



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं./No. ERPC/COM-II/REA/2025-26/442

दिनांक / Date: 02.06.2026

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Revised Regional Energy Accounting (REA) of Eastern Region (Except Rangit & Teesta-V HPS and Patratu STPP) for the months of December 2025, January 2026, February 2026 and March 2026.**

**विषय: दिसंबर 2025, जनवरी 2026, फरवरी 2026 और मार्च 2026 के महीनों के लिए पूर्वी क्षेत्र (रंगित और तीस्ता-वी एचपीएस और पतरातू एचपीएस को छोड़कर) का संशोधित क्षेत्रीय ऊर्जा लेखा (आरईए)।**

Sir,

Please find enclosed a copy of the Revised Regional Energy Accounting (REA) of Eastern Region (Except Rangit & Teesta-V HPS and Patratu STPP) for the months of December 2025, January 2026, February 2026 and March 2026. The revision has been done after receipt of revised schedule files from ERLDC vide mail dated 27.04.2026.

कृपया दिसंबर 2025, जनवरी 2026, फरवरी 2026 और मार्च 2026 के महीनों के लिए पूर्वी क्षेत्र (रंगित और तीस्ता-वी एचपीएस और पतरातू एचपीएस को छोड़कर) के संशोधित क्षेत्रीय ऊर्जा लेखांकन (आरईए) की एक प्रति संलग्न करें। संशोधन दिनांक 27.04.2026 के मेल के माध्यम से ईआरएलडीसी से संशोधित अनुसूची फ़ाइलों की प्राप्ति के बाद किया गया है।

Constituents are requested to intimate any discrepancy / error within 30 days from the date of issue of this REA. In case of any discrepancy / error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से 30 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

This issues with the approval of Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार

Yours faithfully, / भवदीय

(P.K. De/ पी.के.दे)  
SE, Commercial/ अधीक्षण अभियंता (वाणिज्यिक)

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- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
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- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
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- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
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- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
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## वितरण सूची

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- 2) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
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- 5) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
- 6) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
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- 8) सीईओ, भारतीय रेल बिजली कंपनी लिमिटेड, प्रथम तल, विद्युत भवन, बेली रोड, पटना-800001 (फैक्स 0612- 2504007)
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- 10) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-II, पावरग्रिड, सीएफ-17, एक्शन एरिया-1सी, न्यू टाउन, राजारहाट, कोलकाता -700156
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- 13) वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
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- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग परमावि, लापालांग, शिलांग-793006, मेघालय
- 18) मुख्य अभियंता (वाणिज्यिक), म.प्र. पावर मैनेजमेंट कंपनी लिमिटेड, शक्ति भवन, विद्युत नगर, रामपुर, जबलपुर-482008 (फैक्स नंबर 0761-2661884)
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- 24) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 25) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवल बाला, जम्मू-180006।
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- 29) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 30) जीएम (वाणिज्यिक-टैरिफ), एसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 31) मुख्य अभियंता (विद्युत), विभाग। बिजली का, सरकार. नागालैंड, कोहिमा -797001।
- 32) सदस्य (तकनीकी) मीएसईबी, लुमजिंगशाई, शॉर्ट राउंड रोड, शिलांग।
- 33) मुख्य महाप्रबंधक (आरटी एवं सी), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022। (टेलीफोन फैक्स-0674 2542 120)
- 34) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजी कामा प्लेस, नई दिल्ली -110065
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- 36) चीफ जी.एम., उत्तराखंड पावर कॉर्पोरेशन लिमिटेड, ऊर्जा भवन, कांवली रोड, देहरादून - 248006।
- 37) अधीक्षण अभियंता (ई), यूटी चंडीगढ़, 5वीं मंजिल, नया अतिरिक्त। कार्यालय भवन, सेक्टर-9डी, चंडीगढ़-160 009.
- 38) मुख्य अभियंता (सिस्टम ऑपरेशन), हिमाचल प्रदेश राज्य विद्युत बोर्ड, विद्युत भवन, कुमार हाउस कॉम्प्लेक्स, ब्लॉक- II, शिमला - 171004।
- 39) एस.ई.-I, बिजली विभाग, एन0.137, एनएससी बोस सलाई, पुडुचेरी-605001।
- 40) एजीएम (बीडी/पीएंडएस), एनवीवीएनएल, एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स 011 24367201)
- 41) एवीपी (पावर सेल्स), स्टारलाइट एनर्जी लिमिटेड, पहली मंजिल, सिटी मार्ट, कमर्शियल कॉम्प्लेक्स, बारामुंडा, भुवनेश्वर उड़ीसा, पिन-751003 (फैक्स: 0674-2354221-6610342)
- 42) एजीएम (वाणिज्यिक), केबीयूएनएल, कांटी, मुजफ्फरपुर जिला-बिहार 843130 (फैक्स: +91- 06223-267310)।

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025**

SR.	NTPC POWER STATIONS	North Karanpura STPS		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1980.00		1600.00		450.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.25000		6.46875		5.75000		9.00000		5.75000		6.55000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1856.25		1496.50		424.13		764.40		1413.75		934.50	
4	Average DC for the month (ex-bus) in MW:	1800.44	1801.15	1167.32	1172.49	449.46	455.74	733.94	733.05	1413.75	1413.25	678.01	675.50
5	Plant Availability Factor for Month - PAFM (%) :	96.994	97.032	78.003	78.349	95.376	96.710	96.015	95.898	100.000	99.965	72.553	72.285
6	Cumulative DC up to the preceeding month (%) :	87.364	81.879	87.377	89.142	95.517	95.548	91.982	92.318	92.305	92.343	94.924	94.801
7	Cumulative DC including the current month --PAFY (%) :	88.558	83.758	86.320	87.925	95.501	95.679	92.436	92.721	93.172	93.202	92.402	92.263
8	Total Schdled Generation for the current month (MWH) :	221497.655	1071396.685	140282.455	499861.457	55270.715	199883.188	90926.630	369477.780	175214.155	740793.723	84073.500	407854.210
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	221443.230	1009460.108	135777.448	477540.605	48095.430	178163.068	89428.308	350866.383	173302.753	712835.978	84072.500	397588.085
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	1417401.455	5619185.169	1170985.748	4308220.059	416142.510	1504933.293	660261.600	2507427.439	1233966.582	4827012.018	860732.528	3656886.307
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	1638844.685	6628645.276	1306763.195	4785760.664	464237.940	1683096.361	749689.908	2858293.821	1407269.334	5539847.995	944805.028	4054474.392
12	Plant Load Factor for the current month (%) :	96.230	93.094	75.597	53.874	94.585	68.412	95.929	77.961	99.948	84.515	72.553	70.394
13	Cumulative Plant Load Factor including the current month (%) :	88.450	73.936	81.863	60.172	92.333	67.583	90.422	70.206	92.150	73.478	92.069	80.899
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1577812.500	7889062.500	1399227.500	6996137.500	440618.750	2203093.750	714714.000	3573570.000	1321856.250	6609281.250	873757.500	4368787.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-26199.543	-3049.533	45742.172	-451.078	56659.615	0.000	-25438.710	-90.848	-51478.340	0.000	-9288.255
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	0.025	3831.468	4047.050	17613.420	940.878	9066.148	376.838	6537.288	264.475	17375.243	0.128	392.510
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1416936.915	6075232.226	1170669.888	3352677.915	411995.643	1132950.605	665787.203	2603241.918	1230555.054	5020745.988	862069.483	3949415.678
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1638380.120	7107060.409	1305449.818	3766862.928	459601.273	1245387.910	754838.673	2973009.723	1403684.179	5767685.063	946141.855	4355899.508
19	Cumulative Energy eligible for incentive including current month (MWH) :	60567.620	0.000	0.000	0.000	18982.523	0.000	40124.673	0.000	81827.929	0.000	72384.355	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	34773.165	0.000	0.000	0.000	21046.643	0.000	31640.963	0.000	57708.054	0.000	86808.283	73109.678
21	Energy eligible for incentive in the current month ( MWH ) :	25794.455	0.000	0.000	0.000	-2064.120	0.000	8483.710	0.000	24119.875	0.000	-14423.928	-73109.678
22	Net Energy Scheduled to SCUC for the month:	0.000	-12099.463	0.000	49690.202	70.718	58155.043	0.000	-21154.078	0.000	-38516.893	0.000	-5439.570

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025**

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		1980.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	5.75000		9.00000		9.00000		6.75000		5.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1244.10		910.00		354.90		1492.00		1866.15		1866.15	
4	Average DC for the month (ex-bus) in MW:	1188.57	1198.82	556.96	563.88	187.93	186.77	1487.86	1489.20	1244.10	1245.14	1442.74	1463.23
5	Plant Availability Factor for Month - PAFM ( %):	95.536	96.360	61.204	61.964	52.954	52.626	99.723	99.812	66.667	66.722	77.311	78.409
6	Cumulative DC up to the preceeding month (%):	82.061	82.077	93.347	93.319	91.833	91.694	83.441	83.553	92.879	93.440	69.026	69.379
7	Cumulative DC including the current month --PAFY (%):	83.580	83.687	89.724	89.785	87.450	87.290	85.277	85.386	89.924	90.428	70.076	70.523
8	Total Schdled Generation for the current month (MWH) :	147324.105	599325.280	68976.694	274350.741	23296.765	89605.045	184495.000	920487.488	154268.225	671309.645	171211.060	792179.653
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	146877.030	563485.515	68666.369	262431.521	23203.865	86970.220	184495.000	905095.495	153662.805	627716.963	169358.350	782179.200
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	982572.483	3760691.087	813188.424	3120998.481	314261.835	1173930.519	1213679.723	5416503.853	1668775.715	6482006.466	1006207.430	4123936.953
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	1129449.513	4324176.602	881854.793	3383430.002	337465.700	1260900.739	1398174.723	6321599.348	1822438.520	7109723.429	1175565.780	4906116.153
12	Plant Load Factor for the current month ( % ) :	95.499	77.699	61.128	48.627	52.938	40.723	99.723	99.508	66.667	58.021	73.988	68.468
13	Cumulative Plant Load Factor including the current month ( % ) :	82.822	64.399	88.910	68.714	86.937	67.140	85.275	78.761	89.485	71.742	65.200	54.303
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1163233.500	5816167.500	850850.000	4254250.000	331831.500	1659157.500	1395020.000	6975100.000	1744850.250	8724251.250	1552387.980	7761939.900
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-62.790	-25386.898	-85.918	-50575.658	-6.813	-4810.353	0.000	-2748.708	0.040	-30415.523	-2718.193	-15769.673
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	112.723	24028.205	77.179	-8910.235	95.550	735.055	0.005	110.380	34.015	28513.778	159.693	52247.140
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	982426.083	3975177.035	818882.223	3947209.321	312763.905	1118916.375	1213659.403	5763866.533	1668058.610	6784940.893	1040085.288	4181661.480
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1129253.180	4540021.243	887557.331	4269126.734	335879.033	1209961.893	1398154.398	6671600.355	1821687.360	7414559.600	1212002.138	4927363.213
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	36707.331	14876.734	4047.533	0.000	3134.398	0.000	76837.110	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	63946.223	172529.321	18338.865	0.000	0.000	0.000	119900.570	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	-27238.892	-157652.586	-14291.333	0.000	3134.398	0.000	-43063.460	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-16368.608	0.000	-47350.745	0.000	-3028.928	0.000	-389.925	0.000	-18330.328	-2055.998	-9191.425

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

**KHSTPP STAGE - I (4x210)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	6.133295	5581.495000	26127.447500	31708.942500	5581.312500	14024.657500	19605.97	278934.320000	173469.58	63624.592
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.183115	1964.452500	9557.515000	11521.967500	1964.180000	8806.702500	10770.8825	101546.410000	88670.42	0
ODISHA	1.100112	1001.327500	4868.210000	5869.537500	993.632500	2368.542500	3362.175	50876.590000	26970.63	16274.4715
POWERGRID (PUSAULI)	0.119048	102.490000	444.410000	546.900000	100.157500	308.367500	408.525	5473.480000	5308.43	0
SIKKIM	0.022450	20.282500	101.355000	121.637500	20.282500	105.215000	125.4975	1052.640000	1105.22	0
WEST BENGAL	6.831058	6217.140000	31047.875000	37265.015000	5461.742500	9068.177500	14529.92	319387.330000	176686.21	94793.0205
<b>ODISHA Solar</b>	-	487.037500	2369.807500	2856.845000	483.295000	1150.702500	1633.9975	24774.990000	13314.5	7744.2415
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
<b>WEST BENGAL Solar</b>	-	838.170000	4185.765000	5023.935000	735.452500	1204.395000	1939.8475	43062.970000	23563.9	13039.6245
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
<b>ER Total</b>	<b>17.846132</b>	<b>16212.395</b>	<b>78702.385</b>	<b>94914.780</b>	<b>15340.055</b>	<b>37036.760</b>	<b>52376.815</b>	<b>825108.730</b>	<b>509088.89</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.700000	636.922500	3180.720000	3817.642500	636.902500	3093.660000	3730.5625	32728.440000	32062.33	0
TELANGANA (NSM-II)	0.683571	622.617500	3109.317500	3731.935000	723.482500	1997.125000	2720.6075	31965.390000	21599.98	5570.6015
<b>SR Total</b>	<b>1.383571</b>	<b>1259.540</b>	<b>6290.038</b>	<b>7549.578</b>	<b>1360.385</b>	<b>5090.785</b>	<b>6451.17</b>	<b>64693.830</b>	<b>53662.31</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	16.790000	15280.095000	74029.680000	89309.775000	15160.925000	58640.665000	73801.59	779584.790000	607664.13	54982.9415
<b>WR Total</b>	<b>16.790000</b>	<b>15280.095</b>	<b>74029.680</b>	<b>89309.775</b>	<b>15160.925</b>	<b>58640.665</b>	<b>73801.59</b>	<b>779584.790</b>	<b>607664.13</b>	<b>-</b>
<b>NR :</b>										
DELHI	6.070000	5513.317500	27566.812500	33080.130000	5479.770000	25133.420000	30613.19	283571.510000	250615.14	0
HARYANA	3.040000	2752.260000	13783.745000	16536.005000	2716.055000	11956.275000	14672.33	142055.220000	127569.07	0
JK&LADAKH	38.560000	35092.510000	175248.890000	210341.400000	34619.175000	175230.652500	209849.8275	723725.110000	723008.46	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2766.910000	13817.707500	16584.617500	2773.230000	13499.227500	16272.4575	141436.170000	102418.29	17802.4545
UTTAR PRADESH	9.120000	8299.740000	41448.060000	49747.800000	7805.920000	27456.850000	35262.77	426360.770000	310541.48	51865.1745
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>98.390000</b>	<b>54424.738</b>	<b>271865.215</b>	<b>326289.953</b>	<b>53394.150</b>	<b>253276.425</b>	<b>306670.575</b>	<b>1717148.780</b>	<b>1514152.44</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.192147	173.260000	873.832500	1047.092500	172.027500	873.797500	1045.825	8981.980000	8978.43	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	129.632500	647.357500	776.990000	151.075000	782.310000	933.385	6635.080000	7031.69	0
NAGALAND	0.425332	386.982500	1932.630000	2319.612500	386.970000	1932.557500	2319.5275	19887.670000	19884.69	0
<b>ASSAM</b>	<b>2.108333</b>	<b>2002.655000</b>	<b>9823.547500</b>	<b>11826.202500</b>	<b>2002.590000</b>	<b>6724.565000</b>	<b>8727.155</b>	<b>1174591.010000</b>	<b>951758.7</b>	<b>46643.6585</b>
ASSAM (COAL POWER - Rajasthan)	0.092104									
<b>NER Total</b>	<b>2.959821</b>	<b>2692.530</b>	<b>13277.368</b>	<b>15969.898</b>	<b>2712.663</b>	<b>10313.230</b>	<b>13025.893</b>	<b>1210095.740</b>	<b>987653.51</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.190476	1083.327500	5410.152500	6493.480000	1083.292500	5409.940000	6493.2325	55665.930000	55626.61	0
SCED (DOWN)					0.000000	-7095.670000	-7095.67		-55501.6575	
SCED (UP)					376.837500	13632.957500	14009.795		95285.4025	
VAE (DOWN)					0.000000	-29191.325000	-29191.325		-242680.255	
VAE (UP)					0.000000	3752.615000	3752.615		83031.84375	
<b>Grand Total</b>	<b>138.560000</b>	<b>90952.625</b>	<b>449574.838</b>	<b>540527.463</b>	<b>89428.308</b>	<b>350866.383</b>	<b>440294.69</b>	<b>4652297.800</b>	<b>3607983.224</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

**MTPS STAGE - II (2x195)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	69.751548	16255.210000	80706.517500	96961.727500	16250.090000	67468.605000	83718.695	1430932.732500	1109296.9125	106995.910125
DVC	2.600000	605.560000	3008.985000	3614.545000	605.370000	2834.030000	3439.4	53183.740000	51908.13	0
JHARKHAND	3.428846	799.467500	3952.382500	4751.850000	799.220000	3862.305000	4661.525	73584.260000	68245.38	0
ODISHA	8.067981	1879.562500	9179.722500	11059.285000	1829.385000	4255.037500	6084.4225	167283.380000	91243.08	50947.793
SIKKIM	0.507509	118.200000	587.322500	705.522500	118.165000	587.240000	705.405	10444.980000	10421.29	0
WEST BENGAL	8.954569	2086.757500	10369.257500	12456.015000	1954.987500	4442.012500	6397	185858.800000	112063.21	45916.77
<b>ER Total</b>	<b>93.310453</b>	<b>21744.758</b>	<b>107804.188</b>	<b>129548.945</b>	<b>21557.218</b>	<b>83449.230</b>	<b>105006.448</b>	<b>1921287.893</b>	<b>1443178.003</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	65.497500	325.612500	391.110000	65.062500	177.010000	242.0725	5710.680000	3734.05	1120.028
<b>SR Total</b>	<b>0.279291</b>	<b>65.498</b>	<b>325.613</b>	<b>391.110</b>	<b>65.063</b>	<b>177.010</b>	<b>242.073</b>	<b>5710.680</b>	<b>3734.05</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	6.410256	1493.320000	7420.325000	8913.645000	1492.847500	7419.277500	8912.125	98950.400000	98928.86	0
SCED (DOWN)					0.000000	-1514.632500	-1514.6325		-14437.1575	
SCED (UP)					95.550000	2249.687500	2345.2375		51100.8075	
VAE (DOWN)					-6.812500	-5968.205000	-5975.0175		-73837.0275	
VAE (UP)					0.000000	1157.852500	1157.8525		89698.89125	
<b>Grand Total</b>	<b>100.000000</b>	<b>23303.575</b>	<b>115550.125</b>	<b>138853.700</b>	<b>23203.865</b>	<b>86970.220</b>	<b>110174.085</b>	<b>2025948.973</b>	<b>1598366.426</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

**BRBCL (3x250)**  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	10.000000	6906.250000	29013.232500	35919.482500	6905.847500	11463.927500	18369.775	526949.830000	374429	73478.3555
RLY BIHAR	10.989011	7589.287500	38417.947500	46007.235000	7707.640000	42661.717500	50369.3575	592510.170000	687825.02	0
RLY BIHAR ISTS	2.197802	1517.860000	7683.600000	9201.460000	948.117500	3905.497500	4853.615	118528.970000	45763.21	54986.4145
RLY DVC	12.087912	8348.217500	42259.732500	50607.950000	8275.110000	41134.422500	49409.5325	651761.330000	559993.42	0
<b>ER Total</b>	<b>35.274725</b>	<b>24361.615</b>	<b>117374.513</b>	<b>141736.128</b>	<b>23836.715</b>	<b>99165.565</b>	<b>123002.28</b>	<b>1889750.300</b>	<b>1668010.65</b>	<b>-</b>
<b>SR :</b>										
KARNATAKA_RLY	6.593407	4541.250000	21094.602500	25635.852500	4466.185000	18357.685000	22823.87	352580.400000	315524.84	0
<b>SR Total</b>	<b>6.593407</b>	<b>4541.250</b>	<b>21094.603</b>	<b>25635.853</b>	<b>4466.185</b>	<b>18357.685</b>	<b>22823.87</b>	<b>352580.400</b>	<b>315524.84</b>	<b>-</b>
<b>WR :</b>										
RLY MADHYA PRADESH	20.219780	13964.282500	70689.020000	84653.302500	13915.887500	69931.940000	83847.8275	1099009.180000	1055135.71	0
RLY MAHA RASHTRA	10.989011	7589.282500	38417.940000	46007.222500	7725.305586	39044.311836	46769.617422	592511.000000	647359.48	0
<b>WR Total</b>	<b>31.208791</b>	<b>21553.565</b>	<b>109106.960</b>	<b>130660.525</b>	<b>21641.193</b>	<b>108976.252</b>	<b>130617.445</b>	<b>1691520.180</b>	<b>1702495.19</b>	<b>-</b>
<b>NR :</b>										
DELHI	2.747253	1897.320000	9604.472500	11501.792500	1884.710000	9088.650000	10973.36	139312.010000	122567.49	0
HARYANA	6.043956	4174.110000	21129.825000	25303.935000	4177.132689	21055.326003	25232.458691	325496.260000	316146.69	0
PUNJAB	5.494505	3794.655000	19208.985000	23003.640000	3879.707500	19412.405000	23292.1125	296249.180000	283534.88	0
RAJASTHAN	1.098901	758.927500	3841.792500	4600.720000	758.885000	3841.535000	4600.42	59209.160000	59251.79	0
RLY UTTAR PRADESH(ISTS Points)	2.747253	1897.327500	9572.930000	11470.257500	1875.437500	8940.497500	10815.935	147891.900000	136153.79	0
UTTAR PRADESH	8.241758	5691.985000	28813.465000	34505.450000	5775.719694	31158.758360	36934.478054	444350.220000	549890.59	0
<b>NR Total</b>	<b>26.373626</b>	<b>18214.325</b>	<b>92171.470</b>	<b>110385.795</b>	<b>18351.592</b>	<b>93497.172</b>	<b>111848.764</b>	<b>1412508.730</b>	<b>1467545.23</b>	<b>-</b>
<b>NER :</b>										
<b>ASSAM</b>	0.549451	379.445000	1920.867500	2300.312500	379.422500	1920.740000	2300.1625	19995.970000	3108.23	13888.3445
<b>NER Total</b>	<b>0.549451</b>	<b>379.445</b>	<b>1920.868</b>	<b>2300.313</b>	<b>379.423</b>	<b>1920.740</b>	<b>2300.163</b>	<b>19995.970</b>	<b>3108.23</b>	<b>-</b>
SCED (DOWN)					0.000000	-10495.272500	-10495.2725		-107915.714076	
SCED (UP)					77.178939	1585.037500	1662.216439		15647.736268	
VAE (DOWN)					-85.917500	-53906.230000	-53992.1475		-818660.727124	
VAE (UP)					0.000000	3330.572500	3330.5725		19529.435	
<b>Grand Total</b>	<b>100.000000</b>	<b>69050.200</b>	<b>341668.413</b>	<b>410718.613</b>	<b>68666.369</b>	<b>262431.521</b>	<b>331097.891</b>	<b>5366355.580</b>	<b>4265284.87</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

**Nabinagar STPP (1x660)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	81.085679	125088.720000	611408.980000	736497.700000	125083.605000	522500.912500	647584.5175	8989723.135000	7618251.015	23013.64975
JHARKHAND	1.439049	2219.600000	11107.280000	13326.880000	2219.600000	10875.350000	13094.95	167102.450000	155179.32	0
ODISHA	0.480109	741.520000	3706.195000	4447.715000	741.520000	2675.390000	3416.91	60781.790000	36873.5	14791.0215
SIKKIM	0.178131	274.040000	1371.360000	1645.400000	274.040000	1371.242500	1645.2825	19963.230000	19808.3	0
WEST BENGAL	0.332139	512.120000	2562.740000	3074.860000	499.730000	1486.360000	1986.09	42524.670000	28893.14	7252.8295
<b>ER Total</b>	<b>83.515107</b>	<b>128836.000</b>	<b>630156.555</b>	<b>758992.555</b>	<b>128818.495</b>	<b>538909.255</b>	<b>667727.75</b>	<b>9280095.275</b>	<b>7859005.275</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>SR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	2.547748	3930.800000	19259.335000	23190.135000	3916.135000	16312.290000	20228.425	282023.910000	233470.47	6249.8535
<b>WR Total</b>	<b>2.547748</b>	<b>3930.800</b>	<b>19259.335</b>	<b>23190.135</b>	<b>3916.135</b>	<b>16312.290</b>	<b>20228.425</b>	<b>282023.910</b>	<b>233470.47</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	17605.520000	88101.100000	105706.620000	16998.040000	54900.502500	71898.5425	1269697.930000	928935.93	150307.3105
<b>NR Total</b>	<b>11.411892</b>	<b>17605.520</b>	<b>88101.100</b>	<b>105706.620</b>	<b>16998.040</b>	<b>54900.503</b>	<b>71898.543</b>	<b>1269697.930</b>	<b>928935.93</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	2.525253	3896.080000	19496.660000	23392.740000	3896.080000	19496.660000	23392.74	215186.690000	214835.31	0
SCED (DOWN)					0.000000	-3425.257500	-3425.2575		-89225.94	
SCED (UP)					34.015000	31939.035000	31973.05		244716.903125	
VAE (DOWN)					0.000000	-36083.357500	-36083.3575		-515663.42875	
VAE (UP)					0.040000	5667.835000	5667.875		56087.454304	
<b>Grand Total</b>	<b>100.000000</b>	<b>154268.400</b>	<b>757013.650</b>	<b>911282.050</b>	<b>153662.805</b>	<b>627716.963</b>	<b>781379.768</b>	<b>11047003.805</b>	<b>8932161.974</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

FSTPS STAGE - I & II (3X200+2X500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	6.734444	9663.305000	44431.355000	54094.660000	9640.867500	15130.942500	24771.81	1991442.945000	1144278.615	548447.88825
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.459474	9631.217500	51381.865000	61013.082500	9514.415000	38016.922500	47531.3375	639680.040000	470282.38	73445.654
ODISHA	1.207938	1748.075000	8627.337500	10375.412500	1648.257500	2549.267500	4197.525	103983.010000	47073.81	41311.7485
SIKKIM	3.149650	4509.765000	22815.065000	27324.830000	4406.575000	17273.877500	21680.4525	266693.430000	227012.22	0
WEST BENGAL	32.765652	47427.520000	238189.160000	285616.680000	39441.360000	50943.157500	90384.5175	2836829.090000	1018334.26	1392970.4665
<b>ODISHA Solar</b>	-	801.420000	3975.522500	4776.942500	755.125000	1335.445000	2090.57	47671.850000	22390.01	18131.0625
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	1330.515000	6682.035000	8012.550000	1087.707500	1324.200000	2411.9075	79574.740000	26831.78	40806.749
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>52.789837</b>	<b>75111.818</b>	<b>376102.340</b>	<b>451214.158</b>	<b>66494.308</b>	<b>126573.813</b>	<b>193068.12</b>	<b>5965875.105</b>	<b>2956203.075</b>	<b>-</b>
<b>SR :</b>										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TAMILNADU	21.875000	31663.760000	159021.182500	190684.942500	31350.395000	142496.372500	173846.7675	432779.250000	406761.01	0
TELANGANA (NSM-II)	0.751558	1087.630000	5461.895000	6549.525000	1709.312500	2401.660000	4110.9725	65037.150000	49745.1	5536.4775
<b>SR Total</b>	<b>22.626558</b>	<b>32751.390</b>	<b>164483.078</b>	<b>197234.468</b>	<b>33059.708</b>	<b>144898.033</b>	<b>177957.74</b>	<b>497816.400</b>	<b>456506.11</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	15.950000	22789.340000	115041.037500	137830.377500	22504.917500	96367.735000	118872.6525	1376983.410000	1055604.52	114831.3785
<b>WR Total</b>	<b>15.950000</b>	<b>22789.340</b>	<b>115041.038</b>	<b>137830.378</b>	<b>22504.918</b>	<b>96367.735</b>	<b>118872.653</b>	<b>1376983.410</b>	<b>1055604.52</b>	<b>-</b>
<b>NR :</b>										
DELHI	1.390000	2011.950000	10104.320000	12116.270000	1967.587500	7931.510000	9899.0975	120275.370000	98492.79	3741.2745
HARYANA	0.690000	998.400000	5013.962500	6012.362500	996.190000	4978.482500	5974.6725	59741.290000	58038.75	0
JK&LADAKH	0.850000	1230.075000	6177.380000	7407.455000	1229.930000	6177.312500	7407.2425	73590.780000	73553.86	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3010.520000	15119.335000	18129.855000	3281.730000	9062.260000	12343.99	180053.370000	141356.99	11688.3745
<b>NR Total</b>	<b>5.860000</b>	<b>7250.945</b>	<b>36414.998</b>	<b>43665.943</b>	<b>7475.438</b>	<b>28149.565</b>	<b>35625.003</b>	<b>433660.810</b>	<b>371442.39</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.191917	274.930000	1393.247500	1668.177500	274.742500	1393.235000	1667.9775	16593.540000	16571.91	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	205.320000	1031.045000	1236.365000	218.847500	1083.947500	1302.795	12272.790000	12754.56	0
NAGALAND	0.429803	622.515000	3126.912500	3749.427500	622.442500	3126.880000	3749.3225	37215.960000	37190.55	0
<b>ASSAM</b>	<b>2.455737</b>	<b>3688.215000</b>	<b>18425.645000</b>	<b>22113.860000</b>	<b>3677.650000</b>	<b>10322.457500</b>	<b>14000.1075</b>	<b>217993.280000</b>	<b>139023.28</b>	<b>46271.008</b>
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>3.311105</b>	<b>4790.980</b>	<b>23976.850</b>	<b>28767.830</b>	<b>4793.683</b>	<b>15926.520</b>	<b>20720.203</b>	<b>284075.570</b>	<b>205540.3</b>	<b>-</b>
NVVN POWER - A/C BPDB	0.312500	451.930000	2269.370000	2721.300000	451.877500	2269.347500	2721.225	27031.560000	27016.47	0
SCED (DOWN)					-134.200000	-2931.745000	-3065.945		-61503.4125	
SCED (UP)					4181.250000	20545.165000	24726.415		359952.8645	
VAE (DOWN)					-3236.770000	-15583.625000	-18820.395		-231452.385	
VAE (UP)					187.237500	61325.797375	61513.034875		953214.04675	
<b>Grand Total</b>	<b>100.850000</b>	<b>143146.403</b>	<b>718287.673</b>	<b>861434.075</b>	<b>135777.448</b>	<b>477540.605</b>	<b>613318.052</b>	<b>8585442.855</b>	<b>6092523.979</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

TSTPP STAGE - I (2x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	41.412154	34816.925000	173438.995000	208255.920000	34816.915000	162545.195000	197362.11	2339608.660000	2173284.12	0
DVC	0.200000	167.915000	836.447500	1004.362500	167.915000	836.405000	1004.32	11385.980000	11351.63	0
JHARKHAND	6.832003	5744.030000	27939.567500	33683.597500	5744.030000	26687.417500	32431.4475	384354.510000	377561.19	0
ODISHA	33.066719	27800.135000	138402.282500	166202.417500	27800.127500	138292.060000	166092.1875	1878562.640000	1721801.69	0
SIKKIM	0.025850	21.600000	107.575000	129.175000	21.600000	107.570000	129.17	1403.010000	1392.31	0
WEST BENGAL	10.086317	8480.190000	42243.852500	50724.042500	8480.190000	42207.420000	50687.61	572368.110000	537446.16	0
<b>ODISHA Solar</b>	-	457.625000	2279.637500	2737.262500	457.625000	2277.822500	2735.4475	30963.520000	28550.57	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	772.495000	3848.167500	4620.662500	772.495000	3842.552500	4615.0475	52316.390000	49051.41	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>93.086342</b>	<b>78260.915</b>	<b>389096.525</b>	<b>467357.440</b>	<b>78260.898</b>	<b>376796.443</b>	<b>455057.34</b>	<b>5270962.820</b>	<b>4900439.08</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.850000	714.340000	3558.465000	4272.805000	714.340000	3501.427500	4215.7675	48362.670000	47073.15	0
TELANGANA (NSM-II)	0.712870	599.820000	2988.037500	3587.857500	600.077500	4700.540000	5300.6175	40581.090000	45433.26	0
<b>SR Total</b>	<b>1.562870</b>	<b>1314.160</b>	<b>6546.503</b>	<b>7860.663</b>	<b>1314.418</b>	<b>8201.968</b>	<b>9516.385</b>	<b>88943.760</b>	<b>92506.41</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	2.400000	2017.700000	10051.197500	12068.897500	2017.700000	9128.310000	11146.01	134427.690000	121677.39	0
<b>WR Total</b>	<b>2.400000</b>	<b>2017.700</b>	<b>10051.198</b>	<b>12068.898</b>	<b>2017.700</b>	<b>9128.310</b>	<b>11146.01</b>	<b>134427.690</b>	<b>121677.39</b>	<b>-</b>
<b>NR :</b>										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.196898	164.555000	824.702500	989.257500	164.190000	824.662500	988.8525	11202.340000	11184.12	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	118.760000	591.600000	710.360000	118.760000	591.572500	710.3325	8055.080000	8069.1	0
NAGALAND	0.424823	357.505000	1780.915000	2138.420000	357.502500	1780.825000	2138.3275	24183.580000	24157.63	0
<b>ASSAM</b>	<b>2.095419</b>	<b>1838.905000</b>	<b>9160.482500</b>	<b>10999.387500</b>	<b>1838.905000</b>	<b>9160.050000</b>	<b>10998.955</b>	<b>124491.180000</b>	<b>123320.11</b>	<b>0</b>
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>2.950788</b>	<b>2479.725</b>	<b>12357.700</b>	<b>14837.425</b>	<b>2479.358</b>	<b>12357.110</b>	<b>14836.468</b>	<b>167932.180</b>	<b>166730.96</b>	<b>-</b>
NVVN POWER - A/C BPDB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	20688.520000	20687.89	0
SCED (DOWN)					0.000000	-707.407500	-707.4075		-59986.05125	
SCED (UP)					0.127500	1099.917500	1100.045		18846.365	
VAE (DOWN)					0.000000	-9680.102500	-9680.1025		-294468.149375	
VAE (UP)					0.000000	391.847500	391.8475		32845.8925	
<b>Grand Total</b>	<b>100.000000</b>	<b>84072.500</b>	<b>418051.925</b>	<b>502124.425</b>	<b>84072.500</b>	<b>397588.085</b>	<b>481660.585</b>	<b>5682954.970</b>	<b>4999279.787</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

**KHSTPP STAGE - II (3x500)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	4.244483	7366.240000	32855.952500	40222.192500	7366.227500	18310.117500	25676.345	361570.320000	291549.67	15785.102
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.680354	1192.880000	5805.062500	6997.942500	1192.880000	5595.510000	6788.39	59001.960000	54437.44	0
ODISHA	2.811321	4929.000000	24606.495000	29535.495000	4871.372500	15155.297500	20026.67	242609.700000	144850.39	61367.855
SIKKIM	0.015536	27.280000	136.375000	163.655000	33.855000	142.850000	176.705	1356.410000	1463.38	0
WEST BENGAL	0.526682	923.800000	4617.350000	5541.150000	903.615000	3017.910000	3921.525	45828.490000	31649.02	7305.1965
<b>ODISHA Solar</b>	-	999.440000	4989.405000	5988.845000	987.755000	3145.620000	4133.375	49127.410000	29883.24	11875.0585
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<b>WEST BENGAL Solar</b>	-	1610.760000	8050.975000	9661.735000	1556.422500	4756.025000	6312.4475	79902.120000	53049.73	14867.072
West Bengal (COAL POWER - Rajasthan)	0.919117									
<b>ER Total</b>	<b>9.768110</b>	<b>17049.400</b>	<b>81061.615</b>	<b>98111.015</b>	<b>16912.128</b>	<b>50123.330</b>	<b>67035.458</b>	<b>839396.410</b>	<b>606882.87</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.763112	1337.960000	6687.425000	8025.385000	1361.402500	5132.362500	6493.765	66297.470000	48541.94	7810.9095
<b>SR Total</b>	<b>0.763112</b>	<b>1337.960</b>	<b>6687.425</b>	<b>8025.385</b>	<b>1361.403</b>	<b>5132.363</b>	<b>6493.765</b>	<b>66297.470</b>	<b>48541.94</b>	<b>-</b>
<b>WR :</b>										
CHHATTISGARH	2.000000	3506.720000	17527.400000	21034.120000	3475.005000	12198.777500	15673.7825	173824.690000	115717.43	32033.5565
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	579.080000	2894.350000	3473.430000	579.080000	2894.350000	3473.43	28718.340000	28382.96	0
GUJARAT	9.730000	17056.200000	85250.925000	102307.125000	16849.755000	73638.042500	90487.7975	839654.260000	686923.76	26782.361
MADHYA PRADESH	4.930000	8641.560000	43192.575000	51834.135000	8641.560000	45281.977500	53923.5375	428064.100000	303759.65	60094.835
MAHARASHTRA	9.870000	17302.960000	86484.250000	103787.210000	17302.960000	82240.607500	99543.5675	858305.640000	746974.59	0
<b>WR Total</b>	<b>26.860000</b>	<b>47086.520</b>	<b>235349.500</b>	<b>282436.020</b>	<b>46848.360</b>	<b>216253.755</b>	<b>263102.115</b>	<b>2328567.030</b>	<b>1881758.39</b>	<b>-</b>
<b>NR :</b>										
CHANDIGARH	0.200000	348.980000	1716.035000	2065.015000	348.410000	1145.415000	1493.825	17116.752500	11947.5725	2601.667125
DELHI	10.490000	18357.825000	91840.300000	110198.125000	18321.212500	85942.727500	104263.94	909572.890000	820235.6	0
HARYANA	4.580000	8029.000000	40130.825000	48159.825000	8000.130000	36381.817500	44381.9475	398274.970000	359402.06	0
HIMACHAL PRADESH	1.530000	2682.120000	13405.875000	16087.995000	2682.120000	13405.875000	16087.995	133041.060000	159616.31	0
JK&LADAKH	5.560000	9747.640000	48720.975000	58468.615000	9735.582500	48720.975000	58456.5575	483515.790000	483268.29	0
PUNJAB	8.020000	14060.360000	70276.975000	84337.335000	14053.187500	64696.265000	78749.4525	697452.030000	657232.37	0
RAJASTHAN	7.110000	12463.240000	62294.200000	74757.440000	12463.240000	61281.992500	73745.2325	614418.670000	448393.38	73862.4895
UTTAR PRADESH	16.730000	29328.480000	146590.650000	175919.130000	27712.927500	103760.980000	131473.9075	1454687.340000	1094686.23	141798.009
UTTARAKHAND	1.870000	3278.560000	16387.000000	19665.560000	3269.635000	13333.355000	16602.99	161331.140000	116526.6	20604.869
<b>NR Total</b>	<b>61.650000</b>	<b>98296.205</b>	<b>491362.835</b>	<b>589659.040</b>	<b>96586.445</b>	<b>428669.403</b>	<b>525255.848</b>	<b>4869410.643</b>	<b>4151308.413</b>	<b>-</b>
<b>NER :</b>										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>ASSAM</b>	5.093533	9090.440000	44570.942500	53661.382500	9083.390000	35077.350000	44160.74	448203.250000	367075.32	13897.4425
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>5.185445</b>	<b>9090.440</b>	<b>44570.943</b>	<b>53661.383</b>	<b>9083.390</b>	<b>35077.350</b>	<b>44160.74</b>	<b>448203.250</b>	<b>367075.32</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.333333	2337.400000	11682.875000	14020.275000	2337.400000	11682.875000	14020.275	115950.450000	115802.27	0
SCED (DOWN)					0.000000	-7274.525000	-7274.525		-87397.7975	
SCED (UP)					264.475000	24649.767500	24914.2425		172837.813125	
VAE (DOWN)					-90.847500	-57959.242500	-58050.09		-397880.905625	
VAE (UP)					0.000000	6480.902500	6480.9025		88188.9775	
<b>Grand Total</b>	<b>105.560000</b>	<b>175197.925</b>	<b>870715.193</b>	<b>1045913.118</b>	<b>173302.753</b>	<b>712835.978</b>	<b>886138.73</b>	<b>8667825.253</b>	<b>6947117.29</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

BARH STPS STAGE - II (2x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	86.041665	126810.995000	613228.282500	740039.277500	126810.995000	480010.015000	606821.01	5897964.670000	4897994.33	115275.6395
JHARKHAND	1.345112	1896.030000	9250.422500	11146.452500	1890.500000	7115.615000	9006.115	94338.900000	68020.14	12167.925
ODISHA	1.505189	2217.720000	11156.117500	13373.837500	2198.977500	5788.820000	7987.7975	107081.610000	60515.81	30503.5585
POWERGRID (ALIPURDUAR)	0.113636	68.805000	642.475000	711.280000	57.770000	194.022500	251.7925	6557.110000	4618.25	955.2935
SIKKIM	0.030716	44.995000	226.955000	271.950000	44.995000	226.715000	271.71	2181.110000	2264.93	0
WEST BENGAL	1.041290	1534.175000	7736.972500	9271.147500	1205.020000	1480.997500	2686.0175	74333.840000	41873.75	21310.014
<b>ER Total</b>	<b>90.077608</b>	<b>132572.720</b>	<b>642241.225</b>	<b>774813.945</b>	<b>132208.258</b>	<b>494816.185</b>	<b>627024.443</b>	<b>6182457.240</b>	<b>5075287.21</b>	<b>-</b>
<b>SR :</b>										
KSEB	7.350000	10832.460000	54629.415000	65461.875000	10832.460000	53010.955000	63843.415	504368.930000	468581.64	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	1000.975000	5048.097500	6049.072500	995.330000	2941.830000	3937.16	46640.280000	28540.01	11104.228
<b>SR Total</b>	<b>8.028453</b>	<b>11833.435</b>	<b>59677.513</b>	<b>71510.948</b>	<b>11827.790</b>	<b>55952.785</b>	<b>67780.575</b>	<b>551009.210</b>	<b>497121.65</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.893939	2791.050000	14075.595000	16866.645000	2791.050000	14075.237500	16866.2875	96940.340000	96865.87	0
SCED (DOWN)					0.000000	-4936.650000	-4936.65		-62374.9075	
SCED (UP)					112.722500	28964.855000	29077.5775		143622.085	
VAE (DOWN)					-62.790000	-30822.355000	-30885.145		-329079.151875	
VAE (UP)					0.000000	5435.457500	5435.4575		32183.66625	
<b>Grand Total</b>	<b>100.000000</b>	<b>147197.205</b>	<b>715994.333</b>	<b>863191.538</b>	<b>146877.030</b>	<b>563485.515</b>	<b>710362.545</b>	<b>6830406.790</b>	<b>5453626.422</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

**Dartipalli STPS-I (1X800)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	20.213533	37293.465000	186633.935000	223927.400000	37293.465000	178430.562500	215724.0275	1695050.440000	1584556.95	0
JHARKHAND	9.464319	17461.485000	87385.927500	104847.412500	17461.485000	80607.440000	98068.925	795570.530000	786490.04	0
ODISHA	51.817623	95601.050000	478435.137500	574036.187500	95601.050000	478420.172500	574021.2225	4355952.280000	4214877.24	0
SIKKIM	0.782092	1443.060000	7221.790000	8664.850000	1443.055000	6995.482500	8438.5375	65278.240000	63662.06	0
WEST BENGAL	16.847433	31082.225000	155550.845000	186633.070000	31082.225000	155500.965000	186583.19	1416227.630000	1353380.05	0
<b>ER Total</b>	<b>99.125000</b>	<b>182881.285</b>	<b>915227.635</b>	<b>1098108.920</b>	<b>182881.280</b>	<b>899954.623</b>	<b>1082835.903</b>	<b>8328079.120</b>	<b>8002966.34</b>	<b>-</b>
<b>SR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	0.875000	1613.715000	8064.465000	9678.180000	1613.715000	7779.200000	9392.915	70339.680000	66788.5	0
<b>WR Total</b>	<b>0.875000</b>	<b>1613.715</b>	<b>8064.465</b>	<b>9678.180</b>	<b>1613.715</b>	<b>7779.200</b>	<b>9392.915</b>	<b>70339.680</b>	<b>66788.5</b>	<b>-</b>
<b>NR :</b>										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					0.000000	-68.152500	-68.1525		-36398.2725	
SCED (UP)					0.005000	178.532500	178.5375		12838.6225	
VAE (DOWN)					0.000000	-2748.707500	-2748.7075		-365425.5175	
VAE (UP)					0.000000	0.000000	0		39004.485	
<b>Grand Total</b>	<b>100.000000</b>	<b>184495.000</b>	<b>923292.100</b>	<b>1107787.100</b>	<b>184495.000</b>	<b>905095.495</b>	<b>1089590.495</b>	<b>8398418.800</b>	<b>7719774.158</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

North Karanpura STPS (3x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	44.972124	100403.060000	502166.467500	602569.527500	99657.860000	461690.567500	561348.4275	4227128.400000	3844172.23	0
JHARKHAND	26.888520	60029.060000	293398.862500	353427.922500	59529.055000	259503.105000	319032.16	2523959.030000	2473313.05	0
ODISHA	21.833514	48745.060000	243820.707500	292565.767500	48383.270000	242277.367500	290660.6375	2054618.240000	1868820.76	0
SIKKIM	0.037416	83.020000	415.232500	498.252500	82.405000	412.742500	495.1475	3501.770000	3488.01	0
WEST BENGAL	6.268426	13994.800000	70001.430000	83996.230000	13790.615000	67944.400000	81735.015	590336.900000	554997.98	0
<b>ER Total</b>	<b>100.000000</b>	<b>223255.000</b>	<b>1109802.700</b>	<b>1333057.700</b>	<b>221443.205</b>	<b>1031828.183</b>	<b>1253271.388</b>	<b>9399544.340</b>	<b>8744792.03</b>	-
<b>SR Total</b>							<b>0</b>		<b>0</b>	-
<b>WR Total</b>							<b>0</b>		<b>0</b>	-
<b>NR Total</b>							<b>0</b>		<b>0</b>	-
<b>NER Total</b>							<b>0</b>		<b>0</b>	-
SCED (DOWN)					0.000000	-1681.717500	-1681.7175		-100683.05125	
SCED (UP)					0.025000	5513.185000	5513.21		33228.3875	
VAE (DOWN)					0.000000	-26914.850000	-26914.85		-461521.12625	
VAE (UP)					0.000000	715.307500	715.3075		51025.2225	
<b>Grand Total</b>	<b>100.000000</b>	<b>223255.000</b>	<b>1109802.700</b>	<b>1333057.700</b>	<b>221443.230</b>	<b>1009460.108</b>	<b>1230903.338</b>	<b>9399544.340</b>	<b>8266841.463</b>	-

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

BARH STPS STAGE - I (3x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	58.048345	103847.600000	526155.037500	630002.637500	102824.862500	466470.910000	569295.7725	4495311.872500	3754253.4225	66761.669125
JHARKHAND	7.806366	13362.215000	67146.022500	80508.237500	12823.622500	54408.742500	67232.365	537350.570000	487646.78	0
ODISHA	15.199463	27192.307500	137858.635000	165050.942500	23610.372500	75599.310000	99209.6825	1042355.230000	537365.42	348636.5255
SIKKIM	1.302981	2330.545000	11796.357500	14126.902500	2266.815000	11209.495000	13476.31	87520.680000	81052.99	0
WEST BENGAL	0.779057	1393.840000	7068.180000	8462.020000	1009.885000	1601.995000	2611.88	63691.900000	33773.47	20364.645
<b>ER Total</b>	<b>83.136212</b>	<b>148126.508</b>	<b>750024.233</b>	<b>898150.740</b>	<b>142535.558</b>	<b>609290.453</b>	<b>751826.01</b>	<b>6226230.253</b>	<b>4894092.083</b>	<b>-</b>
<b>SR :</b>										
KSEB	4.040000	7227.322500	36649.790000	43877.112500	7133.065000	35778.820000	42911.885	388209.670000	340704.58	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>SR Total</b>	<b>4.040000</b>	<b>7227.323</b>	<b>36649.790</b>	<b>43877.113</b>	<b>7133.065</b>	<b>35778.820</b>	<b>42911.885</b>	<b>388209.670</b>	<b>340704.58</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	8.278333	14810.255000	74069.455000	88879.710000	14117.562500	59398.850000	73516.4125	779330.590000	608983.56	53447.4415
<b>WR Total</b>	<b>8.278333</b>	<b>14810.255</b>	<b>74069.455</b>	<b>88879.710</b>	<b>14117.563</b>	<b>59398.850</b>	<b>73516.413</b>	<b>779330.590</b>	<b>608983.56</b>	<b>-</b>
<b>NR :</b>										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	4.545455	8132.240000	41238.585000	49370.825000	8130.665000	41233.610000	49364.275	296202.900000	295585.05	0
SCED (DOWN)					-1383.227500	-4926.462500	-6309.69		-56550.4025	
SCED (UP)					1542.920000	57173.602500	58716.5225		243460.95125	
VAE (DOWN)					-2936.427500	-20870.715000	-23807.1425		-309409.9325	
VAE (UP)					218.235000	5101.042500	5319.2775		64815.966875	
<b>Grand Total</b>	<b>100.000000</b>	<b>178296.325</b>	<b>901982.063</b>	<b>1080278.388</b>	<b>169358.350</b>	<b>782179.200</b>	<b>951537.55</b>	<b>7689973.413</b>	<b>6081681.856</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2025(NA)**

FSTPS STAGE - III (1x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	17.821074	8925.645000	42415.655000	51341.300000	8868.105000	15354.197500	24222.3025	491137.120000	283530.06	133936.492
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.883200	442.305000	2242.482500	2684.787500	442.227500	2242.110000	2684.3375	290830.150000	238384.02	8821.6075
ODISHA	19.454973	9759.360000	48761.687500	58521.047500	9038.810000	14972.472500	24011.2825	521525.670000	239499.5	203797.3195
SIKKIM	0.020168	10.605000	53.797500	64.402500	10.605000	53.790000	64.395	602.600000	645.49	0
WEST BENGAL	40.461489	20294.562500	102891.510000	123186.072500	18718.622500	34726.035000	53444.6575	1086336.830000	517451.55	405934.7555
<b>ODISHA Solar</b>	-	294.512500	1477.525000	1772.037500	272.897500	455.802500	728.7	15673.210000	7399.24	5922.9885
ODISHA (COAL POWER - DADRI)	0.180737									
ODISHA (COAL POWER - Faridabad)	0.101504									
ODISHA (COAL POWER - Rajasthan)	0.204249									
ODISHA (COAL POWER - Raj-II SunTech)	0.102124									
<b>WEST BENGAL Solar</b>	-	513.255000	2602.142500	3115.397500	441.812500	710.907500	1152.72	27342.020000	11966.7	11274.017
West Bengal (COAL POWER - Rajasthan)	0.714869									
West Bengal (COAL POWER- Raj-II SunTech)	0.306372									
<b>ER Total</b>	<b>80.250759</b>	<b>40240.245</b>	<b>200444.800</b>	<b>240685.045</b>	<b>37793.080</b>	<b>68515.315</b>	<b>106308.395</b>	<b>2433447.600</b>	<b>1298876.56</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.815478	409.207500	2074.625000	2483.832500	394.850000	762.860000	1157.71	21837.350000	12807.05	5754.6975
<b>SR Total</b>	<b>0.815478</b>	<b>409.208</b>	<b>2074.625</b>	<b>2483.833</b>	<b>394.850</b>	<b>762.860</b>	<b>1157.71</b>	<b>21837.350</b>	<b>12807.05</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	13.276082	6659.597500	33671.945000	40331.542500	6579.802500	28771.162500	35350.965	354636.080000	277258.78	24181.888
<b>WR Total</b>	<b>13.276082</b>	<b>6659.598</b>	<b>33671.945</b>	<b>40331.543</b>	<b>6579.803</b>	<b>28771.163</b>	<b>35350.965</b>	<b>354636.080</b>	<b>277258.78</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER :</b>										
<b>ASSAM</b>	-	50.867500	257.895000	308.762500	50.860000	257.852500	308.7125	2714.750000	2714.43	0
ASSAM (COAL POWER - Rajasthan)	0.102124									
<b>NER Total</b>	<b>0.102124</b>	<b>50.868</b>	<b>257.895</b>	<b>308.763</b>	<b>50.860</b>	<b>257.853</b>	<b>308.713</b>	<b>2714.750</b>	<b>2714.43</b>	<b>-</b>
NVVN POWER - A/C BPDB	5.555556	2787.522500	14132.460000	16919.982500	2787.037500	14130.115000	16917.1525	113357.840000	113332.51	0
SCED (DOWN)					-17.337500	-1378.410000	-1395.7475		-18947.4375	
SCED (UP)					958.215000	10444.557500	11402.7725		104939.5425	
VAE (DOWN)					-553.912500	-6025.472500	-6579.385		-82509.18125	
VAE (UP)					102.835000	62685.087500	62787.9225		438862.194375	
<b>Grand Total</b>	<b>109.999999</b>	<b>50147.440</b>	<b>250581.725</b>	<b>300729.165</b>	<b>48095.430</b>	<b>178163.068</b>	<b>226258.498</b>	<b>2925993.620</b>	<b>2147334.448</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDC AND SBPDCL**  
**FOR THE MONTH OF DECEMBER-2025**

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDC (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDC (46%) MWH	SBPDCL (54%) MWH
BARH-I	58.048345	26.702	31.346	569295.772500	261,876.055	307,419.717
Darlipali_NTPC	20.213533	9.298	10.915	215724.027500	99,233.053	116,490.975
North Karanpura STPS	44.972124	20.687	24.285	561348.427500	258,220.277	303,128.151
NPGC	81.085679	37.299	43.786	647584.517500	297,888.878	349,695.639
FSTPP I & II	6.734444	3.098	3.637	24771.810000	11,395.033	13,376.777
FSTPP-III	17.821074	8.198	9.623	24222.302500	11,142.259	13,080.043
KHSTPP-I	6.133295	2.821	3.312	19605.970000	9,018.746	10,587.224
KHSTPP-II	4.244483	1.952	2.292	25676.345000	11,811.119	13,865.226
TSTPP-I	41.412154	19.050	22.363	197362.110000	90,786.571	106,575.539
BARH	86.041665	39.579	46.462	606821.010000	279,137.665	327,683.345
BRBCL	10.000000	4.600	5.400	18369.775000	8,450.097	9,919.679
MTPS-II	69.751548	32.086	37.666	83718.695000	38,510.600	45,208.095

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026**

SR.	NTPC POWER STATIONS	North Karanpura STPS		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1980.00		1600.00		450.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.25000		6.46875		5.75000		9.00000		5.75000		6.55000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1856.25		1496.50		424.13		764.40		1413.75		934.50	
4	Average DC for the month (ex-bus) in MW:	1776.68	1777.19	1484.71	1487.71	468.08	465.71	752.07	752.48	1382.54	1380.04	467.25	467.25
5	Plant Availability Factor for Month - PAFM ( %):	95.714	95.741	99.212	99.413	99.328	98.825	98.387	98.440	97.792	97.615	50.000	50.000
6	Cumulative DC up to the preceeding month (%):	88.558	83.758	86.320	87.925	95.501	95.679	92.436	92.721	93.172	93.202	92.402	92.263
7	Cumulative DC including the current month --PAFY (%):	89.348	85.080	87.626	89.089	95.889	95.998	93.039	93.301	93.640	93.649	88.106	87.981
8	Total Schdled Generation for the current month (MWH) :	219987.780	997137.713	174681.895	602175.482	56251.470	196425.208	93220.323	351435.621	171383.328	672723.035	57885.375	273900.590
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	216978.105	952826.448	171092.393	586362.249	50016.133	178165.283	92331.588	336276.791	170449.445	642439.593	57824.600	267521.570
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	1638844.685	6628645.276	1306763.195	4785760.664	464237.940	1683096.361	749689.908	2858293.821	1407269.334	5539847.995	944805.028	4054474.392
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	1855822.790	7581471.724	1477855.588	5372122.913	514254.073	1861261.643	842021.495	3194570.613	1577718.779	6182287.588	1002629.628	4321995.962
12	Plant Load Factor for the current month ( % ) :	95.574	86.642	94.135	64.901	96.263	67.229	98.349	74.154	97.763	76.749	49.954	47.274
13	Cumulative Plant Load Factor including the current month ( % ) :	89.236	75.338	83.107	60.651	92.731	67.547	91.225	70.606	92.719	73.810	87.803	77.493
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1773461.250	8867306.250	1556958.600	7784793.000	490288.500	2451442.500	795281.760	3976408.800	1470865.500	7354327.500	972253.800	4861269.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-359.520	-73695.435	-8630.565	25880.844	-1648.348	42267.878	-70.720	-42604.031	-51.048	-78882.443	-53.625	-13522.820
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	236.903	5540.293	3078.208	16306.195	865.330	10218.123	225.268	1394.605	50.768	7617.708	1.430	415.123
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1638380.120	7107060.409	1305449.818	3766862.928	459601.273	1245387.910	754838.673	2973009.723	1403684.179	5767685.063	946141.855	4355899.508
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1855480.843	8128041.999	1482094.568	4311038.138	510400.423	1371067.193	847015.713	3350495.940	1574133.904	6481389.390	1004018.650	4636528.775
19	Cumulative Energy eligible for incentive including current month (MWH) :	82019.593	0.000	0.000	0.000	20111.923	0.000	51733.953	0.000	103268.404	0.000	31764.850	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	60567.620	0.000	0.000	0.000	18982.523	0.000	40124.673	0.000	81827.929	0.000	72384.355	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	21451.973	0.000	0.000	0.000	1129.400	0.000	11609.280	0.000	21440.475	0.000	-40619.505	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-23236.930	6.978	64469.564	51.435	55592.193	0.000	-19015.941	0.000	-28308.780	0.000	-3770.775

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026**

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		1980.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	5.75000		9.00000		9.00000		6.75000		5.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1244.10		910.00		354.90		1492.00		1866.15		1866.15	
4	Average DC for the month (ex-bus) in MW:	1157.64	1155.52	661.21	660.45	354.90	354.90	1489.26	1490.00	1462.69	1462.79	1336.25	1328.49
5	Plant Availability Factor for Month - PAFM ( %):	93.050	92.880	72.660	72.577	100.000	100.000	99.816	99.866	78.380	78.385	71.604	71.189
6	Cumulative DC up to the preceeding month (%):	83.580	83.687	89.724	89.785	87.450	87.290	85.277	85.386	89.924	90.428	70.076	70.523
7	Cumulative DC including the current month --PAFY (%):	84.540	84.618	87.995	88.041	88.721	88.578	86.750	86.853	88.755	89.208	70.248	70.598
8	Total Schdled Generation for the current month (MWH) :	141797.138	570397.340	79128.060	284833.942	42837.423	154684.745	184668.000	909486.750	180290.595	727164.215	155860.698	719740.813
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	141045.088	548810.220	77976.070	280098.142	42351.803	150676.778	183983.703	891060.478	178314.038	679505.623	154407.095	714614.010
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	1129449.513	4324176.602	881854.793	3383430.002	337465.700	1260900.739	1398174.723	6321599.348	1822438.520	7109723.429	1175565.780	4906116.153
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	1270494.600	4872986.822	959830.862	3663528.144	379817.503	1411577.516	1582158.425	7212659.825	2000752.558	7789229.051	1329972.875	5620730.163
12	Plant Load Factor for the current month ( % ) :	91.916	73.949	70.124	50.485	97.341	70.299	99.816	98.319	77.912	62.848	67.355	62.207
13	Cumulative Plant Load Factor including the current month ( % ) :	83.743	65.367	87.007	66.867	87.991	67.460	86.748	80.743	88.312	70.841	65.443	55.192
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1294361.640	6471808.200	946764.000	4733820.000	369237.960	1846189.800	1552276.800	7761384.000	1941542.460	9707712.300	1749080.190	8745400.950
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-1703.768	-38504.263	-2662.913	-79770.601	-1092.380	-9478.993	0.000	-12734.655	-1083.383	-66151.065	-3250.038	-20983.033
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	454.735	39037.778	251.365	-13620.208	602.483	2871.693	1.988	871.875	507.738	27887.375	63.255	43643.398
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1129253.180	4540021.243	887557.331	4269126.734	335879.033	1209961.893	1398154.398	6671600.355	1821687.360	7414559.600	1212002.138	4927363.213
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1271547.300	5088297.948	967944.948	4642615.685	378720.733	1367245.970	1582136.113	7574523.613	2000577.043	8132328.913	1369596.015	5619316.858
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	21180.948	0.000	9482.773	0.000	29859.313	0.000	59034.583	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	36707.331	14876.734	4047.533	0.000	3134.398	0.000	76837.110	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	-15526.383	-14876.734	5435.240	0.000	26724.915	0.000	-17802.528	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-8130.223	-18.720	-61293.851	9.688	409.903	0.000	-2522.938	0.000	-12160.733	-703.758	-3787.843

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026(NA)**

**KHSTPP STAGE - I (4x210)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	6.133295	5719.360000	26895.170000	32614.530000	5718.772500	12918.167500	18636.94	311548.840000	192106.55	72709.964
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.183115	2036.200000	10038.950000	12075.150000	2036.200000	9262.797500	11298.9975	113621.570000	99969.42	0
ODISHA	1.100112	1026.040000	5118.282500	6144.322500	987.080000	2233.107500	3220.1875	57020.910000	30190.77	18277.0035
POWERGRID (PUSAULI)	0.119048	107.625000	462.395000	570.020000	102.320000	310.282500	412.6025	6043.500000	5721.03	0
SIKKIM	0.022450	20.760000	103.852500	124.612500	20.760000	103.850000	124.61	1177.250000	1229.83	0
WEST BENGAL	6.831058	6370.800000	31871.237500	38242.037500	6268.845000	14571.975000	20840.82	357629.370000	197527.03	106457.9345
<b>ODISHA Solar</b>	-	499.000000	2489.210000	2988.210000	480.045000	1086.752500	1566.7975	27763.200000	14881.3	8717.42
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
<b>WEST BENGAL Solar</b>	-	858.880000	4296.727500	5155.607500	833.437500	1515.225000	2348.6625	48218.580000	25912.54	15073.253
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
<b>ER Total</b>	<b>17.846132</b>	<b>16638.665</b>	<b>81275.825</b>	<b>97914.490</b>	<b>16447.460</b>	<b>42002.158</b>	<b>58449.618</b>	<b>923023.220</b>	<b>567538.47</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.700000	652.680000	3265.172500	3917.852500	652.680000	3128.280000	3780.96	36646.290000	35843.29	0
TELANGANA (NSM-II)	0.683571	638.040000	3191.922500	3829.962500	691.717500	1808.610000	2500.3275	35795.360000	24100.32	6325.736
<b>SR Total</b>	<b>1.383571</b>	<b>1290.720</b>	<b>6457.095</b>	<b>7747.815</b>	<b>1344.398</b>	<b>4936.890</b>	<b>6281.288</b>	<b>72441.650</b>	<b>59943.61</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	16.790000	15657.520000	75656.227500	91313.747500	15123.275000	57046.232500	72169.5075	870898.530000	679833.66	60430.0905
<b>WR Total</b>	<b>16.790000</b>	<b>15657.520</b>	<b>75656.228</b>	<b>91313.748</b>	<b>15123.275</b>	<b>57046.233</b>	<b>72169.508</b>	<b>870898.530</b>	<b>679833.66</b>	<b>-</b>
<b>NR :</b>										
DELHI	6.070000	5652.795000	28303.540000	33956.335000	5643.350000	25886.175000	31529.525	317527.850000	282144.65	0
HARYANA	3.040000	2826.680000	14162.527500	16989.207500	2784.737500	12360.410000	15145.1475	159044.430000	142714.22	0
JK&LADAKH	38.560000	35969.660000	179880.202500	215849.862500	35746.270000	179707.077500	215453.3475	939574.960000	938461.8	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2835.280000	14184.065000	17019.345000	2827.815000	10665.440000	13493.255	158455.510000	115911.53	18775.6535
UTTAR PRADESH	9.120000	8504.680000	42546.397500	51051.077500	8358.290000	28989.857500	37348.1475	477411.850000	347889.62	57910.4525
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>98.390000</b>	<b>55789.095</b>	<b>279076.733</b>	<b>334865.828</b>	<b>55360.463</b>	<b>257608.960</b>	<b>312969.423</b>	<b>2052014.600</b>	<b>1827121.82</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.192147	179.320000	897.087500	1076.407500	179.320000	897.075000	1076.395	10058.380000	10054.82	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	132.920000	664.965000	797.885000	163.365000	859.067500	1022.4325	7432.960000	8054.13	0
NAGALAND	0.425332	396.520000	1983.667500	2380.187500	396.520000	1983.637500	2380.1575	22267.850000	22264.84	0
<b>ASSAM</b>	2.108333	2052.080000	10170.037500	12222.117500	2052.080000	6649.620000	8701.7	1186813.130000	960460.4	48330.7605
ASSAM (COAL POWER - Rajasthan)	0.092104									
<b>NER Total</b>	<b>2.959821</b>	<b>2760.840</b>	<b>13715.758</b>	<b>16476.598</b>	<b>2791.285</b>	<b>10389.400</b>	<b>13180.685</b>	<b>1226572.320</b>	<b>1000834.19</b>	<b>-</b>
NVYN POWER - A/C BPDB	1.190476	1110.160000	5553.810000	6663.970000	1110.160000	5502.577500	6612.7375	62329.900000	62239.35	0
SCED (DOWN)					-23.867500	-9052.970000	-9076.8375		-64578.495	
SCED (UP)					249.135000	10447.575000	10696.71		105982.1125	
VAE (DOWN)					-70.720000	-43205.923750	-43276.64375		-285956.89875	
VAE (UP)					0.000000	601.892500	601.8925		83633.73625	
<b>Grand Total</b>	<b>138.560000</b>	<b>93247.000</b>	<b>461735.448</b>	<b>554982.448</b>	<b>92331.588</b>	<b>336276.791</b>	<b>428608.379</b>	<b>5207280.220</b>	<b>4036591.555</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026(NA)**

**MTPS STAGE - II (2x195)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	69.751548	30677.425000	153236.947500	183914.372500	30200.845000	118369.880000	148570.725	1614847.112500	1257867.6525	114752.393125
DVC	2.600000	1144.520000	5722.600000	6867.120000	1144.520000	5480.922500	6625.4425	60050.860000	58533.6	0
JHARKHAND	3.428846	1507.840000	7461.610000	8969.450000	1504.992500	6924.855000	8429.8475	82553.710000	76675.21	0
ODISHA	8.067981	3537.410000	17692.830000	21230.240000	3403.047500	6603.065000	10006.1125	188513.620000	101249.18	58987.397
SIKKIM	0.507509	223.200000	1116.000000	1339.200000	223.200000	1116.000000	1339.2	11784.180000	11760.49	0
WEST BENGAL	8.954569	3940.720000	19703.600000	23644.320000	3436.082500	4520.982500	7957.065	209503.120000	120020.28	58057.372
<b>ER Total</b>	<b>93.310453</b>	<b>41031.115</b>	<b>204933.588</b>	<b>245964.703</b>	<b>39912.688</b>	<b>143015.705</b>	<b>182928.393</b>	<b>2167252.603</b>	<b>1626106.413</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	122.760000	613.800000	736.560000	153.512500	303.580000	457.0925	6447.240000	4191.13	1289.024
<b>SR Total</b>	<b>0.279291</b>	<b>122.760</b>	<b>613.800</b>	<b>736.560</b>	<b>153.513</b>	<b>303.580</b>	<b>457.093</b>	<b>6447.240</b>	<b>4191.13</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	6.410256	2821.000000	14105.000000	16926.000000	2775.500000	13964.792500	16740.2925	115876.400000	115669.15	0
SCED (DOWN)					0.000000	-2730.327500	-2730.3275		-17167.485	
SCED (UP)					602.482500	5602.020000	6204.5025		57305.31	
VAE (DOWN)					-1102.067500	-14597.042500	-15699.11		-89536.1375	
VAE (UP)					9.687500	5118.050000	5127.7375		94826.62875	
<b>Grand Total</b>	<b>100.000000</b>	<b>43974.875</b>	<b>219652.388</b>	<b>263627.263</b>	<b>42351.803</b>	<b>150676.778</b>	<b>193028.58</b>	<b>2289576.243</b>	<b>1791395.009</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026(NA)**

**BRBCL (3x250)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	10.000000	7865.892500	38076.955000	45942.847500	7360.185000	13601.960000	20962.145	572892.700000	395391.15	91567.645
RLY BIHAR	10.989011	9009.672500	44997.505000	54007.177500	9950.145000	50463.440000	60413.585	646517.340000	748238.6	0
RLY BIHAR ISTS	2.197802	1802.520000	9002.235000	10804.755000	780.810000	4436.615000	5217.425	129333.720000	50980.62	58953.042
RLY DVC	12.087912	9910.880000	49497.200000	59408.080000	8836.157500	43703.475000	52539.6325	711169.410000	612533.06	0
<b>ER Total</b>	<b>35.274725</b>	<b>28588.965</b>	<b>141573.895</b>	<b>170162.860</b>	<b>26927.298</b>	<b>112205.490</b>	<b>139132.788</b>	<b>2059913.170</b>	<b>1807143.43</b>	<b>-</b>
<b>SR :</b>										
KARNATAKA_RLY	6.593407	5192.125000	26641.827500	31833.952500	4974.042500	22014.647500	26988.69	384414.360000	342513.53	0
<b>SR Total</b>	<b>6.593407</b>	<b>5192.125</b>	<b>26641.828</b>	<b>31833.953</b>	<b>4974.043</b>	<b>22014.648</b>	<b>26988.69</b>	<b>384414.360</b>	<b>342513.53</b>	<b>-</b>
<b>WR :</b>										
RLY MADHYA PRADESH	20.219780	16578.220000	82795.425000	99373.645000	16369.935000	78268.715000	94638.65	1198382.830000	1149774.35	0
RLY MAHA RASHTRA	10.989011	9009.880000	44997.405000	54007.285000	9474.804901	46214.577667	55689.382568	646518.290000	703048.87	0
<b>WR Total</b>	<b>31.208791</b>	<b>25588.100</b>	<b>127792.830</b>	<b>153380.930</b>	<b>25844.740</b>	<b>124483.293</b>	<b>150328.033</b>	<b>1844901.120</b>	<b>1852823.22</b>	<b>-</b>
<b>NR :</b>										
DELHI	2.747253	2251.940000	11246.682500	13498.622500	1973.697500	9622.160000	11595.8575	152810.630000	134163.33	0
HARYANA	6.043956	4953.820000	24744.207500	29698.027500	4982.772500	24164.805000	29147.5775	355194.280000	345294.24	0
PUNJAB	5.494505	4504.960000	22498.800000	27003.760000	4220.436250	20070.738917	24291.175167	323252.940000	307826.09	0
RAJASTHAN	1.098901	900.980000	4499.700000	5400.680000	900.980000	4499.660000	5400.64	64609.840000	64652.43	0
RLY UTTAR PRADESH(ISTS Points)	2.747253	2252.480000	11236.647500	13489.127500	2244.725000	11001.650000	13246.375	161381.030000	149400.17	0
UTTAR PRADESH	8.241758	6757.400000	33748.017500	40505.417500	7868.445874	43176.724466	51045.17034	484855.630000	600935.78	0
<b>NR Total</b>	<b>26.373626</b>	<b>21621.580</b>	<b>107974.055</b>	<b>129595.635</b>	<b>22191.057</b>	<b>112535.738</b>	<b>134726.796</b>	<b>1542104.350</b>	<b>1602272.04</b>	<b>-</b>
<b>NER :</b>										
<b>ASSAM</b>	0.549451	450.480000	2249.802500	2700.282500	450.480000	2249.782500	2700.2625	22696.260000	5808.5	13483.321
<b>NER Total</b>	<b>0.549451</b>	<b>450.480</b>	<b>2249.803</b>	<b>2700.283</b>	<b>450.480</b>	<b>2249.783</b>	<b>2700.263</b>	<b>22696.260</b>	<b>5808.5</b>	<b>-</b>
SCED (DOWN)					-76.495000	-14828.130000	-14904.625		-122820.339076	
SCED (UP)					327.860000	1207.922500	1535.7825		17183.518768	
VAE (DOWN)					-2662.912500	-80145.248798	-82808.161298		-901468.888422	
VAE (UP)					0.000000	374.647500	374.6475		19904.0825	
<b>Grand Total</b>	<b>100.000000</b>	<b>81441.250</b>	<b>406232.410</b>	<b>487673.660</b>	<b>77976.070</b>	<b>280098.142</b>	<b>358074.212</b>	<b>5854029.260</b>	<b>4623359.094</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026(NA)**

**Nabinagar STPP (1x660)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	81.085679	146044.980000	728226.517500	874271.497500	144881.375000	590656.547500	735537.9225	9863994.645000	8353788.915	30606.533249999
JHARKHAND	1.439049	2605.520000	12810.277500	15415.797500	2593.407500	11639.835000	14233.2425	182518.250000	169412.57	0
ODISHA	0.480109	870.960000	4355.092500	5226.052500	870.960000	2933.412500	3804.3725	66007.840000	40677.87	15428.794
SIKKIM	0.178131	322.840000	1614.302500	1937.142500	322.840000	1614.262500	1937.1025	21900.370000	21745.39	0
WEST BENGAL	0.332139	602.320000	3011.800000	3614.120000	596.120000	1777.502500	2373.6225	46138.790000	31266.74	7951.2315
<b>ER Total</b>	<b>83.515107</b>	<b>150446.620</b>	<b>750017.990</b>	<b>900464.610</b>	<b>149264.703</b>	<b>608621.560</b>	<b>757886.263</b>	<b>10180559.895</b>	<b>8616891.485</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>SR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	2.547748	4621.040000	22859.032500	27480.072500	4574.695000	19379.940000	23954.635	309503.970000	257425.1	5653.2745
<b>WR Total</b>	<b>2.547748</b>	<b>4621.040</b>	<b>22859.033</b>	<b>27480.073</b>	<b>4574.695</b>	<b>19379.940</b>	<b>23954.635</b>	<b>309503.970</b>	<b>257425.1</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	20698.440000	103499.067500	124197.507500	20532.525000	67047.902500	87580.4275	1393895.430000	1016516.37	168294.7455
<b>NR Total</b>	<b>11.411892</b>	<b>20698.440</b>	<b>103499.068</b>	<b>124197.508</b>	<b>20532.525</b>	<b>67047.903</b>	<b>87580.428</b>	<b>1393895.430</b>	<b>1016516.37</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	2.525253	4580.600000	22904.517500	27485.117500	4517.760000	22719.910000	27237.67	242671.810000	242072.98	0
SCED (DOWN)					0.000000	-5413.855000	-5413.855		-94639.795	
SCED (UP)					507.737500	33301.230000	33808.9675		278525.870625	
VAE (DOWN)					-1083.382500	-70102.355000	-71185.7375		-586849.16625	
VAE (UP)					0.000000	3951.290000	3951.29		60038.744304	
<b>Grand Total</b>	<b>100.000000</b>	<b>180346.700</b>	<b>899280.608</b>	<b>1079627.308</b>	<b>178314.038</b>	<b>679505.623</b>	<b>857819.66</b>	<b>12126631.105</b>	<b>9789981.589</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026(NA)**

FSTPS STAGE - I & II (3X200+2X500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	6.734444	11765.005000	60144.030000	71909.035000	11335.925000	22190.057500	33525.9825	2063351.995000	1177804.585	576044.61075
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.459474	13724.117500	67417.920000	81142.037500	13578.180000	50114.037500	63692.2175	720822.070000	533974.57	78724.1895
ODISHA	1.207938	2183.672500	11114.207500	13297.880000	2070.605000	3651.280000	5721.885	117280.880000	52795.71	46893.038
SIKKIM	3.149650	5793.920000	29047.465000	34841.385000	5385.080000	19846.202500	25231.2825	301534.820000	252243.5	4061.097
WEST BENGAL	32.765652	60323.940000	302228.415000	362552.355000	57283.637500	87752.220000	145035.8575	3199381.440000	1163370.14	1556104.084
<b>ODISHA Solar</b>	-	1000.110000	5090.112500	6090.222500	948.965000	1583.365000	2532.33	53762.070000	24922.32	20775.4395
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	1691.685000	8475.390000	10167.075000	1527.147500	2079.195000	3606.3425	89741.810000	30438.12	45842.4185
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>52.789837</b>	<b>96482.450</b>	<b>483517.540</b>	<b>579999.990</b>	<b>92129.540</b>	<b>187216.358</b>	<b>279345.898</b>	<b>6545875.085</b>	<b>3235548.945</b>	<b>-</b>
<b>SR :</b>										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TAMILNADU	21.875000	40273.420000	201773.410000	242046.830000	38060.712500	176625.435000	214686.1475	674826.080000	621447.17	0
TELANGANA (NSM-II)	0.751558	1382.975000	6928.670000	8311.645000	2107.785000	3512.822500	5620.6075	73348.790000	55365.69	6980.7815
<b>SR Total</b>	<b>22.626558</b>	<b>41656.395</b>	<b>208702.080</b>	<b>250358.475</b>	<b>40168.498</b>	<b>180138.258</b>	<b>220306.755</b>	<b>748174.870</b>	<b>676812.86</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	15.950000	29364.835000	146510.792500	175875.627500	28453.070000	116599.777500	145052.8475	1552859.040000	1200657.35	119272.834
<b>WR Total</b>	<b>15.950000</b>	<b>29364.835</b>	<b>146510.793</b>	<b>175875.628</b>	<b>28453.070</b>	<b>116599.778</b>	<b>145052.848</b>	<b>1552859.040</b>	<b>1200657.35</b>	<b>-</b>
<b>NR :</b>										
DELHI	1.390000	2558.905000	12820.360000	15379.265000	2539.737500	10592.795000	13132.5325	135654.630000	111625.32	3681.1155
HARYANA	0.690000	1270.785000	6366.790000	7637.575000	1258.755000	6319.432500	7578.1875	67378.860000	65616.92	0
JK&LADAKH	0.850000	1564.880000	7840.185000	9405.065000	1564.880000	7840.152500	9405.0325	82995.850000	82958.89	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3828.635000	19181.710000	23010.345000	3821.522500	13047.590000	16869.1125	203063.720000	158226.11	14378.052
<b>NR Total</b>	<b>5.860000</b>	<b>9223.205</b>	<b>46209.045</b>	<b>55432.250</b>	<b>9184.895</b>	<b>37799.970</b>	<b>46984.865</b>	<b>489093.060</b>	<b>418427.24</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.191917	353.085000	1769.010000	2122.095000	353.085000	1769.005000	2122.09	18715.630000	18694	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	260.865000	1306.905000	1567.770000	348.817500	1690.760000	2039.5775	13840.560000	14794.14	0
NAGALAND	0.429803	791.015000	3963.075000	4754.090000	791.015000	3963.060000	4754.075	41970.050000	41944.62	0
<b>ASSAM</b>	<b>2.455737</b>	<b>4673.830000</b>	<b>23467.262500</b>	<b>28141.092500</b>	<b>4650.515000</b>	<b>12144.795000</b>	<b>16795.31</b>	<b>246134.380000</b>	<b>155818.6</b>	<b>53395.623</b>
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>3.311105</b>	<b>6078.795</b>	<b>30506.253</b>	<b>36585.048</b>	<b>6143.433</b>	<b>19567.620</b>	<b>25711.053</b>	<b>320660.620</b>	<b>231251.36</b>	<b>-</b>
NVVN POWER - A/C BPDB	0.312500	574.655000	2878.925000	3453.580000	565.315000	2853.227500	3418.5425	30485.140000	30435.02	0
SCED (DOWN)					-8.385000	-7057.890000	-7066.275		-68569.6875	
SCED (UP)					3086.592500	23364.085000	26450.6775		386403.542	
VAE (DOWN)					-8637.542500	-43515.790000	-52153.3325		-283605.7175	
VAE (UP)					6.977500	69396.634000	69403.6115		1022617.65825	
<b>Grand Total</b>	<b>100.850000</b>	<b>183380.335</b>	<b>918324.635</b>	<b>1101704.970</b>	<b>171092.393</b>	<b>586362.249</b>	<b>757454.642</b>	<b>9687147.815</b>	<b>6849978.57</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026(NA)**

TSTPP STAGE - I (2x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	41.412154	23993.575000	119965.900000	143959.475000	23952.250000	112980.802500	136933.0525	2483568.140000	2310217.16	0
DVC	0.200000	115.320000	576.600000	691.920000	115.320000	576.600000	691.92	12077.900000	12043.55	0
JHARKHAND	6.832003	3958.080000	19790.400000	23748.480000	3906.400000	19095.270000	23001.67	408102.990000	400562.85	0
ODISHA	33.066719	19158.000000	95790.000000	114948.000000	19158.000000	94918.445000	114076.445	1993510.640000	1835878.14	0
SIKKIM	0.025850	14.880000	74.400000	89.280000	14.880000	74.400000	89.28	1492.290000	1481.59	0
WEST BENGAL	10.086317	5844.120000	29220.600000	35064.720000	5844.120000	29066.460000	34910.58	607432.830000	572356.74	0
<b>ODISHA Solar</b>	-	314.960000	1574.800000	1889.760000	314.960000	1563.945000	1878.905	32853.280000	30429.48	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	531.960000	2659.800000	3191.760000	531.960000	2645.770000	3177.73	55508.150000	52229.13	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>93.086342</b>	<b>53930.895</b>	<b>269652.500</b>	<b>323583.395</b>	<b>53837.890</b>	<b>260921.693</b>	<b>314759.583</b>	<b>5594546.220</b>	<b>5215198.64</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.850000	492.280000	2461.400000	2953.680000	492.280000	2435.195000	2927.475	51316.350000	50000.63	0
TELANGANA (NSM-II)	0.712870	414.160000	2070.800000	2484.960000	455.485000	2726.595000	3182.08	43066.050000	48615.34	0
<b>SR Total</b>	<b>1.562870</b>	<b>906.440</b>	<b>4532.200</b>	<b>5438.640</b>	<b>947.765</b>	<b>5161.790</b>	<b>6109.555</b>	<b>94382.400</b>	<b>98615.97</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	2.400000	1391.280000	6899.600000	8290.880000	1381.180000	5995.985000	7377.165	142718.570000	129054.56	0
<b>WR Total</b>	<b>2.400000</b>	<b>1391.280</b>	<b>6899.600</b>	<b>8290.880</b>	<b>1381.180</b>	<b>5995.985</b>	<b>7377.165</b>	<b>142718.570</b>	<b>129054.56</b>	<b>-</b>
<b>NR :</b>										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.196898	114.080000	570.400000	684.480000	114.080000	570.400000	684.48	11886.820000	11868.6	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	81.840000	409.200000	491.040000	81.840000	409.200000	491.04	8546.120000	8560.14	0
NAGALAND	0.424823	246.760000	1233.800000	1480.560000	246.760000	1233.800000	1480.56	25664.140000	25638.19	0
<b>ASSAM</b>	<b>2.095419</b>	<b>1267.280000</b>	<b>6336.400000</b>	<b>7603.680000</b>	<b>1267.280000</b>	<b>6336.400000</b>	<b>7603.68</b>	<b>132094.860000</b>	<b>130923.79</b>	<b>0</b>
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>2.950788</b>	<b>1709.960</b>	<b>8549.800</b>	<b>10259.760</b>	<b>1709.960</b>	<b>8549.800</b>	<b>10259.76</b>	<b>178191.940</b>	<b>176990.72</b>	<b>-</b>
NVVN POWER - A/C BPDB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	20688.520000	20687.89	0
SCED (DOWN)					0.000000	-499.105000	-499.105		-60485.15625	
SCED (UP)					1.430000	914.227500	915.6575		19762.0225	
VAE (DOWN)					-53.625000	-13624.767500	-13678.3925		-308146.541875	
VAE (UP)					0.000000	101.947500	101.9475		32947.84	
<b>Grand Total</b>	<b>100.000000</b>	<b>57938.575</b>	<b>289634.100</b>	<b>347572.675</b>	<b>57824.600</b>	<b>267521.570</b>	<b>325346.17</b>	<b>6030527.650</b>	<b>5324625.944</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026(NA)**

**KHSTPP STAGE - II (3x500)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	4.244483	7276.892500	33218.870000	40495.762500	7274.745000	19889.340000	27164.085	402066.090000	318713.74	23042.4365
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.680354	1166.510000	5685.790000	6852.300000	1166.165000	5402.370000	6568.535	65854.270000	61005.95	0
ODISHA	2.811321	4820.162500	24057.250000	28877.412500	4789.592500	13266.980000	18056.5725	271487.110000	162906.96	67857.0835
SIKKIM	0.015536	26.705000	133.300000	160.005000	26.700000	133.300000	160	1516.410000	1623.38	0
WEST BENGAL	0.526682	903.395000	4508.850000	5412.245000	902.495000	3492.392500	4394.8875	51240.730000	36043.89	7510.7305
<b>ODISHA Solar</b>	-	977.427500	4878.300000	5855.727500	967.192500	2620.435000	3587.6275	54983.140000	33470.86	13264.809
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<b>WEST BENGAL Solar</b>	-	1575.207500	7861.775000	9436.982500	1573.640000	6051.020000	7624.66	89339.110000	60674.39	15263.8535
West Bengal (COAL POWER - Rajasthan)	0.919117									
<b>ER Total</b>	<b>9.768110</b>	<b>16746.300</b>	<b>80344.135</b>	<b>97090.435</b>	<b>16700.530</b>	<b>50855.838</b>	<b>67556.368</b>	<b>936486.860</b>	<b>674439.17</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.763112	1308.417500	6530.237500	7838.655000	1425.150000	4860.100000	6285.25	74136.130000	54827.12	8188.5905
<b>SR Total</b>	<b>0.763112</b>	<b>1308.418</b>	<b>6530.238</b>	<b>7838.655</b>	<b>1425.150</b>	<b>4860.100</b>	<b>6285.25</b>	<b>74136.130</b>	<b>54827.12</b>	<b>-</b>
<b>WR :</b>										
CHHATTISGARH	2.000000	3429.252500	17115.262500	20544.515000	3410.172500	13041.770000	16451.9425	194369.210000	132169.37	33044.4585
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	566.277500	2826.287500	3392.565000	566.110000	2826.275000	3392.385	32110.910000	31775.35	0
GUJARAT	9.730000	16587.632500	82283.387500	98871.020000	16292.195000	66592.725000	82884.92	938525.290000	769808.68	27937.8165
MADHYA PRADESH	4.930000	8450.842500	42177.825000	50628.667500	8469.717500	39857.557500	48327.275	478692.760000	352086.92	54801.926
MAHARASHTRA	9.870000	16920.880000	84451.387500	101372.267500	16915.882500	79235.352500	96151.235	959677.910000	843125.81	0
<b>WR Total</b>	<b>26.860000</b>	<b>45954.885</b>	<b>228854.150</b>	<b>274809.035</b>	<b>45654.078</b>	<b>201553.680</b>	<b>247207.758</b>	<b>2603376.080</b>	<b>2128966.13</b>	<b>-</b>
<b>NR :</b>										
CHANDIGARH	0.200000	342.052500	1677.965000	2020.017500	340.542500	921.357500	1261.9	19136.782500	13209.4225	3056.842625
DELHI	10.490000	17963.427500	89711.077500	107674.505000	17912.025000	83695.680000	101607.705	1017247.400000	921843.3	0
HARYANA	4.580000	7851.752500	39187.787500	47039.540000	7769.390000	34640.510000	42409.9	445314.500000	401811.97	0
HIMACHAL PRADESH	1.530000	2622.887500	13090.737500	15713.625000	2622.112500	13090.680000	15712.7925	148754.680000	175329.1	0
JK&LADAKH	5.560000	9519.867500	47563.150000	57083.017500	9436.305000	47518.170000	56954.475	540598.790000	540222.75	0
PUNJAB	8.020000	13749.857500	68624.987500	82374.845000	13745.797500	63565.922500	77311.72	779826.880000	734544.1	0
RAJASTHAN	7.110000	12188.105000	60830.325000	73018.430000	12184.475000	48865.535000	61050.01	687437.100000	509443.42	74878.115
UTTAR PRADESH	16.730000	28680.912500	143145.262500	171826.175000	28296.050000	103416.942500	131712.9925	1626513.510000	1226399.22	156137.2635
UTTARAKHAND	1.870000	3206.132500	16001.637500	19207.770000	3205.182500	14926.435000	18131.6175	180538.900000	134658.21	18799.855
<b>NR Total</b>	<b>61.650000</b>	<b>96124.995</b>	<b>479832.930</b>	<b>575957.925</b>	<b>95511.880</b>	<b>410641.233</b>	<b>506153.113</b>	<b>5445368.543</b>	<b>4657461.493</b>	<b>-</b>
<b>NER :</b>										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>ASSAM</b>	5.093533	8889.692500	44019.882500	52909.575000	8887.062500	34512.222500	43399.285	501112.810000	410474.6	15471.2885
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>5.185445</b>	<b>8889.693</b>	<b>44019.883</b>	<b>52909.575</b>	<b>8887.063</b>	<b>34512.223</b>	<b>43399.285</b>	<b>501112.810</b>	<b>410474.6</b>	<b>-</b>
NVFN POWER - A/C BPDB	1.333333	2285.835000	11408.537500	13694.372500	2271.025000	11281.255000	13552.28	129644.820000	129354.55	0
SCED (DOWN)					0.000000	-11479.767500	-11479.7675		-98877.565	
SCED (UP)					50.767500	19097.475000	19148.2425		191986.055625	
VAE (DOWN)					-51.047500	-79182.470000	-79233.5175		-477114.423125	
VAE (UP)					0.000000	300.027500	300.0275		88489.005	
<b>Grand Total</b>	<b>105.560000</b>	<b>171310.125</b>	<b>850989.873</b>	<b>1022299.998</b>	<b>170449.445</b>	<b>642439.593</b>	<b>812889.038</b>	<b>9690125.243</b>	<b>7760006.135</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026(NA)**

BARH STPS STAGE - II (2x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	86.041665	123189.500000	600899.705000	724089.205000	122659.015000	465474.935000	588133.95	6622053.870000	5486128.27	142617.5195
JHARKHAND	1.345112	1918.095000	9318.637500	11236.732500	1895.015000	7442.760000	9337.775	105575.620000	77357.91	12381.367
ODISHA	1.505189	2150.627500	10768.542500	12919.170000	2126.205000	5237.022500	7363.2275	120000.780000	67879.02	34121.643
POWERGRID (ALIPURDUAR)	0.113636	45.987500	638.365000	684.352500	36.470000	246.162500	282.6325	7241.460000	4900.89	1254.351
SIKKIM	0.030716	43.847500	218.825000	262.672500	43.842500	218.820000	262.6625	2443.780000	2527.59	0
WEST BENGAL	1.041290	1494.290000	7457.767500	8952.057500	1309.175000	1744.790000	3053.965	83285.900000	44927.71	25865.305
<b>ER Total</b>	<b>90.077608</b>	<b>128842.348</b>	<b>629301.843</b>	<b>758144.190</b>	<b>128069.723</b>	<b>480364.490</b>	<b>608434.213</b>	<b>6940601.410</b>	<b>5683721.39</b>	<b>-</b>
<b>SR :</b>										
KSEB	7.350000	10550.577500	52633.542500	63184.120000	10548.867500	51788.170000	62337.0375	567553.050000	530918.68	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	974.887500	4865.532500	5840.420000	1004.682500	2703.190000	3707.8725	52480.700000	32247.93	12360.665
<b>SR Total</b>	<b>8.028453</b>	<b>11525.465</b>	<b>57499.075</b>	<b>69024.540</b>	<b>11553.550</b>	<b>54491.360</b>	<b>66044.91</b>	<b>620033.750</b>	<b>563166.61</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.893939	2718.412500	13567.152500	16285.565000	2670.847500	13420.855000	16091.7025	113225.900000	112957.57	0
SCED (DOWN)					0.000000	-4279.712500	-4279.7125		-66654.62	
SCED (UP)					454.735000	43317.490000	43772.225		187394.31	
VAE (DOWN)					-1703.767500	-39555.760000	-41259.5275		-370338.679375	
VAE (UP)					0.000000	1051.497500	1051.4975		33235.16375	
<b>Grand Total</b>	<b>100.000000</b>	<b>143086.225</b>	<b>700368.070</b>	<b>843454.295</b>	<b>141045.088</b>	<b>548810.220</b>	<b>689855.308</b>	<b>7673861.060</b>	<b>6143481.744</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026(NA)**

**Dartlipalli STPS-I (1X800)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	20.213533	37327.877500	186702.242500	224030.120000	37124.887500	173976.192500	211101.08	1919080.550000	1795658.02	0
JHARKHAND	9.464319	17477.857500	87310.212500	104788.070000	17027.950000	81405.262500	98433.2125	900358.600000	884923.23	0
ODISHA	51.817623	95690.707500	478690.337500	574381.045000	95672.537500	478267.235000	573939.7725	4930333.320000	4788817.02	0
SIKKIM	0.782092	1444.412500	7225.650000	8670.062500	1418.612500	6863.492500	8282.105	73948.300000	71944.16	0
WEST BENGAL	16.847433	31111.365000	155633.807500	186745.172500	31080.860000	154886.270000	185967.13	1602972.800000	1539347.19	0
<b>ER Total</b>	<b>99.125000</b>	<b>183052.220</b>	<b>915562.250</b>	<b>1098614.470</b>	<b>182324.848</b>	<b>895398.453</b>	<b>1077723.3</b>	<b>9426693.570</b>	<b>9080689.62</b>	<b>-</b>
<b>SR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	0.875000	1615.230000	8017.125000	9632.355000	1656.867500	7524.805000	9181.6725	79972.030000	75970.17	0
<b>WR Total</b>	<b>0.875000</b>	<b>1615.230</b>	<b>8017.125</b>	<b>9632.355</b>	<b>1656.868</b>	<b>7524.805</b>	<b>9181.673</b>	<b>79972.030</b>	<b>75970.17</b>	<b>-</b>
<b>NR :</b>										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					0.000000	-99.075000	-99.075		-36497.3475	
SCED (UP)					1.987500	970.950000	972.9375		13811.56	
VAE (DOWN)					0.000000	-12734.655000	-12734.655		-378160.1725	
VAE (UP)					0.000000	0.000000	0		39004.485	
<b>Grand Total</b>	<b>100.000000</b>	<b>184667.450</b>	<b>923579.375</b>	<b>1108246.825</b>	<b>183983.703</b>	<b>891060.478</b>	<b>1075044.18</b>	<b>9506665.600</b>	<b>8794818.315</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026(NA)**

North Karanpura STPS (3x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	44.972124	98667.677500	495077.655000	593745.332500	98452.730000	456059.845000	554512.575	4820873.690000	4398684.79	0
JHARKHAND	26.888520	59236.962500	295214.980000	354451.942500	56683.160000	264258.482500	320941.6425	2878410.970000	2794254.66	0
ODISHA	21.833514	48101.662500	240577.512500	288679.175000	48092.922500	231517.667500	279610.59	2343297.420000	2148431.35	0
SIKKIM	0.037416	81.977500	409.957500	491.935000	81.960000	409.937500	491.8975	3993.710000	3979.91	0
WEST BENGAL	6.268426	13810.145000	69070.630000	82880.775000	13789.950000	68735.657500	82525.6075	673217.680000	637523.59	0
<b>ER Total</b>	<b>100.000000</b>	<b>219898.425</b>	<b>1100350.735</b>	<b>1320249.160</b>	<b>217100.723</b>	<b>1020981.590</b>	<b>1238082.313</b>	<b>10719793.470</b>	<b>9982874.3</b>	-
<b>SR Total</b>							<b>0</b>		<b>0</b>	-
<b>WR Total</b>							<b>0</b>		<b>0</b>	-
<b>NR Total</b>							<b>0</b>		<b>0</b>	-
<b>NER Total</b>							<b>0</b>		<b>0</b>	-
SCED (DOWN)					0.000000	-3890.562500	-3890.5625		-104573.61375	
SCED (UP)					236.902500	9430.855000	9667.7575		42896.145	
VAE (DOWN)					-359.520000	-74414.487500	-74774.0075		-536295.13375	
VAE (UP)					0.000000	719.052500	719.0525		51744.275	
<b>Grand Total</b>	<b>100.000000</b>	<b>219898.425</b>	<b>1100350.735</b>	<b>1320249.160</b>	<b>216978.105</b>	<b>952826.448</b>	<b>1169804.553</b>	<b>10719793.470</b>	<b>9436645.973</b>	-

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026(NA)**

BARH STPS STAGE - I (3x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	58.048345	96181.045000	477893.582500	574074.627500	95367.850000	427835.140000	523202.99	5069386.492500	4277456.4425	31522.076125
JHARKHAND	7.806366	12934.847500	63071.370000	76006.217500	12551.962500	58656.472500	71208.435	613356.790000	558855.19	0
ODISHA	15.199463	25175.122500	125182.460000	150357.582500	19704.945000	71431.840000	91136.785	1192712.810000	628502.21	385303.6785
SIKKIM	1.302981	2158.762500	10731.152500	12889.915000	2067.607500	9902.320000	11969.9275	100410.590000	93022.89	0
WEST BENGAL	0.779057	1290.717500	6416.152500	7706.870000	848.322500	986.535000	1834.8575	71398.770000	35608.32	25080.6345
<b>ER Total</b>	<b>83.136212</b>	<b>137740.495</b>	<b>683294.718</b>	<b>821035.213</b>	<b>130540.688</b>	<b>568812.308</b>	<b>699352.995</b>	<b>7047265.453</b>	<b>5593445.053</b>	<b>-</b>
<b>SR :</b>										
KSEB	4.040000	6693.842500	33274.997500	39968.840000	6692.182500	33223.725000	39915.9075	428178.510000	380620.49	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>SR Total</b>	<b>4.040000</b>	<b>6693.843</b>	<b>33274.998</b>	<b>39968.840</b>	<b>6692.183</b>	<b>33223.725</b>	<b>39915.908</b>	<b>428178.510</b>	<b>380620.49</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	8.278333	13716.797500	67542.967500	81259.765000	12887.725000	52659.315000	65547.04	860590.350000	674530.61	56971.1875
<b>WR Total</b>	<b>8.278333</b>	<b>13716.798</b>	<b>67542.968</b>	<b>81259.765</b>	<b>12887.725</b>	<b>52659.315</b>	<b>65547.04</b>	<b>860590.350</b>	<b>674530.61</b>	<b>-</b>
<b>NR :</b>										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	4.545455	7531.715000	37440.137500	44971.852500	7473.282500	37258.297500	44731.58	341174.760000	340316.63	0
SCED (DOWN)					-3038.675000	-5213.577500	-8252.2525		-64802.655	
SCED (UP)					3101.930000	48856.975000	51958.905		295419.85625	
VAE (DOWN)					-3250.037500	-21240.215000	-24490.2525		-333900.185	
VAE (UP)					0.000000	257.182500	257.1825		65073.149375	
<b>Grand Total</b>	<b>100.000000</b>	<b>165682.850</b>	<b>821552.820</b>	<b>987235.670</b>	<b>154407.095</b>	<b>714614.010</b>	<b>869021.105</b>	<b>8677209.073</b>	<b>6950702.948</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2026(NA)**

FSTPS STAGE - III (1x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	17.821074	9085.267500	44937.287500	54022.555000	8927.677500	19209.630000	28137.3075	545159.660000	311667.36	151718.351
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.883200	460.650000	2291.557500	2752.207500	460.560000	2291.425000	2751.985	293582.360000	241136	8409.006
ODISHA	19.454973	10015.035000	50395.075000	60410.110000	9736.352500	19368.630000	29104.9825	581935.790000	268604.48	226040.9415
SIKKIM	0.020168	11.075000	55.145000	66.220000	11.072500	55.140000	66.2125	668.820000	711.7	0
WEST BENGAL	40.461489	21135.480000	105142.097500	126277.577500	20759.220000	40395.080000	61154.3	1212614.410000	578605.84	452116.4085
<b>ODISHA Solar</b>	-	302.482500	1520.647500	1823.130000	293.392500	603.342500	896.735	17496.340000	8295.99	6575.899
ODISHA (COAL POWER - DADRI)	0.180737									
ODISHA (COAL POWER - Faridabad)	0.101504									
ODISHA (COAL POWER - Rajasthan)	0.204249									
ODISHA (COAL POWER - Raj-II SunTech)	0.102124									
<b>WEST BENGAL Solar</b>	-	534.540000	2659.185000	3193.725000	480.490000	658.677500	1139.1675	30535.740000	13105.88	12849.499
West Bengal (COAL POWER - Rajasthan)	0.714869									
West Bengal (COAL POWER- Raj-II SunTech)	0.306372									
<b>ER Total</b>	<b>80.250759</b>	<b>41544.530</b>	<b>207000.995</b>	<b>248545.525</b>	<b>40668.765</b>	<b>82581.925</b>	<b>123250.69</b>	<b>2681993.120</b>	<b>1422127.25</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.815478	426.160000	2119.997500	2546.157500	504.465000	915.952500	1420.4175	24383.510000	14227.45	6498.5335
<b>SR Total</b>	<b>0.815478</b>	<b>426.160</b>	<b>2119.998</b>	<b>2546.158</b>	<b>504.465</b>	<b>915.953</b>	<b>1420.418</b>	<b>24383.510</b>	<b>14227.45</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	13.276082	6935.540000	34254.457500	41189.997500	6717.620000	27618.412500	34336.0325	395826.070000	311594.81	24857.3495
<b>WR Total</b>	<b>13.276082</b>	<b>6935.540</b>	<b>34254.458</b>	<b>41189.998</b>	<b>6717.620</b>	<b>27618.413</b>	<b>34336.033</b>	<b>395826.070</b>	<b>311594.81</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER :</b>										
<b>ASSAM</b>	-	52.965000	263.470000	316.435000	52.955000	263.455000	316.41	3031.190000	3030.84	0
ASSAM (COAL POWER - Rajasthan)	0.102124									
<b>NER Total</b>	<b>0.102124</b>	<b>52.965</b>	<b>263.470</b>	<b>316.435</b>	<b>52.955</b>	<b>263.455</b>	<b>316.41</b>	<b>3031.190</b>	<b>3030.84</b>	<b>-</b>
NVVN POWER - A/C BPDB	5.555556	2903.040000	14441.715000	17344.755000	2855.345000	14299.537500	17154.8825	130702.600000	130487.39	0
SCED (DOWN)					0.000000	-1778.657500	-1778.6575		-20726.095	
SCED (UP)					865.330000	11996.780000	12862.11		117801.6525	
VAE (DOWN)					-1699.782500	-14560.602500	-16260.385		-98769.56625	
VAE (UP)					51.435000	56828.480000	56879.915		495742.109375	
<b>Grand Total</b>	<b>189.999999</b>	<b>51862.235</b>	<b>258080.635</b>	<b>309942.870</b>	<b>50016.133</b>	<b>178165.283</b>	<b>228181.415</b>	<b>3235936.490</b>	<b>2375515.841</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDC AND SBPDCL**  
**FOR THE MONTH OF JANUARY-2026**

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDC (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDC (46%) MWH	SBPDCL (54%) MWH
BARH-I	58.048345	26.702	31.346	523202.990000	240,673.375	282,529.615
Darlipali_NTPC	20.213533	9.298	10.915	211101.080000	97,106.497	113,994.583
North Karanpura STPS	44.972124	20.687	24.285	554512.575000	255,075.785	299,436.791
NPGC	81.085679	37.299	43.786	735537.922500	338,347.444	397,190.478
FSTPP I & II	6.734444	3.098	3.637	33525.982500	15,421.952	18,104.031
FSTPP-III	17.821074	8.198	9.623	28137.307500	12,943.161	15,194.146
KHSTPP-I	6.133295	2.821	3.312	18636.940000	8,572.992	10,063.948
KHSTPP-II	4.244483	1.952	2.292	27164.085000	12,495.479	14,668.606
TSTPP-I	41.412154	19.050	22.363	136933.052500	62,989.204	73,943.848
BARH	86.041665	39.579	46.462	588133.950000	270,541.617	317,592.333
BRBCL	10.000000	4.600	5.400	20962.145000	9,642.587	11,319.558
MTPS-II	69.751548	32.086	37.666	148570.725000	68,342.534	80,228.192

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026**

SR.	NTPC POWER STATIONS	North Karanpura STPS		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1980.00		1600.00		450.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.25000		6.46875		5.75000		9.00000		5.75000		6.55000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1856.25		1496.50		424.13		764.40		1413.75		934.50	
4	Average DC for the month (ex-bus) in MW:	1744.64	1746.51	1399.56	1403.76	417.25	424.18	660.86	658.04	1413.75	1413.75	801.60	783.96
5	Plant Availability Factor for Month - PAFM ( %):	93.987	94.088	93.522	93.803	88.542	90.012	86.455	86.086	100.000	100.000	85.778	83.890
6	Cumulative DC up to the preceeding month (%):	89.348	85.080	87.626	89.089	95.889	95.998	93.039	93.301	93.640	93.649	88.106	87.981
7	Cumulative DC including the current month --PAFY (%):	89.768	85.896	88.121	89.484	95.273	95.496	92.487	92.696	94.174	94.182	87.911	87.638
8	Total Schdled Generation for the current month (MWH) :	194969.370	886207.473	143604.385	548276.580	44294.038	170782.513	73511.510	287746.755	158171.083	659508.525	89778.875	415315.223
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	191443.580	829211.810	133719.453	513571.573	38921.795	150710.138	72639.845	272609.888	157541.190	616038.878	88971.325	394431.765
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	1855822.790	7581471.724	1477855.588	5372122.913	514254.073	1861261.643	842021.495	3194570.613	1577718.779	6182287.588	1002629.628	4321995.962
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	2047266.370	8410683.534	1611575.040	5885694.485	553175.868	2011971.781	914661.340	3467180.500	1735259.969	6798326.465	1091600.953	4716427.727
12	Plant Load Factor for the current month ( % ) :	93.780	85.253	85.679	65.424	83.922	64.715	85.865	67.220	99.893	83.303	85.778	79.362
13	Cumulative Plant Load Factor including the current month ( % ) :	89.647	76.236	83.322	61.051	91.993	67.310	90.776	70.322	93.320	74.605	87.633	77.649
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1950176.250	9750881.250	1699425.400	8497127.000	535151.500	2675757.500	868052.640	4340263.200	1605454.500	8027272.500	1061218.200	5306091.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-430.630	-45949.550	-9190.703	77836.365	-1985.365	43587.268	-454.735	-25585.210	-168.918	-49907.568	0.000	-18987.048
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	349.470	1910.875	10647.850	44049.863	2517.540	12256.060	333.248	2104.250	83.075	2496.523	43.925	396.123
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1855480.843	8128041.999	1482094.568	4311038.138	510400.423	1371067.193	847015.713	3350495.940	1574133.904	6481389.390	1004018.650	4636528.775
18	Cumulative Scheduled Generation to be considered for incentive upto current month	2047005.583	9001292.484	1614356.873	4702723.483	548790.043	1465934.003	919777.045	3646586.788	1731760.937	7144839.313	1092946.050	5049551.465
19	Cumulative Energy eligible for incentive including current month (MWH) :	96829.333	0.000	0.000	0.000	13638.543	0.000	51724.405	0.000	126306.437	0.000	31727.850	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	82019.593	0.000	0.000	0.000	20111.923	0.000	51733.953	0.000	103268.404	0.000	31764.850	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	14809.740	0.000	0.000	0.000	-6473.380	0.000	-9.548	0.000	23038.033	0.000	-37.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-22717.403	294.030	91237.950	118.173	48598.875	0.000	-14662.083	0.000	-22816.655	0.000	-13344.655

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026**

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		1980.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	5.75000		9.00000		9.00000		6.75000		5.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1244.10		910.00		354.90		1492.00		1866.15		1866.15	
4	Average DC for the month (ex-bus) in MW:	1133.02	1129.63	891.72	890.78	354.90	354.90	1492.00	1487.92	1831.94	1834.97	1176.79	1180.06
5	Plant Availability Factor for Month - PAFM ( %):	91.071	90.799	97.991	97.888	100.000	100.000	100.000	99.726	98.167	98.329	63.060	63.235
6	Cumulative DC up to the preceeding month (%):	84.540	84.618	87.995	88.041	88.721	88.578	86.750	86.853	88.755	89.208	70.248	70.598
7	Cumulative DC including the current month -- PAFY (%):	85.087	85.136	88.833	88.867	89.667	89.535	87.861	87.932	89.544	89.973	69.585	69.919
8	Total Schdled Generation for the current month (MWH) :	124795.223	510677.618	93511.058	357233.573	37088.098	139093.293	167104.000	813182.925	201926.733	862017.465	123989.965	594862.755
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	121296.445	501549.610	90452.441	346522.923	35487.348	130054.105	166744.200	788877.460	196591.333	827209.580	122855.678	591924.893
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	1270494.600	4872986.822	959830.862	3663528.144	379817.503	1411577.516	1582158.425	7212659.825	2000752.558	7789229.051	1329972.875	5620730.163
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	1391791.045	5374536.432	1050283.303	4010051.067	415304.850	1541631.621	1748902.625	8001537.285	2197343.890	8616438.631	1452828.553	6212655.056
12	Plant Load Factor for the current month ( % ) :	89.562	73.300	91.749	70.101	93.306	69.986	100.000	97.327	96.612	82.486	59.323	56.922
13	Cumulative Plant Load Factor including the current month ( % ) :	84.231	66.032	87.404	67.138	88.437	67.672	87.859	82.133	89.008	71.817	64.878	55.351
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1412799.960	7063999.800	1033396.000	5166980.000	403024.440	2015122.200	1694315.200	8471576.000	2119199.940	10595999.700	1926737.670	9633688.350
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-1889.410	-24832.543	-5020.910	-80160.854	-1718.610	6317.288	0.000	-19007.440	-2859.968	-40623.033	-493.948	-6332.898
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	1960.815	22651.385	-222.103	-10721.396	1343.253	2512.610	0.433	-350.738	729.903	16723.258	-2704.988	17672.998
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1271547.300	5088297.948	967944.948	4642615.685	378720.733	1367245.970	1582136.113	7574523.613	2000577.043	8132328.913	1369596.015	5619316.858
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1392772.340	5592028.715	1063640.401	5080020.858	414583.438	1488470.178	1748879.880	8382759.250	2199298.440	8983438.268	1495650.628	6199901.650
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	30244.401	0.000	11558.998	0.000	54564.680	0.000	80098.500	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	21180.948	0.000	9482.773	0.000	29859.313	0.000	59034.583	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	9063.453	0.000	2076.225	0.000	24705.368	0.000	21063.918	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.008	-8764.185	-64.483	-71473.237	106.175	9652.715	0.000	-10490.363	-22.740	-12067.768	-493.948	-6332.898

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026(NA)**

**KHSTPP STAGE - I (4x210)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	6.133295	4488.955000	20951.997500	25440.952500	4437.465000	8782.917500	13220.3825	336989.770000	205326.93	81114.3745
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.183115	1616.240000	7896.852500	9513.092500	1613.527500	7038.682500	8652.21	123134.680000	108621.6	0
ODISHA	1.100112	814.495000	4010.445000	4824.940000	786.140000	1987.102500	2773.2425	61845.830000	32964	19604.9555
POWERGRID (PUSAULI)	0.119048	86.107500	400.370000	486.477500	82.465000	256.197500	338.6625	6529.980000	6059.69	0
SIKKIM	0.022450	16.610000	82.732500	99.342500	16.610000	82.732500	99.3425	1276.590000	1329.17	0
WEST BENGAL	6.831058	5056.155000	25172.657500	30228.812500	4705.602500	9306.377500	14011.98	387858.180000	211539	118140.453
<b>ODISHA Solar</b>	-	396.190000	1952.335000	2348.525000	381.375000	958.072500	1339.4475	30111.710000	16220.76	9374.1935
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
<b>WEST BENGAL Solar</b>	-	681.685000	3393.847500	4075.532500	633.085000	1230.217500	1863.3025	52294.110000	27775.84	16674.1535
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
<b>ER Total</b>	<b>17.846132</b>	<b>13156.438</b>	<b>63861.238</b>	<b>77017.675</b>	<b>12656.270</b>	<b>29642.300</b>	<b>42298.57</b>	<b>1000040.850</b>	<b>609836.99</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.700000	517.890000	2578.352500	3096.242500	508.777500	2282.952500	2791.73	39742.530000	38635	0
TELANGANA (NSM-II)	0.683571	506.270000	2520.492500	3026.762500	617.845000	1754.877500	2372.7225	38822.120000	26473.06	6525.742
<b>SR Total</b>	<b>1.383571</b>	<b>1024.160</b>	<b>5098.845</b>	<b>6123.005</b>	<b>1126.623</b>	<b>4037.830</b>	<b>5164.453</b>	<b>78564.650</b>	<b>65108.06</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	16.790000	12427.465000	61623.477500	74050.942500	12152.230000	48661.355000	60813.585	944949.470000	740647.27	62559.7795
<b>WR Total</b>	<b>16.790000</b>	<b>12427.465</b>	<b>61623.478</b>	<b>74050.943</b>	<b>12152.230</b>	<b>48661.355</b>	<b>60813.585</b>	<b>944949.470</b>	<b>740647.27</b>	<b>-</b>
<b>NR :</b>										
DELHI	6.070000	4488.685000	22362.037500	26850.722500	4458.465000	20259.362500	24717.8275	344378.570000	306862.47	0
HARYANA	3.040000	2247.600000	11199.280000	13446.880000	2174.062500	9957.965000	12132.0275	172491.320000	154846.26	0
JK&LADAKH	38.560000	28540.495000	142092.252500	170632.747500	28306.217500	141354.827500	169661.045	1110207.710000	1108122.85	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2250.330000	11203.535000	13453.865000	2249.682500	6282.012500	8531.695	171909.370000	124443.27	21679.6945
UTTAR PRADESH	9.120000	6750.475000	33608.137500	40358.612500	6517.945000	22679.545000	29197.49	517770.460000	377087.14	63017.751
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>59.830000</b>	<b>44277.585</b>	<b>220465.243</b>	<b>264742.828</b>	<b>43706.373</b>	<b>200533.713</b>	<b>244240.085</b>	<b>2316757.430</b>	<b>2071361.99</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.192147	142.185000	707.877500	850.062500	142.167500	707.877500	850.045	10908.440000	10904.86	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	105.085000	523.125000	628.210000	153.322500	546.102500	699.425	8061.160000	8753.54	0
NAGALAND	0.425332	314.845000	1567.537500	1882.382500	314.810000	1567.537500	1882.3475	24150.230000	24147.19	0
<b>ASSAM</b>	<b>2.108333</b>	<b>1628.985000</b>	<b>8080.385000</b>	<b>9709.370000</b>	<b>1628.792500</b>	<b>6008.762500</b>	<b>7637.555</b>	<b>1196522.500000</b>	<b>968097.95</b>	<b>48946.175</b>
ASSAM (COAL POWER - Rajasthan)	0.092104									
<b>NER Total</b>	<b>2.959821</b>	<b>2191.100</b>	<b>10878.925</b>	<b>13070.025</b>	<b>2239.093</b>	<b>8830.280</b>	<b>11069.373</b>	<b>1239642.330</b>	<b>1011903.54</b>	<b>-</b>
NVYN POWER - A/C BPDB	1.190476	880.850000	4385.370000	5266.220000	880.745000	4385.370000	5266.115	67596.120000	67505.46	0
SCED (DOWN)					0.000000	-4739.707500	-4739.7075		-69318.2025	
SCED (UP)					333.247500	6843.957500	7177.205		113159.3175	
VAE (DOWN)					-454.735000	-26371.480000	-26826.215		-312783.11375	
VAE (UP)					0.000000	786.270000	786.27		84420.00625	
<b>Grand Total</b>	<b>100.000000</b>	<b>73957.598</b>	<b>366313.098</b>	<b>440270.695</b>	<b>72639.845</b>	<b>272609.888</b>	<b>345249.733</b>	<b>5647550.850</b>	<b>4381841.318</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026(NA)**

**MTPS STAGE - II (2x195)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	69.751548	26926.935000	134131.095000	161058.030000	25145.927500	88086.810000	113232.7375	1775905.162500	1371100.4125	138418.975625
DVC	2.600000	1033.760000	5168.800000	6202.560000	1033.760000	5151.532500	6185.2925	66253.420000	64718.9	0
JHARKHAND	3.428846	1344.962500	6795.500000	8140.462500	1276.892500	5845.115000	7122.0075	90694.170000	83797.21	0
ODISHA	8.067981	3154.602500	16038.400000	19193.002500	2841.747500	5373.557500	8215.305	207706.620000	109464.48	67086.147
SIKKIM	0.507509	201.600000	1008.000000	1209.600000	201.600000	1008.000000	1209.6	12993.780000	12970.09	0
WEST BENGAL	8.954569	3559.360000	17796.800000	21356.160000	2710.607500	2761.437500	5472.045	230859.280000	125492.34	70738.048
<b>ER Total</b>	<b>93.310453</b>	<b>36221.220</b>	<b>180938.595</b>	<b>217159.815</b>	<b>33210.535</b>	<b>108226.453</b>	<b>141436.988</b>	<b>2384412.433</b>	<b>1767543.433</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	110.880000	554.400000	665.280000	104.170000	257.755000	361.925	7112.520000	4553.04	1492.602
<b>SR Total</b>	<b>0.279291</b>	<b>110.880</b>	<b>554.400</b>	<b>665.280</b>	<b>104.170</b>	<b>257.755</b>	<b>361.925</b>	<b>7112.520</b>	<b>4553.04</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	6.410256	2548.000000	12740.000000	15288.000000	2548.000000	12740.000000	15288	131164.400000	130957.15	0
SCED (DOWN)					-124.750000	-2343.507500	-2468.2575		-19635.7425	
SCED (UP)					1468.002500	4856.117500	6324.12		63629.43	
VAE (DOWN)					-1864.750000	-7414.370000	-9279.12		-98815.2575	
VAE (UP)					146.140000	13731.657500	13877.7975		108704.42625	
<b>Grand Total</b>	<b>100.000000</b>	<b>38880.100</b>	<b>194232.995</b>	<b>233113.095</b>	<b>35487.348</b>	<b>130054.105</b>	<b>165541.453</b>	<b>2522689.353</b>	<b>1956936.479</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026(NA)**

**BRBCL (3x250)**  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	10.000000	8845.025000	45050.840000	53895.865000	7629.112500	13034.012500	20663.125	626788.550000	416054.26	116716.0075
RLY BIHAR	10.989011	10973.677500	54817.032500	65790.710000	12813.727500	64544.885000	77358.6125	712308.050000	825597.22	0
RLY BIHAR ISTS	2.197802	2196.035000	10968.567500	13164.602500	1018.882500	4978.705000	5997.5875	142498.330000	56978.21	64145.3705
RLY DVC	12.087912	12072.500000	60298.737500	72371.237500	9061.667500	43601.245000	52662.9125	783540.650000	665195.97	813.58250000002
<b>ER Total</b>	<b>35.274725</b>	<b>34087.238</b>	<b>171135.178</b>	<b>205222.415</b>	<b>30523.390</b>	<b>126158.848</b>	<b>156682.238</b>	<b>2265135.580</b>	<b>1963825.66</b>	<b>-</b>
<b>SR :</b>										
KARNATAKA_RLY	6.593407	6312.185000	32698.740000	39010.925000	5691.062500	24534.295000	30225.3575	423425.290000	372738.87	0
<b>SR Total</b>	<b>6.593407</b>	<b>6312.185</b>	<b>32698.740</b>	<b>39010.925</b>	<b>5691.063</b>	<b>24534.295</b>	<b>30225.358</b>	<b>423425.290</b>	<b>372738.87</b>	<b>-</b>
<b>WR :</b>										
RLY MADHYA PRADESH	20.219780	20194.000000	100863.342500	121057.342500	18762.997500	87707.272500	106470.27	1319440.170000	1256244.61	0
RLY MAHA RASHTRA	10.989011	10975.000000	54817.035000	65792.035000	11543.272190	54895.748901	66439.021091	712310.330000	769487.89	0
<b>WR Total</b>	<b>31.208791</b>	<b>31169.000</b>	<b>155680.378</b>	<b>186849.378</b>	<b>30306.270</b>	<b>142603.021</b>	<b>172909.291</b>	<b>2031750.500</b>	<b>2025732.5</b>	<b>-</b>
<b>NR :</b>										
DELHI	2.747253	2742.715000	13699.095000	16441.810000	2290.997500	10925.882500	13216.88	169252.450000	147380.2	0
HARYANA	6.043956	6036.250000	30149.367500	36185.617500	6180.132500	29025.314845	35205.447345	391379.890000	380499.7	0
PUNJAB	5.494505	5487.500000	27408.522500	32896.022500	4844.262500	23007.370000	27851.6325	356148.960000	335677.7	0
RAJASTHAN	1.098901	1097.500000	5481.705000	6579.205000	1097.500000	5481.640000	6579.14	71189.040000	71231.57	0
RLY UTTAR PRADESH(ISTS Points)	2.747253	2743.750000	13704.255000	16448.005000	2743.750000	13704.097500	16447.8475	177829.050000	165848.03	0
UTTAR PRADESH	8.241758	8231.250000	41112.777500	49344.027500	11469.338664	59226.787355	70696.126019	534199.650000	671631.9	0
<b>NR Total</b>	<b>26.373626</b>	<b>26338.965</b>	<b>131555.723</b>	<b>157894.688</b>	<b>28625.981</b>	<b>141371.092</b>	<b>169997.073</b>	<b>1699999.040</b>	<b>1772269.1</b>	<b>-</b>
<b>NER :</b>										
<b>ASSAM</b>	<b>0.549451</b>	<b>548.750000</b>	<b>2740.847500</b>	<b>3289.597500</b>	<b>548.750000</b>	<b>2740.817500</b>	<b>3289.5675</b>	<b>25985.870000</b>	<b>9098.08</b>	<b>12989.9095</b>
<b>NER Total</b>	<b>0.549451</b>	<b>548.750</b>	<b>2740.848</b>	<b>3289.598</b>	<b>548.750</b>	<b>2740.818</b>	<b>3289.568</b>	<b>25985.870</b>	<b>9098.08</b>	<b>-</b>
SCED (DOWN)					-778.990000	-11774.280000	-12553.27		-135373.609076	
SCED (UP)					556.887500	1052.884418	1609.771918		18793.290686	
VAE (DOWN)					-5041.472500	-82310.059250	-87351.53175		-988820.420172	
VAE (UP)					20.562500	2149.205000	2169.7675		22073.85	
<b>Grand Total</b>	<b>100.000000</b>	<b>98456.138</b>	<b>493810.865</b>	<b>592267.003</b>	<b>90452.441</b>	<b>346525.824</b>	<b>436978.265</b>	<b>6446296.280</b>	<b>5060337.321</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026(NA)**

**Nabinagar STPP (1x660)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	81.085679	162534.600000	829975.862500	992510.462500	160688.217500	708900.682500	869588.9	10856505.102500	9223377.8025	4651.5346249994
JHARKHAND	1.439049	2752.780000	12951.242500	15704.022500	2716.865000	9992.657500	12709.5225	198222.270000	182122.09	0
ODISHA	0.480109	967.060000	4911.645000	5878.705000	946.990000	3263.340000	4210.33	71886.530000	44888.2	16215.3505
SIKKIM	0.178131	366.060000	1833.350000	2199.410000	366.060000	1833.292500	2199.3525	24099.780000	23944.74	0
WEST BENGAL	0.332139	681.650000	3413.892500	4095.542500	659.520000	2374.845000	3034.365	50234.330000	34301.13	8398.0505
<b>ER Total</b>	<b>83.515107</b>	<b>167302.150</b>	<b>853085.993</b>	<b>1020388.143</b>	<b>165377.653</b>	<b>726364.818</b>	<b>891742.47</b>	<b>11200948.013</b>	<b>9508633.963</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>SR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	2.547748	5226.920000	26177.715000	31404.635000	5051.735000	21556.552500	26608.2875	340908.610000	284033.37	5738.9485
<b>WR Total</b>	<b>2.547748</b>	<b>5226.920</b>	<b>26177.715</b>	<b>31404.635</b>	<b>5051.735</b>	<b>21556.553</b>	<b>26608.288</b>	<b>340908.610</b>	<b>284033.37</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	23414.315000	117264.875000	140679.190000	23110.230000	77237.050000	100347.28	1534574.630000	1116863.64	187524.7955
<b>NR Total</b>	<b>11.411892</b>	<b>23414.315</b>	<b>117264.875</b>	<b>140679.190</b>	<b>23110.230</b>	<b>77237.050</b>	<b>100347.28</b>	<b>1534574.630</b>	<b>1116863.64</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	2.525253	5181.780000	25951.725000	31133.505000	5181.780000	25950.935000	31132.715	273805.320000	273205.7	0
SCED (DOWN)					-253.537500	-4855.155000	-5108.6925		-99748.4875	
SCED (UP)					983.440000	21578.412500	22561.8525		301087.723125	
VAE (DOWN)					-2859.967500	-47092.167500	-49952.135		-636801.30125	
VAE (UP)					0.000000	6469.135000	6469.135		66507.879304	
<b>Grand Total</b>	<b>100.000000</b>	<b>201125.165</b>	<b>1022480.308</b>	<b>1223605.473</b>	<b>196591.333</b>	<b>827209.580</b>	<b>1023800.913</b>	<b>13350236.573</b>	<b>10813782.486</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026(NA)**

FSTPS STAGE - I & II (3X200+2X500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	6.734444	9658.302500	49576.467500	59234.770000	7850.800000	11483.445000	19334.245	2122586.745000	1197138.805	607059.92825
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.459474	11420.430000	57078.315000	68498.745000	10504.967500	39313.277500	49818.245	789320.800000	583792.84	87129.84
ODISHA	1.207938	1878.602500	9496.350000	11374.952500	1681.020000	3136.275000	4817.295	128655.830000	57613.02	51744.4355
SIKKIM	3.149650	4923.050000	24761.752500	29684.802500	4561.012500	16344.447500	20905.46	331219.610000	273148.96	8387.7084999999
WEST BENGAL	32.765652	51361.060000	257575.535000	308936.595000	41925.985000	51814.925000	93740.91	3508318.030000	1257111.05	1724959.2755
<b>ODISHA Solar</b>	-	860.612500	4350.322500	5210.935000	760.082500	1421.827500	2181.91	58973.010000	27104.23	23022.8285
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	1440.427500	7223.672500	8664.100000	1098.090000	1269.427500	2367.5175	98405.910000	32805.65	50839.3735
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>52.789837</b>	<b>81542.485</b>	<b>410062.415</b>	<b>491604.900</b>	<b>68381.958</b>	<b>124783.625</b>	<b>193165.583</b>	<b>7037479.935</b>	<b>3428714.555</b>	<b>-</b>
<b>SR :</b>										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TAMILNADU	16.406250	25856.860000	129269.007500	155125.867500	23655.387500	116342.145000	139997.5325	829951.950000	761444.69	0
TELANGANA (NSM-II)	0.751558	1177.427500	5904.710000	7082.137500	1274.152500	3007.205000	4281.3575	80430.920000	59647.04	8719.242
<b>SR Total</b>	<b>17.157808</b>	<b>27034.288</b>	<b>135173.718</b>	<b>162208.005</b>	<b>24929.540</b>	<b>119349.350</b>	<b>144278.89</b>	<b>910382.870</b>	<b>821091.73</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	15.950000	25001.880000	125384.345000	150386.225000	24512.477500	97078.097500	121590.575	1703245.250000	1322247.95	125510.5125
<b>WR Total</b>	<b>15.950000</b>	<b>25001.880</b>	<b>125384.345</b>	<b>150386.225</b>	<b>24512.478</b>	<b>97078.098</b>	<b>121590.575</b>	<b>1703245.250</b>	<b>1322247.95</b>	<b>-</b>
<b>NR :</b>										
DELHI	1.390000	2178.727500	10926.282500	13105.010000	2118.075000	8839.185000	10957.26	148759.640000	122582.56	3863.134
HARYANA	0.690000	1081.757500	5425.067500	6506.825000	1075.405000	5392.207500	6467.6125	73885.680000	72084.51	0
JK&LADAKH	0.850000	1330.095000	6681.312500	8011.407500	1327.062500	6681.200000	8008.2625	91007.260000	90967.15	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3259.822500	16347.952500	19607.775000	4179.900000	11224.040000	15403.94	222671.500000	173630.05	15640.725
<b>NR Total</b>	<b>5.010000</b>	<b>7850.403</b>	<b>39380.615</b>	<b>47231.018</b>	<b>8700.443</b>	<b>32136.633</b>	<b>40837.075</b>	<b>536324.080</b>	<b>459264.27</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.191917	300.565000	1507.302500	1807.867500	300.562500	1507.275000	1807.8375	20523.500000	20501.85	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	222.112500	1113.895000	1336.007500	291.105000	1238.237500	1529.3425	15176.560000	16323.48	0
NAGALAND	0.429803	673.745000	3378.735000	4052.480000	673.730000	3378.690000	4052.42	46022.520000	45997.04	0
<b>ASSAM</b>	2.455737	3994.077500	20005.900000	23999.977500	3983.345000	9760.367500	13743.7125	270134.350000	169562.32	60051.8775
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>3.311105</b>	<b>5190.500</b>	<b>26005.833</b>	<b>31196.333</b>	<b>5248.743</b>	<b>15884.570</b>	<b>21133.313</b>	<b>351856.930</b>	<b>252384.69</b>	<b>-</b>
NVVN POWER - A/C BPDB	0.312500	489.165000	2453.115000	2942.280000	489.145000	2453.070000	2942.215	33427.430000	33377.24	0
SCED (DOWN)					-220.985000	-1561.560000	-1782.545		-70352.2325	
SCED (UP)					10868.835000	45611.422500	56480.2575		442883.7995	
VAE (DOWN)					-9590.922500	-16894.592500	-26485.515		-310091.2325	
VAE (UP)					400.220000	94730.957500	95131.1775		1117748.83575	
<b>Grand Total</b>	<b>94.531250</b>	<b>147108.720</b>	<b>738460.040</b>	<b>885568.760</b>	<b>133719.453</b>	<b>513571.573</b>	<b>647291.025</b>	<b>10572716.495</b>	<b>7497269.605</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026(NA)**

TSTPP STAGE - I (2x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	41.412154	37138.527500	181769.210000	218907.737500	36699.022500	161478.785000	198177.8075	2702475.860000	2508394.96	0
DVC	0.200000	179.487500	877.452500	1056.940000	179.425000	877.342500	1056.7675	13134.840000	13100.33	0
JHARKHAND	6.832003	5762.892500	26668.475000	32431.367500	5710.222500	26105.707500	31815.93	440534.330000	432378.76	0
ODISHA	33.066719	29686.917500	145165.795000	174852.712500	29677.990000	143394.297500	173072.2875	2168363.370000	2008950.41	0
SIKKIM	0.025850	23.225000	115.272500	138.497500	23.220000	115.250000	138.47	1630.800000	1620.06	0
WEST BENGAL	10.086317	9055.545000	44281.115000	53336.660000	9052.817500	44238.332500	53291.15	660769.490000	625647.9	0
<b>ODISHA Solar</b>	-	488.702500	2389.100000	2877.802500	488.557500	2367.925000	2856.4825	35731.060000	33285.96	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	825.110000	4034.120000	4859.230000	824.862500	4021.882500	4846.745	60367.390000	57075.87	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>93.086342</b>	<b>83160.408</b>	<b>405300.540</b>	<b>488460.948</b>	<b>82656.118</b>	<b>382599.523</b>	<b>465255.64</b>	<b>6083007.140</b>	<b>5680454.25</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.850000	762.937500	3731.392500	4494.330000	759.150000	3619.432500	4378.5825	55810.690000	54379.19	0
TELANGANA (NSM-II)	0.712870	640.082500	3129.567500	3769.650000	752.420000	4063.550000	4815.97	46835.700000	53431.31	0
<b>SR Total</b>	<b>1.562870</b>	<b>1403.020</b>	<b>6860.960</b>	<b>8263.980</b>	<b>1511.570</b>	<b>7682.983</b>	<b>9194.553</b>	<b>102646.390</b>	<b>107810.5</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	2.400000	2154.475000	10537.077500	12691.552500	2111.552500	9788.412500	11899.965	155410.120000	140954.54	0
<b>WR Total</b>	<b>2.400000</b>	<b>2154.475</b>	<b>10537.078</b>	<b>12691.553</b>	<b>2111.553</b>	<b>9788.413</b>	<b>11899.965</b>	<b>155410.120</b>	<b>140954.54</b>	<b>-</b>
<b>NR :</b>										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.196898	176.647500	863.382500	1040.030000	176.580000	863.282500	1039.8625	12926.860000	12908.48	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	127.020000	621.327500	748.347500	126.972500	621.255000	748.2275	9294.460000	9308.39	0
NAGALAND	0.424823	381.410000	1864.115000	2245.525000	381.282500	1863.897500	2245.18	27909.650000	27883.36	0
<b>ASSAM</b>	2.095419	1963.895000	9604.497500	11568.392500	1963.325000	9603.337500	11566.6625	143663.260000	142490.46	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>2.950788</b>	<b>2648.973</b>	<b>12953.323</b>	<b>15602.295</b>	<b>2648.160</b>	<b>12951.773</b>	<b>15599.933</b>	<b>193794.230</b>	<b>192590.69</b>	<b>-</b>
NVVN POWER - A/C BPDB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	20688.520000	20687.89	0
SCED (DOWN)					0.000000	-661.200000	-661.2		-61146.35625	
SCED (UP)					43.925000	1057.322500	1101.2475		20863.27	
VAE (DOWN)					0.000000	-19129.277500	-19129.2775		-327275.819375	
VAE (UP)					0.000000	142.230000	142.23		33090.07	
<b>Grand Total</b>	<b>100.000000</b>	<b>89366.875</b>	<b>435651.900</b>	<b>525018.775</b>	<b>88971.325</b>	<b>394431.765</b>	<b>483403.09</b>	<b>6555546.400</b>	<b>5808029.034</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026(NA)**

**KHSTPP STAGE - II (3x500)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	4.244483	6721.120000	29607.805000	36328.925000	6721.120000	17659.455000	24380.575	438395.020000	343094.32	29541.447
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.680354	1077.440000	5233.965000	6311.405000	1077.440000	4643.232500	5720.6725	72165.670000	66726.63	0
ODISHA	2.811321	4452.000000	22250.067500	26702.067500	4422.952500	14887.602500	19310.555	298189.180000	182217.5	71243.303
SIKKIM	0.015536	24.640000	123.200000	147.840000	24.640000	123.200000	147.84	1664.250000	1771.22	0
WEST BENGAL	0.526682	834.400000	4172.000000	5006.400000	834.400000	3154.112500	3988.5125	56247.130000	40032.4	7777.6605
<b>ODISHA Solar</b>	-	902.720000	4511.585000	5414.305000	894.815000	3009.060000	3903.875	60397.440000	37374.78	13963.044
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<b>WEST BENGAL Solar</b>	-	1454.880000	7274.400000	8729.280000	1454.880000	4950.027500	6404.9075	98068.390000	67079.3	16278.8315
West Bengal (COAL POWER - Rajasthan)	0.919117									
<b>ER Total</b>	<b>9.768110</b>	<b>15467.200</b>	<b>73173.023</b>	<b>88640.223</b>	<b>15430.248</b>	<b>48426.690</b>	<b>63856.938</b>	<b>1025127.080</b>	<b>738296.15</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.763112	1208.480000	6042.400000	7250.880000	1194.402500	5009.307500	6203.71	81387.010000	61030.87	8148.0885
<b>SR Total</b>	<b>0.763112</b>	<b>1208.480</b>	<b>6042.400</b>	<b>7250.880</b>	<b>1194.403</b>	<b>5009.308</b>	<b>6203.71</b>	<b>81387.010</b>	<b>61030.87</b>	<b>-</b>
<b>WR :</b>										
CHHATTISGARH	2.000000	3167.360000	15691.325000	18858.685000	3135.230000	12087.500000	15222.73	213227.890000	147392.11	33851.5965
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	523.040000	2615.200000	3138.240000	523.040000	2615.200000	3138.24	35249.150000	34913.59	0
GUJARAT	9.730000	15240.800000	76440.652500	91681.452500	15068.302500	62473.490000	77541.7925	1030206.740000	847350.45	28325.279
MADHYA PRADESH	4.930000	7805.280000	39026.400000	46831.680000	7805.280000	34755.232500	42560.5125	525524.440000	394647.43	52048.344
MAHARASHTRA	9.870000	15628.480000	78142.400000	93770.880000	15628.480000	76099.475000	91727.955	1053448.790000	934853.76	0
<b>WR Total</b>	<b>26.860000</b>	<b>42364.960</b>	<b>211915.978</b>	<b>254280.938</b>	<b>42160.333</b>	<b>188030.898</b>	<b>230191.23</b>	<b>2857657.010</b>	<b>2359157.34</b>	<b>-</b>
<b>NR :</b>										
CHANDIGARH	0.200000	314.442500	1472.392500	1786.835000	310.815000	807.835000	1118.65	20923.622500	14328.0525	3457.026625
DELHI	10.490000	16595.975000	83009.012500	99604.987500	16521.937500	76844.940000	93366.8775	1116852.390000	1015210.2	0
HARYANA	4.580000	7252.000000	36260.000000	43512.000000	7160.007500	32617.385000	39777.3925	488826.500000	441589.36	0
HIMACHAL PRADESH	1.530000	2422.560000	12112.800000	14535.360000	2420.865000	12110.272500	14531.1375	163290.040000	189860.23	0
JK&LADAKH	5.560000	8804.317500	44016.950000	52821.267500	8804.260000	44016.942500	52821.2025	593420.060000	593043.96	0
PUNJAB	8.020000	12699.680000	63498.400000	76198.080000	12699.680000	62293.955000	74993.635	856024.960000	809537.74	0
RAJASTHAN	7.110000	11257.120000	56285.600000	67542.720000	11257.120000	40464.215000	51721.335	754979.820000	561164.76	80568.087
UTTAR PRADESH	16.730000	26490.240000	132451.200000	158941.440000	26384.667500	94053.220000	120437.8875	1785454.950000	1346837.11	170799.5975
UTTARAKHAND	1.870000	2960.780000	14806.400000	17767.180000	2960.777500	14797.475000	17758.2525	198306.080000	152416.47	16143.698
<b>NR Total</b>	<b>56.090000</b>	<b>88797.115</b>	<b>443912.755</b>	<b>532709.870</b>	<b>88520.130</b>	<b>378006.240</b>	<b>466526.37</b>	<b>5978078.423</b>	<b>5123987.883</b>	<b>-</b>
<b>NER :</b>										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>ASSAM</b>	5.093533	8210.720000	40524.872500	48735.592500	8210.720000	33420.787500	41631.5075	549848.420000	452106.09	15265.067
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>5.185445</b>	<b>8210.720</b>	<b>40524.873</b>	<b>48735.593</b>	<b>8210.720</b>	<b>33420.788</b>	<b>41631.508</b>	<b>549848.420</b>	<b>452106.09</b>	<b>-</b>
NVFN POWER - A/C BPDB	1.333333	2111.200000	10556.000000	12667.200000	2111.200000	10556.000000	12667.2	142312.020000	142021.75	0
SCED (DOWN)					0.000000	-5288.850000	-5288.85		-104166.415	
SCED (UP)					83.075000	7785.372500	7868.4475		199854.503125	
VAE (DOWN)					-168.917500	-51739.307500	-51908.225		-529022.648125	
VAE (UP)					0.000000	1831.740000	1831.74		90320.745	
<b>Grand Total</b>	<b>100.000000</b>	<b>158159.675</b>	<b>786125.028</b>	<b>944284.703</b>	<b>157541.190</b>	<b>616038.878</b>	<b>773580.068</b>	<b>10634409.963</b>	<b>8533586.268</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026(NA)**

BARH STPS STAGE - II (2x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	86.041665	106944.145000	543284.490000	650228.635000	103860.112500	430611.970000	534472.0825	7272282.510000	6020600.33	160839.8035
JHARKHAND	1.345112	1637.765000	8084.647500	9722.412500	1584.632500	6358.475000	7943.1075	115298.020000	85301	12702.317
ODISHA	1.505189	1866.532500	9518.605000	11385.137500	1834.292500	5580.072500	7414.365	131385.910000	75293.36	36384.6635
POWERGRID (ALIPURDUAR)	0.113636	51.610000	587.007500	638.617500	28.652500	189.030000	217.6825	7880.090000	5118.55	1579.5265
SIKKIM	0.030716	38.760000	193.217500	231.977500	38.760000	193.197500	231.9575	2675.760000	2759.55	0
WEST BENGAL	1.041290	1321.000000	6585.250000	7906.250000	996.007500	1165.492500	2161.5	91192.150000	47089.21	30424.1175
<b>ER Total</b>	<b>90.077608</b>	<b>111859.813</b>	<b>568253.218</b>	<b>680113.030</b>	<b>108342.458</b>	<b>444098.238</b>	<b>552440.695</b>	<b>7620714.440</b>	<b>6236162</b>	<b>-</b>
<b>SR :</b>										
KSEB	7.350000	9326.880000	46494.867500	55821.747500	9323.172500	44398.915000	53722.0875	623374.790000	584640.78	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	861.800000	4296.090000	5157.890000	1156.290000	3255.197500	4411.4875	57638.590000	36659.44	12333.3615
<b>SR Total</b>	<b>8.028453</b>	<b>10188.680</b>	<b>50790.958</b>	<b>60979.638</b>	<b>10479.463</b>	<b>47654.113</b>	<b>58133.575</b>	<b>681013.380</b>	<b>621300.22</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.893939	2403.120000	11979.655000	14382.775000	2403.120000	11978.417500	14381.5375	127608.680000	127339.11	0
SCED (DOWN)					0.000000	-2862.565000	-2862.565		-69517.185	
SCED (UP)					1960.815000	25513.950000	27474.765		214869.075	
VAE (DOWN)					-1889.417500	-27306.532500	-29195.95		-399534.629375	
VAE (UP)					0.007500	2473.990000	2473.9975		35709.16125	
<b>Grand Total</b>	<b>100.000000</b>	<b>124451.613</b>	<b>631023.830</b>	<b>755475.443</b>	<b>121296.445</b>	<b>501549.610</b>	<b>622846.055</b>	<b>8429336.500</b>	<b>6766327.752</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026(NA)**

**Dartipalli STPS-I (1X800)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	20.213533	33774.155000	168423.935000	202198.090000	33678.040000	149459.440000	183137.48	2121278.640000	1978795.5	0
JHARKHAND	9.464319	15815.520000	76244.940000	92060.460000	15488.392500	73322.085000	88810.4775	992419.060000	973733.74	0
ODISHA	51.817623	86589.440000	431757.570000	518347.010000	86589.440000	431757.550000	518346.99	5448680.330000	5307164.01	0
SIKKIM	0.782092	1307.040000	6517.320000	7824.360000	1303.220000	6229.082500	7532.3025	81772.660000	79476.44	0
WEST BENGAL	16.847433	28152.320000	140376.490000	168528.810000	28152.320000	140187.690000	168340.01	1771501.610000	1707687.2	0
<b>ER Total</b>	<b>99.125000</b>	<b>165638.475</b>	<b>823320.255</b>	<b>988958.730</b>	<b>165211.413</b>	<b>800955.848</b>	<b>966167.26</b>	<b>10415652.300</b>	<b>10046856.89</b>	<b>-</b>
<b>SR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	0.875000	1461.600000	7288.020000	8749.620000	1532.355000	7279.790000	8812.145	88721.650000	84782.32	0
<b>WR Total</b>	<b>0.875000</b>	<b>1461.600</b>	<b>7288.020</b>	<b>8749.620</b>	<b>1532.355</b>	<b>7279.790</b>	<b>8812.145</b>	<b>88721.650</b>	<b>84782.32</b>	<b>-</b>
<b>NR :</b>										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					0.000000	-819.905000	-819.905		-37317.2525	
SCED (UP)					0.432500	469.167500	469.6		14281.16	
VAE (DOWN)					0.000000	-19466.007500	-19466.0075		-397626.18	
VAE (UP)					0.000000	458.567500	458.5675		39463.0525	
<b>Grand Total</b>	<b>100.000000</b>	<b>167100.075</b>	<b>830608.275</b>	<b>997708.350</b>	<b>166744.200</b>	<b>788877.460</b>	<b>955621.66</b>	<b>10504373.950</b>	<b>9750439.99</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026(NA)**

North Karanpura STPS (3x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	44.972124	86956.965000	437337.370000	524294.335000	86346.300000	386312.667500	472658.9675	5345168.020000	4871343.79	0
JHARKHAND	26.888520	52540.320000	247566.595000	300106.915000	50194.335000	227807.787500	278002.1225	3178517.880000	3072256.78	0
ODISHA	21.833514	42662.540000	213508.292500	256170.832500	42662.512500	197741.565000	240404.0775	2599468.250000	2388835.44	0
SIKKIM	0.037416	72.920000	365.040000	437.960000	72.920000	365.007500	437.9275	4431.670000	4417.84	0
WEST BENGAL	6.268426	12248.680000	61309.002500	73557.682500	12248.672500	61023.457500	73272.13	746775.360000	710795.72	0
<b>ER Total</b>	<b>100.000000</b>	<b>194481.425</b>	<b>960086.300</b>	<b>1154567.725</b>	<b>191524.740</b>	<b>873250.485</b>	<b>1064775.225</b>	<b>11874361.180</b>	<b>11047649.57</b>	-
<b>SR Total</b>							<b>0</b>		<b>0</b>	-
<b>WR Total</b>							<b>0</b>		<b>0</b>	-
<b>NR Total</b>							<b>0</b>		<b>0</b>	-
<b>NER Total</b>							<b>0</b>		<b>0</b>	-
SCED (DOWN)					0.000000	-2578.897500	-2578.8975		-107152.51125	
SCED (UP)					349.470000	4489.772500	4839.2425		47735.3875	
VAE (DOWN)					-430.630000	-48528.560000	-48959.19		-585254.32375	
VAE (UP)					0.000000	2579.010000	2579.01		54323.285	
<b>Grand Total</b>	<b>100.000000</b>	<b>194481.425</b>	<b>960086.300</b>	<b>1154567.725</b>	<b>191443.580</b>	<b>829211.810</b>	<b>1020655.39</b>	<b>11874361.180</b>	<b>10457301.408</b>	-

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026(NA)**

BARH STPS STAGE - I (3x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	58.048345	76474.555000	383601.027500	460075.582500	74838.612500	349896.877500	424735.49	5529462.072500	4702191.9225	0
JHARKHAND	7.806366	10220.530000	50930.452500	61150.982500	9971.642500	49816.567500	59788.21	674507.770000	618643.39	0
ODISHA	15.199463	20030.302500	100445.365000	120475.667500	17586.037500	68427.835000	86013.8725	1313188.470000	714516.07	401694.1295
SIKKIM	1.302981	1717.217500	8609.967500	10327.185000	1672.067500	8147.805000	9819.8725	110737.770000	102842.77	0
WEST BENGAL	0.779057	1026.657500	5147.555000	6174.212500	596.405000	751.210000	1347.615	77573.000000	36955.97	28981.08
<b>ER Total</b>	<b>83.136212</b>	<b>109469.263</b>	<b>548734.368</b>	<b>658203.630</b>	<b>104664.765</b>	<b>477040.295</b>	<b>581705.06</b>	<b>7705469.083</b>	<b>6175150.123</b>	<b>-</b>
<b>SR :</b>										
KSEB	4.040000	5324.582500	26696.947500	32021.530000	5323.742500	26370.635000	31694.3775	460200.050000	412314.88	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>SR Total</b>	<b>4.040000</b>	<b>5324.583</b>	<b>26696.948</b>	<b>32021.530</b>	<b>5323.743</b>	<b>26370.635</b>	<b>31694.378</b>	<b>460200.050</b>	<b>412314.88</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	8.278333	10910.912500	54706.280000	65617.192500	10076.022500	47143.995000	57220.0175	926207.540000	731750.63	55525.779
<b>WR Total</b>	<b>8.278333</b>	<b>10910.913</b>	<b>54706.280</b>	<b>65617.193</b>	<b>10076.023</b>	<b>47143.995</b>	<b>57220.018</b>	<b>926207.540</b>	<b>731750.63</b>	<b>-</b>
<b>NR :</b>										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	4.545455	5991.030000	30038.430000	36029.460000	5990.082500	30029.867500	36019.95	377204.220000	376336.59	0
SCED (DOWN)					-4261.157500	-4727.625000	-8988.7825		-73791.4375	
SCED (UP)					1556.170000	22400.622500	23956.7925		319376.64875	
VAE (DOWN)					-493.947500	-6332.897500	-6826.845		-340727.03	
VAE (UP)					0.000000	0.000000	0		65073.149375	
<b>Grand Total</b>	<b>100.000000</b>	<b>131695.788</b>	<b>660176.025</b>	<b>791871.813</b>	<b>122855.678</b>	<b>591924.893</b>	<b>714780.57</b>	<b>9469080.893</b>	<b>7665483.553</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY-2026(NA)**

FSTPS STAGE - III (1x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	16.038967	7215.837500	38056.375000	45272.212500	6407.920000	15416.907500	21824.8275	590431.850000	333492.2	168374.8725
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.794880	371.000000	1885.875000	2256.875000	371.000000	1885.730000	2256.73	295839.240000	243392.74	8070.614
ODISHA	17.509476	8050.265000	41595.140000	49645.405000	7364.645000	14010.202500	21374.8475	631581.200000	289979.32	246864.7
SIKKIM	0.018151	8.920000	45.350000	54.270000	8.920000	45.347500	54.2675	723.080000	765.96	0
WEST BENGAL	36.415340	17017.200000	86498.940000	103516.140000	15530.712500	27887.382500	43418.095	1316130.550000	622023.92	496687.0475
<b>ODISHA Solar</b>	-	241.197500	1255.785000	1496.982500	218.462500	414.077500	632.54	18993.330000	8928.56	7215.7705
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	430.260000	2186.975000	2617.235000	392.055000	647.880000	1039.935	33152.970000	14145.83	14034.1945
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>72.225684</b>	<b>33334.680</b>	<b>171524.440</b>	<b>204859.120</b>	<b>30293.715</b>	<b>60307.528</b>	<b>90601.243</b>	<b>2886852.220</b>	<b>1512728.53</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.733930	343.000000	1743.415000	2086.415000	322.980000	848.455000	1171.435	26469.920000	15398.88	7100.552
<b>SR Total</b>	<b>0.733930</b>	<b>343.000</b>	<b>1743.415</b>	<b>2086.415</b>	<b>322.980</b>	<b>848.455</b>	<b>1171.435</b>	<b>26469.920</b>	<b>15398.88</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	10.877045	5301.260000	26816.722500	32117.982500	5204.445000	21142.932500	26347.3775	427944.050000	337942.16	25810.2825
<b>WR Total</b>	<b>10.877045</b>	<b>5301.260</b>	<b>26816.723</b>	<b>32117.983</b>	<b>5204.445</b>	<b>21142.933</b>	<b>26347.378</b>	<b>427944.050</b>	<b>337942.16</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER :</b>										
<b>ASSAM</b>	-	42.640000	216.745000	259.385000	42.640000	216.727500	259.3675	3290.580000	3290.21	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>0.091912</b>	<b>42.640</b>	<b>216.745</b>	<b>259.385</b>	<b>42.640</b>	<b>216.728</b>	<b>259.368</b>	<b>3290.580</b>	<b>3290.21</b>	<b>-</b>
NVVN POWER - A/C BPDB	5.000000	2337.360000	11880.880000	14218.240000	2337.360000	11879.967500	14217.3275	144920.840000	144704.71	0
SCED (DOWN)					-25.870000	-601.995000	-627.865		-21353.96	
SCED (UP)					2543.410000	12858.055000	15401.465		133203.1175	
VAE (DOWN)					-2103.537500	-6281.767500	-8385.305		-107154.87125	
VAE (UP)					118.172500	49869.035000	49987.2075		545729.316875	
<b>Grand Total</b>	<b>88.928571</b>	<b>41358.940</b>	<b>212182.203</b>	<b>253541.143</b>	<b>38733.315</b>	<b>150238.938</b>	<b>188972.253</b>	<b>3489477.610</b>	<b>2564488.093</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDC AND SBPDCL**  
**FOR THE MONTH OF FEBRUARY-2026**

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDC (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDC (46%) MWH	SBPDCL (54%) MWH
BARH-I	58.048345	26.702	31.346	424735.490000	195,378.325	229,357.165
Darlipali_NTPC	20.213533	9.298	10.915	183137.480000	84,243.241	98,894.239
North Karanpura STPS	44.972124	20.687	24.285	472658.967500	217,423.125	255,235.842
NPGC	81.085679	37.299	43.786	869588.900000	400,010.894	469,578.006
FSTPP I & II	6.734444	3.098	3.637	19334.245000	8,893.753	10,440.492
FSTPP-III	16.038967	7.378	8.661	21824.827500	10,039.421	11,785.407
KHSTPP-I	6.133295	2.821	3.312	13220.382500	6,081.376	7,139.007
KHSTPP-II	4.244483	1.952	2.292	24380.575000	11,215.065	13,165.511
TSTPP-I	41.412154	19.050	22.363	198177.807500	91,161.791	107,016.016
BARH	86.041665	39.579	46.462	534472.082500	245,857.158	288,614.925
BRBCL	10.000000	4.600	5.400	20663.125000	9,505.038	11,158.088
MTPS-II	69.751548	32.086	37.666	113232.737500	52,087.059	61,145.678

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026**

SR.	NTPC POWER STATIONS	North Karanpura STPS		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1980.00		1600.00		450.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.25000		6.46875		5.75000		9.00000		5.75000		6.55000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1856.25		1496.50		424.13		764.40		1413.75		934.50	
4	Average DC for the month (ex-bus) in MW:	1586.13	1592.23	1370.78	1368.57	22.33	18.61	558.53	556.64	1379.57	1374.29	873.64	879.73
5	Plant Availability Factor for Month - PAFM (%) :	85.448	85.777	91.599	91.452	4.739	3.950	73.067	72.821	97.582	97.209	93.488	94.139
6	Cumulative DC up to the preceeding month (%) :	89.768	85.896	88.121	89.484	95.273	95.496	92.487	92.696	94.174	94.182	87.911	87.638
7	Cumulative DC including the current month --PAFY (%) :	89.374	85.885	88.416	89.651	87.584	87.721	90.838	91.008	94.463	94.439	88.385	88.190
8	Total Schdled Generation for the current month (MWH) :	196631.190	876351.368	161997.144	656886.653	2745.183	9544.713	68185.418	289707.796	170348.808	727426.622	108331.750	495680.783
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	194908.467	838409.541	155043.099	624842.523	2669.008	8782.203	66766.568	277730.679	168955.273	706259.674	108302.800	471572.180
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	2047266.370	8410683.534	1611575.040	5885694.485	553175.868	2011971.781	914661.340	3467180.500	1735259.969	6798326.465	1091600.953	4716427.727
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	2242174.837	9249093.074	1766618.139	6510537.008	555844.875	2020753.983	981427.908	3744911.179	1904215.242	7504586.139	1199903.753	5187999.907
12	Plant Load Factor for the current month (%) :	85.427	76.147	87.299	70.798	4.698	3.267	71.936	61.129	97.173	82.990	93.488	85.552
13	Cumulative Plant Load Factor including the current month (%) :	89.263	76.228	83.660	61.879	84.579	61.870	89.176	69.541	93.647	75.318	88.130	78.320
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	2145825.000	10729125.000	1857156.500	9285782.500	584821.250	2924106.250	948620.400	4743102.000	1754463.750	8772318.750	1159714.500	5798572.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-31436.224	-4483.135	72175.476	-24.198	3553.298	-499.813	-3321.181	-663.740	-9133.098	0.000	-28164.738
16	Net Energy Scheduled to Virtual SCED Entity for the month(*) :	145.472	-1852.680	11660.397	56171.948	39.100	396.743	812.888	2316.328	503.020	6986.225	0.185	-1501.710
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	2047005.583	9001292.484	1614356.873	4702723.483	548790.043	1465934.003	919777.045	3646586.788	1731760.937	7144839.313	1092946.050	5049551.465
18	Cumulative Scheduled Generation to be considered for incentive upto current month	2241768.578	9872990.929	1762222.710	5199218.583	551444.148	1470766.165	986230.538	3925322.320	1900876.929	7853245.860	1201248.665	5550790.093
19	Cumulative Energy eligible for incentive including current month (MWH) :	95943.578	0.000	0.000	0.000	0.000	0.000	37610.138	0.000	146413.179	0.000	41534.165	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	96829.333	0.000	0.000	0.000	13638.543	0.000	51724.405	0.000	126306.437	0.000	31727.850	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	-885.755	0.000	0.000	0.000	-13638.543	0.000	-14114.268	0.000	20106.743	0.000	9806.315	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-17761.574	-1.720	85423.633	0.000	3553.298	-138.625	-1111.439	0.000	2203.242	0.000	-22563.960

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026**

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		1980.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	5.75000		9.00000		9.00000		6.75000		5.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1244.10		910.00		354.90		1492.00		1866.15		1866.15	
4	Average DC for the month (ex-bus) in MW:	1143.77	1156.60	714.95	709.70	352.32	354.19	1227.02	1243.32	1723.55	1710.20	1783.38	1813.15
5	Plant Availability Factor for Month - PAFM ( %):	91.935	92.967	78.566	77.989	99.274	99.800	82.240	83.333	92.359	91.643	95.565	97.160
6	Cumulative DC up to the preceeding month (%):	85.087	85.136	88.833	88.867	89.667	89.535	87.861	87.932	89.544	89.973	69.585	69.919
7	Cumulative DC including the current month --PAFY (%):	85.669	85.801	87.961	87.943	90.483	90.407	87.383	87.541	89.783	90.115	71.991	72.442
8	Total Schduled Generation for the current month (MWH) :	141785.820	607414.696	87218.549	350252.787	41833.843	167914.973	152150.500	720637.883	213580.259	883296.328	195059.573	1011611.600
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	140138.375	590323.314	85809.904	342969.842	38704.968	145066.463	151819.125	698596.180	211347.669	847472.423	192585.495	999994.960
10	Cumulative Schduled Ex-bus Generation upto the preceeding month (MWH) :	1391791.045	5374536.432	1050283.303	4010051.067	415304.850	1541631.621	1748902.625	8001537.285	2197343.890	8616438.631	1452828.553	6212655.056
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	1531929.420	5964859.746	1136093.207	4353020.910	454009.818	1686698.084	1900721.750	8700133.465	2408691.559	9463911.054	1645414.048	7212650.016
12	Plant Load Factor for the current month ( % ) :	91.909	78.748	77.294	62.080	95.060	76.312	82.240	77.903	92.298	76.343	84.294	87.433
13	Cumulative Plant Load Factor including the current month ( % ) :	84.883	67.112	86.546	66.708	88.999	68.406	87.382	81.774	89.288	72.201	66.677	58.323
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1543928.100	7719640.500	1129310.000	5646550.000	440430.900	2202154.500	1851572.000	9257860.000	2315892.150	11579460.750	2123429.880	10617149.400
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-18617.351	-1190.253	-63429.215	-926.185	22088.745	0.000	-35650.537	-98.290	-11555.330	-857.800	-12359.370
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	1282.758	9762.615	70.688	-8607.275	1257.975	1905.363	1.993	-1281.065	942.142	4915.303	-8641.340	33298.800
17	Cumulative Scheduled Generation to be con. for incentive upto preceeding month	1392772.340	5592028.715	1063640.401	5080020.858	414583.438	1488470.178	1748879.880	8382759.250	2199298.440	8983438.268	1495650.628	6199901.650
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1531627.958	6191206.765	1150569.869	5495027.190	452956.615	1609542.533	1900697.013	9118287.032	2409802.258	9837550.718	1697735.263	7178957.180
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	21259.869	0.000	12525.715	0.000	49125.013	0.000	93910.108	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceeding month ( MWH ) :	0.000	0.000	30244.401	0.000	11558.998	0.000	54564.680	0.000	80098.500	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	-8984.532	0.000	966.718	0.000	-5439.668	0.000	13811.608	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-10857.631	-134.575	-57523.755	-28.748	26203.865	0.000	-27045.459	0.000	-3212.590	-958.400	-6339.858

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026(NA)**

**KHSTPP STAGE - I (4x210)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	6.133295	4133.280000	19206.160000	23339.440000	3891.345000	11599.977500	15491.3225	360329.220000	220818.24	85461.597
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.183115	1506.647500	7529.490000	9036.137500	1501.600000	7819.547500	9321.1475	132170.810000	117942.75	0
ODISHA	1.100112	760.520000	3710.112500	4470.632500	696.567500	2326.402500	3022.97	66316.460000	35986.98	20382.011
POWERGRID (PUSAULI)	0.119048	81.790000	387.412500	469.202500	79.240000	254.780000	334.02	6999.210000	6393.72	0
SIKKIM	0.022450	15.710000	78.397500	94.107500	15.650000	78.392500	94.0425	1370.700000	1423.22	0
WEST BENGAL	6.831058	4730.887500	23574.560000	28305.447500	3710.730000	10308.340000	14019.07	416163.630000	225558.07	128181.0155
<b>ODISHA Solar</b>	-	370.152500	1807.140000	2177.292500	341.152500	1151.017500	1492.17	32289.000000	17712.95	9732.7
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
<b>WEST BENGAL Solar</b>	-	637.850000	3178.462500	3816.312500	500.302500	1357.417500	1857.72	56110.420000	29633.59	18060.267
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
<b>ER Total</b>	<b>17.846132</b>	<b>12236.838</b>	<b>59471.735</b>	<b>71708.573</b>	<b>10736.588</b>	<b>34895.875</b>	<b>45632.463</b>	<b>1071749.450</b>	<b>655469.52</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.700000	484.405000	2413.830000	2898.235000	481.135000	2271.100000	2752.235	42640.760000	41387.22	0
TELANGANA (NSM-II)	0.683571	473.525000	2359.542500	2833.067500	590.057500	1962.502500	2552.56	41655.190000	29025.6	6381.3115
<b>SR Total</b>	<b>1.383571</b>	<b>957.930</b>	<b>4773.373</b>	<b>5731.303</b>	<b>1071.193</b>	<b>4233.603</b>	<b>5304.795</b>	<b>84295.950</b>	<b>70412.82</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	16.790000	11462.657500	56348.037500	67810.695000	10901.470000	39086.435000	49987.905	1012760.180000	790635.18	70210.973
<b>WR Total</b>	<b>16.790000</b>	<b>11462.658</b>	<b>56348.038</b>	<b>67810.695</b>	<b>10901.470</b>	<b>39086.435</b>	<b>49987.905</b>	<b>1012760.180</b>	<b>790635.18</b>	<b>-</b>
<b>NR :</b>										
DELHI	6.070000	4203.060000	20946.097500	25149.157500	4137.460000	19316.240000	23453.7	369527.730000	330316.2	0
HARYANA	3.040000	2105.495000	10491.930000	12597.425000	1994.170000	9887.065000	11881.235	185088.750000	166727.48	0
JK&LADAKH	3.680000	2548.772500	12700.812500	15249.585000	2548.732500	12699.632500	15248.365	1125457.300000	1123371.21	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2105.632500	10492.570000	12598.202500	1991.955000	6652.567500	8644.5225	184507.580000	133087.77	23743.673
UTTAR PRADESH	9.120000	6316.715000	31476.870000	37793.585000	6042.262500	21215.432500	27257.695	555564.040000	404344.87	67884.564
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>24.950000</b>	<b>17279.675</b>	<b>86108.280</b>	<b>103387.955</b>	<b>16714.580</b>	<b>69770.938</b>	<b>86485.518</b>	<b>2420145.400</b>	<b>2157847.53</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.192147	131.800000	662.027500	793.827500	131.490000	661.965000	793.455	11702.270000	11698.32	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	97.995000	488.307500	586.302500	112.622500	537.900000	650.5225	8647.460000	9404.06	0
NAGALAND	0.425332	294.770000	1468.985000	1763.755000	294.767500	1468.860000	1763.6275	25913.990000	25910.82	0
<b>ASSAM</b>	<b>36.988333</b>	<b>25680.935000</b>	<b>127970.840000</b>	<b>153651.775000</b>	<b>25665.905000</b>	<b>123969.842500</b>	<b>149635.7475</b>	<b>1350174.290000</b>	<b>1117733.69</b>	<b>29914.4565</b>
ASSAM (COAL POWER - Rajasthan)	0.092104									
<b>NER Total</b>	<b>37.839821</b>	<b>26205.500</b>	<b>130590.160</b>	<b>156795.660</b>	<b>26204.785</b>	<b>126638.568</b>	<b>152843.353</b>	<b>1396438.010</b>	<b>1164746.89</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.190476	824.890000	4110.490000	4935.380000	824.877500	4110.115000	4934.9925	72531.510000	72440.46	0
SCED (DOWN)					-146.347500	-2849.117500	-2995.465		-72313.6675	
SCED (UP)					959.235000	5165.445000	6124.68		119283.9975	
VAE (DOWN)					-499.812500	-8838.496250	-9338.30875		-322121.4225	
VAE (UP)					0.000000	5517.315000	5517.315		89937.32125	
<b>Grand Total</b>	<b>100.000000</b>	<b>68967.490</b>	<b>341402.075</b>	<b>410369.565</b>	<b>66766.568</b>	<b>277730.679</b>	<b>344497.246</b>	<b>6057920.500</b>	<b>4726338.629</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026(NA)**

**MTPS STAGE - II (2x195)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	69.751548	28834.740000	137132.745000	165967.485000	27226.832500	79607.380000	106834.2125	1941872.642500	1477934.6425	172657.103625
DVC	2.600000	1136.200000	5711.135000	6847.335000	1135.377500	5697.230000	6832.6075	73100.760000	71551.51	0
JHARKHAND	3.428846	1496.920000	7501.275000	8998.195000	1496.920000	6608.132500	8105.0525	99692.360000	91902.23	0
ODISHA	8.067981	3525.560000	17607.972500	21133.532500	3234.277500	9331.207500	12565.485	228840.160000	122029.98	72484.156
SIKKIM	0.507509	221.600000	1113.792500	1335.392500	221.600000	1113.767500	1335.3675	14329.170000	14305.46	0
WEST BENGAL	8.954569	3912.120000	19664.190000	23576.310000	2086.627500	4245.702500	6332.33	254435.590000	131824.68	84445.5715
<b>ER Total</b>	<b>93.310453</b>	<b>39127.140</b>	<b>188731.110</b>	<b>227858.250</b>	<b>35401.635</b>	<b>106603.420</b>	<b>142005.055</b>	<b>2612270.683</b>	<b>1909548.503</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	121.840000	612.540000	734.380000	171.022500	392.520000	563.5425	7846.900000	5116.57	1553.295
<b>SR Total</b>	<b>0.279291</b>	<b>121.840</b>	<b>612.540</b>	<b>734.380</b>	<b>171.023</b>	<b>392.520</b>	<b>563.543</b>	<b>7846.900</b>	<b>5116.57</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	6.410256	2800.520000	14076.782500	16877.302500	2800.520000	14076.415000	16876.935	148041.700000	147834.09	0
SCED (DOWN)					-160.065000	-3106.870000	-3266.935		-22902.6775	
SCED (UP)					1418.040000	5012.232500	6430.2725		70059.7025	
VAE (DOWN)					-981.735000	-6765.662500	-7747.3975		-106562.655	
VAE (UP)					55.550000	28854.407500	28909.9575		137614.38375	
<b>Grand Total</b>	<b>100.000000</b>	<b>42049.500</b>	<b>203420.433</b>	<b>245469.933</b>	<b>38704.968</b>	<b>145066.463</b>	<b>183771.43</b>	<b>2768159.283</b>	<b>2140707.916</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026(NA)**

**BRBCL (3x250)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	10.000000	7973.630000	37919.460000	45893.090000	7425.382500	20538.177500	27963.56	672681.640000	444017.8	127761.594
RLY BIHAR	10.989011	9742.160000	48353.362500	58095.522500	9928.902500	58041.035000	67969.9375	770403.570000	893567.17	0
RLY BIHAR ISTS	2.197802	1948.590000	9671.487500	11620.077500	1192.745000	6158.622500	7351.3675	154118.410000	64329.59	66671.0585
RLY DVC	12.087912	10716.400000	53188.705000	63905.105000	10236.475000	46530.580000	56767.055	847445.760000	721963.06	0
<b>ER Total</b>	<b>35.274725</b>	<b>30380.780</b>	<b>149133.015</b>	<b>179513.795</b>	<b>28783.505</b>	<b>131268.415</b>	<b>160051.92</b>	<b>2444649.380</b>	<b>2123877.62</b>	<b>-</b>
<b>SR :</b>										
KARNATAKA_RLY	6.593407	5831.385000	28770.642500	34602.027500	5798.220000	22390.760000	28188.98	458027.310000	400927.87	0
<b>SR Total</b>	<b>6.593407</b>	<b>5831.385</b>	<b>28770.643</b>	<b>34602.028</b>	<b>5798.220</b>	<b>22390.760</b>	<b>28188.98</b>	<b>458027.310</b>	<b>400927.87</b>	<b>-</b>
<b>WR :</b>										
RLY MADHYA PRADESH	20.219780	17925.600000	88970.197500	106895.797500	17867.627500	82436.985000	100304.6125	1426335.970000	1356549.23	0
RLY MAHA RASHTRA	10.989011	9742.185000	48353.367500	58095.552500	9877.782707	49641.641828	59519.424535	770405.880000	829007.32	0
<b>WR Total</b>	<b>31.208791</b>	<b>27667.785</b>	<b>137323.565</b>	<b>164991.350</b>	<b>27745.410</b>	<b>132078.627</b>	<b>159824.037</b>	<b>2196741.850</b>	<b>2185556.55</b>	<b>-</b>
<b>NR :</b>										
DELHI	2.747253	2435.370000	12087.525000	14522.895000	2388.477500	10788.510000	13176.9875	183775.350000	160557.19	0
HARYANA	6.043956	5358.190000	26594.352500	31952.542500	5406.817500	26652.723943	32059.541443	423332.430000	412559.24	0
PUNJAB	5.494505	4871.095000	24176.682500	29047.777500	5431.582500	27838.137500	33269.72	385196.740000	368947.41	0
RAJASTHAN	1.098901	974.220000	4835.340000	5809.560000	974.220000	4835.260000	5809.48	76998.600000	77041.05	0
RLY UTTAR PRADESH(ISTS Points)	2.747253	2435.540000	12088.340000	14523.880000	2435.540000	12041.267500	14476.8075	192352.930000	180324.83	0
UTTAR PRADESH	8.241758	7306.640000	36265.025000	43571.665000	7478.595346	44695.006305	52173.601651	577771.310000	723805.53	0
<b>NR Total</b>	<b>26.373626</b>	<b>23381.055</b>	<b>116047.265</b>	<b>139428.320</b>	<b>24115.233</b>	<b>126850.905</b>	<b>150966.138</b>	<b>1839427.360</b>	<b>1923235.25</b>	<b>-</b>
<b>NER :</b>										
<b>ASSAM</b>	0.549451	487.100000	2417.665000	2904.765000	487.100000	2417.625000	2904.725	28890.640000	12002.81	12554.234
<b>NER Total</b>	<b>0.549451</b>	<b>487.100</b>	<b>2417.665</b>	<b>2904.765</b>	<b>487.100</b>	<b>2417.625</b>	<b>2904.725</b>	<b>28890.640</b>	<b>12002.81</b>	<b>-</b>
SCED (DOWN)					-155.325000	-9956.722500	-10112.0475		-145485.656576	
SCED (UP)					226.013000	1349.447500	1575.4605		20368.751186	
VAE (DOWN)					-1190.252500	-64807.212500	-65997.465		-1054817.885172	
VAE (UP)					0.000000	1377.997500	1377.9975		23451.8475	
<b>Grand Total</b>	<b>100.000000</b>	<b>87748.105</b>	<b>433692.153</b>	<b>521440.258</b>	<b>85809.904</b>	<b>342969.842</b>	<b>428779.746</b>	<b>6967736.540</b>	<b>5489117.157</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026(NA)**

**Nabinagar STPP (1x660)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	81.085679	173205.685000	852760.525000	1025966.210000	170689.435000	705561.655000	876251.09	11882471.320000	10099628.9	471.72199999914
JHARKHAND	1.439049	2987.860000	14164.812500	17152.672500	2963.680000	12038.660000	15002.34	215374.950000	197124.45	0
ODISHA	0.480109	1025.080000	4978.585000	6003.665000	996.690000	3240.235000	4236.925	77890.190000	49125.13	17081.5315
SIKKIM	0.178131	381.320000	1891.615000	2272.935000	379.920000	1891.382500	2271.3025	26372.710000	26216.04	0
WEST BENGAL	0.332139	710.000000	3522.450000	4232.450000	649.015000	2057.240000	2706.255	54466.770000	37007.36	9289.3945
<b>ER Total</b>	<b>83.515107</b>	<b>178309.945</b>	<b>877317.988</b>	<b>1055627.933</b>	<b>175678.740</b>	<b>724789.173</b>	<b>900467.913</b>	<b>12256575.940</b>	<b>10409101.88</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>SR Total</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	2.547748	5444.480000	26987.875000	32432.355000	5265.830000	19306.530000	24572.36	373340.970000	308605.72	8734.1045
<b>WR Total</b>	<b>2.547748</b>	<b>5444.480</b>	<b>26987.875</b>	<b>32432.355</b>	<b>5265.830</b>	<b>19306.530</b>	<b>24572.36</b>	<b>373340.970</b>	<b>308605.72</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	24389.240000	121001.350000	145390.590000	24161.727500	83241.757500	107403.485	1679965.200000	1224267.13	203703.29
<b>NR Total</b>	<b>11.411892</b>	<b>24389.240</b>	<b>121001.350</b>	<b>145390.590</b>	<b>24161.728</b>	<b>83241.758</b>	<b>107403.485</b>	<b>1679965.200</b>	<b>1224267.13</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	2.525253	5397.520000	26778.435000	32175.955000	5397.520000	26774.990000	32172.51	305981.280000	305378.2	0
SCED (DOWN)					-48.205900	-6639.617500	-6687.8234		-106436.3109	
SCED (UP)					990.347500	11554.920000	12545.2675		313632.990625	
VAE (DOWN)					-98.290000	-26901.146875	-26999.436875		-663800.738125	
VAE (UP)					0.000000	15345.816875	15345.816875		81853.696179	
<b>Grand Total</b>	<b>100.000000</b>	<b>213541.185</b>	<b>1052085.648</b>	<b>1265626.833</b>	<b>211347.669</b>	<b>847472.423</b>	<b>1058820.092</b>	<b>14615863.390</b>	<b>11872602.568</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026(NA)**

FSTPS STAGE - I & II (3X200+2X500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	6.734444	10120.525000	51606.467500	61726.992500	9487.337500	25745.497500	35232.835	2184313.725000	1232371.625	624295.04125
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.459474	12296.462500	59817.910000	72114.372500	12149.185000	48501.135000	60650.32	861435.180000	644443.13	87776.773
ODISHA	1.207938	2053.315000	10227.620000	12280.935000	1885.397500	5439.237500	7324.635	140936.770000	64937.63	54858.6245
SIKKIM	3.149650	5217.302500	26609.255000	31826.557500	3980.365000	16024.997500	20005.3625	363046.170000	293154.31	15434.9345
WEST BENGAL	32.765652	55694.350000	278024.667500	333719.017500	35342.940000	76690.172500	112033.1125	3842037.060000	1369144.16	1896587.341
<b>ODISHA Solar</b>	-	940.775000	4685.745000	5626.520000	867.375000	2488.160000	3355.535	64599.520000	30459.76	24449.832
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	1562.030000	7797.480000	9359.510000	960.410000	1882.802500	2843.2125	107765.430000	35648.86	55951.7555
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>52.789837</b>	<b>87884.760</b>	<b>438769.145</b>	<b>526653.905</b>	<b>64673.010</b>	<b>176772.003</b>	<b>241445.013</b>	<b>7564133.855</b>	<b>3670159.475</b>	<b>-</b>
<b>SR :</b>										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TAMILNADU	21.875000	37182.675000	185614.717500	222797.392500	36900.072500	166269.112500	203169.185	1052749.340000	964613.88	0
TELANGANA (NSM-II)	0.751558	1276.960000	6374.557500	7651.517500	3670.855000	7346.672500	11017.5275	88082.440000	70664.57	4205.504
<b>SR Total</b>	<b>22.626558</b>	<b>38459.635</b>	<b>191989.275</b>	<b>230448.910</b>	<b>40570.928</b>	<b>173615.785</b>	<b>214186.713</b>	<b>1140831.780</b>	<b>1035278.45</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	15.950000	27111.350000	134250.207500	161361.557500	25928.052500	86126.335000	112054.3875	1864606.820000	1434302.33	150613.467
<b>WR Total</b>	<b>15.950000</b>	<b>27111.350</b>	<b>134250.208</b>	<b>161361.558</b>	<b>25928.053</b>	<b>86126.335</b>	<b>112054.388</b>	<b>1864606.820</b>	<b>1434302.33</b>	<b>-</b>
<b>NR :</b>										
DELHI	1.390000	2362.535000	11793.915000	14156.450000	2312.767500	10180.282500	12493.05	162916.090000	135075.6	3403.0765
HARYANA	0.690000	1173.045000	5855.727500	7028.772500	1152.002500	5761.225000	6913.2275	80914.430000	78997.72	0
JK&LADAKH	0.850000	1444.725000	7211.980000	8656.705000	1444.715000	7211.952500	8656.6675	99663.960000	99623.82	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3535.025000	17646.855000	21181.880000	5633.390000	13581.932500	19215.3225	243853.380000	192845.38	14429.993
<b>NR Total</b>	<b>5.010000</b>	<b>8515.330</b>	<b>42508.478</b>	<b>51023.808</b>	<b>10542.875</b>	<b>36735.393</b>	<b>47278.268</b>	<b>587347.860</b>	<b>506542.52</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.191917	324.465000	1627.082500	1951.547500	324.422500	1626.172500	1950.595	22475.040000	22452.43	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	240.895000	1202.615000	1443.510000	245.907500	1206.797500	1452.705	16620.070000	17776.18	0
NAGALAND	0.429803	730.485000	3646.412500	4376.897500	730.477500	3646.395000	4376.8725	50399.420000	50373.93	0
<b>ASSAM</b>	<b>2.455737</b>	<b>4330.680000</b>	<b>21286.285000</b>	<b>25616.965000</b>	<b>4319.327500</b>	<b>14116.257500</b>	<b>18435.585</b>	<b>295751.300000</b>	<b>187997.91</b>	<b>63390.695</b>
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>3.311105</b>	<b>5626.525</b>	<b>27762.395</b>	<b>33388.920</b>	<b>5620.135</b>	<b>20595.623</b>	<b>26215.758</b>	<b>385245.830</b>	<b>278600.45</b>	<b>-</b>
NVVN POWER - A/C BPDB	0.312500	530.840000	2649.970000	3180.810000	530.837500	2649.962500	3180.8	36608.220000	36558.02	0
SCED (DOWN)					-132.165000	-1808.735000	-1940.9		-72293.1325	
SCED (UP)					11792.561600	57980.682500	69773.2441		512657.0436	
VAE (DOWN)					-4575.187500	-16502.065000	-21077.2525		-331168.485	
VAE (UP)					92.052500	88677.540500	88769.593		1206518.42875	
<b>Grand Total</b>	<b>100.000000</b>	<b>168128.440</b>	<b>837929.470</b>	<b>1006057.910</b>	<b>155043.099</b>	<b>624842.523</b>	<b>779885.622</b>	<b>11578774.365</b>	<b>8277155.1</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026(NA)**

TSTPP STAGE - I (2x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	41.412154	44862.902500	225830.420000	270693.322500	44862.017500	198643.070000	243505.0875	2973169.170000	2751900.01	0
DVC	0.200000	216.697500	1091.070000	1307.767500	216.692500	1090.982500	1307.675	14442.620000	14408.03	0
JHARKHAND	6.832003	7401.715000	34485.947500	41887.662500	7401.572500	33745.157500	41146.73	482422.000000	473525.47	0
ODISHA	33.066719	35821.847500	180357.510000	216179.357500	35821.142500	172010.757500	207831.9	2384542.740000	2216782.34	0
SIKKIM	0.025850	27.840000	140.420000	168.260000	27.840000	140.400000	168.24	1799.060000	1788.3	0
WEST BENGAL	10.086317	10927.075000	55016.147500	65943.222500	10820.947500	52153.375000	62974.3225	726712.720000	688622.22	0
<b>ODISHA Solar</b>	-	589.972500	2970.420000	3560.392500	589.962500	2825.167500	3415.13	39291.440000	36701.1	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	995.707500	5013.205000	6008.912500	986.035000	4741.712500	5727.7475	66376.320000	62803.62	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>93.086342</b>	<b>100843.758</b>	<b>504905.140</b>	<b>605748.898</b>	<b>100726.210</b>	<b>465350.623</b>	<b>566076.833</b>	<b>6688756.070</b>	<b>6246531.09</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.850000	920.450000	4634.415000	5554.865000	920.435000	4490.252500	5410.6875	61365.550000	59789.87	0
TELANGANA (NSM-II)	0.712870	772.210000	3887.727500	4659.937500	875.797500	4574.290000	5450.0875	51495.640000	58881.42	0
<b>SR Total</b>	<b>1.562870</b>	<b>1692.660</b>	<b>8522.143</b>	<b>10214.803</b>	<b>1796.233</b>	<b>9064.543</b>	<b>10860.775</b>	<b>112861.190</b>	<b>118671.29</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	2.400000	2599.210000	13038.285000	15637.495000	2585.287500	10738.912500	13324.2	171047.610000	154278.71	0
<b>WR Total</b>	<b>2.400000</b>	<b>2599.210</b>	<b>13038.285</b>	<b>15637.495</b>	<b>2585.288</b>	<b>10738.913</b>	<b>13324.2</b>	<b>171047.610</b>	<b>154278.71</b>	<b>-</b>
<b>NR :</b>										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.196898	212.897500	1073.137500	1286.035000	212.122500	1072.752500	1284.875	14212.910000	14193.38	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	153.020000	770.410000	923.430000	153.015000	772.422500	925.4375	10217.890000	10233.83	0
NAGALAND	0.424823	460.292500	2317.340000	2777.632500	460.282500	2317.165000	2777.4475	30687.270000	30660.81	0
<b>ASSAM</b>	2.095419	2369.512500	11930.265000	14299.777500	2369.465000	11922.210000	14291.675	157963.020000	156782.13	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>2.950788</b>	<b>3195.723</b>	<b>16091.153</b>	<b>19286.875</b>	<b>3194.885</b>	<b>16084.550</b>	<b>19279.435</b>	<b>213081.090</b>	<b>211870.15</b>	<b>-</b>
NVVN POWER - A/C BPDB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	20688.520000	20687.89	0
SCED (DOWN)					0.000000	-1891.910000	-1891.91		-63038.26625	
SCED (UP)					0.185000	390.200000	390.385		21253.655	
VAE (DOWN)					0.000000	-30989.122500	-30989.1225		-358264.941875	
VAE (UP)					0.000000	2824.385000	2824.385		35914.455	
<b>Grand Total</b>	<b>100.000000</b>	<b>108331.350</b>	<b>542556.720</b>	<b>650888.070</b>	<b>108302.800</b>	<b>471572.180</b>	<b>579874.98</b>	<b>7206434.480</b>	<b>6387904.032</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026(NA)**

**KHSTPP STAGE - II (3x500)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	4.244483	7261.300000	35905.347500	43166.647500	7113.227500	27603.645000	34716.8725	481561.670000	377811.24	31516.1795
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.680354	1164.022500	5699.777500	6863.800000	1164.022500	5217.495000	6381.5175	79029.460000	73108.15	0
ODISHA	2.811321	4809.780000	23671.450000	28481.230000	4764.662500	16198.210000	20962.8725	326670.410000	203180.38	74489.4685
SIKKIM	0.015536	26.620000	132.645000	159.265000	26.620000	132.637500	159.2575	1823.510000	1930.46	0
WEST BENGAL	0.526682	901.435000	4490.010000	5391.445000	821.785000	2716.085000	3537.87	61638.580000	43570.29	8822.503
<b>ODISHA Solar</b>	-	975.395000	4798.530000	5773.925000	966.245000	3267.482500	4233.7275	66171.370000	41608.5	14637.1645
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<b>WEST BENGAL Solar</b>	-	1571.862500	7829.200000	9401.062500	1413.365000	4555.165000	5968.53	107469.460000	73047.85	18301.191
West Bengal (COAL POWER - Rajasthan)	0.919117									
<b>ER Total</b>	<b>9.768110</b>	<b>16710.415</b>	<b>82526.960</b>	<b>99237.375</b>	<b>16269.928</b>	<b>59690.720</b>	<b>75960.648</b>	<b>1124364.460</b>	<b>814256.87</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.763112	1305.615000	6503.035000	7808.650000	1376.435000	5261.390000	6637.825	89195.660000	67668.72	8147.591
<b>SR Total</b>	<b>0.763112</b>	<b>1305.615</b>	<b>6503.035</b>	<b>7808.650</b>	<b>1376.435</b>	<b>5261.390</b>	<b>6637.825</b>	<b>89195.660</b>	<b>67668.72</b>	<b>-</b>
<b>WR :</b>										
CHHATTISGARH	2.000000	3421.890000	16733.345000	20155.235000	3235.180000	10742.560000	13977.74	233383.120000	161369.82	37005.832
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	565.010000	2814.255000	3379.265000	582.065000	2774.682500	3356.7475	38628.410000	38270.34	0
GUJARAT	9.730000	16643.900000	82730.855000	99374.755000	16267.557500	60259.115000	76526.6725	1129581.490000	923877.13	36267.1365
MADHYA PRADESH	4.930000	8432.705000	42002.305000	50435.010000	8527.820000	32628.552500	41156.3725	575959.460000	435803.81	53761.731
MAHARASHTRA	9.870000	16884.587500	84099.852500	100984.440000	16884.565000	81339.845000	98224.41	1154433.230000	1033078.16	0
<b>WR Total</b>	<b>26.860000</b>	<b>45948.093</b>	<b>228380.613</b>	<b>274328.705</b>	<b>45497.188</b>	<b>187744.755</b>	<b>233241.943</b>	<b>3131985.710</b>	<b>2592399.26</b>	<b>-</b>
<b>NR :</b>										
CHANDIGARH	0.200000	337.125000	1638.752500	1975.877500	332.582500	1045.187500	1377.77	22899.512500	15705.8025	3758.783125
DELHI	10.490000	17937.117500	89356.677500	107293.795000	17708.850000	82724.310000	100433.16	1224146.180000	1115643.36	0
HARYANA	4.580000	7834.875000	39024.547500	46859.422500	7695.262500	37074.735000	44769.9975	535685.920000	486359.34	0
HIMACHAL PRADESH	1.530000	2617.250000	13036.212500	15653.462500	2645.380000	13493.412500	16138.7925	178943.500000	205999.02	0
JK&LADAKH	5.560000	9361.910000	47377.525000	56739.435000	9343.845000	47344.570000	56688.415	650159.500000	649732.38	0
PUNJAB	8.020000	13720.320000	68339.180000	82059.500000	13720.292500	67352.205000	81072.4975	938084.460000	890610.24	0
RAJASTHAN	7.110000	12161.982500	60577.240000	72739.222500	12103.767500	41741.235000	53845.0025	827719.040000	615009.75	88551.434
UTTAR PRADESH	16.730000	28619.367500	142549.382500	171168.750000	28088.642500	101451.832500	129540.475	1956623.700000	1476377.58	186752.565
UTTARAKHAND	1.870000	3199.262500	15935.022500	19134.285000	3189.977500	15795.002500	18984.98	217440.370000	171401.45	13422.8645
<b>NR Total</b>	<b>56.090000</b>	<b>95789.210</b>	<b>477834.540</b>	<b>573623.750</b>	<b>94828.600</b>	<b>408022.490</b>	<b>502851.09</b>	<b>6551702.183</b>	<b>5626838.923</b>	<b>-</b>
<b>NER :</b>										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>ASSAM</b>	5.093533	8870.642500	44125.142500	52995.785000	8862.960000	36327.037500	45189.9975	602844.200000	497296.04	15121.53
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>5.185445</b>	<b>8870.643</b>	<b>44125.143</b>	<b>52995.785</b>	<b>8862.960</b>	<b>36327.038</b>	<b>45189.998</b>	<b>602844.200</b>	<b>497296.04</b>	<b>-</b>
NVFN POWER - A/C BPDB	1.333333	2280.887500	11360.852500	13641.740000	2280.882500	11360.155000	13641.0375	155953.770000	155662.79	0
SCED (DOWN)					-15.140000	-3387.582500	-3402.7225		-107569.1375	
SCED (UP)					518.160000	10373.807500	10891.9675		210746.470625	
VAE (DOWN)					-663.740000	-24550.636250	-25214.37625		-554237.024375	
VAE (UP)					0.000000	15417.538125	15417.538125		105738.283125	
<b>Grand Total</b>	<b>100.000000</b>	<b>170904.863</b>	<b>850731.143</b>	<b>1021636.005</b>	<b>168955.273</b>	<b>706259.674</b>	<b>875214.947</b>	<b>11656045.983</b>	<b>9408801.194</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026(NA)**

BARH STPS STAGE - II (2x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	86.041665	121690.307500	605482.287500	727172.595000	119624.662500	514063.252500	633687.915	7999455.100000	6654288.23	145248.605
JHARKHAND	1.345112	1847.977500	8824.295000	10672.272500	1847.667500	7596.545000	9444.2125	125970.280000	94745.22	12329.518
ODISHA	1.505189	2134.080000	10585.860000	12719.940000	2074.700000	7068.077500	9142.7775	144105.840000	84436.12	38053.844
POWERGRID (ALIPURDUAR)	0.113636	69.770000	519.567500	589.337500	57.477500	184.290000	241.7675	8469.410000	5360.34	1838.6585
SIKKIM	0.030716	43.320000	219.010000	262.330000	43.320000	218.970000	262.29	2938.090000	3021.84	0
WEST BENGAL	1.041290	1476.400000	7464.752500	8941.152500	1131.067500	2655.965000	3787.0325	100133.300000	50876.26	34237.045
<b>ER Total</b>	<b>90.077608</b>	<b>127261.855</b>	<b>633095.773</b>	<b>760357.628</b>	<b>124778.895</b>	<b>531787.100</b>	<b>656565.995</b>	<b>8381072.020</b>	<b>6892728.01</b>	<b>-</b>
<b>SR :</b>										
KSEB	7.350000	10424.160000	52705.607500	63129.767500	10427.405000	50377.260000	60804.665	686504.560000	645445.45	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	963.200000	4870.100000	5833.300000	963.477500	3435.985000	4399.4625	63471.890000	41058.91	12892.1965
<b>SR Total</b>	<b>8.028453</b>	<b>11387.360</b>	<b>57575.708</b>	<b>68963.068</b>	<b>11390.883</b>	<b>53813.245</b>	<b>65204.128</b>	<b>749976.450</b>	<b>686504.36</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.893939	2685.840000	13579.892500	16265.732500	2685.840000	13577.705000	16263.545	143874.420000	143602.66	0
SCED (DOWN)					0.000000	-3532.122500	-3532.1225		-73049.3075	
SCED (UP)					1282.757700	13294.737500	14577.4952		229446.5702	
VAE (DOWN)					0.000000	-22700.208750	-22700.20875		-422234.838125	
VAE (UP)					0.000000	4082.857500	4082.8575		39792.01875	
<b>Grand Total</b>	<b>100.000000</b>	<b>141335.055</b>	<b>704251.373</b>	<b>845586.428</b>	<b>140138.375</b>	<b>590323.314</b>	<b>730461.689</b>	<b>9274922.890</b>	<b>7496789.473</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026(NA)**

**Dartipalli STPS-I (1X800)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	20.213533	30755.212500	155818.915000	186574.127500	30741.232500	137698.895000	168440.1275	2307852.770000	2147235.61	0
JHARKHAND	9.464319	14400.047500	70714.597500	85114.645000	14393.520000	70314.035000	84707.555	1077533.710000	1058441.33	0
ODISHA	51.817623	78840.832500	399441.332500	478282.165000	78804.942500	392149.140000	470954.0825	5926962.490000	5778118.09	0
SIKKIM	0.782092	1190.260000	6030.432500	7220.692500	1137.977500	5579.985000	6717.9625	88993.350000	86194.37	0
WEST BENGAL	16.847433	25633.117500	129868.085000	155501.202500	25411.965000	124017.597500	149429.5625	1927002.820000	1857116.77	0
<b>ER Total</b>	<b>99.125000</b>	<b>150819.470</b>	<b>761873.363</b>	<b>912692.833</b>	<b>150489.638</b>	<b>729759.653</b>	<b>880249.29</b>	<b>11328345.140</b>	<b>10927106.17</b>	<b>-</b>
<b>SR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	0.875000	1331.030000	6655.887500	7986.917500	1327.495000	5813.165000	7140.66	96708.570000	91922.96	0
<b>WR Total</b>	<b>0.875000</b>	<b>1331.030</b>	<b>6655.888</b>	<b>7986.918</b>	<b>1327.495</b>	<b>5813.165</b>	<b>7140.66</b>	<b>96708.570</b>	<b>91922.96</b>	<b>-</b>
<b>NR :</b>										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					0.000000	-1472.405000	-1472.405		-38789.6575	
SCED (UP)					1.992500	191.340000	193.3325		14474.4925	
VAE (DOWN)					0.000000	-36845.724300	-36845.7243		-434471.9043	
VAE (UP)					0.000000	1195.187500	1195.1875		40658.24	
<b>Grand Total</b>	<b>100.000000</b>	<b>152150.500</b>	<b>768529.250</b>	<b>920679.750</b>	<b>151819.125</b>	<b>698641.216</b>	<b>850460.341</b>	<b>11425053.710</b>	<b>10600900.301</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026(NA)**

North Karanpura STPS (3x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	44.972124	88372.282500	437816.827500	526189.110000	86653.152500	380548.850000	467202.0025	5871357.140000	5338545.82	0
JHARKHAND	26.888520	52884.410000	259618.117500	312502.527500	52882.022500	253719.372500	306601.395	3491020.420000	3378858.21	0
ODISHA	21.833514	42941.892500	214965.830000	257907.722500	42939.892500	179829.952500	222769.845	2857375.970000	2611605.31	0
SIKKIM	0.037416	73.542500	369.137500	442.680000	73.537500	369.102500	442.64	4874.360000	4860.49	0
WEST BENGAL	6.268426	12328.872500	61881.670000	74210.542500	12214.390000	57231.167500	69445.5575	820985.910000	780241.28	0
<b>ER Total</b>	<b>100.000000</b>	<b>196601.000</b>	<b>974651.583</b>	<b>1171252.583</b>	<b>194762.995</b>	<b>871698.445</b>	<b>1066461.44</b>	<b>13045613.800</b>	<b>12114111.11</b>	-
<b>SR Total</b>							<b>0</b>		<b>0</b>	-
<b>WR Total</b>							<b>0</b>		<b>0</b>	-
<b>NR Total</b>							<b>0</b>		<b>0</b>	-
<b>NER Total</b>							<b>0</b>		<b>0</b>	-
SCED (DOWN)					-103.140500	-4266.970000	-4370.1105		-111522.62175	
SCED (UP)					248.612500	2414.290000	2662.9025		50398.29	
VAE (DOWN)					0.000000	-41108.959375	-41108.959375		-626363.283125	
VAE (UP)					0.000000	9672.735000	9672.735		63996.02	
<b>Grand Total</b>	<b>100.000000</b>	<b>196601.000</b>	<b>974651.583</b>	<b>1171252.583</b>	<b>194908.467</b>	<b>838409.541</b>	<b>1033318.008</b>	<b>13045613.800</b>	<b>11490619.515</b>	-

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026(NA)**

BARH STPS STAGE - I (3x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	58.048345	128350.480000	651943.620000	780294.100000	123347.147500	598083.240000	721430.3875	6309756.172500	5423622.3125	0
JHARKHAND	7.806366	16870.530000	81468.662500	98339.192500	15427.490000	68850.405000	84277.895	772846.960000	702921.3	0
ODISHA	15.199463	33612.525000	170148.505000	203761.030000	25583.357500	127125.900000	152709.2575	1516949.510000	867225.33	422181.7535
SIKKIM	1.302981	2878.295000	14644.152500	17522.447500	2700.540000	13550.145000	16250.685	128260.220000	119093.45	0
WEST BENGAL	0.779057	1723.005000	8758.822500	10481.827500	669.240000	1829.950000	2499.19	88054.820000	39455.17	35391.427
<b>ER Total</b>	<b>83.136212</b>	<b>183434.835</b>	<b>926963.763</b>	<b>1110398.598</b>	<b>167727.775</b>	<b>809439.640</b>	<b>977167.415</b>	<b>8815867.683</b>	<b>7152317.563</b>	<b>-</b>
<b>SR :</b>										
KSEB	4.040000	8933.715000	45414.400000	54348.115000	8971.430000	44955.365000	53926.795	514548.160000	466241.67	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>SR Total</b>	<b>4.040000</b>	<b>8933.715</b>	<b>45414.400</b>	<b>54348.115</b>	<b>8971.430</b>	<b>44955.365</b>	<b>53926.795</b>	<b>514548.160</b>	<b>466241.67</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	8.278333	18307.080000	93063.677500	111370.757500	15333.060000	73575.190000	88908.25	1037578.300000	820658.87	61282.685
<b>WR Total</b>	<b>8.278333</b>	<b>18307.080</b>	<b>93063.678</b>	<b>111370.758</b>	<b>15333.060</b>	<b>73575.190</b>	<b>88908.25</b>	<b>1037578.300</b>	<b>820658.87</b>	<b>-</b>
<b>NR :</b>										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
NVVN POWER - A/C BPDB	4.545455	10052.370000	51101.000000	61153.370000	10052.370000	51085.335000	61137.705	438357.590000	437474.3	0
SCED (DOWN)					-11233.250000	-5116.952500	-16350.2025		-90141.64	
SCED (UP)					2591.910000	38415.752500	41007.6625		360384.31125	
VAE (DOWN)					-980.900000	-14828.872500	-15809.7725		-356536.8025	
VAE (UP)					123.100000	2469.502500	2592.6025		67665.751875	
<b>Grand Total</b>	<b>100.000000</b>	<b>220728.000</b>	<b>1116542.840</b>	<b>1337270.840</b>	<b>192585.495</b>	<b>999994.960</b>	<b>1192580.455</b>	<b>10806351.733</b>	<b>8858064.023</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2026(NA)**

FSTPS STAGE - III (1x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	16.038967	444.165000	1850.972500	2295.137500	433.982500	926.047500	1360.03	592726.990000	334852.23	168965.7115
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.794880	21.995000	91.695000	113.690000	21.942500	91.135000	113.0775	295952.930000	243505.81	8054.1805
ODISHA	17.509476	484.910000	2020.802500	2505.712500	467.167500	810.282500	1277.45	634086.920000	291256.77	247717.112
SIKKIM	0.018151	0.480000	2.010000	2.490000	0.475000	1.980000	2.455	725.570000	768.42	0
WEST BENGAL	36.415340	1008.460000	4202.730000	5211.190000	931.045000	1229.877500	2160.9225	1321341.740000	624184.84	498955.639
<b>ODISHA Solar</b>	-	14.680000	61.175000	75.855000	14.125000	24.515000	38.64	19069.180000	8967.2	7241.603
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	25.470000	106.115000	131.585000	23.462500	22.552500	46.015	33284.560000	14191.84	14100.036
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>72.225684</b>	<b>2000.160</b>	<b>8335.500</b>	<b>10335.660</b>	<b>1892.200</b>	<b>3106.390</b>	<b>4998.59</b>	<b>2897187.890</b>	<b>1517727.11</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.733930	20.340000	84.797500	105.137500	29.627500	41.190000	70.8175	26575.060000	15469.7	7119.101
<b>SR Total</b>	<b>0.733930</b>	<b>20.340</b>	<b>84.798</b>	<b>105.138</b>	<b>29.628</b>	<b>41.190</b>	<b>70.818</b>	<b>26575.060</b>	<b>15469.7</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	21.948474	607.840000	2443.660000	3051.500000	591.580000	1100.410000	1691.99	430995.550000	339634.15	26712.0675
<b>WR Total</b>	<b>21.948474</b>	<b>607.840</b>	<b>2443.660</b>	<b>3051.500</b>	<b>591.580</b>	<b>1100.410</b>	<b>1691.99</b>	<b>430995.550</b>	<b>339634.15</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER :</b>										
<b>ASSAM</b>	-	2.555000	10.630000	13.185000	2.550000	10.562500	13.1125	3303.760000	3303.32	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>0.091912</b>	<b>2.555</b>	<b>10.630</b>	<b>13.185</b>	<b>2.550</b>	<b>10.563</b>	<b>13.113</b>	<b>3303.760</b>	<b>3303.32</b>	<b>-</b>
NVVN POWER - A/C BPDB	5.000000	138.480000	577.130000	715.610000	138.147500	573.610000	711.7575	145636.450000	145416.47	0
SCED (DOWN)					0.000000	-0.922500	-0.9225		-21354.8825	
SCED (UP)					39.100000	397.665000	436.765		133639.8825	
VAE (DOWN)					-24.197500	-3.930000	-28.1275		-107182.99875	
VAE (UP)					0.000000	3557.227500	3557.2275		549286.544375	
<b>Grand Total</b>	<b>100.000000</b>	<b>2769.375</b>	<b>11451.718</b>	<b>14221.093</b>	<b>2669.008</b>	<b>8782.203</b>	<b>11451.21</b>	<b>3503698.710</b>	<b>2575939.296</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDC AND SBPDCL**  
**FOR THE MONTH OF MARCH-2026**

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDC (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDC (46%) MWH	SBPDCL (54%) MWH
BARH-I	58.048345	26.702	31.346	721430.387500	331,857.978	389,572.409
Darlipali_NTPC	20.213533	9.298	10.915	168440.127500	77,482.459	90,957.669
North Karanpura STPS	44.972124	20.687	24.285	467202.002500	214,912.921	252,289.081
NPGC	81.085679	37.299	43.786	876251.090000	403,075.501	473,175.589
FSTPP I & II	6.734444	3.098	3.637	35232.835000	16,207.104	19,025.731
FSTPP-III	16.038967	7.378	8.661	1360.030000	625.614	734.416
KHSTPP-I	6.133295	2.821	3.312	15491.322500	7,126.008	8,365.314
KHSTPP-II	4.244483	1.952	2.292	34716.872500	15,969.761	18,747.111
TSTPP-I	41.412154	19.050	22.363	243505.087500	112,012.340	131,492.747
BARH	86.041665	39.579	46.462	633687.915000	291,496.441	342,191.474
BRBCL	10.000000	4.600	5.400	27963.560000	12,863.238	15,100.322
MTPS-II	69.751548	32.086	37.666	106834.212500	49,143.738	57,690.475