



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/ 410

दिनांक: 26.05.2026

प्रति: संलग्न सूची के अनुसार

विषय: 11.05.2026 से 17.05.2026 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता । महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूटान डीएसएम, भारत-भूटान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। सप्ताह के लिए क्षेत्रीय एससीयूसी खाता सीईआरसी (भारतीय विद्युत ग्रिड कोड), विनियम, 2023, सुरक्षा बाध्य इकाई प्रतिबद्धता (एससीयूसी), इकाई शट डाउन (यूसडी), सुरक्षा बाध्य आर्थिक प्रेषण (एससीईडी) के लिए विस्तृत प्रक्रिया के अनुसार 26.04.2024 से तैयार किया गया है, जो सीईआरसी आदेश संख्या एल-1/265/2022/सीईआरसी दिनांक 16.04.2024 के तहत जारी किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 25.05.2026 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

जिन घटकों को विवरण प्रारूप-SCUC_BB में दर्शाए गए शुल्कों का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि से 7 कार्यदिवसों के भीतर ERLDC द्वारा संचालित विचलन एवं सहायक सेवा पूल खाते में भुगतान कर दें। इन बिलों के विचलन शुल्कों के भुगतान में 7 कार्यदिवसों से अधिक की देरी होने पर, चूककर्ता ग्राहकों को विलंब के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

for श्री कृष्ण पंडा
26/05/26
अधीक्षण अभियंता, वाणिज्यिक



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/ 410

Date: 26.05.2026

To: As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 11.05.2026 to 17.05.2026.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. Regional SCUC Account for the week has been prepared w.e.f. 26.04.2024 as per CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 25.05.2026.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

The constituents, who have to pay the indicated charges in the statement **Format-SCUC_BB** are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 working days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 working days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

ज्योति कृष्ण पंडा
26/05/26
for Superintending Engineer, Commercial

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 11-05-2026 to 17-05-2026

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	27.06640	13.26249	13.80391	
BSPHCL	1104.03452	307.26639	796.76813	
JBVNL	500.43082	324.60266	175.82816	
DVC	454.55305	347.24138	107.31167	
GRIDCO	499.41669	443.36538	56.05131	
SIKKIM	21.28428	37.69759		16.41331
WBSETCL	354.04827	586.22763		232.17936
HVDC SASARAM	1.66023	0.25084	1.40939	
HVDC ALIPURDUAR	1.93812	0.00270	1.93542	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	236.30555	54.47292	181.83263	
THEP	0.10441	1.34868		1.24427
JORETHANG HEP	0.30318	2.44163		2.13845
NKSTPP	50.35745	25.91938	24.43807	
PVUNL	23.58064	29.25700		5.67636
FSTPP - I & II	107.26289	50.10766	57.15523	
FSTPP-III	24.79693	22.39338	2.40355	
KHSTPP-I	109.77754	15.75949	94.01805	
KHSTPP-II	76.53620	25.94674	50.58946	
TSTPP	36.73473	13.67670	23.05803	
BARH-II	56.26940	44.07496	12.19444	
MTPS-II	47.79638	8.26984	39.52654	
BRBCL	58.90100	30.73346	28.16754	
TEESTA				
RANGIT	0.50416	1.27194		0.76778
MPL	37.69079	53.24149		15.55070
NPGC	136.40636	48.28092	88.12544	
DARLIPALI	10.00952	37.53212		27.52260
CHUZACHEN	21.94078	4.77269	17.16809	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	15.33996	24.55325		9.21329
RONGNICHU HEP	67.72228	32.73788	34.98440	
JSWEUL	88.53311	11.83132	76.70179	
APNRL	7.40735	8.98202		1.57467
GMRKEL	34.58686	4.25656	30.33030	
OTHER GENERATORS				
DIKCHU	6.26224	40.55218		34.28994
INTER-REGIONAL				
East-North East	4310.44055	0.92211	4309.51844	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
East-North	754.82071	13596.81694		12841.99623
East-South	23168.23759		23168.23759	
East-West	1201.20435	12061.82895		10860.62460
INTER-NATIONAL				
NEA-Bihar	139.80456	11.80657	127.99799	
NVVN_BHUTAN	97.57359	97.03670	0.53689	
NVVN-BD	36.75915	90.68705		53.92790
NVVN-NEPAL	53.20442	132.60594		79.40152
INFIRM GENERATORS				
PVUNL_INFIRM UNIT 2	62.14319	827.59972		765.45653
RE GENERATORS				
TALCHER SOLAR	0.54254	3.14003		2.59749
Total	34044.29274	29474.77528	29520.09246	24950.57500

Payable To The Pool (A) :	29520.09246
Receivable From The Pool (B) :	24950.57500
ER Deviation & AS Pool Balance (A-B) :	4569.51746

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-11	APNRL	10312.11	10328.582	0	16.472	83804	127499
2026-05-11	NVVN-BD	-22029.43	-21910.545	0	118.885	883377	511678
2026-05-11	BARH-II	25380.68	25266.662	0	-114.018	1028540	722235
2026-05-11	BARH-I	36433.458	35931.483	0	-501.975	2331694	810740
2026-05-11	BSPHCL	-122125.798	-122748.696	0	-622.898	19970895	2452816
2026-05-11	BRBCL	14574.27	14141.673	0	-432.597	1788295	427044
2026-05-11	CHUZACHEN	945.19	955.094	0	9.904	10358	39020
2026-05-11	DARLIPALI	31936.183	32480.533	0	544.35	39578	699428
2026-05-11	DIKCHU	1242.01	1258.909	0	16.899	173214	170120
2026-05-11	DVC	32095.683	31779.43	0	-316.252	6740598	2642065
2026-05-11	NR	-55065.603	-30013.188	0	25052.415	1382296	124231364
2026-05-11	NER	8604.16	-2383.504	0	-10987.664	54281261	0
2026-05-11	SR	328.493	-66326.015	0	-66654.507	336875040	0
2026-05-11	WR	-8132.818	18573.293	0	26706.111	3688781	154393099
2026-05-11	EAST CENTRAL RAILWAY	-211.755	-248.544	0	-36.789	581749	43832
2026-05-11	FSTPP - I & II	22247.023	22091.199	0	-155.824	1009405	541107
2026-05-11	FSTPP-III	9436.593	9523.601	0	87.009	175089	460997
2026-05-11	GMRKEL	14910.803	14883.563	0	-27.239	172362	104882
2026-05-11	HVDC ALIPURDUAR	-11.665	-13.873	0	-2.208	15436	100
2026-05-11	HVDC SASARAM	-18.885	-17.671	0	1.214	7778	3658
2026-05-11	JBVNL	-33210.21	-34930.274	0	-1720.064	12469616	1641519
2026-05-11	JIPL	25909.85	25952.218	0	42.368	326375	366566
2026-05-11	JORETHANG HEP	639.2	645.28	0	6.08	4882	31568
2026-05-11	JSWEUL	7877.578	7261.745	0	-615.832	3709048	161285
2026-05-11	KHSTPP-I	15689.795	15447.116	0	-242.679	1298969	401738
2026-05-11	KHSTPP-II	19620.598	19390.715	0	-229.883	877676	187324
2026-05-11	MPL	20359.02	20480.618	0	121.598	455690	922463
2026-05-11	MTPS-II	7091.583	7108.66	0	17.078	138762	210490
2026-05-11	NEA-Bihar	-1670.145	-1898.575	0	-228.43	3039469	126961
2026-05-11	NVVN-NEPAL	-391.763	-533.818	0	-142.056	1594760	1132506
2026-05-11	NVVN_BHUTAN	-2162.205	-1923.674	0	238.531	243055	705941
2026-05-11	NKSTPP	24657.908	24713.236	0	55.329	321935	478600
2026-05-11	NPGC	21266.19	20218.512	0	-1047.678	3514524	609149
2026-05-11	GRIDCO	-54076.458	-52370.073	0	1706.385	1842698	6768455
2026-05-11	PVUNL_INFIRM		18333.519	0	18333.519	0	46952964
2026-05-11	PVUNL	13582.893	13725.517	0	142.625	573811	904461

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-11	RANGIT	744.15	749.962	0	5.812	9657	16227
2026-05-11	RONGNICHU HEP	842.5	820.096	0	-22.404	59708	41172
2026-05-11	SIKKIM	-1447.425	-1473.71	0	-26.285	910300	216061
2026-05-11	TALCHER SOLAR	32.943	37.46	0	4.517	5227	46436
2026-05-11	TEESTA	0	0	0	0	0	0
2026-05-11	THEP	548	555.856	0	7.856	2032	22132
2026-05-11	TSTPP	19660.54	18981.705	0	-678.835	1174091	231559
2026-05-11	WBSETCL	-70150.67	-69737.786	0	412.884	10385403	4821241
2026-05-12	APNRL	10746.77	10749.527	0	2.757	129392	129690
2026-05-12	NVVN-BD	-21690.305	-21618.109	0	72.196	228677	817760
2026-05-12	BARH-II	25879.123	25680.16	0	-198.962	961081	417275
2026-05-12	BARH-I	39388.985	38575.366	0	-813.619	2988489	542857
2026-05-12	BSPHCL	-127557.545	-127776.241	0	-218.696	28575457	3761664
2026-05-12	BRBCL	15011.055	14926.182	0	-84.873	563312	305055
2026-05-12	CHUZACHEN	981.04	994.982	0	13.942	6637	48831
2026-05-12	DARLIPALI	34014.125	34362.187	0	348.062	53730	444714
2026-05-12	DIKCHU	1242.01	1171.545	0	-70.465	378225	144614
2026-05-12	DVC	36407.825	36667.77	0	259.945	4819793	7029369
2026-05-12	NR	-67373.553	-21255.466	0	46118.086	0	282780729
2026-05-12	NER	1754.533	-8650.237	0	-10404.77	71025404	0
2026-05-12	SR	-2763.478	-64578.36	0	-61814.883	402759339	0
2026-05-12	WR	8471.318	19748.334	0	11277.016	25392773	142829745
2026-05-12	EAST CENTRAL RAILWAY	-233.568	-261.712	0	-28.145	641632	173502
2026-05-12	FSTPP - I & II	25804.605	25325.781	0	-478.824	1917323	375296
2026-05-12	FSTPP-III	9722.495	9711.637	0	-10.858	374552	323958
2026-05-12	GMRKEL	15507.555	15471.854	0	-35.701	147268	77887
2026-05-12	HVDC ALIPURDUAR	-11.595	-13.547	0	-1.952	20341	2
2026-05-12	HVDC SASARAM	-18.93	-18.425	0	0.505	11445	3289
2026-05-12	JBVNL	-35935.555	-35885.847	0	49.708	10646437	5704335
2026-05-12	JIPL	26825.165	26839.854	0	14.689	174836	184751
2026-05-12	JORETHANG HEP	654.9	659.264	0	4.364	5815	24455
2026-05-12	JSWEUL	7625.893	7544.873	0	-81.02	437180	104133
2026-05-12	KHSTPP-I	15937.758	15690.275	0	-247.483	1154689	343947
2026-05-12	KHSTPP-II	27340.705	26948.638	0	-392.067	1337906	241803
2026-05-12	MPL	20988.305	21018.545	0	30.24	499032	639808
2026-05-12	MTPS-II	4099.68	3707.326	0	-392.354	1303564	19340

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-12	NEA-Bihar	-1779.378	-1835.498	0	-56.12	1102569	274760
2026-05-12	NVVN-NEPAL	2055.103	2383.636	0	328.534	526457	1321057
2026-05-12	NVVN_BHUTAN	-2074.735	-1937.281	0	137.454	230359	502787
2026-05-12	NKSTPP	26624.675	26749.091	0	124.416	230987	515712
2026-05-12	NPGC	13305.96	13238.58	0	-67.38	733155	542754
2026-05-12	GRIDCO	-52100.765	-52837.566	0	-736.801	23214430	3814399
2026-05-12	PVUNL_INFIRM		7758.157	0	7758.157	1272012	19915842
2026-05-12	PVUNL	16890.878	16779.298	0	-111.58	499988	230677
2026-05-12	RANGIT	792.65	803.473	0	10.823	6546	22709
2026-05-12	RONGNICHU HEP	729.5	771.072	0	41.572	98	322560
2026-05-12	SIKKIM	-1531.405	-1531.734	0	-0.329	415963	295079
2026-05-12	TALCHER SOLAR	32.99	35.196	0	2.206	30200	44970
2026-05-12	TEESTA	0	0	0	0	0	0
2026-05-12	THEP	538.5	544.32	0	5.82	4836	17055
2026-05-12	TSTPP	20345.128	20198.932	0	-146.196	343101	141517
2026-05-12	WBSETCL	-82132.948	-81053.364	0	1079.583	2771337	6203230
2026-05-13	APNRL	10394.373	10400.8	0	6.427	131832	129433
2026-05-13	NVVN-BD	-21593.355	-21241.163	0	352.192	119781	2384712
2026-05-13	BARH-II	26078.38	26016.827	0	-61.553	694574	515337
2026-05-13	BARH-I	39216.02	37833.973	0	-1382.047	5081707	838017
2026-05-13	BSPHCL	-121563.488	-117449.134	0	4114.354	7045450	11201954
2026-05-13	BRBCL	19236.663	19102.473	0	-134.19	867532	445136
2026-05-13	CHUZACHEN	1726.8	1607.366	0	-119.434	503871	65093
2026-05-13	DARLIPALI	33675.945	33932.495	0	256.55	222398	473381
2026-05-13	DIKCHU	1419.44	1480.909	0	61.469	26820	398724
2026-05-13	DVC	30486.573	30259.809	0	-226.763	13607906	6481948
2026-05-13	NR	-78245.188	-38118.125	0	40127.062	2935121	229971282
2026-05-13	NER	-4523.405	-14864.788	0	-10341.383	74207357	92211
2026-05-13	SR	-3571.098	-59697.416	0	-56126.318	370364620	0
2026-05-13	WR	13919.62	18206.101	0	4286.481	40664192	124954674
2026-05-13	EAST CENTRAL RAILWAY	-259.913	-225.168	0	34.745	263842	203150
2026-05-13	FSTPP - I & II	25238.323	24804.647	0	-433.675	1863865	512000
2026-05-13	FSTPP-III	9603.635	9530.589	0	-73.046	583011	361824
2026-05-13	GMRKEL	15437.868	15375.345	0	-62.522	202443	62222
2026-05-13	HVDC ALIPURDUAR	-11.563	-16.177	0	-4.615	30824	9
2026-05-13	HVDC SASARAM	-19.11	-18.47	0	0.64	7896	3646

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2026-05-13	JBVNL	-36856.603	-34775.148	0	2081.455	2300571	8726863
2026-05-13	JIPL	26618.458	26682.254	0	63.797	154853	285995
2026-05-13	JORETHANG HEP	784.8	790.016	0	5.216	7687	20644
2026-05-13	JSWEUL	7482.84	7504.8	0	21.96	378371	154046
2026-05-13	KHSTPP-I	15969.318	15781.228	0	-188.089	1010482	381782
2026-05-13	KHSTPP-II	30027.053	29903.564	0	-123.489	796026	382343
2026-05-13	MPL	20645.61	20571.491	0	-74.119	814935	666916
2026-05-13	MTPS-II	3951.6	3542.082	0	-409.518	1365328	29803
2026-05-13	NEA-Bihar	-1048.295	-1152.232	0	-103.937	994062	183077
2026-05-13	NVVN-NEPAL	2687.273	2846.473	0	159.2	1019961	1587524
2026-05-13	NVVN_BHUTAN	2097.848	2369.746	0	271.898	609728	1011015
2026-05-13	NKSTPP	26600.25	26486.509	0	-113.741	453686	235780
2026-05-13	NPGC	25532.245	25368.066	0	-164.179	1064538	443408
2026-05-13	GRIDCO	-54579.528	-52562.69	0	2016.838	4759991	10072449
2026-05-13	PVUNL_INFIRM		6054.776	0	6054.776	1249333	15891167
2026-05-13	PVUNL	17261.468	17195.533	0	-65.935	366052	186654
2026-05-13	RANGIT	860.18	868.8	0	8.62	9718	23331
2026-05-13	RONGNICHU HEP	1743.198	1683.968	0	-59.23	1294402	527839
2026-05-13	SIKKIM	-1600.055	-1520.299	0	79.756	193257	458929
2026-05-13	TALCHER SOLAR	33.42	37.849	0	4.429	2161	43052
2026-05-13	TEESTA	0	0	0	0	0	0
2026-05-13	THEP	650.75	657.792	0	7.042	1593	14551
2026-05-13	TSTPP	20268.655	20090.124	0	-178.531	377291	132308
2026-05-13	WBSETCL	-92412.72	-89705.69	0	2707.03	669566	10503484
2026-05-14	APNRL	9856.57	9852.945	0	-3.625	113055	96511
2026-05-14	NVVN-BD	-21802.218	-21519.054	0	283.163	15219	1508754
2026-05-14	BARH-II	25991.21	25942.176	0	-49.034	720376	634715
2026-05-14	BARH-I	39185.618	38408.587	0	-777.031	2525720	475502
2026-05-14	BSPHCL	-113352.13	-115122.187	0	-1770.057	17277580	1950042
2026-05-14	BRBCL	18691.61	18553.454	0	-138.156	877433	467006
2026-05-14	CHUZACHEN	2193.13	2220.192	0	27.062	373	83054
2026-05-14	DARLIPALI	34046.878	34210.96	0	164.083	186397	372820
2026-05-14	DIKCHU	2263.513	2424.364	0	160.851	18392	796051
2026-05-14	DVC	37276.905	36773.252	0	-503.653	5233449	4579351
2026-05-14	NR	-83097.448	-48372.002	0	34725.446	36838188	214991489
2026-05-14	NER	-5666.583	-15771.897	0	-10105.315	68179622	0

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2026-05-14	SR	-11086.955	-61384.781	0	-50297.826	302703151	0
2026-05-14	WR	-8924.318	11808.916	0	20733.234	16453963	196460203
2026-05-14	EAST CENTRAL RAILWAY	-240.11	-247.632	0	-7.522	300741	178969
2026-05-14	FSTPP - I & II	24913.735	24692.402	0	-221.333	1438925	830874
2026-05-14	FSTPP-III	9560.55	9485.525	0	-75.025	474379	265461
2026-05-14	GMRKEL	15012.68	14825.382	0	-187.298	487796	49213
2026-05-14	HVDC ALIPURDUAR	-11.6	-15.916	0	-4.316	33613	0
2026-05-14	HVDC SASARAM	-19.063	-18.014	0	1.049	7766	4236
2026-05-14	JBVNL	-31459.608	-31220.161	0	239.446	6766914	3121307
2026-05-14	JIPL	26162.51	26242.836	0	80.326	267796	356659
2026-05-14	JOETHANG HEP	1637.618	1654.208	0	16.591	1819	62934
2026-05-14	JSWEUL	7369.523	7291.127	0	-78.395	513287	137789
2026-05-14	KHSTPP-I	15851.745	15363.602	0	-488.143	1605489	209783
2026-05-14	KHSTPP-II	29630.91	29558.787	0	-72.123	527709	376608
2026-05-14	MPL	20164.188	20167.636	0	3.449	719004	804743
2026-05-14	MTPS-II	7026.968	6671.326	0	-355.642	1419560	106371
2026-05-14	NEA-Bihar	-1645.43	-1875.139	0	-229.709	2305676	132132
2026-05-14	NVVN-NEPAL	4569.953	4956.073	0	386.12	626586	2143679
2026-05-14	NVVN_BHUTAN	20343.77	20678.518	0	334.748	891496	2691121
2026-05-14	NKSTPP	28006.295	27496.363	0	-509.932	1437796	330140
2026-05-14	NPGC	25554.358	24802.88	0	-751.478	2559314	395181
2026-05-14	GRIDCO	-57329.23	-56151.484	0	1177.746	4145183	6098061
2026-05-14	PVUNL_INFIRM		-307.6	0	-307.6	1881804	0
2026-05-14	PVUNL	17234.598	17372.163	0	137.566	154315	449579
2026-05-14	RANGIT	1399.73	1402.31	0	2.58	11911	15242
2026-05-14	RONGNICHU HEP	2072.148	2189.184	0	117.037	378	492549
2026-05-14	SIKKIM	-1531.85	-1481.68	0	50.17	159389	524695
2026-05-14	TALCHER SOLAR	34.57	40.269	0	5.699	3338	54504
2026-05-14	TEESTA	0	0	0	0	0	0
2026-05-14	THEP	1220.75	1227.456	0	6.706	296	23761
2026-05-14	TSTPP	19422.2	19291.073	0	-131.127	286170	122959
2026-05-14	WBSSETCL	-98589.82	-96366.724	0	2223.096	2443321	10613131
2026-05-15	APNRL	10280.103	10263.127	0	-16.975	137942	85415
2026-05-15	NVVN-BD	-21962.78	-21872.363	0	90.417	172247	374589
2026-05-15	BARH-II	25672	25580.663	0	-91.337	895582	442134
2026-05-15	BARH-I	38669.295	37687.7	0	-981.595	3821356	769534

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 11-05-2026 to 17-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-15	BSPHCL	-137451.428	-137366.36	0	85.067	7726335	4671265
2026-05-15	BRBCL	17947.075	17851.854	0	-95.221	737356	460558
2026-05-15	CHUZACHEN	2252.61	2138.947	0	-113.663	505068	89812
2026-05-15	DARLIPALI	32645.613	32789.611	0	143.999	283912	403171
2026-05-15	DIKCHU	2138.73	2372.545	0	233.815	26557	780040
2026-05-15	DVC	41649.758	41745.355	0	95.598	3356712	5725639
2026-05-15	NR	-86346.67	-57659.758	0	28686.912	16312346	140527157
2026-05-15	NER	178.933	-8828.831	0	-9007.764	54565367	0
2026-05-15	SR	-10887.578	-59270.659	0	-48383.082	258604606	0
2026-05-15	WR	-9435.685	17066.791	0	26502.476	6590191	189245436
2026-05-15	EAST CENTRAL RAILWAY	-251.34	-202.928	0	48.412	174010	284695
2026-05-15	FSTPP - I & II	25740.398	25354.975	0	-385.423	2168317	1002520
2026-05-15	FSTPP-III	8741.125	8742.479	0	1.354	231959	270392
2026-05-15	GMRKEL	15313.563	15117.309	0	-196.254	478652	40373
2026-05-15	HVDC ALIPURDUAR	-11.543	-17.471	0	-5.929	38596	37
2026-05-15	HVDC SASARAM	-8.485	-18.703	0	-10.218	112166	2414
2026-05-15	JBVNL	-34037.59	-32378.877	0	1658.713	6618553	7076332
2026-05-15	JIPL	26393.153	26437.454	0	44.302	270776	307460
2026-05-15	JORETHANG HEP	1694.85	1700.512	0	5.662	6338	26083
2026-05-15	JSWEUL	7207.238	7131.927	0	-75.31	458258	192354
2026-05-15	KHSTPP-I	15902.008	15290.161	0	-611.847	1886575	22971
2026-05-15	KHSTPP-II	24106.543	23554.254	0	-552.289	1714761	204151
2026-05-15	MPL	19964.57	19979.2	0	14.63	679339	822195
2026-05-15	MTPS-II	6821.875	6799.294	0	-22.581	211114	148173
2026-05-15	NEA-Bihar	-1645.105	-1800.901	0	-155.796	1858339	140512
2026-05-15	NVVN-NEPAL	3046.963	3803.782	0	756.819	617524	3007454
2026-05-15	NVVN_BHUTAN	19152.66	19458.891	0	306.231	396921	1658720
2026-05-15	NKSTPP	38327.043	37991.127	0	-335.916	1026782	328299
2026-05-15	NPGC	33949.828	34318.008	0	368.181	1347322	1034136
2026-05-15	GRIDCO	-52748.213	-51956.435	0	791.777	4785697	4169073
2026-05-15	PVUNL_INFIRM		-126.884	0	-126.884	812702	0
2026-05-15	PVUNL	16418.41	16386.993	0	-31.417	363955	269189
2026-05-15	RANGIT	1422.72	1423.872	0	1.152	6822	7426
2026-05-15	RONGNICHU HEP	1889.548	1751.232	0	-138.316	1453911	638597
2026-05-15	SIKKIM	-1593.625	-1445.243	0	148.382	156593	745372
2026-05-15	TALCHER SOLAR	32.333	38.064	0	5.731	7131	55628

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 11-05-2026 to 17-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-15	TEESTA	0	0	0	0	0	0
2026-05-15	THEP	1079.4	1086.4	0	7	663	20216
2026-05-15	TSTPP	19408.095	19342.114	0	-65.981	246028	164357
2026-05-15	WBSETCL	-95187.265	-94029.629	0	1157.636	11734075	7675161
2026-05-16	APNRL	10245.043	10274.618	0	29.576	52465	133842
2026-05-16	NVVN-BD	-22300.66	-22136.873	0	163.787	190715	1647233
2026-05-16	BARH-II	25791.878	25809.998	0	18.121	694774	808102
2026-05-16	BARH-I	34072.308	33310.947	0	-761.361	3653249	981843
2026-05-16	BSPHCL	-142571.695	-142475.955	0	95.74	9340956	3425430
2026-05-16	BRBCL	18444.015	18404.145	0	-39.87	599606	520068
2026-05-16	CHUZACHEN	2230.5	2108.381	0	-122.119	507430	70349
2026-05-16	DARLIPALI	32829.868	33251.563	0	421.696	104805	612925
2026-05-16	DIKCHU	2275.83	2519.273	0	243.443	0	1280808
2026-05-16	DVC	42412.303	42286.143	0	-126.16	5398617	4734211
2026-05-16	NR	-85634.34	-60834.86	0	24799.48	15629623	151174249
2026-05-16	NER	4810.26	-5148.533	0	-9958.793	57231988	0
2026-05-16	SR	-367.105	-53577.098	0	-53209.993	308088798	0
2026-05-16	WR	-1107.928	30708.466	0	31816.394	4649418	205467003
2026-05-16	EAST CENTRAL RAILWAY	-211.993	-238.064	0	-26.072	379534	307853
2026-05-16	FSTPP - I & II	28400.383	28243.01	0	-157.372	1224501	811988
2026-05-16	FSTPP-III	9392.048	9321.244	0	-70.804	362337	159301
2026-05-16	GMRKEL	12430.275	11633.745	0	-796.53	1840032	68541
2026-05-16	HVDC ALIPURDUAR	-11.393	-16.275	0	-4.883	30527	111
2026-05-16	HVDC SASARAM	-19.185	-18.467	0	0.718	9500	4342
2026-05-16	JBVNL	-34917.665	-35214.906	0	-297.241	6490589	3252651
2026-05-16	JIPL	26451.745	26491.272	0	39.527	198037	249005
2026-05-16	JORETHANG HEP	1496.375	1503.392	0	7.017	3414	33535
2026-05-16	JSWEUL	7135.823	6614.545	0	-521.277	1925243	80379
2026-05-16	KHSTPP-I	15719.39	15141.57	0	-577.82	2087307	136730
2026-05-16	KHSTPP-II	19509.098	19253.706	0	-255.391	1085835	411160
2026-05-16	MPL	20496.558	20605.854	0	109.297	359688	778378
2026-05-16	MTPS-II	7252.083	7238.748	0	-13.335	198738	181569
2026-05-16	NEA-Bihar	-1455.37	-1662.413	0	-207.043	3185260	135020
2026-05-16	NVVN-NEPAL	9054.643	9560	0	505.357	321739	2372502
2026-05-16	NVVN_BHUTAN	21260.345	21279.969	0	19.624	1482969	1585400
2026-05-16	NKSTPP	38404.718	37979.236	0	-425.482	1208260	330662

Eastern Regional Power Committee (ERPC)
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From 11-05-2026 to 17-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-16	NPGC	38546.373	38202.178	0	-344.195	1721143	715093
2026-05-16	GRIDCO	-57436.05	-57101.013	0	335.037	6205603	5790142
2026-05-16	PVUNL_INFIRM		-99.948	0	-99.948	612588	0
2026-05-16	PVUNL	16212.538	16298.057	0	85.519	236583	482602
2026-05-16	RANGIT	1393.08	1405.518	0	12.438	2990	22143
2026-05-16	RONGNICHU HEP	2395.5	2212.704	0	-182.796	3028805	599165
2026-05-16	SIKKIM	-1189.055	-994.37	0	194.685	183727	833576
2026-05-16	TALCHER SOLAR	34.265	37.854	0	3.589	2860	36119
2026-05-16	TEESTA	0	0	0	0	0	0
2026-05-16	THEP	951.5	957.248	0	5.748	0	19238
2026-05-16	TSTPP	19575.115	19577.75	0	2.635	464789	439027
2026-05-16	WBSETCL	-108547.87	-106263.967	0	2283.903	1603586	11040561
2026-05-17	APNRL	9821.585	9859.782	0	38.197	92245	195812
2026-05-17	NVVN-BD	-21651.69	-21492.145	0	159.545	2065899	1823979
2026-05-17	BARH-II	24622.953	24702.498	0	79.545	632013	867697
2026-05-17	BARH-I	37971.825	37281.429	0	-690.396	3228339	1028799
2026-05-17	BSPHCL	-147074.233	-147270.007	0	-195.775	20466779	3263468
2026-05-17	BRBCL	17383.925	17380.727	0	-3.198	456566	448478
2026-05-17	CHUZACHEN	2379.52	2217.869	0	-161.651	660342	81110
2026-05-17	DARLIPALI	32044.015	32588.124	0	544.109	110132	746774
2026-05-17	DIKCHU	2484.94	2559.091	0	74.151	3016	484860
2026-05-17	DVC	38963.628	38733.968	0	-229.659	6298229	3531556
2026-05-17	NR	-83292.948	-39927.946	0	43365.001	2384497	216005423
2026-05-17	NER	6368.37	-2517.5	0	-8885.87	51553056	0
2026-05-17	SR	8870.168	-48791.439	0	-57661.607	337428204	0
2026-05-17	WR	20729.788	36828.561	0	16098.773	22681118	192832736
2026-05-17	EAST CENTRAL RAILWAY	-244.438	-265.936	0	-21.499	365131	134248
2026-05-17	FSTPP - I & II	27384.398	27314.268	0	-70.129	1103954	936981
2026-05-17	FSTPP-III	8867.625	8903.295	0	35.67	278366	397404
2026-05-17	GMRKEL	7103.583	7056.8	0	-46.783	130133	22538
2026-05-17	HVDC ALIPURDUAR	-11.67	-16.018	0	-4.348	24475	13
2026-05-17	HVDC SASARAM	-19.15	-18.715	0	0.435	9471	3500
2026-05-17	JBVNL	-38134.868	-38508.105	0	-373.237	4750403	2937259
2026-05-17	JIPL	24736.588	24982.254	0	245.667	141324	704888
2026-05-17	JORETHANG HEP	1409	1419.84	0	10.84	363	44945
2026-05-17	JSWEUL	7912.745	7564.509	0	-348.236	1431924	353147

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 11-05-2026 to 17-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-17	KHSTPP-I	14905.803	14314.151	0	-591.652	1934243	78998
2026-05-17	KHSTPP-II	18554.275	18356.836	0	-197.439	1313708	791285
2026-05-17	MPL	19073.858	19205.963	0	132.106	241391	689646
2026-05-17	MTPS-II	6834.633	6827.75	0	-6.883	142572	131239
2026-05-17	NEA-Bihar	-1604.705	-1711.879	0	-107.174	1495082	188195
2026-05-17	NVVN-NEPAL	5550.87	5853.454	0	302.584	613416	1695873
2026-05-17	NVVN_BHUTAN	22545.485	22253.519	0	-291.966	5902830	1548686
2026-05-17	NKSTPP	36321.303	36328.036	0	6.734	356299	372745
2026-05-17	NPGC	27717.253	27164.462	0	-552.79	2700639	1088371
2026-05-17	GRIDCO	-59059.128	-57717.003	0	1342.124	4988067	7623961
2026-05-17	PVUNL_INFIRM		-64.26	0	-64.26	385880	0
2026-05-17	PVUNL	16174.035	16263.933	0	89.898	163359	402538
2026-05-17	RANGIT	1422.72	1431.702	0	8.982	2772	20116
2026-05-17	RONGNICHU HEP	2455.998	2494.336	0	38.339	934926	651908
2026-05-17	SIKKIM	-1173.675	-1050.366	0	123.309	109200	696047
2026-05-17	TALCHER SOLAR	34.58	37.924	0	3.344	3337	33295
2026-05-17	TEESTA	0	0	0	0	0	0
2026-05-17	THEP	849	855.264	0	6.264	1021	17914
2026-05-17	TSTPP	19479.238	19047.217	0	-432.021	782003	135944
2026-05-17	WBSETCL	-106850.35	-104079.934	0	2770.416	5797539	7765955

SUMMARY OF WEEKLY DEVIATION CHARGES : 11-05-2026 to 17-05-2026

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	71656.553	71729.381	0	72.828	740735	898202
Week total	NVVN-BD	-153030.438	-151790.253	0	1240.185	3675915	9068705
Week total	BARH-II	179416.223	178998.985	0	-417.237	5626940	4407496
Week total	BARH-I	264937.508	259029.483	0	-5908.024	23630555	5447292
Week total	BSPHCL	-911696.315	-910208.58	0	1487.735	110403452	30726639
Week total	BRBCL	121288.613	120360.508	0	-928.105	5890100	3073346
Week total	CHUZACHEN	12708.79	12242.832	0	-465.958	2194078	477269
Week total	DARLIPALI	231192.625	233615.473	0	2422.848	1000952	3753212
Week total	DIKCHU	13066.473	13786.636	0	720.164	626224	4055218
Week total	DVC	259292.673	258245.728	0	-1046.945	45455305	34724138
Week total	NR	-539055.748	-296181.346	0	242874.401	75482071	1359681694

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 11-05-2026 to 17-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NER	11526.268	-58165.292	0	-69691.559	431044055	92211
Week total	SR	-19477.553	-413625.768	0	-394148.215	2316823759	0
Week total	WR	15519.978	152940.463	0	137420.485	120120435	1206182895
Week total	EAST CENTRAL RAILWAY	-1653.115	-1689.984	0	-36.869	2706640	1326249
Week total	FSTPP - I & II	179728.863	177826.282	0	-1902.581	10726289	5010766
Week total	FSTPP-III	65324.07	65218.37	0	-105.7	2479693	2239338
Week total	GMRKEL	95716.325	94363.999	0	-1352.326	3458686	425656
Week total	HVDC ALIPURDUAR	-81.028	-109.278	0	-28.251	193812	270
Week total	HVDC SASARAM	-122.808	-128.464	0	-5.657	166023	25084
Week total	JBVNL	-244552.098	-242913.316	0	1638.782	50043082	32460266
Week total	JIPL	183097.468	183628.144	0	530.676	1533996	2455325
Week total	JORETHANG HEP	8316.743	8372.512	0	55.77	30318	244163
Week total	JSWEUL	52611.638	50913.527	0	-1698.111	8853311	1183132
Week total	KHSTPP-I	109975.815	107028.103	0	-2947.712	10977754	1575949
Week total	KHSTPP-II	168789.18	166966.5	0	-1822.68	7653620	2594674
Week total	MPL	141692.108	142029.308	0	337.2	3769079	5324149
Week total	MTPS-II	43078.42	41895.186	0	-1183.234	4779638	826984
Week total	NEA-Bihar	-10848.428	-11936.638	0	-1088.21	13980456	1180657
Week total	NVVN-NEPAL	26573.04	28869.6	0	2296.56	5320442	13260594
Week total	NVVN_BHUTAN	81163.168	82179.687	0	1016.519	9757359	9703670
Week total	NKSTPP	218942.19	217743.598	0	-1198.592	5035745	2591938
Week total	NPGC	185872.205	183312.685	0	-2559.52	13640636	4828092
Week total	GRIDCO	-387329.37	-380696.263	0	6633.107	49941669	44336538
Week total	PVUNL_INFIRM		31547.759	0	31547.759	6214319	82759972
Week total	PVUNL	113774.818	114021.494	0	246.676	2358064	2925700
Week total	RANGIT	8035.23	8085.637	0	50.407	50416	127194
Week total	RONGNICHU HEP	12128.39	11922.592	0	-205.798	6772228	3273788
Week total	SIKKIM	-10067.09	-9497.403	0	569.687	2128428	3769759
Week total	TALCHER SOLAR	235.1	264.616	0	29.516	54254	314003
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	5837.9	5884.336	0	46.436	10441	134868
Week total	TSTPP	138158.97	136528.915	0	-1630.055	3673473	1367670
Week total	WBSETCL	-653871.643	-641237.095	0	12634.547	35404827	58622763

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

SRAS Provider	11-May-26	12-May-26	13-May-26	14-May-26	15-May-26	16-May-26	17-May-26
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
MTPS 7&8	100.00	92.10	100.00	100.00	100.00	100.00	100.00
MTPS-II	89.90	81.30	100.00	97.30	65.20	77.80	70.00
NKSTPP	100.00	94.80	100.00	100.00	100.00	100.00	100.00
NPGC	81.00	93.30	94.50	94.40	97.50	30.30	94.10
NTPC Barauni	100.00	100.00	100.00	98.00	100.00	100.00	79.80
PVUNL	100.00	100.00	100.00	100.00	95.10	89.90	96.50
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	93.00	94.10	93.70	91.70	88.50	94.40	99.70

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 11-05-2026 to 17-05-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	1285.36	3837754	789.12	1930866	1906888
2	BARH-I	1067.59	3247159	918.59	2287018	960141
3	BARH-II	1026.37	3150296	1834.71	4603407	-1453111
4	BRBCL	1183.88	4087448	1490.01	4219682	-132234
5	DARLIPALI	813.59	996976	617.57	628301	368675
6	FSTPP - I & II	2286.02	8401334	6218.49	18689494	-10288160
7	FSTPP-III	715.42	2574607	1601.92	4712754	-2138147
8	GMRKEL	128.53	32133	480.38	120096	-87963
9	JIPL	47.98	68615	2306.81	3312961	-3244346
10	JSWEUL	273.8	560501	1947.77	3262312	-2701811
11	KHSTPP-I	948.83	3089211	1001.37	2685405	403806
12	KHSTPP-II	1205.48	3653730	1793.75	4532204	-878474
13	MPL	731.4	2538374	3989.06	11288346	-8749972
14	MTPS-II	352.54	1249900	881.06	2555752	-1305852
15	NKSTPP	1414.39	3288009	2200.58	4169914	-881905
16	NPGC	1511.07	4606058	2109.81	5423755	-817697
17	PVUNL	0	0	0	0	0
18	TSTPP	414.93	615973	1370.92	1694588	-1078615
	TOTAL	15407.18	45998078	31551.92	76116855	-30118777

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 11-05-2026 to 17-05-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BRBCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	2293.37	240803.55	-240804
2	DARLIPALI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	6754.57	709229.88	-709230
3	JIPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	1635.08	1635.09	0.00	0.00	-1635
4	KHSTPP-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	806.57	84689.75	-84690
5	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3152.32	476209.25	-476209
6	NKSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3527.38	359792.27	-359792
7	NPGC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	2232.19	225451.65	-225452
8	TSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3586.18	372962.72	-372963
9	KHSTPP-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	10.57	1109.33	-1109
	Total	0	0	0	0	0	0	0	0	0	1635.08	1635.09	22363.15	2470248.4	-2471884

Notes :

- TRAS settlement account for the week 11-05-2026 to 17-05-2026 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.
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Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'

Regional SCUC Account For Week : 11-05-2026 to 17-05-2026

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	28.30	3976.80	78844	11094600	-11015756
2	BARH-I	0.00	4895.92	0	13540340	-13540340
3	BRBCL	0.00	10392.67	0	32822212	-32822212
4	DARLIPALI	0.00	12579.27	0	14200678	-14200678
5	FSTPP - I & II	18425.85	96.32	61460401	321156	61139245
6	FSTPP-III	9718.50	4.83	31746963	15787	31731176
7	KHSTPP-I	4671.38	303.58	13928139	929990	12998149
8	KHSTPP-II	1089.70	872.13	3039656	2418161	621495
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	646.84	487.16	2063873	1586425	477448
11	NKSTPP	7.88	12542.56	16443	26448608	-26432165
12	NPGC	3.18	4038.31	9225	11444836	-11435611
13	TSTPP	0.00	10015.06	0	13661778	-13661778
	TOTAL	34591.63	60204.61	112343544	128484571	-16141027

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'

For Week: 11-05-2026 to 17-05-2026

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	1906888	0	0	1906888
2	BARH-II	-650215	-1453111	0	-11015756	-13119082
3	BARH-I	0	960141	0	-13540340	-12580199
4	BRBCL	-549259	-132234	-240804	-32822212	-33744509
5	DARLIPALI	1064084	368675	-709230	-14200678	-13477149
6	DSTPS I&II	1026506	0	0	0	1026506
7	FSTPP - I & II	-849400	-10288160	0	61139245	50001685
8	FSTPP-III	131125	-2138147	0	31731176	29724154
9	GMRKEL	0	-87963	0	0	-87963
11	JIPL	0	-3244346	-1635	0	-3245981
12	JSWEUL	0	-2701811	0	0	-2701811
13	KHSTPP-I	0	403806	-1109	12998149	13400846
14	KHSTPP-II	-1689637	-878474	-84690	621495	-2031306
15	KTPS 1&2	2021370	0	0	0	2021370
16	MPL	231892	-8749972	-476209	0	-8994289
17	MTPS 7&8	67552	0	0	0	67552
18	MTPS-II	-262741	-1305852	0	477448	-1091145
19	NKSTPP	-784039	-881905	-359792	-26432165	-28457901
20	NPGC	-735621	-817697	-225452	-11435611	-13214381
21	NTPC Barauni	-531326	0	0	0	-531326
22	PVUNL	-342596	0	0	0	-342596
23	TEESTA	0	0	0	0	0
24	TSTPP	-1460885	-1078615	-372963	-13661778	-16574241
	TOTAL	-3313190	-30118777	-2471884	-16141027	-52044878

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.
- xxvi) PVUNL has declared COD of Unit#1 from 00:00 Hrs. of 05.11.2025.
- xxvii) NTPC Barauni is participating under SRAS from 17.11.2025.
- xxviii) PVUNL_U#2_INFIRM generation has commenced from 17.03.26.
- xxviiii) Consideration of Volume limit of a WS Seller for the period from 01.04.2026 onwards vide CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.

SUPERINTENDING ENGINEER