805398	9000642
2026-05-27	JIPL	21398.09	21431.273	0	33.183	153530	220764
2026-05-27	JORETHANG HEP	1713.66	1728	0	14.34	1337	59911

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-27	JSWEUL	8824.52	7935.854	0	-888.666	2775539	78581
2026-05-27	KHSTPP-I	15708.753	15374.617	0	-334.136	1326052	219702
2026-05-27	KHSTPP-II	29338.55	29213.094	0	-125.456	672825	296070
2026-05-27	MPL	20430.088	20376.291	0	-53.797	601950	478096
2026-05-27	MTPS-II	7266.015	7206.094	0	-59.921	259468	87212
2026-05-27	NEA-Bihar	-503.54	-640.048	0	-136.508	1274681	513394
2026-05-27	NVVN-NEPAL	9011.993	8915.491	0	-96.502	3140034	1388389
2026-05-27	NVVN_BHUTAN	24626.185	24809.367	0	183.182	339622	1506931
2026-05-27	NKSTPP	39533.428	39631.309	0	97.881	559906	677054
2026-05-27	NPGC	38509.618	38345.469	0	-164.149	774583	292222
2026-05-27	GRIDCO	-62130.555	-60976.653	0	1153.902	14612240	7021876
2026-05-27	PVUNL_INFIRM		-37.916	0	-37.916	278423	0
2026-05-27	PVUNL	15860.473	15686.407	0	-174.066	720796	280091
2026-05-27	RANGIT	1422.72	1432.316	0	9.596	561	18626
2026-05-27	RONGNICHU HEP	2269	2416.16	0	147.16	91	854186
2026-05-27	SIKKIM	-1572.423	-1454.288	0	118.134	82252	709884
2026-05-27	TALCHER SOLAR	27.933	30.53	0	2.598	18020	40021
2026-05-27	TEESTA	0	0	0	0	0	0
2026-05-27	THEP	1162	1165.984	0	3.984	1526	16855
2026-05-27	TSTPP	20143.223	19593.676	0	-549.546	944840	132409
2026-05-27	WBSETCL	-90425.793	-85158.752	0	5267.04	235001	19284818
2026-05-28	APNRL	10258.128	10245.527	0	-12.6	123388	76498
2026-05-28	NVVN-BD	-11807.605	-11807.418	0	0.187	2174941	793769
2026-05-28	BARH-II	25907.353	25777.68	0	-129.673	815099	449680
2026-05-28	BARH-I	26313.33	26089.592	0	-223.738	1307068	709560
2026-05-28	BSPHCL	-142280.903	-143066.814	0	-785.912	30115296	4154134
2026-05-28	BRBCL	18351.755	18219.563	0	-132.192	644619	246911
2026-05-28	CHUZACHEN	1938.44	1954.099	0	15.659	35	52174
2026-05-28	DARLIPALI	31964.51	32332.545	0	368.035	90553	541748
2026-05-28	DIKCHU	2501.04	2551.364	0	50.324	1404	304238
2026-05-28	DVC	40350.95	40260.932	0	-90.018	5481119	5520652
2026-05-28	NR	-104985.673	-80245.63	0	24740.043	7976767	179290510
2026-05-28	NER	5980.163	-8871.569	0	-14851.732	108225415	0
2026-05-28	SR	16460.473	-46601.49	0	-63061.963	469280296	0
2026-05-28	WR	-20801.558	26541.091	0	47342.648	0	375335728
2026-05-28	EAST CENTRAL RAILWAY	-257.663	-280.624	0	-22.962	329205	190931
2026-05-28	FSTPP - I & II	29637.933	29303.623	0	-334.309	1582375	495724

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-28	FSTPP-III	9318.185	9281.54	0	-36.645	554527	446384
2026-05-28	GMRKEL	14408.16	14351.127	0	-57.033	207309	80765
2026-05-28	HVDC ALIPURDUAR	-11.723	-16.458	0	-4.736	41476	3
2026-05-28	HVDC SASARAM	-19.083	-19.505	0	-0.423	13303	2208
2026-05-28	JBVNL	-41147.593	-41339.304	0	-191.711	7025076	4432827
2026-05-28	JIPL	12676.88	12888.8	0	211.92	101832	417849
2026-05-28	JORETHANG HEP	1292.75	1301.056	0	8.306	851	33548
2026-05-28	JSWEUL	6489.425	6084.073	0	-405.352	1563257	153919
2026-05-28	KHSTPP-I	15851.75	15398.904	0	-452.846	1489077	54975
2026-05-28	KHSTPP-II	29446.9	29298.995	0	-147.905	631231	151941
2026-05-28	MPL	20345.373	20361.054	0	15.682	549886	653224
2026-05-28	MTPS-II	6649.94	6599.868	0	-50.072	243902	88680
2026-05-28	NEA-Bihar	-453.338	-541.534	0	-88.197	1154172	54396
2026-05-28	NVVN-NEPAL	8089.623	8560.654	0	471.032	1168709	2121354
2026-05-28	NVVN_BHUTAN	16529.9	16761.91	0	232.01	295149	1647867
2026-05-28	NKSTPP	39135.29	39205.963	0	70.673	569608	760027
2026-05-28	NPGC	39013.458	38893.401	0	-120.056	829149	485296
2026-05-28	GRIDCO	-55524.108	-54358.807	0	1165.3	5583422	8179251
2026-05-28	PVUNL_INFIRM		-53.576	0	-53.576	372118	0
2026-05-28	PVUNL	15112.49	15250.339	0	137.849	352677	559147
2026-05-28	RANGIT	1422.72	1438.109	0	15.389	0	30164
2026-05-28	RONGNICHU HEP	1925	2012.512	0	87.512	0	387651
2026-05-28	SIKKIM	-1573.143	-1412.129	0	161.014	32205	907489
2026-05-28	TALCHER SOLAR	33.868	39.141	0	5.274	2217	50374
2026-05-28	TEESTA	0	0	0	0	0	0
2026-05-28	THEP	951.75	956.192	0	4.442	657	14473
2026-05-28	TSTPP	19546.888	19245.181	0	-301.706	720607	293892
2026-05-28	WBSETCL	-81269.485	-77219.259	0	4050.226	464895	17217905
2026-05-29	APNRL	9165.55	9159.345	0	-6.205	124503	93693
2026-05-29	NVVN-BD	-21110.295	-20104.218	0	1006.077	2284337	1647471
2026-05-29	BARH-II	24646.92	24625.312	0	-21.608	646530	634758
2026-05-29	BARH-I	24919.61	24109.196	0	-810.414	3347366	967799
2026-05-29	BSPHCL	-107153.063	-104474.511	0	2678.551	14261131	5113200
2026-05-29	BRBCL	15088.533	14951.563	0	-136.969	755386	375152
2026-05-29	CHUZACHEN	1643.293	1662.72	0	19.428	2239	54604
2026-05-29	DARLIPALI	31223.92	31329.974	0	106.054	303471	317728
2026-05-29	DIKCHU	2500.505	2536.182	0	35.677	44742	221787

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 25-05-2026 to 31-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-29	DVC	36855.023	38986.386	0	2131.364	1734882	7128621
2026-05-29	NR	-86388.65	-66959.958	0	19428.692	9695175	158095555
2026-05-29	NER	-5665.833	-22115.657	0	-16449.825	98715587	0
2026-05-29	SR	12518.638	-60468.903	0	-72987.54	415984227	0
2026-05-29	WR	-21229.023	20550.167	0	41779.19	10923993	342646870
2026-05-29	EAST CENTRAL RAILWAY	-244.298	-248.32	0	-4.023	326704	68846
2026-05-29	FSTPP - I & II	23209.698	22953.321	0	-256.377	1442209	739340
2026-05-29	FSTPP-III	7702.385	7701.515	0	-0.87	340502	382872
2026-05-29	GMRKEL	13755.433	13677.963	0	-77.469	278321	52047
2026-05-29	HVDC ALIPURDUAR	-11.69	-15.686	0	-3.996	26106	0
2026-05-29	HVDC SASARAM	-18.71	-18.775	0	-0.065	12131	2369
2026-05-29	JBVNL	-35234.183	-32666.097	0	2568.085	4112542	4786993
2026-05-29	JIPL	12172.635	12416.945	0	244.31	371653	522471
2026-05-29	JORETHANG HEP	1250	1256.992	0	6.992	1010	25671
2026-05-29	JSWEUL	5885.04	5901.454	0	16.414	319926	155028
2026-05-29	KHSTPP-I	14356.075	13670.978	0	-685.097	2295758	202851
2026-05-29	KHSTPP-II	27962.17	27925.097	0	-37.073	481864	416585
2026-05-29	MPL	17628.733	17700.873	0	72.14	792560	1126868
2026-05-29	MTPS-II	5728.93	5697.09	0	-31.84	190215	89770
2026-05-29	NEA-Bihar	-583.525	-716.662	0	-133.137	1115460	37492
2026-05-29	NVVN-NEPAL	8393.453	9007.709	0	614.257	426352	3365008
2026-05-29	NVVN_BHUTAN	22135.215	22373.886	0	238.671	370715	1180076
2026-05-29	NKSTPP	37785.2	37722.654	0	-62.546	454111	392236
2026-05-29	NPGC	36840.563	36734.433	0	-106.13	671316	389888
2026-05-29	GRIDCO	-56406.013	-54729.6	0	1676.412	3740649	7846772
2026-05-29	PVUNL_INFIRM		-54.372	0	-54.372	311094	0
2026-05-29	PVUNL	15173.948	15017.954	0	-155.994	810928	273277
2026-05-29	RANGIT	1375.77	1379.731	0	3.961	3321	9782
2026-05-29	RONGNICHU HEP	1857.823	1919.648	0	61.826	218	236117
2026-05-29	SIKKIM	-1561.55	-1406.876	0	154.674	114901	602083
2026-05-29	TALCHER SOLAR	31.403	34.773	0	3.371	13615	40768
2026-05-29	TEESTA	0	0	0	0	0	0
2026-05-29	THEP	882.25	886.592	0	4.342	1152	11660
2026-05-29	TSTPP	18817.83	18924.796	0	106.966	332314	376982
2026-05-29	WBSETCL	-77599.638	-70685.397	0	6914.241	877038	8459326
2026-05-30	APNRL	8257.745	8277.673	0	19.928	104417	141186
2026-05-30	NVVN-BD	-22395.233	-21842.836	0	552.396	1732	2308257

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 25-05-2026 to 31-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-30	BARH-II	24007.035	24005.513	0	-1.522	730593	753072
2026-05-30	BARH-I	30489.673	29459.504	0	-1030.168	5126754	1484377
2026-05-30	BSPHCL	-115216.76	-118965.642	0	-3748.882	32218070	342498
2026-05-30	BRBCL	13833.603	13869.164	0	35.561	506007	659747
2026-05-30	CHUZACHEN	1616.06	1628.323	0	12.263	5835	43818
2026-05-30	DARLIPALI	30536.628	31069.476	0	532.849	64081	694914
2026-05-30	DIKCHU	2500.415	2559.273	0	58.858	9602	276835
2026-05-30	DVC	33781.91	34360.065	0	578.155	1646532	5327911
2026-05-30	NR	-68225.285	-24293.671	0	43931.614	0	180997453
2026-05-30	NER	-12799.325	-26626.924	0	-13827.599	61009690	0
2026-05-30	SR	8219.378	-61290.407	0	-69509.784	300044614	0
2026-05-30	WR	3591.523	18102.402	0	14510.88	31473955	199406285
2026-05-30	EAST CENTRAL RAILWAY	-184.395	-267.968	0	-83.573	522457	34086
2026-05-30	FSTPP - I & II	19229.305	19320.133	0	90.828	653353	1037274
2026-05-30	FSTPP-III	6771.705	6959.285	0	187.58	97834	740148
2026-05-30	GMRKEL	13443.685	13425.527	0	-18.158	126297	74142
2026-05-30	HVDC ALIPURDUAR	-11.6	-14.631	0	-3.031	17972	0
2026-05-30	HVDC SASARAM	-6.405	-18.079	0	-11.674	82501	1562
2026-05-30	JBVNL	-33682.248	-32459.45	0	1222.798	1477083	4861351
2026-05-30	JIPL	23318.243	23495.491	0	177.248	582852	637243
2026-05-30	JORETHANG HEP	1087	1094.336	0	7.336	1955	30482
2026-05-30	JSWEUL	6689.44	6851.782	0	162.342	134545	546093
2026-05-30	KHSTPP-I	9629.903	9456.626	0	-173.277	989329	404654
2026-05-30	KHSTPP-II	27205.755	27192.355	0	-13.4	576809	503271
2026-05-30	MPL	15923.628	16221.891	0	298.263	336528	1355680
2026-05-30	MTPS-II	5678.265	5685.322	0	7.057	182510	222163
2026-05-30	NEA-Bihar	-1488.48	-1465.105	0	23.375	1787922	686038
2026-05-30	NVVN-NEPAL	10893.175	11999.418	0	1106.243	2224197	1645664
2026-05-30	NVVN_BHUTAN	15270.54	15579.185	0	308.645	101633	1508864
2026-05-30	NKSTPP	37278.773	37342.036	0	63.263	565836	665551
2026-05-30	NPGC	35875.21	35850.248	0	-24.962	669146	589218
2026-05-30	GRIDCO	-54021.27	-50571.018	0	3450.252	2559585	8930036
2026-05-30	PVUNL_INFIRM		-58.02	0	-58.02	264016	0
2026-05-30	PVUNL	13921.338	14244.329	0	322.991	521548	1014893
2026-05-30	RANGIT	1227.53	1222.271	0	-5.259	32982	10097
2026-05-30	RONGNICHU HEP	1553.75	1646.592	0	92.842	51	322628
2026-05-30	SIKKIM	-1336.265	-1275.034	0	61.231	271421	278104

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 25-05-2026 to 31-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-30	TALCHER SOLAR	28.668	32.615	0	3.947	28176	48878
2026-05-30	TEESTA	0	0	0	0	0	0
2026-05-30	THEP	745	749.216	0	4.216	2247	11034
2026-05-30	TSTPP	18603.498	18659.233	0	55.736	156755	231876
2026-05-30	WBSETCL	-89281.018	-85482.645	0	3798.373	878452	12030945
2026-05-31	APNRL	9754.57	9752.291	0	-2.279	186418	148386
2026-05-31	NVVN-BD	-22792.7	-22593.818	0	198.882	1612	570246
2026-05-31	BARH-II	25125.023	25226.331	0	101.308	733533	1000512
2026-05-31	BARH-I	37529.035	35316.614	0	-2212.421	8730530	1236149
2026-05-31	BSPHCL	-137810.768	-143089.432	0	-5278.664	27713700	621187
2026-05-31	BRBCL	17084.01	17197.745	0	113.735	424231	719908
2026-05-31	CHUZACHEN	1309.13	1322.026	0	12.896	6691	39722
2026-05-31	DARLIPALI	31566.873	31960.487	0	393.614	124506	618274
2026-05-31	DIKCHU	2501.05	2396.909	0	-104.141	288308	85369
2026-05-31	DVC	33762.655	34238.905	0	476.25	1957524	3398098
2026-05-31	NR	-71505.533	-30441.345	0	41064.188	381595	135331301
2026-05-31	NER	-15379.323	-25421.388	0	-10042.065	34395663	0
2026-05-31	SR	1802.613	-50247.862	0	-52050.475	183302641	0
2026-05-31	WR	21347.778	23227.687	0	1879.91	33460078	94839980
2026-05-31	EAST CENTRAL RAILWAY	-272.7	-218.192	0	54.508	124729	205241
2026-05-31	FSTPP - I & II	26484.493	26001.952	0	-482.54	2124428	567038
2026-05-31	FSTPP-III	8532.513	8632.193	0	99.68	143277	493236
2026-05-31	GMRKEL	13905.84	13842.473	0	-63.367	267832	97459
2026-05-31	HVDC ALIPURDUAR	-7.68	-14.749	0	-7.069	21727	0
2026-05-31	HVDC SASARAM	-10.733	-18.54	0	-7.807	25741	0
2026-05-31	JBVNL	-35326.47	-36455.739	0	-1129.269	6353011	467436
2026-05-31	JIPL	23822.005	23922.036	0	100.031	595068	459112
2026-05-31	JORETHANG HEP	970.7	977.792	0	7.092	6144	34813
2026-05-31	JSWEUL	12721.323	12705.673	0	-15.65	446251	372132
2026-05-31	KHSTPP-I	10976.268	10554.222	0	-422.045	1587011	124943
2026-05-31	KHSTPP-II	28202.478	28012.769	0	-189.709	1151182	468797
2026-05-31	MPL	19028.97	19225.745	0	196.775	366362	1060938
2026-05-31	MTPS-II	6683.448	6671.95	0	-11.498	169219	143345
2026-05-31	NEA-Bihar	-1807.44	-1915.601	0	-108.161	475631	149143
2026-05-31	NVVN-NEPAL	8654.618	8956.218	0	301.601	516724	1277280
2026-05-31	NVVN_BHUTAN	9423.673	9662.313	0	238.641	101206	840588
2026-05-31	NKSTPP	38023.065	37902.981	0	-120.084	701092	471969

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 25-05-2026 to 31-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-31	NPGC	36667.583	36651.789	0	-15.793	910905	834381
2026-05-31	GRIDCO	-50171.878	-49847.193	0	324.684	3825997	4462005
2026-05-31	PVUNL_INFIRM		-59.98	0	-59.98	214723	0
2026-05-31	PVUNL	15601.46	15540.38	0	-61.08	989681	600098
2026-05-31	RANGIT	1047.035	1053.698	0	6.663	16064	21836
2026-05-31	RONGNICHU HEP	1527.5	1551.232	0	23.732	71	80514
2026-05-31	SIKKIM	-1134.01	-1015.639	0	118.371	60075	361294
2026-05-31	TALCHER SOLAR	33.868	39.245	0	5.378	4101	52618
2026-05-31	TEESTA	0	0	0	0	0	0
2026-05-31	THEP	714.25	718.464	0	4.214	2810	8798
2026-05-31	TSTPP	19287.598	18851.534	0	-436.063	774933	122929
2026-05-31	WBSETCL	-97080.293	-94567.074	0	2513.219	1301234	6108776

SUMMARY OF WEEKLY DEVIATION CHARGES : 25-05-2026 to 31-05-2026

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	68615.13	68553.381	0	-61.749	1000402	704547
Week total	NVVN-BD	-134344.603	-128269.017	0	6075.586	10113823	15144038
Week total	BARH-II	155601.58	153960.265	0	-1641.315	8744380	3866106
Week total	BARH-I	231593.683	223928.131	0	-7665.552	29504800	5554499
Week total	BSPHCL	-913277.678	-912702.406	0	575.271	142222068	41025937
Week total	BRBCL	120973.533	120542.253	0	-431.279	4295286	2960305
Week total	CHUZACHEN	13237.383	13240.81	0	3.427	424007	379485
Week total	DARLIPALI	225044.088	226075.402	0	1031.314	2226972	3352253
Week total	DIKCHU	17506.13	17688.273	0	182.143	458302	2153350
Week total	DVC	253039.42	253753.973	0	714.553	51804464	33505308
Week total	NR	-640284.34	-436609.294	0	203675.046	115647047	1311410013
Week total	NER	-10055.063	-106063.011	0	-96007.948	603907882	0
Week total	SR	91876.648	-354615.638	0	-446492.286	2805014588	0
Week total	WR	-62728.268	173068.42	0	235796.687	76911698	1982552396
Week total	EAST CENTRAL RAILWAY	-1675.615	-1702.112	0	-26.497	2494131	1258935
Week total	FSTPP - I & II	189482.86	187520.042	0	-1962.818	10356815	4234617
Week total	FSTPP-III	61188.968	61283.301	0	94.333	2633728	3026594
Week total	GMRKEL	102857.673	102027.926	0	-829.746	2290053	336912
Week total	HVDC ALIPURDUAR	-67.548	-109.918	0	-42.37	344210	100
Week total	HVDC SASARAM	-112.085	-135.848	0	-23.763	198729	11881
Week total	JBVNL	-269750.6	-265950.269	0	3800.331	41428344	38171670

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 25-05-2026 to 31-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	JIPL	122073.69	122946.981	0	873.291	2069648	2750691
Week total	JORETHANG HEP	9293.23	9364.48	0	71.25	14233	301654
Week total	JSWEUL	71284.618	70067.781	0	-1216.836	6386855	1812996
Week total	KHSTPP-I	98578.738	95674.488	0	-2904.249	10639896	1210269
Week total	KHSTPP-II	202006.253	201361.25	0	-645.003	4656029	2609176
Week total	MPL	134557.265	135249.453	0	692.188	3419902	6051665
Week total	MTPS-II	45840.475	45624.104	0	-216.371	1461059	826134
Week total	NEA-Bihar	-6928.788	-8150.369	0	-1221.581	15868715	1727323
Week total	NVVN-NEPAL	66786.22	70105.817	0	3319.597	14472236	19211299
Week total	NVVN_BHUTAN	130034.19	131815.812	0	1781.622	1950205	10901049
Week total	NKSTPP	271059.328	270982.47	0	-76.857	4140398	3914444
Week total	NPGC	264589.025	263688.376	0	-900.649	5803615	3084564
Week total	GRIDCO	-407574.403	-398813.9	0	8760.502	49535466	49579975
Week total	PVUNL_INFIRM		-392.404	0	-392.404	2403972	0
Week total	PVUNL	110409.913	109766.421	0	-643.491	6212514	3499792
Week total	RANGIT	9341.215	9392.353	0	51.138	53230	130894
Week total	RONGNICHU HEP	13347.873	13889.504	0	541.632	1765441	3904337
Week total	SIKKIM	-10077.823	-9218.011	0	859.812	1224612	4888504
Week total	TALCHER SOLAR	216.8	235.254	0	18.454	188973	292961
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	6448.025	6481.312	0	33.287	10048	109741
Week total	TSTPP	137298.62	135351.856	0	-1946.764	4548722	1531705
Week total	WBSETCL	-657980.983	-628895.225	0	29085.758	10694545	94761710

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

SRAS Provider	25-May-26	26-May-26	27-May-26	28-May-26	29-May-26	30-May-26	31-May-26
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
MTPS 7&8	100.00	100.00	100.00	100.00	100.00	100.00	100.00
MTPS-II	81.10	77.90	83.70	81.00	89.90	85.00	82.20
NKSTPP	100.00	100.00	100.00	100.00	100.00	100.00	100.00
NPGC	75.30	89.80	83.50	88.30	97.20	100.00	78.20
NTPC Barauni	100.00	96.80	100.00	100.00	100.00	100.00	100.00
PVUNL	98.00	97.60	100.00	100.00	100.00	100.00	100.00
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	100.00	100.00	100.00	100.00	100.00	93.00	89.20

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 25-05-2026 to 31-05-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	1042.99	3132084	689.8	1694839	1437245
2	BARH-I	147.51	448969	830.01	2066974	-1618005
3	BARH-II	743.38	2278162	1615.41	4050479	-1772317
4	BRBCL	1094.98	3848307	4068.18	11698052	-7849745
5	DARLIPALI	344.91	439729	739.64	771513	-331784
6	FSTPP - I & II	3174.45	11614043	7186.66	21512556	-9898513
7	FSTPP-III	738.35	2643671	2515.01	7367707	-4724036
8	GMRKEL	206.3	51576	1592.95	398237	-346661
9	JIPL	21.15	30449	3836.64	5524754	-5494305
10	JSWEUL	117.61	240749	1729.58	2896874	-2656125
11	KHSTPP-I	719.63	2438907	2274.24	6306247	-3867340
12	KHSTPP-II	476.41	1510823	1776.44	4609322	-3098499
13	MPL	400.68	1378210	4726.81	13302668	-11924458
14	MTPS-II	383.06	1304979	753.11	2099150	-794171
15	NKSTPP	920.06	2113182	1178.42	2214492	-101310
16	NPGC	764.68	2446900	2406.95	6301636	-3854736
17	PVUNL	392.25	1103282	3107.22	7150646	-6047364
18	TSTPP	530.68	838258	777.03	1004227	-165969
	TOTAL	12219.08	37862280	41804.1	100970373	-63108093

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 25-05-2026 to 31-05-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BRBCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	5595.26	755361.23	-755361
2	DARLIPALI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	2820.79	296183.00	-296183
3	KHSTPP-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	560.44	58846.02	-58846
4	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1625.10	458878.50	-458879
5	NKSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3795.34	478212.85	-478213
6	NPGC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	4283.03	518247.11	-518247
7	PVUNL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	2898.38	315923.32	-315923
8	TSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1296.87	134874.74	-134875
9	KHSTPP-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	34.03	3572.63	-3573
10	JIPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1451.25	1451.25	-1451
	Total	0	0	0	0	0	0	0	0	0	0	0	24360.49	3021550.65	-3021551

Notes :

- TRAS settlement account for the week 25-05-2026 to 31-05-2026 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.
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Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'

Regional SCUC Account For Week : 25-05-2026 to 31-05-2026

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	79.85	11311.04	222469	31512550	-31290081
2	BARH-I	0.00	4378.04	0	12114037	-12114037
3	BRBCL	0.00	10534.64	0	33658183	-33658183
4	DARLIPALI	3087.36	6450.23	3578244	7475817	-3897573
5	FSTPP - I & II	21096.52	108.30	70167017	360214	69806803
6	FSTPP-III	12348.24	23.51	40193521	76525	40116996
7	KHSTPP-I	4315.57	825.77	13296271	2544197	10752074
8	KHSTPP-II	4562.27	1718.68	13153032	4954962	8198070
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	976.51	129.73	3024236	401758	2622478
11	NKSTPP	947.62	8714.63	1978625	18196147	-16217522
12	NPGC	1.10	2342.06	3193	6813038	-6809845
13	TSTPP	1335.78	6186.66	1918184	8884037	-6965853
	TOTAL	48750.82	52723.29	147534792	126991465	20543327

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'

For Week: 25-05-2026 to 31-05-2026

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	1437245	0	0	1437245
2	BARH-II	-507285	-1772317	0	-31290081	-33569683
3	BARH-I	0	-1618005	0	-12114037	-13732042
4	BRBCL	406220	-7849745	-755361	-33658183	-41857069
5	DARLIPALI	332874	-331784	-296183	-3897573	-4192666
6	DSTPS I&II	599038	0	0	0	599038
7	FSTPP - I & II	-1399853	-9898513	0	69806803	58508437
8	FSTPP-III	-418773	-4724036	0	40116996	34974187
9	GMRKEL	0	-346661	0	0	-346661
11	JIPL	0	-5494305	-1451	0	-5495756
12	JSWEUL	-391990	-2656125	0	0	-3048115
13	KHSTPP-I	0	-3867340	-3573	10752074	6881161
14	KHSTPP-II	-1613984	-3098499	-58846	8198070	3426741
15	KTPS 1&2	157759	0	0	0	157759
16	MPL	1282034	-11924458	-458879	0	-11101303
17	MTPS 7&8	688245	0	0	0	688245
18	MTPS-II	104201	-794171	0	2622478	1932508
19	NKSTPP	-355168	-101310	-478213	-16217522	-17152213
20	NPGC	-1858677	-3854736	-518247	-6809845	-13041505
21	NTPC Barauni	-39473	0	0	0	-39473
22	PVUNL	1550130	-6047364	-315923	0	-4813157
23	TEESTA	0	0	0	0	0
24	TSTPP	-2044422	-165969	-134875	-6965853	-9311119
	TOTAL	-3509124	-63108093	-3021551	20543327	-49095441

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.
- xxvi) PVUNL has declared COD of Unit#1 from 00:00 Hrs. of 05.11.2025.
- xxvii) NTPC Barauni is participating under SRAS from 17.11.2025.
- xxviii) PVUNL_U#2_INFIRM generation has commenced from 17.03.26.
- xxix) Consideration of Volume limit of a WS Seller for the period from 01.04.2026 onwards vide CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.

SUPERINTENDING ENGINEER