



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

No. ERPC/COM-I/REA/2024-25/1069

Date: 24.09.2024

To: As per distribution list/ सेवा में: वितरण सूची के अनुसार।

Sub: Compensation statements of generating station of Eastern Region for the months of June 2024 to August 2024.

विषय: जून 2024 से अगस्त 2024 तक के महीनों के लिए पूर्वी क्षेत्र के उत्पादन स्टेशनों का मुआवजा विवरण।

Ref:

(1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.

(2) Regional Energy accounting for the months of June-24 to August-24.

Sir,

With reference to the above, Cumulation Compensation Statements of generating stations of Eastern Region for the months of June-24 to August-2024 for FY 2024-25 has been prepared and issued as per data furnished by NTPC and REA data.

उपरोक्त के संदर्भ में, वित्त वर्ष 2024-25 के लिए जून-24 से अगस्त-2024 के महीनों के लिए पूर्वी क्षेत्र के उत्पादन स्टेशनों के संचयी मुआवजा विवरण एनटीपीसी और आरईए डेटा द्वारा प्रस्तुत आंकड़ों के अनुसार तैयार और जारी किए गए हैं।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this compensation statement. In case of any discrepancy/error, the compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the Compensation statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस मुआवजा विवरण के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, मुआवजे के विवरण को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया मुआवजा विवरण अंतिम माना जाएगा।

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

भवदीय /Yours faithfully,

अधीक्षण अभियंता /Superintending Engineer

DISTRIBUTION LIST:

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
2. Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
3. Chief Engineer (Comml. & Revenue), Jharkhand Urja Vitaran Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
4. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
5. CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
6. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna- 800001(FAX: 0612 2230035 / 2224287)
7. Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
8. Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
9. Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
10. Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

वितरण सूची:

1. मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
2. मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)
3. मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा वितरण निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
4. अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली का, सरकार. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
5. मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
6. महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
7. सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
8. कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
9. सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
10. सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
11. सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080 2259343)।
12. सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय
13. प्रमुख (वाणिज्यिक), मैथन पावर लिमिटेड, गोगना, झारखंड-828207

Compensation Calculation for the month of

Jun-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2233.38	2037.53	2200.84	32.17	2168.67	2165.74	2531.98		4,334.55	3,407.84
BARH-I	1320	5.75	2295.35	1818.51	1966.11	-81.49	2047.60	1917.72	2211.56		4,160.28	3,382.12
FSTPS-I&II	1,600.00	6.47	2390	2098.73	2499.13	-60.13	2559.26	2480.11	2770.01		4,531.87	3,705.41
FSTPS-III	500.00	5.75	2362.68	2081.83	866.66	-26.60	893.26	859.61	972.64		4,603.73	3,717.74
KhSTPS-I	840	9	2415	2140.58	1494.39	-51.99	1546.38	1410.90	1593.58		2,757.67	2,855.49
KhSTPS-II	1,500.00	5.75	2362.19	2122.99	2787.74	-102.18	2889.92	2702.46	2976.63		2,757.93	2,856.03
TSPTS	1,000.00	6.55	2375	2096.63	1706.87	-14.37	1721.24	1669.67	1913.61		2,076.68	3,146.17
MTPS-II	390.00	9	2500	1980.96	663.85	-2.65	666.51	647.67	701.72		3,724.02	4,027.86
MPL	1,050.00	5.75	2314.95	2158.78	1950.50	-110.59	2061.09	1953.38	2128.14		4,653.24	3,954.70
NABINAGAR STPP	1,980.00	5.75	2226.09	2088.18	3584.61	-124.74	3709.35	3532.80	3874.96		4,512.62	3,697.19
DSTPP	1,600.00	5.75	2206.65	1400.89	2087.38	4.48	2082.90	2082.60	2088.80		1,316.19	2,949.64
BRBCL	1,000.00	9	2373.12	2148.94	1838.51	-60.78	1899.28	1813.76	1955.30		3,572.19	3,344.92
North Karanpura STPS	1,320.00	6.25	2337.56	2010.93	2428.39	-1.81	2430.20	2408.58	2462.26		2,085.23	3,258.80

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,459.28	0.0791	5.30	2363.19	85.55	NO	0	0	0	0	0.00	0
BARH-I	9,525.05	0.0684	7.15	2475.26	90.51	NO	0	0	0	0	0.00	0
FSTPS-I&II	9,726.79	0.0592	8.05	2410.28	81.49	YES	2.25	0.35	2444	6.82	88.20	0
FSTPS-III	9,728.04	0.0592	6.05	2394.25	91.05	NO	0	0	0	0	0.00	0
KhSTPS-I	9,679.59	0.0648	9.75	2413.66	94.51	NO	0	0	0	0	0.00	0
KhSTPS-II	9,679.86	0.0648	6.19	2367.02	96.29	NO	0	0	0	0	0.00	0
TSPTS	9,749.06	0.0816	7.39	2399.40	87.85	NO	0	0	0	0	0.00	0
MTPS-II	9,240.65	0.0830	9.88	2655.56	94.80	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0630	5.50	2339.55	96.48	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,136.85	0.0842	5.54	2252.85	95.19	NO	0	0	0	0	0.00	0
DSTPP	10,817.86	0.0854	6.05	2162.36	98.60	NO	0	0	0	0	0.00	0
BRBCL	9,281.00	0.0842	6.99	2356.91	97.12	NO	0	0	0	0	0.00	0
North Karanpura STPS	9,193.00	0.0825	6.12	2354.69	97.66	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.050	3.209	0.034	0.034	0.00	0.16	0.00000	0
BARH-I	0	0	0	3.026	3.310	0.028	0.028	0.00	0.28	0.00000	0
FSTPS-I&II	0	2390	6.47	3.151	3.232	3.233	3.151	0.082	0.081	0.08100	207299945
FSTPS-III	0	0	0	3.129	3.181	0.024	0.024	0	0.052	0.00000	0
KhSTPS-I	0	0	0	2.593	2.614	0.028	0.028	0	0.021	0.00000	0
KhSTPS-II	0	0	0	2.450	2.466	0.028	0.028	0	0.016	0.00000	0
TSPTS	0	0	0	1.718	1.751	0.038	0.038	0	0.033	0.00000	0
MTPS-II	0	0	0	2.581	2.766	0.037	0.037	0	0.185	0.00000	0
MPL	0	0	0	2.918	2.941	0.026	0.026	0.000	0.023	0.00000	0
NABINAGAR STPP	0	0	0	2.922	2.950	0.037	0.037	0.000	0.028	0.00000	0
DSTPP	0	0	0	1.087	1.070	0.040	0.04	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.826	2.746	0.037	0.037	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.636	1.646	0.038	0.038	0.000	0.010	0.00000	0

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		207299945
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0	0	0
JHARKHAND	0	0	0
DVC	0	0	0
ODISHA	540.945	0.517	1072192
ODISHA Solar	17.955	0.017	35587
West Bengal	100611.450	96.198	199419053
West Bengal Solar	3417.190	3.267	6773113
SIKKIM	0.000	0.000	0
NVVN BDP	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	104587.539	100.000	207299945

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

Page- 3/3

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Jun-24

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	3892.4510	0	0
BARH-I	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Jun-24

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWhr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	6387.0130	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	1382.9650	0	0
KhSTPS-I	7636.2450	0	0
KhSTPS-II	18040.0600	0	0
TSPTS	449.3100	0	0
MTPS-II	2046.3630	0	0
MPL	20054.6000	0	0
NPGC	21835.8180	0	0
DSTPS	0.0000	0	0
BRBCL	14962.3350	0	0
BARH-I	23218.7850	0	0

SE(Commercial)

Compensation Calculation for the month of

Jul-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	REA TOTAL SG (MU)	SG RRAS(excl. SCUC)/Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2233.38	2743.81	2978.55	37.38	2941.17	2926.05	3403.46		4,170.83	3,356.75
BARH-I	1320	5.75	2295.35	2213.68	2383.13	-80.33	2463.46	2320.02	2677.15		4,071.67	3,364.83
FSTPS-I&II	1,600.00	6.47	2390	2604.18	3157.44	-20.24	3177.69	3128.71	3520.27		4,526.44	3,698.99
FSTPS-III	500.00	5.75	2362.68	2779.28	1151.43	-11.93	1163.36	1141.44	1298.51		4,592.84	3,698.76
KhSTPS-I	840	9	2415	2721.47	1877.71	-48.31	1926.02	1781.05	2002.45		2,764.62	2,840.72
KhSTPS-II	1,500.00	5.75	2362.19	2816.27	3689.54	-99.41	3788.94	3572.25	3937.28		2,760.62	2,838.20
TSPTS	1,000.00	6.55	2375	2840.63	2355.05	8.60	2346.45	2296.38	2595.46		2,075.72	3,070.19
MTPS-II	390.00	9	2500	2684.75	895.60	13.95	881.65	876.68	950.82		3,703.95	4,057.23
MPL	1,050.00	5.75	2314.95	2812.41	2532.31	-119.51	2651.82	2537.78	2766.07		4,655.48	3,944.98
NABINAGAR STPP	1,980.00	5.75	2226.09	2764.20	4736.65	-72.93	4809.58	4666.22	5131.34		4,316.98	3,621.31
DSTPP	1,600.00	5.75	2206.65	2033.80	2969.76	2.62	2967.14	2966.45	2976.11		1,349.32	2,955.71
BRBCL	1,000.00	9	2373.12	2710.21	2301.21	-58.59	2359.81	2273.88	2464.63		3,632.54	3,315.47
North Karanpura STPS	1,320.00	6.25	2337.56	2734.84	3280.27	1.78	3278.49	3257.47	3347.14		2,101.27	3,264.57

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,447.76	0.0789	5.50	2370.01	86.16	NO	0	0	0	0	0.00	0
BARH-I	9,520.94	0.0682	7.46	2508.20	89.45	NO	0	0	0	0	0.00	0
FSTPS-I&II	9,739.31	0.0604	8.22	2445.95	81.54	YES	2.25	0.35	2444	6.82	90.33	0
FSTPS-III	9,742.61	0.0606	6.15	2404.75	88.82	NO	0	0	0	0	0.00	0
KhSTPS-I	9,682.06	0.0654	9.82	2413.45	92.58	NO	0	0	0	0	0.00	0
KhSTPS-II	9,682.78	0.0655	6.23	2368.38	95.16	NO	0	0	0	0	0.00	0
TSPTS	9,756.51	0.0810	7.38	2386.60	88.39	NO	0	0	0	0	0.00	0
MTPS-II	9,237.60	0.0828	10.00	2674.96	92.53	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0630	5.57	2340.90	95.28	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,129.74	0.0827	5.63	2252.18	93.24	NO	0	0	0	0	0.00	0
DSTPP	10,776.76	0.0845	6.11	2194.04	96.74	NO	0	0	0	0	0.00	0
BRBCL	9,279.44	0.0837	7.18	2347.20	95.68	NO	0	0	0	0	0.00	0
North Karanpura STPS	9,178.96	0.0825	6.12	2341.00	96.87	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	2.980	3.152	0.034	0.034	0.00	0.17	0.00000	0
BARH-I	0	0	0	2.977	3.310	0.028	0.028	0.00	0.33	0.00000	0
FSTPS-I&II	0	2390	6.47	3.153	3.287	3.235	3.153	0.082	0.134	0.08200	260570232
FSTPS-III	0	0	0	3.139	3.208	0.024	0.024	0	0.069	0.00000	0
KhSTPS-I	0	0	0	2.613	2.636	0.028	0.028	0	0.023	0.00000	0
KhSTPS-II	0	0	0	2.468	2.487	0.028	0.028	0	0.019	0.00000	0
TSPTS	0	0	0	1.758	1.782	0.037	0.037	0	0.024	0.00000	0
MTPS-II	0	0	0	2.549	2.755	0.037	0.037	0	0.206	0.00000	0
MPL	0	0	0	2.926	2.953	0.026	0.026	0.000	0.027	0.00000	0
NABINAGAR STPP	0	0	0	2.854	2.883	0.036	0.036	0.000	0.029	0.00000	0
DSTPP	0	0	0	1.111	1.109	0.040	0.04	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.898	2.810	0.037	0.037	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.646	1.646	0.038	0.038	0.000	0.000	0.00000	0

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		260570232
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	2783.105	1.864130129	4857368
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	1338.370	0.896	2335865
ODISHA Solar	413.560	0.277	721788
West Bengal	139892.585	93.700	244155276
West Bengal Solar	4870.170	3.262	8499934
SIKKIM	0.000	0.000	0
NVVN BDP	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELANGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	149297.790	100.000	260570231

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

Page- 3/3

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Jul-24

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	13044.3110	0	0
BARH-I	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Jul-24

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWhr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	6215.6950	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	9539.2050	0	0
KhSTPS-II	26534.7630	0	0
TSPTS	4852.8930	0	0
MTPS-II	2859.4180	0	0
MPL	42467.6950	0	0
NPGC	32526.4060	0	0
DSTPS	0.0000	0	0
BRBCL	38200.6600	0	0
BARH-I	25997.0700	0	0

SE(Commercial)

Compensation Calculation for the month of

Aug-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	REA TOTAL SG (MU)	SG RRAS(excl. SCUC)/Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2233.38	3487.81	3747.40	28.08	3719.33	3677.97	4326.10		4,098.40	3,299.32
BARH-I	1320	5.75	2295.35	2529.77	2682.45	-86.49	2768.94	2607.42	3034.37		4,040.71	3,329.71
FSTPS-I&II	1,600.00	6.47	2390	3194.63	3842.00	-1.71	3843.71	3804.01	4389.45		4,486.93	3,683.32
FSTPS-III	500.00	5.75	2362.68	3523.28	1431.07	-9.59	1440.66	1421.58	1649.12		4,542.91	3,673.89
KhSTPS-I	840	9	2415	3357.88	2276.24	-47.93	2324.16	2166.72	2459.18		2,743.14	2,820.92
KhSTPS-II	1,500.00	5.75	2362.19	3452.08	4470.45	-102.75	4573.20	4330.15	4814.38		2,739.61	2,818.84
TSPTS	1,000.00	6.55	2375	3425.99	2839.68	16.42	2823.25	2763.67	3138.08		1,725.16	2,537.32
MTPS-II	390.00	9	2500	3323.30	1095.28	24.18	1071.11	1072.33	1176.25		3,699.95	4,072.95
MPL	1,050.00	5.75	2314.95	3533.70	3129.95	-141.49	3271.44	3133.63	3476.86		4,646.20	3,928.00
NABINAGAR STPP	1,980.00	5.75	2226.09	3509.66	5940.36	-52.30	5992.66	5851.33	6518.65		4,191.30	3,548.66
DSTPP	1,600.00	5.75	2206.65	2744.01	3991.28	-17.83	4009.10	3989.12	4030.23		1,416.00	2,944.09
BRBCL	1,000.00	9	2373.12	3386.81	2803.18	-67.53	2870.71	2773.76	3079.53		3,649.08	3,314.50
North Karanpura STPS	1,320.00	6.25	2337.56	3448.84	4065.43	10.55	4054.88	4034.46	4183.11		1,699.04	2,623.10

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,450.18	0.0789	5.64	2371.93	85.71	NO	0	0	0	0	0.00	0
BARH-I	9,518.38	0.0681	7.81	2517.44	87.98	NO	0	0	0	0	0.00	0
FSTPS-I&II	9,750.73	0.0613	8.34	2453.35	80.40	YES	2.25	0.35	2444	6.82	91.82	0
FSTPS-III	9,754.68	0.0615	6.23	2407.11	86.77	NO	0	0	0	0	0.00	0
KhSTPS-I	9,684.72	0.0658	9.93	2414.42	90.55	NO	0	0	0	0	0.00	0
KhSTPS-II	9,685.28	0.0659	6.31	2367.83	93.71	NO	0	0	0	0	0.00	0
TSPTS	8,108.77	0.0673	7.42	2380.00	88.18	NO	0	0	0	0	0.00	0
MTPS-II	9,236.76	0.0825	10.13	2703.54	90.92	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0630	5.62	2341.63	93.55	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,124.28	0.0817	5.63	2249.92	91.50	NO	0	0	0	0	0.00	0
DSTPP	10,704.33	0.0841	6.04	2183.83	96.89	NO	0	0	0	0	0.00	0
BRBCL	9,277.40	0.0832	7.36	2349.98	93.14	NO	0	0	0	0	0.00	0
North Karanpura STPS	7,421.86	0.0667	6.05	2348.28	95.01	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	2.979	3.158	0.034	0.034	0.00	0.18	0.00000	0
BARH-I	0	0	0	2.985	3.344	0.028	0.028	0.00	0.36	0.00000	0
FSTPS-I&II	0	2390	6.47	3.139	3.287	3.221	3.139	0.082	0.148	0.08200	315184474
FSTPS-III	0	0	0	3.126	3.200	0.025	0.025	0	0.074	0.00000	0
KhSTPS-I	0	0	0	2.612	2.638	0.028	0.028	0	0.026	0.00000	0
KhSTPS-II	0	0	0	2.466	2.486	0.028	0.028	0	0.020	0.00000	0
TSPTS	0	0	0	1.761	1.781	0.031	0.031	0	0.020	0.00000	0
MTPS-II	0	0	0	2.536	2.774	0.037	0.037	0	0.238	0.00000	0
MPL	0	0	0	2.933	2.962	0.026	0.026	0.000	0.029	0.00000	0
NABINAGAR STPP	0	0	0	2.827	2.853	0.035	0.035	0.000	0.026	0.00000	0
DSTPP	0	0	0	1.168	1.160	0.039	0.039	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.911	2.832	0.037	0.037	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.648	1.652	0.031	0.031	0.000	0.004	0.00000	0

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		315184474
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	32418.453	9.994628416	31501517
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	3411.415	1.052	3314925
ODISHA Solar	1313.751	0.405	1276592
West Bengal	278351.932	85.816	270478916
West Bengal Solar	8863.214	2.733	8612523
SIKKIM	0.000	0.000	0
NVVN BDP	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	324358.765	100.000	315184473

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

Page- 3/3

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : **Aug-24**

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	483.2230	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	32315.1400	0	0
BARH-I	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : **Aug-24**

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWhr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	6791.3450	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	15240.8800	0	0
KhSTPS-II	40029.1910	0	0
TSPTS	17908.8360	0	0
MTPS-II	5094.8710	0	0
MPL	79964.0050	0	0
NPGC	50814.1440	0	0
DSTPS	2791.2780	0	0
BRBCL	101476.4030	0	0
BARH-I	26891.8900	0	0

SE(Commercial)