

EASTERN REGIONAL POWER COMMITTEE
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No. ERPC/COM-1/REA/2019/ 11023-11035

Date: 21.01.2020

To: As per distribution list.

Sub: Compensation statement of Eastern Region for the month of October-19

विषय: अक्टूबर-19 के महीने के लिए पूर्वी क्षेत्र का कंपनसेशन स्टेटमेंट

Ref:

(1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.

(2) Regional Energy Accounting for the months of October-19.

Sir,

With reference to the above, Compensation Statement for the month of **October-19** has been prepared and issued as per data furnished by NTPC and REA data.

उपरोक्त के संदर्भ में, अक्टूबर-19 के महीने का कंपनसेशन स्टेटमेंट तैयार किया गया है और एनटीपीसी और आरईए द्वारा प्रस्तुत आंकड़ों के अनुसार जारी किया गया है।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional compensation statement. In case of any discrepancy/error, the provisional compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional Compensation statement as issued, would be treated as final.

संविधान निर्माताओं से अनुरोध है कि इस अनंतिम कंपनसेशन के बयान के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति / त्रुटि को सूचित करें। किसी भी विसंगति / त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम कंपनसेशन के विवरण को संशोधित किया जाएगा। यदि गलती / विसंगति का संकेत देने वाले किसी भी घटक से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम कंपनसेशन के बयान को अंतिम माना जाएगा।

Yours faithfully,

Encl.: As above.

 21/1/20
Member Secretary

DISTRIBUTION LIST:

1. CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
2. CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
3. CHIEF ENGINEER (COMML. & REVENUE), Jharkhand Urja Vitaran Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
4. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)

5. CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8thFloor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
6. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna- 800001(FAX: 0612 2230035 / 2224287)
7. Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
8. Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
9. Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
10. Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA)/ Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Kg	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	5037.37	5480.41	-24.15	5504.56	5437.81	6126.60		3,421.62	3,573.83
FSTPS-I&II	1,600.00	6.78	2405.00	4726.39	5857.12	-16.75	5873.87	5694.30	6721.94		3,337.50	3,532.59
FSTPS-III	500.00	6.25	2373.98	3245.18	1269.21	3.79	1265.42	1249.53	1475.87		3,371.68	3,563.33
KhSTPS-I	840	9	2430.00	4767.25	3126.80	-14.00	3140.80	3135.46	3397.94		2,364.34	2,976.42
KhSTPS-II	1,500.00	6.25	2373.49	4616.72	5696.68	5.21	5691.46	5645.73	6087.68		2,375.83	2,986.92
TSPTS	1,000.00	7.05	2390.00	4223.48	3197.26	-9.08	3206.34	3182.37	3343.33		2,171.84	2,814.12
MTPS-II	390.00	9	2386.92	4394.76	1200.22	8.36	1191.86	1172.02	1630.95		4,089.05	3,847.00
MPL	1,050.00	6.25	2375.00	4386.18	3449.31	-9.32	3458.63	3457.97	4275.52		4,211.54	3,969.34
NABINAGAR STPP	660.00	6.25	2236.74	1315.68	662.22	0.00	662.22	691.15	763.38		3,260.77	3,899.00

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,511.91	0.0537	5.11	2281.56	88.30	NO	0	0	0.00	0.00	0.00	0
FSTPS-I&II	9,841.14	0.0367	7.79	2511.00	83.32	YES	2.25	0.35	2459.11	7.13	95.35	0
FSTPS-III	9,807.83	0.0369	6.85	2499.00	83.19	YES	2.25	0.35	2427.39	6.6	97.02	0
KhSTPS-I	9,879.08	0.0407	9.61	2428.80	86.19	NO	0	0	0.00	0	0.00	0
KhSTPS-II	9,863.06	0.0416	6.16	2380.46	87.67	NO	0	0	0.00	0	0.00	0
TSPTS	9,992.35	0.0431	8.37	2391.60	81.68	YES	2.25	0.35	2443.775	7.4	85.16	0
MTPS-II	9,537.00	0.0545	10.40	2634.20	76.42	YES	2.25	0.35	2440.6257	9.35	104.57	0
MPL	9,100.00	0.0466	6.03	2397.29	80.10	YES	2.25	0.35	2428.4375	6.6	99.02	0
NABINAGAR STPP	8,830.00	0.0536	5.27	2311.16	84.90	YES	1.25	0.35	2264.6993	6.6	93.77	0

Station	25	26	27	28	29	30	31	32	33	34	35	36
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation	Compensation
											Rs.Cr.	Rs.
BARH-II	0	0	0	0.000	0	0	0	0.00	0.00	0.00	0.00	0
FSTPS-I&II	0	2405.00	6.78	2.452	2.588	2.516	2.452	0.064	0.136	0.064	37.59	375927376
FSTPS-III	0	2373.98	6.25	2.411	2.553	2.474	2.411	0.063	0.142	0.063	7.972	79721267
KhSTPS-I	0	0	0	0.000	0	0	0	0	0.000	0.000	0.00	0
KhSTPS-II	0	0	0	0.000	0	0	0	0	0.000	0.000	0.00	0
TSPTS	0	2390	7.05	2.003	2.034	2.056	2.003	0.053	0.031	0.031	9.94	99396569
MTPS-II	0	2387	9	2.812	3.15	2.886	2.812	0.074	0.338	0.074	8.82	88197538
MPL	0	2375	6.25	2.708	2.727	2.778	2.708	0.070	0.019	0.019	6.57	65713940
NABINAGAR STPP	0	2237	6.25	2.020	2.065	2.053	2.02	0.033	0.045	0.033	2.19	21853399

[Signature] 28/11/20
Member Secretary

Compensation calculation for the month of Oct-19

Beneficiaries	FSTPS-I & II		
	Compensation Amount: Rs. = 375927376		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	130500.977	2486.540	1982301529.00
JHARKHAND	26628.928	507.382	404491720.00
DVC	0	0.000	0.00
ODISHA	0	0.000	0.00
West Bengal	1896.924	36.144	28814155.00
SIKKIM	22417.985	427.148	340527764.00
NVVN BPDP	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	0	0.000	0.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	0	0.000	0.00
HARYANA	7854.697	149.662	119312347.00
RAJASTHAN	14012.02	266.982	212841691.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	5305.64	101.093	80592334.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	18785.647	357.938	285352781.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	227402.818	4332.889405	375927376.00

Compensation calculation for the month of Oct-19

Beneficiaries	FSTPS-III		
	Compensation Amount: Rs. = 79721267		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	1925.696	36.692	29251200.00
JHARKHAND	2386.023	45.463	36243537.00
DVC	0	0.000	0.00
ODISHA	0	0.000	0.00
West Bengal	936.576	17.845	14226530.00
SIKKIM	0	0.000	0.00
NVVN BPDP	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	0	0.000	0.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	0	0.000	0.00
HARYANA	0	0.000	0.00
RAJASTHAN	0	0.000	0.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	0	0.000	0.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	5248.295	100	79721267.00

Beneficiaries	MTPS STAGE-II		
	Compensation Amount: Rs. = 88197538		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	63684.545	35.129	30982795.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	104828.577	57.824	50999538.00
West Bengal	12775.235	7.047	6215205.00
SIKKIM	0	0.000	0.00
SR:			
TELENGANA	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	181288.357	100.000	88197538.00

Beneficiaries	NABINAGAR STPP		
	Compensation Amount: Rs. = 21853399		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0	0.000	0.00
JHARKHAND	0	0.000	0.00
SIKKIM	2038.801	100.000	21853399.00
NR:			
TELENGANA	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	2038.801	100.000	21853399.00

Beneficiaries	TSTPS		
	Compensation Amount: Rs. = 99396569		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0	0.000	0.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	0	0.000	0.00
West Bengal	0	0.000	0.00
SIKKIM	0	0.000	0.00
NVVN BPDP	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	0	0.000	0.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
NR:			
DELHI	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
SCED	3865.603	100.000	99396569.00
TOTAL	3865.603	100.000	99396569.00

BSPHCL Bifurcation		
	NBPDCI(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-III	13455552	15795648
MTPS-II	14252086	16730709

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

[Signature] 21/11/20
Member Secretary

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DEU TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH : Oct-19

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR(in Rs)
BARH-II	0	0
FSTPS-I&II	0	0
FSTPS-III	0	0
KhSTPS-I	0	0
KhSTPS-II	0	0
TSPTS	3865.603	99396569
MTPS-II	0	0
MPL	197980.992	33679687
TOTAL	201846.595	133076256


MEMBER SECRETARY