



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

**No. ERPC/COM-I/REA/2024-25/1951**

**Date: 20.02.2025**

To: As per distribution list/ सेवा में: वितरण सूची के अनुसार।

**Sub: Compensation statements of generating station of Eastern Region for the months of November 2024 to January 2025.**

विषय: नवंबर 2024 से जनवरी 2025 के महीनों के लिए पूर्वी क्षेत्र के उत्पादन स्टेशनों का मुआवजा विवरण।

Ref:

(1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.

(2) Regional Energy accounting for the months of November-24 to January-25.

Sir,

With reference to the above, Cumulation Compensation Statements of generating stations of Eastern Region for the months of November-2024 to January-2025 for FY 2024-25 has been prepared and issued as per data furnished by NTPC and REA data.

उपरोक्त के संदर्भ में, वित्त वर्ष 2024-25 के लिए नवंबर-2024 से जनवरी-2025 के महीनों के लिए पूर्वी क्षेत्र के उत्पादन स्टेशनों के संचयी मुआवजा विवरण एनटीपीसी और आरईए डेटा द्वारा प्रस्तुत आंकड़ों के अनुसार तैयार और जारी किए गए हैं।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this compensation statement. In case of any discrepancy/error, the compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the Compensation statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस मुआवजा विवरण के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, मुआवजे के विवरण को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया मुआवजा विवरण अंतिम माना जाएगा।

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

भवदीय /Yours faithfully,

(P.K. De/ पी. के. दे)

अधीक्षण अभियंता /Superintending Engineer

## **DISTRIBUTION LIST:**

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
2. Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 ( FAX: 033 23552129 )
3. Chief Engineer (Comml. & Revenue ), Jharkhand Urja Vitaran Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
4. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
5. CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8thFloor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
6. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna- 800001(FAX: 0612 2230035 / 2224287 )
7. Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
8. Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
9. Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
10. Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206 ).
11. Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343 ).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

## **वितरण सूची:**

1. मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
2. मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)
3. मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा वितरण निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
4. अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली का, सरकार. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
5. मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
6. महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
7. सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
8. कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
9. सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
10. सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
11. सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080 2259343)।
12. सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय
13. प्रमुख (वाणिज्यिक), मैथन पावर लिमिटेड, गोगना, झारखंड-828207

Compensation Calculation for the month of

Nov-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	REA TOTAL SG (MU)	SG RRAS(excl. SCUC)/Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2233.38	5354.23	5831.95	74.59	5757.36	5733.28	6637.33		3,994.31	3,363.00
BARH-I	1320	5.75	2295.35	4388.86	4663.95	-52.34	4716.29	4560.24	5290.17		3,974.38	3,367.32
FSTPS-I&II	1,600.00	6.47	2390	5296.72	6482.93	162.21	6320.72	6417.74	7502.61		4,640.15	3,696.64
FSTPS-III	500.00	5.75	2362.68	5681.75	2296.62	24.93	2271.70	2284.69	2663.16		4,673.08	3,694.71
KhSTPS-I	840	9	2415	5448.05	3668.39	-37.75	3706.14	3507.23	3994.33		2,770.64	2,808.00
KhSTPS-II	1,500.00	5.75	2362.19	5204.07	6736.05	-65.37	6801.42	6543.19	7269.46		2,764.26	2,808.82
TSPTS	1,000.00	6.55	2375	5086.02	4287.60	59.47	4228.13	4161.93	4662.55		2,104.59	3,076.92
MTPS-II	390.00	9	2500	5293.68	1742.31	77.67	1664.64	1710.60	1874.93		3,740.44	4,065.35
MPL	1,050.00	5.75	2314.95	5509.36	4882.86	-150.42	5033.28	4890.04	5420.14		4,615.47	3,926.44
NABINAGAR STPP	1,980.00	5.75	2226.09	5622.17	9470.58	64.50	9406.08	9347.42	10431.27		4,039.17	3,467.94
DSTPP	1,600.00	5.75	2206.65	4907.30	7151.13	-41.04	7192.17	7159.62	7244.04		1,492.63	2,960.90
BRBCL	1,000.00	9	2373.12	5298.21	4305.04	-56.14	4361.18	4274.26	4815.04		3,650.20	3,275.07
North Karanpura STPS	1,320.00	6.25	2337.56	5291.54	6233.45	67.28	6166.17	6191.43	6417.61		2,134.41	3,184.03

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,451.53	0.0781	5.64	2422.88	86.43	NO	0.00	0.00	0.00	0.00	0.00	0
BARH-I	9,598.70	0.0678	7.62	2537.35	86.38	NO	0.00	0.00	0.00	0.00	0.00	0
FSTPS-I&II	9,772.39	0.0610	8.14	2441.04	80.97	YES	2.25	0.35	2443.78	6.82	94.65	0
FSTPS-III	9,773.40	0.0612	6.25	2390.47	85.33	NO	0.00	0.00	0.00	0.00	0.00	0
KhSTPS-I	9,696.16	0.0659	9.94	2413.09	88.99	NO	0.00	0.00	0.00	0.00	0.00	0
KhSTPS-II	9,691.14	0.0661	6.29	2364.71	92.45	NO	0.00	0.00	0.00	0.00	0.00	0
TSPTS	9,745.53	0.0797	7.40	2367.70	88.96	NO	0.00	0.00	0.00	0.00	0.00	0
MTPS-II	9,235.70	0.0821	10.05	2656.75	91.05	NO	0.00	0.00	0.00	0.00	0.00	0
MPL	9,100.00	0.0640	5.65	2341.05	92.32	NO	0.00	0.00	0.00	0.00	0.00	0
NABINAGAR STPP	9,127.89	0.0805	5.56	2247.49	89.65	NO	0.00	0.00	0.00	0.00	0.00	0
DSTPP	10,605.04	0.0833	5.95	2166.24	97.19	NO	0.00	0.00	0.00	0.00	0.00	0
BRBCL	9,273.73	0.0820	7.56	2352.98	90.46	NO	0.00	0.00	0.00	0.00	0.00	0
North Karanpura STPS	9,207.68	0.0818	5.94	2361.93	94.55	NO	0.00	0.00	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	2.850	3.085	0.033	0.033	0.00	0.235	0.00000	0
BARH-I	0	0	0	2.904	3.272	0.028	0.028	0.00	0.368	0.00000	0
FSTPS-I&II	0	2390	6.47	3.250	3.379	3.334	3.25	0.084	0.129	0.08400	530940541
FSTPS-III	0	0	0	3.197	3.251	0.024	0.024	0.000	0.054	0.00000	0
KhSTPS-I	0	0	0	2.649	2.675	0.028	0.028	0.000	0.026	0.00000	0
KhSTPS-II	0	0	0	2.497	2.514	0.028	0.028	0.000	0.017	0.00000	0
TSPTS	0	0	0	1.777	1.788	0.037	0.037	0.000	0.011	0.00000	0
MTPS-II	0	0	0	2.568	2.758	0.037	0.037	0.000	0.190	0.00000	0
MPL	0	0	0	2.915	2.945	0.027	0.027	0.000	0.030	0.00000	0
NABINAGAR STPP	0	0	0	2.788	2.809	0.035	0.035	0.000	0.021	0.00000	0
DSTPP	0	0	0	1.222	1.203	0.039	0.039	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.946	2.876	0.036	0.036	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.712	1.723	0.038	0.038	0.000	0.011	0.00000	0

## EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		530940541
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	161067.893	17.8649205	94852105
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	6983.432	0.775	4112510
ODISHA Solar	3117.033	0.346	1835606
West Bengal	704656.977	78.157	414969096
West Bengal Solar	22127.647	2.454	13030865
SIKKIM	863.871	0.096	508729
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELANGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	45.427	0.005	26752
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	2725.235	0.302	1604878
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	901587.515	100.000	530940541

BSPHCL Bifurcation		
STATIONS	NBPDCI(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	43631968	51220137

(\*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

**"STATEMENT OF COMPENSATION DUE TO PART LOAD  
OPERATION ON ACCOUNT OF SCED"**

Page- 3/3

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Nov-24

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	60977.0440	0	0
BARH-I	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD  
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Nov-24

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWhr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	21158.8120	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	49805.8480	0	0
KhSTPS-II	96288.8980	0	0
TSPTS	29909.8890	0	0
MTPS-II	13745.3220	0	0
MPL	145685.5650	0	0
NPGC	86493.1370	0	0
DSTPS	7244.3040	0	0
BRBCL	245668.0070	0	0
BARH-I	50122.9940	0	0

SE(Commercial)

Compensation Calculation for the month of

Dec-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	REA TOTAL SG (MU)	SG RRAS(excl. SCUC)/Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2233.38	6030.92	6550.81	102.39	6448.42	6450.61	7472.64		4,014.76	3,371.89
BARH-I	1320	5.75	2295.35	5065.85	5360.16	-50.92	5411.08	5259.25	6126.80		3,975.68	3,369.34
FSTPS-I&II	1,600.00	6.47	2390	5888.57	7176.96	190.92	6986.04	7105.20	8360.59		4,639.89	3,681.82
FSTPS-III	500.00	5.75	2362.68	6329.08	2543.87	32.57	2511.29	2533.63	2968.17		4,670.50	3,679.47
KhSTPS-I	840	9	2415	6184.14	4129.28	-47.16	4176.44	3960.70	4541.65		2,819.49	2,808.90
KhSTPS-II	1,500.00	5.75	2362.19	5766.42	7418.06	-74.77	7492.83	7217.45	8061.17		2,804.88	2,809.48
TSPTS	1,000.00	6.55	2375	5806.7	4924.07	53.42	4870.65	4775.90	5324.38		2,112.09	3,069.94
MTPS-II	390.00	9	2500	5680.58	1861.67	82.15	1779.52	1827.80	2012.10		3,748.19	4,056.90
MPL	1,050.00	5.75	2314.95	5840.74	5154.53	-158.70	5313.23	5162.10	5740.87		4,590.39	3,926.93
NABINAGAR STPP	1,980.00	5.75	2226.09	6136.06	10270.80	111.60	10159.20	10146.02	11384.28		4,028.31	3,453.45
DSTPP	1,600.00	5.75	2206.65	5584.74	8153.99	-34.60	8188.59	8165.76	8252.14		1,496.62	2,964.07
BRBCL	1,000.00	9	2373.12	6023.06	4844.57	-55.43	4900.00	4812.82	5474.56		3,656.99	3,269.46
North Karanpura STPS	1,320.00	6.25	2337.56	6035.54	7126.90	73.78	7053.12	7088.95	7338.31		2,145.99	3,186.16

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,451.80	0.0774	5.61	2412.86	85.97	NO	0.00	0.00	0.00	0.00	0.00	0
BARH-I	9,620.43	0.0676	7.54	2522.10	85.86	NO	0.00	0.00	0.00	0.00	0.00	0
FSTPS-I&II	9,770.25	0.0610	8.16	2444.25	80.63	YES	2.25	0.35	2443.78	6.82	94.88	0
FSTPS-III	9,771.17	0.0612	6.29	2392.88	84.95	YES	2.25	0.35	2415.84	6.10	99.52	0
KhSTPS-I	9,695.02	0.0659	9.97	2413.44	88.35	NO	0.00	0.00	0.00	0.00	0.00	0
KhSTPS-II	9,690.11	0.0661	6.29	2364.26	91.91	NO	0.00	0.00	0.00	0.00	0.00	0
TSPTS	9,727.26	0.0792	7.38	2368.80	89.76	NO	0.00	0.00	0.00	0.00	0.00	0
MTPS-II	9,233.59	0.0819	10.11	2637.91	90.66	NO	0.00	0.00	0.00	0.00	0.00	0
MPL	9,100.00	0.0640	5.68	2341.55	91.92	NO	0.00	0.00	0.00	0.00	0.00	0
NABINAGAR STPP	9,130.56	0.0802	5.59	2169.93	88.72	NO	0.00	0.00	0.00	0.00	0.00	0
DSTPP	10,589.83	0.0832	5.96	2168.00	97.23	NO	0.00	0.00	0.00	0.00	0.00	0
BRBCL	9,273.10	0.0816	7.59	2353.38	89.40	NO	0.00	0.00	0.00	0.00	0.00	0
North Karanpura STPS	9,215.39	0.0816	5.83	2362.00	94.91	NO	0.00	0.00	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	2.856	3.079	0.033	0.033	0.00	0.223	0.00000	0
BARH-I	0	0	0	2.903	3.249	0.028	0.028	0.00	0.346	0.00000	0
FSTPS-I&II	0	2390	6.47	3.262	3.397	3.347	3.262	0.085	0.135	0.08500	593813787
FSTPS-III	0	2363	5.75	3.208	3.267	3.292	3.208	0.084	0.059	0.05900	148166341
KhSTPS-I	0	0	0	2.695	2.722	0.028	0.028	0.000	0.027	0.00000	0
KhSTPS-II	0	0	0	2.532	2.549	0.028	0.028	0.000	0.017	0.00000	0
TSPTS	0	0	0	1.787	1.799	0.036	0.036	0.000	0.012	0.00000	0
MTPS-II	0	0	0	2.579	2.752	0.037	0.037	0.000	0.173	0.00000	0
MPL	0	0	0	2.899	2.930	0.027	0.027	0.000	0.031	0.00000	0
NABINAGAR STPP	0	0	0	2.792	2.718	0.035	0.035	0.000	0.000	0.00000	0
DSTPP	0	0	0	1.223	1.205	0.039	0.039	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.956	2.887	0.036	0.036	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.720	1.729	0.038	0.038	0.000	0.009	0.00000	0

## EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs. 593813787		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	229342.450	21.95216151	130354962
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	7574.720	0.725	4305362
ODISHA Solar	3344.133	0.320	1900757
West Bengal	771951.038	73.889	438765906
West Bengal Solar	24092.306	2.306	13693722
SIKKIM	4933.649	0.472	2804215
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	512.160	0.049	291104
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB	0.000	0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	2986.983	0.286	1697758
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	1044737.438	100.000	593813786

Beneficiaries	FSTPS-III		
	Compensation Amount: Rs. 148166341		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	51906.691	23.449	34743269
JHARKHAND	0.000	0.000	0
DVC	0.000	0.000	0
ODISHA	40321.863	18.215	26989070
ODISHA Solar	1166.911	0.527	781061
West Bengal	124055.777	56.042	83035600
West Bengal Solar	3910.325	1.766	2617340
SIKKIM	0.000	0.000	0
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB	0.000	0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	221361.568	100.000	148166340

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	59963283	70391679
FSTPS-III	15981904	18761365

(\*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

**"STATEMENT OF COMPENSATION DUE TO PART LOAD  
OPERATION ON ACCOUNT OF SCED"**

Page- 3/3

(+): Payable from the SCED Pool  
(-): Receivable to the SCED Pool

FOR MONTH : Dec-24

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	74685.8450	0	0
BARH-I	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD  
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool  
(-): Receivable to the SCUC Pool

FOR MONTH : Dec-24

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWhr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	36616.1920	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	67361.4310	0	0
KhSTPS-II	119947.4660	0	0
TSPTS	32155.2270	0	0
MTPS-II	15995.2120	0	0
MPL	163649.9850	0	0
NPGC	92666.6920	0	0
DSTPS	7244.3040	0	0
BRBCL	315540.9440	0	0
BARH-I	62880.3770	0	0

SE(Commercial)

Compensation Calculation for the month of

Jan-25

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	SG RRAS(excl. SCUC)/Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2233.38	6756.46	7350.45	132.72	7217.73	7243.39	8374.11		4,049.78	3,378.62
BARH-I	1320	5.75	2295.35	5308.62	5613.64	-60.70	5674.34	5501.84	6420.82		3,991.27	3,376.14
FSTPS-I&II	1,600.00	6.47	2390	6569.02	7972.83	208.76	7764.07	7905.72	9334.38		4,668.67	3,668.44
FSTPS-III	500.00	5.75	2362.68	6844.72	2746.74	34.07	2712.67	2738.53	3211.22		4,689.28	3,673.17
KhSTPS-I	840	9	2415	6766.24	4500.42	-57.14	4557.56	4860.61	4972.35		2,846.77	2,813.26
KhSTPS-II	1,500.00	5.75	2362.19	6488.16	8321.95	-102.35	8424.30	7671.02	9077.60		2,842.57	2,815.18
TSPTS	1,000.00	6.55	2375	6472.48	5519.98	52.27	5467.71	5349.50	5940.65		2,104.97	3,076.17
MTPS-II	390.00	9	2500	6423.57	2098.74	88.69	2010.05	2063.93	2275.60		3,767.37	4,052.03
MPL	1,050.00	5.75	2314.95	6365.73	5609.51	-160.71	5770.22	5615.67	6246.12		4,557.59	3,924.21
NABINAGAR STPP	1,980.00	5.75	2226.09	6677.83	11148.70	114.92	11033.78	11017.89	12387.33		4,034.82	3,443.92
DSTPP	1,600.00	5.75	2206.65	6327.73	9261.63	-32.20	9293.83	9279.10	9362.76		1,515.80	2,972.39
BRBCL	1,000.00	9	2373.12	6759.63	5408.04	-62.81	5470.85	5374.87	6143.84		3,658.58	3,264.13
North Karanpura STPS	1,320.00	6.25	2337.56	6779.54	8033.46	79.63	7953.83	7960.82	8259.01		2,157.56	3,173.35

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,436.68	0.0766	5.54	2395.48	86.17	NO	0.00	0.00	0.00	0.00	0.00	0
BARH-I	9,174.10	0.0675	7.68	2515.55	85.92	NO	0.00	0.00	0.00	0.00	0.00	0
FSTPS-I&II	9,770.23	0.0611	8.14	2448.34	80.42	YES	2.25	0.35	2443.78	6.82	94.95	0
FSTPS-III	9,771.08	0.0612	6.31	2391.40	84.90	YES	2.25	0.35	2415.84	6.10	99.56	0
KhSTPS-I	9,695.85	0.0660	9.96	2413.65	93.98	NO	0.00	0.00	0.00	0.00	0.00	0
KhSTPS-II	9,691.76	0.0661	6.24	2363.18	91.84	NO	0.00	0.00	0.00	0.00	0.00	0
TSPTS	9,714.13	0.0788	7.37	2367.00	90.40	NO	0.00	0.00	0.00	0.00	0.00	0
MTPS-II	9,228.59	0.0816	9.98	2609.99	90.53	NO	0.00	0.00	0.00	0.00	0.00	0
MPL	9,100.00	0.0640	5.71	2341.58	91.60	NO	0.00	0.00	0.00	0.00	0.00	0
NABINAGAR STPP	9,137.08	0.0806	5.60	2240.06	88.54	NO	0.00	0.00	0.00	0.00	0.00	0
DSTPP	10,586.28	0.0830	5.95	2167.20	97.40	NO	0.00	0.00	0.00	0.00	0.00	0
BRBCL	9,273.92	0.0812	7.61	2353.45	88.94	NO	0.00	0.00	0.00	0.00	0.00	0
North Karanpura STPS	9,216.71	0.0813	5.77	2361.29	94.89	NO	0.00	0.00	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	2.875	3.074	0.033	0.033	0.00	0.199	0.00000	0
BARH-I	0	0	0	2.909	3.252	0.028	0.028	0.00	0.343	0.00000	0
FSTPS-I&II	0	2390	6.47	3.294	3.435	3.380	3.294	0.086	0.141	0.08600	667709778
FSTPS-III	0	2363	5.75	3.226	3.284	3.310	3.226	0.084	0.058	0.05800	157334811
KhSTPS-I	0	0	0	2.716	2.744	0.028	0.028	0.000	0.028	0.00000	0
KhSTPS-II	0	0	0	2.561	2.575	0.028	0.028	0.000	0.014	0.00000	0
TSPTS	0	0	0	1.778	1.787	0.036	0.036	0.000	0.009	0.00000	0
MTPS-II	0	0	0	2.594	2.736	0.037	0.037	0.000	0.142	0.00000	0
MPL	0	0	0	2.881	2.913	0.027	0.027	0.000	0.032	0.00000	0
NABINAGAR STPP	0	0	0	2.804	2.817	0.035	0.035	0.000	0.013	0.00000	0
DSTPP	0	0	0	1.235	1.216	0.039	0.039	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.962	2.894	0.035	0.035	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.735	1.744	0.038	0.038	0.000	0.009	0.00000	0

## EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs. 667709778		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	287671.405	25.29386966	168889641
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	8194.320	0.720	4810822
ODISHA Solar	3513.392	0.309	2062685
West Bengal	799520.318	70.299	469392151
West Bengal Solar	25421.153	2.235	14924561
SIKKIM	8894.990	0.782	5222179
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	930.252	0.082	546144
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB	0.000	0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	3170.874	0.279	1861596
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	1137316.704	100.000	667709779

Beneficiaries	FSTPS-III		
	Compensation Amount: Rs. 157334811		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	59764.010	25.297	39801447
JHARKHAND	0.000	0.000	0
DVC	0.000	0.000	0
ODISHA	42298.905	17.905	28170091
ODISHA Solar	1210.890	0.513	806425
West Bengal	128882.239	54.554	85832587
West Bengal Solar	4090.625	1.732	2724262
SIKKIM	0.000	0.000	0
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	0.000	0.000	0
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB	0.000	0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	236246.670	100.000	157334812

BSPHCL Bifurcation		
STATIONS	NBPDCI(46%) (Rs)	SBPDCI(54%)(Rs)
FSTPS-I &II	77689235	91200406
FSTPS-III	18308666	21492781

(\*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

**"STATEMENT OF COMPENSATION DUE TO PART LOAD  
OPERATION ON ACCOUNT OF SCED"**

Page- 3/3

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

FOR MONTH : Jan-25

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	81077.5550	0	0
BARH-I	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD  
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool

(-): Receivable to the SCUC Pool

FOR MONTH : Jan-25

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWhr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	41407.4670	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	76074.8540	0	0
KhSTPS-II	130900.2490	0	0
TSPTS	32571.8100	0	0
MTPS-II	18988.9850	0	0
MPL	168601.1250	0	0
NPGC	95651.3200	0	0
DSTPS	7244.3040	0	0
BRBCL	358431.2720	0	0
BARH-I	65402.7070	0	0

SE(Commercial)