



भारत सरकार / Government of India  
विद्युत मंत्रालय / Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/ 417

दिनांक: 29.05.2026

प्रति: संलग्न सूची के अनुसार

विषय: 1. 01.12.2025 से 07.12.2025 2. 15.12.2025 से 21.12.2025 और 3. 22.12.2025 से 28.12.2025 की अवधि के लिए संशोधित डीएसएम निपटान खाता।

- संदर्भ: 1. संख्या: ERPC/COMMERCIAL/DSM-25/1971 दिनांक 20.01.2026।  
2. संख्या: ERPC/COMMERCIAL/DSM-25/1773 दिनांक 31.12.2025।  
3. संख्या: ERPC/COMMERCIAL/DSM-25/1872 दिनांक 06.01.2026।

महोदय,

सप्ताह के लिए संशोधित विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है।

1. डीवीसी, जीएमआरकेईएल, उत्तर (आईआर) और पश्चिम (आईआर) 2. डीवीसी और उत्तर (आईआर) 3. जीआरडीआईसीओ, सिक्किम, केएचएसटीपीपी-आई, एमपीएल, दक्षिण (आईआर) और पश्चिम (आईआर) का उपरोक्त अवधि के लिए डीएसएम संशोधन दिसंबर 2025 के लिए ईआरएलडीसी संशोधित कार्यान्वित अनुसूची के रूप में किया गया है और 22.12.2025 से 28.12.2025 के लिए दारलीपाली का डीएसएम संशोधन आंशिक आउटेज के रूप में किया गया है, "आंशिक आउटेज पर विचार करने की प्रक्रिया" के अनुसार अतिरिक्त डेटा इकाई द्वारा देर से प्रस्तुत किया गया था।

अन्य सभी संस्थाओं के लिए डीएसएम निपटान खाता उपरोक्त अवधि के लिए अपरिवर्तित रहेगा।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(पी. के. दे)  
अधीक्षण अभियंता, वाणिज्यिक



भारत सरकार / Government of India  
विद्युत मंत्रालय / Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/

Date:29.05.2026

To

As per list enclosed

Sub: Revised DSM Settlement Account for the period from 1. 01.12.2025 to 07.12.2025 2. 15.12.2025 to 21.12.2025 & 3. 22.12.2025 to 28.12.2025.

References: 1. NO: ERPC/COMMERCIAL/DSM-25/1971 dated 20.01.2026.  
2. NO: ERPC/COMMERCIAL/DSM-25/1773 dated 31.12.2025.  
3. NO: ERPC/COMMERCIAL/DSM-25/1872 dated 06.01.2026.

Sir,

Revised Statement of Deviation charges for the week have been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, and CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025.

*DSM Revision of 1. DVC, GMRKEL, NORTH (IR) & WEST (IR) 2. DVC & NORTH (IR) 3. GRDICO, SIKKIM, KHSTPP-I, MPL, SOUTH (IR) & WEST (IR) for above period has been done as ERLDC revised Implemented Schedule for December 2025 and DSM Revision of DARLIPALI for 22.12.2025 to 28.12.2025 has been done as partial outage additional data as per "procedure for consideration of partial outage" was submitted late by entity.*

*DSM Settlement Account for all the other entities will remain unchanged for the above period.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully

(P. K. De)  
Superintending Engineer, Commercial

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

# Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 01-12-2025 to 07-12-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	19.92710	9.08078	10.84632	
BSPHCL	213.37855	204.44726	8.93129	
JBVNL	308.56566	282.81683	25.74883	
DVC	229.75078	278.63938		48.88860
GRIDCO	161.85178	417.81323		255.96145
SIKKIM	81.54372	6.75512	74.78860	
WBSETCL	34.23380	469.38563		435.15183
HVDC SASARAM	0.33054	0.25401	0.07653	
HVDC ALIPURDUAR	0.21759	0.16668	0.05091	
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	253.05615	41.08767	211.96848	
THEP	0.47331	1.62539		1.15208
JORETHANG HEP	0.85352	3.33930		2.48578
NKSTPP	34.39073	22.39669	11.99404	
PVUNL	61.99184	63.92331		1.93147
FSTPP - I & II	94.95708	44.59815	50.35893	
FSTPP-III	100.51632	41.93885	58.57747	
KHSTPP-I	74.56853	15.10181	59.46672	
KHSTPP-II	26.34514	70.37868		44.03354
TSTPP	38.73866	5.65508	33.08358	
BARH-II	55.74979	64.78812		9.03833
MTPS-II	8.53859	5.99942	2.53917	
BRBCL	40.61437	35.01521	5.59916	
TEESTA				
RANGIT	3.04990	2.28950	0.76040	
MPL	28.49356	25.23502	3.25854	
NPGC	55.91483	30.28740	25.62743	
DARLIPALI	5.96027	34.95494		28.99467
CHUZACHEN	0.87699	1.48683		0.60984
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
JIPL	0.76557	12.45470		11.68913
RONGNICHU HEP	0.60660	1.84382		1.23722
JSWEUL	142.18194	25.44448	116.73746	
APNRL	7.83421	5.96825	1.86596	
GMRKEL	16.47301	3.70603	12.76698	
<b>OTHER GENERATORS</b>				
DIKCHU	0.48224	3.97377		3.49153
<b>INTER-REGIONAL</b>				
East-North East		5267.41133		5267.41133

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
East-North	3885.61707	1127.42909	2758.18798	
East-South	12986.35860		12986.35860	
East-West	238.08489	9898.99278		9660.90789
<b>INTER-NATIONAL</b>				
NEA-Bihar	0.11646		0.11646	
NVVN_BHUTAN	38.12061	47.05828		8.93767
NVVN-BD	13.96315	38.94319		24.98004
NVVN-NEPAL	104.27935	75.26480	29.01455	
<b>INFIRM GENERATORS</b>				
PVUNL_INFIRM	27.95331		27.95331	
<b>RE GENERATORS</b>				
TALCHER SOLAR	3.11160	2.69047	0.42113	
<b>Total</b>	<b>19400.83771</b>	<b>18690.64128</b>	<b>16517.09883</b>	<b>15806.90240</b>

<b>Payable To The Pool (A) :</b>	16517.09883
<b>Receivable From The Pool (B) :</b>	15806.90240
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	710.19643

(All figures in Rs. Lakhs)

**Eastern Regional Power Committee (ERPC)**  
**Day-wise schedule, actual and Deviation charge statement**  
From 01-12-2025 to 07-12-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-12-01	DVC	47998.77	48507.929	0	509.159	2565350	4795987
2025-12-01	NR	-79611.49	-102643.496	0	-23032.006	84767575	2770857
2025-12-01	WR	-106120.315	-68021.718	0	38098.597	6160818	139905945
2025-12-01	GMRKEL	15598.255	15623.927	0	25.672	61892	102231
2025-12-02	DVC	50582.753	50279.112	0	-303.641	5767279	1630497
2025-12-02	NR	-79431.603	-95851.261	0	-16419.659	66419308	16741082
2025-12-02	WR	-103490.738	-62541.992	0	40948.746	421427	169991882
2025-12-02	GMRKEL	15811.525	15796.727	0	-14.798	74544	44978
2025-12-03	DVC	48163.18	47727.674	0	-435.506	8277244	2431499
2025-12-03	NR	-78543.03	-84731.543	0	-6188.513	41702110	36806860
2025-12-03	WR	-97008.615	-63385.877	0	33622.738	10037728	140262771
2025-12-03	GMRKEL	15809.675	15797.963	0	-11.712	51987	32632
2025-12-04	DVC	49821.183	50873.044	0	1051.861	1973577	5617466
2025-12-04	NR	-74859.21	-86416.53	0	-11557.32	54634389	19243930
2025-12-04	WR	-89706.963	-54201.93	0	35505.032	5900282	145386792
2025-12-04	GMRKEL	15737.268	15723.709	0	-13.559	97568	65060
2025-12-05	DVC	47212.228	47980.539	0	768.311	1247193	4637162
2025-12-05	NR	-75901.575	-79678.803	0	-3777.228	30929488	19711735
2025-12-05	WR	-79862.013	-45068.481	0	34793.532	176810	141829639
2025-12-05	GMRKEL	15805.05	15799.563	0	-5.487	52019	41473
2025-12-06	DVC	46961.245	48220.703	0	1259.458	1722686	6289423
2025-12-06	NR	-80941.815	-94332.03	0	-13390.215	55156973	15516236
2025-12-06	WR	-78563.988	-46293.643	0	32270.345	1111425	115826525
2025-12-06	GMRKEL	15413.898	14981.236	0	-432.661	982443	43766
2025-12-07	DVC	38218.985	38722.581	0	503.596	1421749	2461904
2025-12-07	NR	-69583.27	-86172.69	0	-16589.42	54951864	1952209
2025-12-07	WR	-63021.3	-19379.774	0	43641.526	0	136695724
2025-12-07	GMRKEL	15608.26	15457.018	0	-151.242	326848	40464

**SUMMARY OF WEEKLY DEVIATION CHARGES : 01-12-2025 to 07-12-2025**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	DVC	328958.343	332311.581	0	3353.238	22975078	27863938
Week total	NR	-538871.993	-629826.354	0	-90954.361	388561707	112742909
Week total	WR	-617773.93	-358893.415	0	258880.515	23808489	989899278
Week total	GMRKEL	109783.93	109180.144	0	-603.786	1647301	370603

LEGEND:

**Eastern Regional Power Committee (ERPC)**  
**Day-wise schedule, actual and Deviation charge statement**  
From 01-12-2025 to 07-12-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
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Energy:(+ve) means injection, (-ve) means drawal.

# Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 15-12-2025 to 21-12-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	19.85644	8.23181	11.62463	
BSPHCL	454.21849	251.24430	202.97419	
JBVNL	368.26350	253.34133	114.92217	
DVC	393.15477	238.28877	154.86600	
GRIDCO	136.45079	477.21834		340.76755
SIKKIM	46.75775	9.07452	37.68323	
WBSETCL	60.88341	509.85391		448.97050
HVDC SASARAM	0.00236	2.10670		2.10434
HVDC ALIPURDUAR	0.13496	0.33657		0.20161
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	276.17430	47.20156	228.97274	
THEP	0.90176	1.39264		0.49088
JORETHANG HEP	0.48645	2.22351		1.73706
NKSTPP	70.98573	9.62126	61.36447	
PVUNL	64.50467	61.29706	3.20761	
FSTPP - I & II	54.89626	85.14851		30.25225
FSTPP-III	46.05573	39.41218	6.64355	
KHSTPP-I	52.84454	16.67408	36.17046	
KHSTPP-II	20.50103	48.26614		27.76511
TSTPP	30.63867	3.49850	27.14017	
BARH-II	41.61625	66.31047		24.69422
MTPS-II	11.75179	5.08189	6.66990	
BRBCL	39.10377	24.00716	15.09661	
TEESTA				
RANGIT	2.40472	4.51719		2.11247
MPL	39.65655	25.07005	14.58650	
NPGC	46.24972	17.80562	28.44410	
DARLIPALI	13.36354	31.38143		18.01789
CHUZACHEN	0.59718	0.78482		0.18764
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
J IPL	17.81983	8.39797	9.42186	
RONGNICHU HEP	0.34058	1.77226		1.43168
JSWEUL	100.74069	16.86104	83.87965	
APNRL	4.33148	7.71278		3.38130
GMRKEL	6.32595	3.82291	2.50304	
<b>OTHER GENERATORS</b>				
DIKCHU	0.64795	3.90067		3.25272
<b>INTER-REGIONAL</b>				
East-North East	29.49685	816.68571		787.18886

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
East-North	2316.24103	2713.95120		397.71017
East-South	18673.69784		18673.69784	
East-West	2.32743	16422.41816		16420.09073
<b>INTER-NATIONAL</b>				
NEA-Bihar				
NVVN_BHUTAN	35.44677	68.02113		32.57436
NVVN-BD	19.60520	56.30664		36.70144
NVVN-NEPAL	151.83535	45.70283	106.13252	
<b>INFIRM GENERATORS</b>				
PVUNL_INFIRM	43.87026	0.02662	43.84364	
<b>RE GENERATORS</b>				
TALCHER SOLAR	4.81405	0.59508	4.21897	
<b>Total</b>	<b>23699.99639</b>	<b>22405.56532</b>	<b>19874.06385</b>	<b>18579.63278</b>

<b>Payable To The Pool (A) :</b>	19874.06385
<b>Receivable From The Pool (B) :</b>	18579.63278
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	1294.43107

(All figures in Rs. Lakhs)

**Eastern Regional Power Committee (ERPC)**  
**Day-wise schedule, actual and Deviation charge statement**  
From 15-12-2025 to 21-12-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-12-15	DVC	41875.183	41496.604	0	-378.578	4326075	1738685
2025-12-15	NR	-75650.608	-69492.542	0	6158.066	11700393	40373595
2025-12-16	DVC	44131.678	43742.594	0	-389.084	4504837	2689153
2025-12-16	NR	-81257.415	-72985.996	0	8271.419	9949258	43660220
2025-12-17	DVC	40765.02	40540.859	0	-224.161	4588279	3064297
2025-12-17	NR	-79370.725	-77492.143	0	1878.582	24339613	45290089
2025-12-18	DVC	38809.488	38577.971	0	-231.517	3671444	2924525
2025-12-18	NR	-80987.083	-88607.287	0	-7620.204	43221588	31683289
2025-12-19	DVC	36674.18	37753.217	0	1079.037	1396680	6571112
2025-12-19	NR	-79387.908	-85518.86	0	-6130.953	40633017	44103501
2025-12-20	DVC	38634.693	38529.396	0	-105.297	16231581	4152439
2025-12-20	NR	-80836.205	-87527.423	0	-6691.218	42621468	58039432
2025-12-21	DVC	35368.328	35212.49	0	-155.838	4596582	2688666
2025-12-21	NR	-83338.978	-97794.486	0	-14455.508	59158765	8244994

**SUMMARY OF WEEKLY DEVIATION CHARGES : 15-12-2025 to 21-12-2025**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	DVC	276258.568	275853.131	0	-405.436	39315477	23828877
Week total	NR	-560828.92	-579418.736	0	-18589.816	231624103	271395120

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

# Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 22-12-2025 to 28-12-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	17.79721	7.43164	10.36557	
BSPHCL	370.41918	309.69053	60.72865	
JBVNL	518.47870	230.13679	288.34191	
DVC	208.55718	285.91447		77.35729
GRIDCO	169.75792	426.42894		256.67102
SIKKIM	56.23089	3.41272	52.81817	
WBSETCL	162.71914	434.53856		271.81942
HVDC SASARAM	0.00890	0.61333		0.60443
HVDC ALIPURDUAR	0.47488	0.32416	0.15072	
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	159.53066	22.11457	137.41609	
THEP	0.71591	1.33560		0.61969
JORETHANG HEP	0.34503	1.91611		1.57108
NKSTPP	114.17636	4.57435	109.60201	
PVUNL	32.74360	45.16998		12.42638
FSTPP - I & II	88.90615	75.49133	13.41482	
FSTPP-III	53.63962	49.26769	4.37193	
KHSTPP-I	47.50398	20.17282	27.33116	
KHSTPP-II	29.12342	51.84443		22.72101
TSTPP	21.84037	2.43877	19.40160	
BARH-II	40.51944	71.81710		31.29766
MTPS-II	49.24833	4.22925	45.01908	
BRBCL	44.01465	30.43546	13.57919	
TEESTA				
RANGIT	2.72963	3.81300		1.08337
MPL	35.93517	55.77497		19.83980
NPGC	34.38015	21.94554	12.43461	
DARLIPALI	14.18939	23.05446		8.86507
CHUZACHEN	0.57875	0.82838		0.24963
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
JIPL	6.89012	7.45896		0.56884
RONGNICHU HEP	0.44394	1.29869		0.85475
JSWEUL	58.18412	24.21642	33.96770	
APNRL	4.84674	5.90356		1.05682
GMRKEL	3.79947	3.76791	0.03156	
<b>OTHER GENERATORS</b>				
DIKCHU	0.88551	2.29672		1.41121
<b>INTER-REGIONAL</b>				
East-North East	72.15575	2621.18322		2549.02747

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
East-North	3362.57495	1960.59723	1401.97772	
East-South	10004.93959	68.49434	9936.44525	
East-West	277.40774	9620.81753		9343.40979
<b>INTER-NATIONAL</b>				
NEA-Bihar	3.77732	6.87853		3.10121
NVVN_BHUTAN	40.42568	69.23555		28.80987
NVVN-BD	22.29398	26.13559		3.84161
NVVN-NEPAL	167.59326	17.88866	149.70460	
<b>INFIRM GENERATORS</b>				
PVUNL_INFIRM		0.09212		0.09212
<b>RE GENERATORS</b>				
TALCHER SOLAR	4.22443	0.77429	3.45014	
<b>Total</b>	<b>16305.00721</b>	<b>16621.75427</b>	<b>12320.55248</b>	<b>12637.29954</b>

<b>Payable To The Pool (A) :</b>	12320.55248
<b>Receivable From The Pool (B) :</b>	12637.29954
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	-316.74706

(All figures in Rs. Lakhs)

**Eastern Regional Power Committee (ERPC)**  
**Day-wise schedule, actual and Deviation charge statement**  
From 22-12-2025 to 28-12-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-12-22	DARLIPALI	35743.28	35508.3	0	-234.98	440242	175936
2025-12-22	SR	-13891.21	-52927.762	0	-39036.552	179163667	0
2025-12-22	WR	-89797.07	-45459.014	0	44338.056	582151	200764875
2025-12-22	KHSTPP-I	16062.148	15900.771	0	-161.376	744077	173510
2025-12-22	MPL	18465.215	18489.782	0	24.567	966325	1103876
2025-12-22	GRIDCO	-8952.718	-5880.836	0	3071.882	4435671	6521054
2025-12-22	SIKKIM	-1706.535	-1801.123	0	-94.588	944679	124386
2025-12-23	DARLIPALI	35795.46	36052.114	0	256.654	50981	336500
2025-12-23	SR	-20170.058	-55240.591	0	-35070.534	183453318	0
2025-12-23	WR	-82653.69	-41967.915	0	40685.775	0	185714260
2025-12-23	KHSTPP-I	16266.135	16193.703	0	-72.432	567949	336998
2025-12-23	MPL	19145.575	19332.4	0	186.825	223714	798339
2025-12-23	GRIDCO	-11176.038	-9281.588	0	1894.45	1723089	7431881
2025-12-23	SIKKIM	-1762.848	-1942.616	0	-179.768	1612812	55065
2025-12-24	DARLIPALI	34965.5	34772.45	0	-193.05	568676	391725
2025-12-24	SR	-22185.815	-60573.678	0	-38387.863	186483899	0
2025-12-24	WR	-82791.283	-52925.124	0	29866.159	6341782	121962966
2025-12-24	KHSTPP-I	16393.795	16277.476	0	-116.319	645705	301347
2025-12-24	MPL	21901.56	22052.763	0	151.203	327428	836341
2025-12-24	GRIDCO	-17756.853	-17268.419	0	488.433	4536668	3984179
2025-12-24	SIKKIM	-1935.205	-1994.365	0	-59.16	535310	66211
2025-12-25	DARLIPALI	35855.98	36109.509	0	253.529	78317	368936
2025-12-25	SR	-29035.403	-53765.061	0	-24729.659	106264606	6516618
2025-12-25	WR	-71728.208	-57241.342	0	14486.865	15461989	66053702
2025-12-25	KHSTPP-I	16533.088	16370.197	0	-162.891	690562	207637
2025-12-25	MPL	21476.823	21604.109	0	127.286	346948	698977
2025-12-25	GRIDCO	-23247.713	-21070.883	0	2176.83	2593834	6853007
2025-12-25	SIKKIM	-1877.408	-1904.906	0	-27.498	276745	66914
2025-12-26	DARLIPALI	35867.02	36090.533	0	223.513	70225	329752
2025-12-26	SR	-30541.853	-54811.711	0	-24269.859	113646062	331508
2025-12-26	WR	-76281.165	-50672.901	0	25608.264	1427547	119980257
2025-12-26	KHSTPP-I	15699.695	15662.211	0	-37.484	555006	311462
2025-12-26	MPL	20774.21	20917.309	0	143.099	412255	837352
2025-12-26	GRIDCO	-14313.44	-11149.115	0	3164.325	702672	7680268
2025-12-26	SIKKIM	-1842.145	-1980.461	0	-138.316	820988	16630
2025-12-27	DARLIPALI	35018.24	35146.263	0	128.023	144618	297877
2025-12-27	SR	-26487.215	-60547.226	0	-34060.011	131662111	0

**Eastern Regional Power Committee (ERPC)**  
**Day-wise schedule, actual and Deviation charge statement**  
From 22-12-2025 to 28-12-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-12-27	WR	-73699.595	-25409.253	0	48290.342	0	190861054
2025-12-27	KHSTPP-I	15729.073	15602.496	0	-126.576	620595	240899
2025-12-27	MPL	21176.348	21233.091	0	56.743	624516	790179
2025-12-27	GRIDCO	-12104.968	-9860.921	0	2244.047	1962353	5403959
2025-12-27	SIKKIM	-1756.783	-1925.911	0	-169.128	800094	7956
2025-12-28	DARLIPALI	35293.17	35594.395	0	301.225	65881	404720
2025-12-28	SR	-21655.303	-52836.349	0	-31181.047	99820298	1307
2025-12-28	WR	-64554.315	-42485.221	0	22069.094	3927305	76744640
2025-12-28	KHSTPP-I	14224.67	14068.579	0	-156.091	926504	445430
2025-12-28	MPL	16079.485	16016.363	0	-63.122	692332	512433
2025-12-28	GRIDCO	-13073.548	-10616.429	0	2457.118	1021505	4768545
2025-12-28	SIKKIM	-1583.493	-1758.318	0	-174.825	632461	4112

**SUMMARY OF WEEKLY DEVIATION CHARGES : 22-12-2025 to 28-12-2025**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	DARLIPALI	248538.65	249273.563	0	734.913	1418939	2305446
Week total	SR	-163966.855	-390702.379	0	-226735.524	1000493959	6849434
Week total	WR	-541505.325	-316160.77	0	225344.555	27740774	962081753
Week total	KHSTPP-I	110908.603	110075.434	0	-833.169	4750398	2017282
Week total	MPL	139019.215	139645.817	0	626.602	3593517	5577497
Week total	GRIDCO	-100625.275	-85128.191	0	15497.084	16975792	42642894
Week total	SIKKIM	-12464.415	-13307.699	0	-843.284	5623089	341272

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.